



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति
Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



आई एस ओ : 9001-2008
ISO : 9001-2008

Tel No. :033-24239651, 24239650 FAX No.:033-24239652, 24239653 Web: www.erpc.gov.in

NO: ERPC/COM-II/ABT-DC/3399-3433

Date: 10.08.2020

To

As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges for the period from 13.07.2020 to 19.07.2020(Revision-I).

Ref: DSM A/c issued vide ERPC/COM-II/ABT-DC/3072-3106 dated 03.08.2020.

Sir,

Statement of Deviation charges (Revision-I) for the week has been prepared as per CERC(DSM & Related matters) regulation,2014 & all amendments(**including 5th Amendment regulation,2019 dated 28.05.2019**)

इस सप्ताह के लिए विचलन प्रभार(संशोधन-1) का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) अधिनियम, 2014 एवं अन्य सभी संशोधनों (दिनांक- 28.05.2019 के 5वें संशोधन अधिनियम, 2019 सहित) के आधार पर तैयार किया गया है।

The above revision was made due revision in schedule by ERLDC. Affected party is RANGIT.

Affected constituted, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
MEMBER SECRETARY(I/C)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE
KOLKATA
ABT based Deviation Charge Account
For the period 13.07.20 TO 19.07.20
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019

Revision-I

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF BLOCK WISE VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	RECEIVABLE	PAYABLE			RECEIVABLE	PAYABLE
A	B	C	D	E	F	G
BENEFICIARIES OF EASTERN REGION						
BSPHCL		121.37771	78.08869	0.36244		199.82884
JUVNL		25.79471	8.92452	0.18460		34.90383
DVC	7.10115		21.33486	0.75334		14.98706
GRIDCO	96.94442		28.80883	0.06462	68.07097	
SIKKIM		6.20079	1.09656	0.00000		7.29735
WBSETCL		188.49309	27.96062	0.85551		217.30922
HVDC SASARAM	0.76474		0.00361	0.00000	0.76113	
HVDC ALIPURDUAR		0.12879	0.02079	0.00000		0.14958
CERC REGULATED GENERATORS (CGS/ISGS)						
FSTPP-I & II		77.78240	4.72088	0.00000		82.50328
FSTPP-III		2.37573	0.26353	0.00000		2.63926
KHSTPP-I		25.74672	2.86267	0.00000		28.60939
KHSTPP-II		2.34250	3.89029	0.00000		6.23279
TSTPP		7.13888	7.33071	0.05035		14.51994
BARH		37.67777	1.35619	0.00000		39.03396
MTPS-II		10.50958	0.81001	0.00000		11.31959
BRBCL		24.73694	1.59700	0.02889		26.36284
TEESTA	72.06431		0.11430	0.00000	71.95001	
RANGIT	1.97145		0.06943	0.00000	1.90202	
MAITHON R/B	17.56863		0.59330	0.00000	16.97533	
NPGC		16.51631	23.87219	0.00000		40.38850
DARLIPALI		77.24278	4.37783	0.01450		81.63511
OTHER GENERATORS						
APNRL	21.94436		2.13011	0.00000	19.81425	
GMRKEL		2.18382	2.05665	0.00000		4.24047
JITPL		2.30905	0.22310	0.00000		2.53216
CHUZACHEN	3.09716		0.02426	0.00000	3.07289	
DIKCHU	29.45318		1.24406	0.00000	28.20911	
JORETHANG HEP		16.90078	1.10812	0.00000		18.00891
THEP	20.75076		0.04179	0.00000	20.70897	
TUL		25.90634	31.54864	0.00000		57.45498
INTER- REGIONAL						
NER		4371.50477				4371.50477
NR		2765.42273				2765.42273
SR		207.72322				207.72322
WR	7460.04336				7460.04336	
INTER- NATIONAL						
NVVN-BD		33.02086	21.48704	0.00000		54.50790
NVVN-NEPAL		66.71495	11.93308	0.00700		78.65503
TPTCL		1.63151	0.05656			1.68807
INFIRM GENERATORS						
BARH SG1_INFIRM		49.65106				49.65106
NPGC_INFIRM		19.01863				19.01863
DARLIPALI_U#2_INFIRM		6.69287				6.69287
SOLAR GENERATORS						
TALCHER SOLAR		2.22034				2.22034
TOTAL	7731.70351	8194.96564	289.95024	2.32125	7691.50805	8447.04167

(All figures in Rs. Lakhs)

Payable to the pool(A):		8194.96564
Receivable from the pool(B):		7731.70351
Differential Amount Arising from capping of Generating Stations(A-B)		463.26213
Additional Deviation Amount:		292.27149

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

i) Metering points for Inter-Regional Exchange:-

- a) **Northern Region:** Pusauli East Bus and ER end of other A.C. Ties
- b) **Western Region :** Ranchi end of Ranchi-Dharamjaygarh 765kV D/C, ER end of Sundergarh-Dharamjaygarh 765kV D/C,
ER end of Sundergarh-Raigarh 400kV Q/C, ER end of Ranchi-Sipat 400kV D/C, Budipadar-Korba 220 kV lines & Budhipadar-Raigarh 220kV D/C Lines
- c) **Southern Region:** Angul end of Angul-Sirkakulam 765kV D/C Lines, Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.
- d) **North Eastern Region:** NER end of 220 kV Alipurduar -Salakati D/C ,400 kV Alipurduar Bongaigaon and 400kV Binaguri - Bongaigaon D/C lines.

ii) For computing Deviation Charge for the week , Korba meter(NP2657A) has been used as master frequency meter.

iii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018 and 5th Amendment order dated 28.05.2019 have also been incorporated.

iv) ACP values for computation of deviation rate vector has been taken from NLDC website

v) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment'2019.

vii) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f \geq 50.10\text{ Hz}$.

vii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.

viii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

ix) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

x) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

xi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

xii) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation

xiii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

xiv) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.

xv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.

xvi) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.

xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs.	Page 1 of 1
						ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
13/07/20	BSPHCL	-94,701.600	-93,628.337	-26,48,911.37	-33,00,352.79	0.00
	JUVNL	-18,339.920	-18,379.455	-7,15,068.03	-2,30,095.35	0.00
	DVC	36,510.965	36,728.771	10,09,818.52	-1,02,841.56	0.00
	GRIDCO	-7,578.076	-6,380.501	24,25,195.13	-1,54,076.30	0.00
	SIKKIM	-1,237.979	-1,263.656	-1,30,308.16	-56,398.60	0.00
	WBSETCL	-47,501.994	-47,580.319	5,91,326.14	-2,54,206.84	0.00
	NER	12,399.099	1,380.090	-5,45,06,363.24	-4,68,55,168.14	-3,58,353.22
	NR	-72,622.714	-1,05,938.318	-12,99,79,288.79	-11,25,50,960.29	-38,99,37,866.36
	SR	-69,401.948	-53,018.333	6,84,79,896.10	-21,16,847.10	-4,91,078.23
	WR	-5,387.508	22,668.919	10,77,43,321.99	-2,19,501.39	-8,19,863.03
	FSTPP-I & II	23,016.282	22,633.828	-10,60,846.26	-11,493.06	0.00
	KHSTPP-I	13,881.645	13,810.144	-1,96,069.39	-83,831.10	0.00
	TSTPP	21,653.228	21,656.430	48,466.04	-80,694.45	0.00
	RANGIT	1,031.000	1,076.832	1,21,617.44	0.00	0.00
	KHSTPP-II	26,391.176	26,435.288	1,92,592.20	-77,129.90	0.00
	FSTPP-III	7,264.430	7,269.990	57,579.98	0.00	0.00
	DARLIPALI	0.000	-377.932	-10,05,439.18	-90,452.12	0.00
	TEESTA	12,156.000	12,520.763	9,77,922.50	0.00	0.00
	MAITHON R/B	17,152.813	17,327.381	5,61,597.01	0.00	0.00
	BARH	19,619.564	19,415.827	-5,02,645.341	-14,630.48	0.00
	NVVN-NEPAL	-1,230.683	-1,476.720	-10,89,399.656	-4,63,462.15	0.00
	APNRL	5,674.426	5,552.291	-1,60,854.146	-2,05,556.34	0.00
	GMRKEL	15,025.489	14,937.600	-2,40,938.847	-1,02,159.03	0.00
	JITPL	13,365.721	13,369.018	22,032.30	-7,084.12	0.00
	TPTCL	2,963.310	2,955.190	-21,701.29	-1,785.80	0.00
	BRBCL	9,187.081	8,766.618	-11,22,882.847	-85,202.50	-2,889.28
	TALCHER SOLAR	25.985	20.908	-49,253.18	0.00	0.00
	JORETHANG HEP	2,501.715	2,362.912	-3,48,115.97	-34,414.63	0.00
	NPGC	13,857.541	13,959.268	3,07,359.81	-12,153.26	0.00
	HVDC SASARAM	-24.295	-20.511	16,833.561	0.00	0.00
	VAE	-3,722.793	0.000	1,12,98,345.896	0.00	0.00
	NVVN	-22,866.864	-23,071.927	-7,95,050.544	-1,21,324.65	0.00
	CHUZACHEN	2,841.771	2,860.762	50,984.979	0.00	0.00
	TUL	31,295.863	31,370.545	2,39,299.503	0.00	0.00
	DIKCHU	2,493.475	2,664.909	4,86,118.868	0.00	0.00
	THEP	2,525.933	2,642.112	3,10,520.864	0.00	0.00
	HVDC ALIPURDUAR	-28.844	-28.388	3,051.327	0.00	0.00
	BARH SGI_INFIRM	0.000	-141.646	-5,60,226.349	0.00	0.00
	MTPS-II	5,934.271	5,823.668	-2,80,803.105	-43,251.33	0.00
	NPGC_INFIRM	0.000	-41.450	-1,66,372.378	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-20.981	-83,705.512	0.00	0.00
14/07/20	BSPHCL	-99,984.355	-1,00,858.528	-68,61,476.93	-21,65,377.16	-7,790.25
	JUVNL	-19,085.527	-18,805.738	7,95,333.04	-1,18,573.65	0.00
	DVC	46,060.443	46,713.147	38,25,922.09	-78,512.33	-7,472.05
	GRIDCO	536.522	2,580.622	39,03,487.50	-81,141.65	-2,492.88
	SIKKIM	-1,365.334	-1,441.188	-3,70,464.24	-35,547.30	0.00
	WBSETCL	-48,557.971	-49,348.228	-24,17,706.92	-6,22,895.31	-24,260.07
	NER	7,796.361	-13,666.009	-10,12,58,836.36	-9,31,05,349.51	-6,09,037.26
	NR	-93,444.863	-1,11,024.011	-7,95,22,646.04	-6,25,68,748.94	-19,08,54,350.50
	SR	-62,035.712	-48,205.190	6,15,34,561.95	-29,19,591.10	-4,13,776.97
	WR	-14,042.618	6,942.243	10,00,20,679.46	-3,09,215.17	-5,89,964.77
	FSTPP-I & II	25,512.078	25,012.520	-14,39,852.23	-1,58,077.74	0.00
	KHSTPP-I	15,160.900	15,016.677	-4,42,459.01	-1,37,594.58	0.00
	TSTPP	22,308.103	22,563.082	7,45,961.14	0.00	0.00
	RANGIT	1,401.000	1,408.135	19,475.27	-1,303.07	0.00
	KHSTPP-II	27,075.031	27,301.824	6,63,627.50	0.00	0.00
	FSTPP-III	8,957.116	8,954.497	25,918.86	0.00	0.00
	DARLIPALI	0.000	-348.979	-9,97,060.69	-56,790.56	0.00
	TEESTA	12,156.000	12,576.473	12,12,485.67	0.00	0.00
	MAITHON R/B	17,096.723	17,239.200	4,21,467.44	-4,372.74	0.00
	BARH	25,425.323	25,232.124	-5,06,086.034	-27,673.56	0.00
	NVVN-NEPAL	-1,203.202	-1,650.592	-18,77,409.329	-1,83,658.97	0.00
	APNRL	5,901.450	5,993.309	2,64,660.765	0.00	0.00
	GMRKEL	15,555.796	15,630.909	2,19,888.996	0.00	0.00
	JITPL	13,510.833	13,493.891	-42,089.86	-2,216.93	0.00
	TPTCL	2,963.310	2,953.444	-28,067.55	-1,370.93	0.00
	BRBCL	10,902.512	10,813.309	-2,53,455.890	-7,566.83	0.00
	TALCHER SOLAR	26.125	25.792	-5,587.33	0.00	0.00
	JORETHANG HEP	2,501.715	2,429.216	-2,06,607.49	-10,744.83	0.00
	NPGC	14,850.021	14,861.124	43,666.96	-39,477.26	0.00
	HVDC SASARAM	-22.349	-20.135	11,370.747	0.00	0.00
	VAE	-6,149.123	0.000	2,40,26,708.465	0.00	0.00
	NVVN	-22,404.073	-22,857.527	-27,94,363.202	-17,07,498.09	0.00
	CHUZACHEN	2,841.771	2,860.186	52,696.489	0.00	0.00
	TUL	31,295.863	31,370.327	2,26,716.607	0.00	0.00
	DIKCHU	2,493.475	2,694.636	5,92,095.548	0.00	0.00
	THEP	2,525.933	2,642.784	3,33,022.943	0.00	0.00
	HVDC ALIPURDUAR	-27.838	-29.875	-10,643.089	-251.49	0.00
	BARH SGI_INFIRM	0.000	-188.561	-9,12,243.561	0.00	0.00
	MTPS-II	7,056.383	7,060.292	24,528.955	-5,729.39	0.00
	NPGC_INFIRM	0.000	-48.506	-2,30,005.440	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-24.480	-1,13,955.279	0.00	0.00
15/07/20	BSPHCL	-1,06,028.851	-1,06,650.759	-40,49,708.03	-6,28,345.35	0.00
	JUVNL	-18,514.149	-18,593.271	-8,52,032.66	-2,46,930.69	0.00
	DVC	42,553.576	43,092.833	24,96,434.33	-6,442.54	-12,196.62
	GRIDCO	213.504	1,362.546	26,42,913.88	-18,734.69	0.00
	SIKKIM	-1,489.491	-1,491.667	20,585.00	-16,301.61	0.00
	WBSETCL	-47,176.526	-47,565.468	-7,28,068.89	-1,99,548.22	-6,213.00
	NER	5,262.426	-15,959.923	-8,56,55,532.58	-7,94,30,735.89	-5,40,037.71
	NR	-98,212.078	-1,03,101.239	-2,25,22,751.30	-2,04,45,336.52	-4,50,45,502.61
	SR	-36,107.105	-37,750.326	7,10,169.75	-1,54,19,074.13	-3,22,282.13
	WR	-21,655.006	5,496.578	10,28,14,061.99	0.00	-5,29,508.49
	FSTPP-I & II	26,525.410	26,150.443	-10,38,297.52	-96,340.32	0.00
	KHSTPP-I	14,978.007	15,077.648	3,16,714.74	0.00	0.00
	TSTPP	21,102.726	20,492.524	-14,16,602.66	-6,42,895.52	-5,034.73
	RANGIT	1,401.000	1,409.428	25,788.28	0.00	0.00
	KHSTPP-II	24,225.050	24,364.775	4,31,177.64	0.00	0.00
	FSTPP-III	8,949.894	8,908.756	-43,074.86	0.00	0.00
	DARLIPALI	0.000	-442.322	-11,91,734.66	-48,368.48	0.00
	TEESTA	12,156.000	12,608.000	12,11,160.48	0.00	0.00
	MAITHON R/B	10,281.455	10,299.054	1,10,464.56	-956.65	0.00
	BARH	24,713.795	24,485.376	-5,96,142.375	-33,912.19	0.00
	NVVN-NEPAL	-362.547	-566.848	-8,15,890.395	-94,289.88	-700.26
	APNRL	5,901.450	6,002.836	2,98,085.535	0.00	0.00
	GMRKEL	15,587.254	15,626.836	1,51,043.572	0.00	0.00
	JITPL	13,513.558	13,483.563	-77,719.36	-3,881.27	0.00
	TPTCL	2,963.310	2,954.440	-24,316.28	-1,363.32	0.00
	BRBCL	10,895.686	10,816.582	-2,56,344.193	-8,648.83	0.00
	TALCHER SOLAR	44.718	46.374	12,744.80	0.00	0.00
	JORETHANG HEP	2,501.715	2,399.584	-2,48,900.45	-12,365.36	0.00
	NPGC	11,262.500	10,424.104	-25,72,176.52	-23,34,144.92	0.00
	HVDC SASARAM	-22.097	-19.964	7,392.793	0.00	0.00
	VAE	-3,682.488	0.000	1,24,85,163.594	0.00	0.00
	NVVN	-15,545.951	-15,580.800	4,788.133	-3,19,766.15	0.00
	CHUZACHEN	2,841.771	2,860.243	50,186.589	0.00	0.00
	TUL	31,295.863	31,334.036	2,20,543.971	0.00	0.00
	DIKCHU	2,493.475	2,678.000	5,25,545.499	0.00	0.00
	THEP	2,525.933	2,642.112	3,16,559.474	0.00	0.00
	HVDC ALIPURDUAR	-27.767	-26.913	4,241.223	0.00	0.00
	BARH SGI_INFIRM	0.000	-311.594	-11,93,169.429	0.00	0.00
	MTPS-II	7,542.777	7,476.120	-1,75,621.888	-9,199.56	0.00
	NPGC_INFIRM	0.000	-76.068	-2,71,125.426	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-23.076	-90,309.196	0.00	0.00

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAVAL/GENTOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs.	Page 2 of 2 ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
16/07/20	BSPHCL	-1,13,810.066	-1,13,109.315	5,57,248.92	-1,24,050.49	0.00
	JUVNL	-19,801.316	-19,600.422	2,70,888.99	-1,59,047.70	0.00
	DVC	43,873.668	43,132.515	-24,57,439.97	-4,41,700.16	0.00
	GRIDCO	-1,239.102	-941.940	6,55,730.44	-3,84,490.58	0.00
	SIKKIM	-1,469.978	-1,512.999	-96,631.92	0.00	0.00
	WBSETCL	-46,014.311	-47,814.882	-41,10,147.00	-5,31,055.40	-25,566.24
	NER	4,082.483	-10,907.727	-4,91,93,065.66	-4,41,31,242.10	-3,29,285.07
	NR	-97,955.661	-97,549.585	19,44,668.30	-1,09,76,774.41	-50,56,137.58
	SR	-19,094.368	-27,207.887	-2,48,14,165.35	-3,39,31,358.24	-2,49,016.11
	WR	-7,352.312	20,624.994	9,10,72,054.33	-57,343.84	-7,46,308.92
	FSTPP-I & II	23,725.959	23,091.559	-16,59,991.32	-1,64,759.23	0.00
	KHSTPP-I	14,946.421	14,984.767	1,92,825.83	0.00	0.00
	TSTPP	10,630.017	10,443.147	-5,20,608.59	-9,481.37	0.00
	RANGIT	1,401.000	1,391.300	-29,497.82	-2,052.19	0.00
	KHSTPP-II	19,948.982	19,923.932	-15,707.79	-14,990.66	0.00
	FSTPP-III	7,742.313	7,679.495	-1,34,289.37	-15,700.56	0.00
	DARLIPALI	0.000	-446.859	-10,80,415.52	-39,873.99	0.00
	TEESTA	12,156.000	12,579.054	10,40,407.26	0.00	0.00
	MAITHON R/B	8,713.275	8,781.963	2,55,493.20	0.00	0.00
	BARH	23,286.458	23,106.906	-3,13,039.756	-38,982.17	0.00
	NVVN-NEPAL	0.000	-313.968	-13,14,797.643	-2,26,535.58	0.00
	APNRL	6,731.340	6,820.945	2,85,887.544	-7,454.38	0.00
	GMRKEL	15,629.131	15,521.963	-2,56,224.356	-90,044.01	0.00
	JITPL	13,445.928	13,390.982	-1,24,411.14	-6,876.38	0.00
	TPTCL	2,963.310	2,955.785	-18,318.01	-650.08	0.00
	BRBCL	9,363.577	9,246.036	-2,86,308.152	-43,708.71	0.00
	TALCHER SOLAR	47.098	52.026	45,079.53	0.00	0.00
	JORETHANG HEP	2,501.715	2,440.320	-1,49,726.06	-5,729.30	0.00
	NPGC	14,850.007	14,891.659	1,67,642.51	0.00	0.00
	HVDC SASARAM	-22.215	-20.368	6,400.347	0.00	0.00
	VAE	-632.138	0.000	10,10,095.125	0.00	0.00
	NVVN	-22,301.804	-22,165.672	13,594.702	-93.70	0.00
	CHUZACHEN	2,841.749	2,860.397	45,617.196	0.00	0.00
	TUL	31,295.860	29,948.945	-38,42,411.490	-31,54,864.18	0.00
	DIKCHU	2,493.475	2,564.273	1,73,457.021	-1,24,337.87	0.00
	THEP	2,525.933	2,629.568	2,78,055.855	0.00	0.00
	HVDC ALIPURDUAR	-27.389	-27.238	3.457	0.00	0.00
	BARH SGI_INFIRM	0.000	-227.052	-7,44,598.469	0.00	0.00
	MTPS-II	7,364.772	7,282.408	-1,77,699.876	-13,944.70	0.00
	NPGC_INFIRM	0.000	-102.859	-3,34,765.783	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-19.930	-63,808.268	0.00	0.00
17/07/20	BSPHCL	-1,15,303.853	-1,14,232.636	18,60,955.34	-1,56,707.69	-3,060.84
	JUVNL	-20,508.433	-20,969.983	-15,36,582.70	-11,033.29	0.00
	DVC	44,711.344	43,685.945	-36,21,198.97	-7,38,123.84	-20,869.31
	GRIDCO	-7,817.577	-7,207.639	4,73,046.46	-8,69,861.01	-3,969.16
	SIKKIM	-1,409.052	-1,452.113	-50,312.60	0.00	0.00
	WBSETCL	-49,782.240	-51,269.200	-35,74,630.91	-2,78,982.33	0.00
	NER	4,283.327	-11,977.465	-5,14,86,133.39	-4,62,96,097.90	-3,48,855.64
	NR	-1,05,008.267	-98,735.574	1,12,65,142.29	-69,58,967.59	-2,47,83,313.03
	SR	-16,326.806	-40,312.748	-6,77,76,787.54	-6,53,01,627.42	-6,59,568.39
	WR	-3,904.128	34,150.592	12,03,91,396.89	-5,93,081.41	-8,67,918.02
	FSTPP-I & II	25,780.377	25,340.059	-10,49,563.62	-23,715.93	0.00
	KHSTPP-I	16,317.113	15,936.228	-8,24,755.99	-42,262.45	0.00
	TSTPP	12,636.719	12,526.771	-2,68,070.78	0.00	0.00
	RANGIT	1,163.500	1,139.359	-74,447.59	-2,604.93	0.00
	KHSTPP-II	22,360.758	22,340.210	-77,142.02	-18,029.20	0.00
	FSTPP-III	8,453.069	8,419.212	-39,241.85	-834.18	0.00
	DARLIPALI	0.000	-430.408	-10,56,909.44	-13,661.59	0.00
	TEESTA	12,156.000	12,603.673	10,93,796.77	-10,335.57	0.00
	MAITHON R/B	10,826.238	10,763.927	-1,42,357.14	-54,000.44	0.00
	BARH	23,812.712	23,498.337	-7,21,995.890	-11,280.05	0.00
	NVVN-NEPAL	0.000	-298.032	-11,90,581.314	-1,58,240.05	0.00
	APNRL	8,614.329	8,781.091	4,42,828.630	0.00	0.00
	GMRKEL	15,419.746	15,360.872	-1,09,841.101	-13,462.03	0.00
	JITPL	13,500.105	13,489.236	-33,704.16	-2,251.77	0.00
	TPTCL	2,963.310	2,953.108	-25,293.56	-399.63	0.00
	BRBCL	9,211.298	9,084.073	-3,46,656.842	-8,609.10	0.00
	TALCHER SOLAR	36.795	27.609	-89,440.88	0.00	0.00
	JORETHANG HEP	2,501.715	2,383.424	-2,84,458.57	-5,306.48	0.00
	NPGC	14,850.017	14,866.660	1,67,764.74	-244.24	0.00
	HVDC SASARAM	-24.562	-20.802	10,997.607	-182.62	0.00
	VAE	-749.710	0.000	14,78,355.339	0.00	0.00
	NVVN	-22,412.619	-22,464.218	-1,44,227.606	-21.90	0.00
	CHUZACHEN	2,841.684	2,860.646	46,800.590	-465.01	0.00
	TUL	31,295.840	31,311.709	1,89,999.812	0.00	0.00
	DIKCHU	2,493.475	2,652.545	4,18,226.052	-68.59	0.00
	THEP	2,525.933	2,646.368	3,00,203.604	-3,233.93	0.00
	HVDC ALIPURDUAR	-23.629	-27.340	-11,149.925	-161.97	0.00
	BARH SGI_INFIRM	0.000	-180.482	-5,59,597.162	0.00	0.00
	MTPS-II	7,446.385	7,336.600	-2,30,629.860	-271.41	0.00
	NPGC_INFIRM	0.000	-103.061	-3,25,661.646	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-22.889	-75,140.145	0.00	0.00
18/07/20	BSPHCL	-1,13,560.590	-1,13,944.098	-33,70,281.72	-11,79,933.95	0.00
	JUVNL	-20,964.346	-21,365.963	-15,97,659.95	-31,882.42	-13,429.61
	DVC	43,623.538	43,947.026	18,11,156.00	-3,19,552.13	-32,293.11
	GRIDCO	-7,497.282	-6,747.329	8,94,442.61	-6,64,382.70	0.00
	SIKKIM	-1,363.023	-1,402.910	-1,57,106.22	0.00	0.00
	WBSETCL	-51,934.637	-54,154.540	-78,50,920.63	-6,40,447.38	-22,566.52
	NER	7,271.206	-9,549.143	-6,29,66,567.06	-5,66,16,979.72	-4,97,767.86
	NR	-1,06,326.134	-1,13,116.594	-1,98,78,595.74	-2,28,80,349.45	-5,16,84,348.93
	SR	-39,268.625	-51,989.358	-5,25,55,855.22	-6,11,40,733.05	-6,20,711.45
	WR	-4,998.955	34,987.769	14,90,01,126.58	0.00	-12,49,062.29
	FSTPP-I & II	28,123.736	27,770.493	-9,65,894.98	-17,701.68	0.00
	KHSTPP-I	16,278.819	16,031.221	-6,76,451.16	-22,218.72	0.00
	TSTPP	22,212.125	22,416.689	5,80,770.62	0.00	0.00
	RANGIT	1,171.000	1,217.636	1,29,544.13	-983.06	0.00
	KHSTPP-II	23,083.754	22,651.572	-12,68,014.34	-2,78,350.12	0.00
	FSTPP-III	9,001.417	8,992.125	-8,673.13	-9,817.80	0.00
	DARLIPALI	327.750	-372.394	-19,18,235.76	-1,05,240.20	0.00
	TEESTA	12,156.000	12,551.345	10,76,472.59	0.00	0.00
	MAITHON R/B	18,594.230	18,709.345	4,13,961.58	0.00	0.00
	BARH	26,655.474	26,365.090	-7,55,418.089	-9,140.47	0.00
	NVVN-NEPAL	0.000	-84.144	-2,91,427.786	-12,032.00	0.00
	APNRL	8,614.329	8,914.473	8,52,957.243	0.00	0.00
	GMRKEL	15,629.131	15,641.454	38,392.242	0.00	0.00
	JITPL	13,371.246	13,358.618	-19,066.09	0.00	0.00
	TPTCL	2,963.310	2,952.836	-28,383.01	-86.02	0.00
	BRBCL	10,051.373	10,006.691	-98,778.256	-5,964.38	0.00
	TALCHER SOLAR	39.408	37.462	-23,789.30	0.00	0.00
	JORETHANG HEP	2,501.715	2,404.928	-2,59,079.03	-9,889.95	0.00
	NPGC	14,826.275	14,896.738	2,27,457.07	0.00	0.00
	HVDC SASARAM	-24.261	-20.813	12,795.041	0.00	0.00
	VAE	-730.900	0.000	28,17,038.131	0.00	0.00
	NVVN	-22,616.013	-22,478.254	4,72,663.282	0.00	0.00
	CHUZACHEN	2,368.106	2,382.470	30,555.728	-1,527.16	0.00
	TUL	31,295.863	31,363.709	2,43,209.593	0.00	0.00
	DIKCHU	2,493.475	2,665.364	4,88,934.722	0.00	0.00
	THEP	2,525.933	2,648.128	3,33,349.787	0.00	0.00
	HVDC ALIPURDUAR	-27.696	-27.371	-803.873	-1,573.84	0.00
	BARH SGI_INFIRM	0.000	-180.000	-6,60,542.611	0.00	0.00
	MTPS-II	7,495.109	7,460.596	-1,33,882.559	-8,604.58	0.00
	NPGC_INFIRM	0.000	-104.774	-3,87,918.708	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-40.428	-1,53,040.547	0.00	0.00

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume Limit) IN Rs.	Page 3 of 3
						ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
19/07/20	BSPHCL	-99,776.601	-95,056.399	23,74,402.89	-2,54,102.02	-25,392.87
	JUVNL	-21,006.471	-19,282.549	10,55,650.39	-94,889.17	-5,029.93
	DVC	36,261.230	35,105.533	-23,54,577.08	-4,46,313.75	-2,503.21
	GRIDCO	-16,650.331	-17,222.911	-13,00,374.23	-7,08,195.65	0.00
	SIKKIM	-1,200.347	-1,080.290	1,64,159.04	-1,408.11	0.00
	WBSETCL	-48,936.364	-48,631.238	-7,59,160.80	-2,68,926.48	-6,945.00
	NER	7,279.939	-9,618.837	-3,20,83,979.12	-2,88,45,250.35	-1,61,133.01
	NR	-76,040.654	-98,301.051	-3,78,48,801.36	-2,87,06,511.17	-11,35,46,404.07
	SR	-50,717.614	-55,332.901	-63,50,141.59	-81,21,180.22	-81,330.34
	WR	-3,459.545	39,218.996	7,49,61,695.24	-18,37,881.35	-4,06,064.05
	FSTPP-I & II	22,905.208	22,601.754	-5,63,794.02	0.00	0.00
	KHSTPP-I	14,733.989	14,219.928	-9,44,477.46	-359.71	0.00
	TSTPP	18,714.877	18,758.205	1,16,195.93	0.00	0.00
	RANGIT	1,410.500	1,413.228	4,665.04	0.00	0.00
	KHSTPP-II	16,951.122	16,840.082	-1,60,783.23	-528.99	0.00
	FSTPP-III	7,311.137	7,243.445	-95,792.95	0.00	0.00
	DARLIPALI	12,187.503	11,968.897	-4,74,482.52	-83,396.34	-1,450.02
	TEESTA	12,156.000	12,494.545	5,94,186.12	-1,094.36	0.00
	MAITHON R/B	15,033.893	15,052.691	1,36,236.10	0.00	0.00
	BARH	22,010.474	21,704.450	-3,72,449.094	0.00	0.00
	NVVN-NEPAL	0.000	-6.448	-91,989.115	-55,089.30	0.00
	APNRL	8,546.829	8,533.454	2,10,870.143	0.00	0.00
	GMREL	14,276.332	14,219.418	-20,702.046	0.00	0.00
	JITPL	11,619.898	11,630.763	44,053.26	0.00	0.00
	TPTCL	2,963.310	2,953.237	-17,071.29	0.00	0.00
	BRBCL	8,358.529	8,293.963	-1,09,267.802	0.00	0.00
	TALCHER SOLAR	31.173	20.206	-1,11,787.48	0.00	0.00
	JORETHANG HEP	2,501.715	2,320.672	-1,93,190.79	-32,361.77	0.00
	NPGC	13,335.392	13,269.104	6,654.06	-1,199.31	0.00
	HVDC SASARAM	-26.505	-20.285	10,683.547	-178.54	0.00
	VAE	591.698	0.000	-7,30,690.899	0.00	0.00
	NVVN	-22,797.302	-22,822.981	-59,490.426	0.00	0.00
	CHUZACHEN	2,841.727	2,860.771	32,873.947	-434.00	0.00
	TUL	31,272.742	31,292.363	1,32,008.429	0.00	0.00
	DIKCHU	2,493.475	2,622.182	2,60,940.007	0.00	0.00
	THEP	2,525.933	2,634.784	2,03,363.219	-944.97	0.00
	HVDC ALIPURDUAR	-28.872	-27.560	2,422.018	-92.10	0.00
	BARH SGI_INFIRM	0.000	-179.287	-3,34,728.526	0.00	0.00
	MTPS-II	6,111.500	6,082.192	-76,849.916	0.00	0.00
	NPGC_INFIRM	0.000	-100.958	-1,86,013.305	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-48.946	-89,328.414	0.00	0.00

SUMMARY OF WEEKLY DEVIATION CHARGES						
	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Block wise Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)
13/07/20 TO 19/07/20	BSPHCL	-7,43,165.92	-7,37,480.07	-1,21,37,770.90	-78,08,869.45	-36,243.96
	JUVNL	-1,38,220.16	-1,36,997.38	-25,79,470.91	-8,92,452.28	-18,459.54
	DVC	2,93,594.76	2,92,405.77	7,10,114.92	-21,33,486.31	-75,334.29
	GRIDCO	-40,032.34	-34,557.15	96,94,441.79	-28,80,882.58	-6,462.04
	SIKKIM	-9,535.20	-9,644.82	-6,20,079.09	-1,09,655.62	0.00
	WBSETCL	-3,39,904.04	-3,46,363.88	-1,88,49,309.01	-27,96,061.96	-85,550.83
	NER	48,374.84	-73,059.19	-43,71,50,477.00	0.00	0.00
	NR	-6,49,610.37	-7,27,766.37	-27,65,42,273.00	0.00	0.00
	SR	-2,92,952.18	-3,13,816.74	-2,07,72,322.00	0.00	0.00
	WR	-60,800.07	1,64,090.09	74,60,04,336.00	0.00	0.00
	FSTPP-I & II	1,75,589.05	1,72,600.66	-77,78,239.96	-4,72,087.95	0.00
	KHSTPP-I	1,06,296.90	1,05,076.61	-25,74,672.45	-2,86,266.56	0.00
	KHSTPP-II	1,60,035.87	1,59,857.68	-2,34,250.04	-3,89,028.87	0.00
	TSTPP	1,29,257.80	1,28,856.85	-7,13,888.30	-7,33,071.35	-5,034.73
	FSTPP-III	57,679.38	57,467.52	-2,37,573.32	-26,352.54	0.00
	DARLIPALI	12,515.25	9,550.00	-77,24,277.77	-4,37,783.27	-1,450.02
	TEESTA	85,092.00	87,933.85	72,06,431.40	-11,429.93	0.00
	MAITHON R/B	97,698.63	98,173.56	17,56,862.74	-59,329.83	0.00
	RANGIT	8,979.00	9,055.92	1,97,144.78	-6,943.25	0.00
	BARH	1,65,523.80	1,63,808.11	-37,67,776.58	-1,35,618.92	0.00
	NVVN-NEPAL	-2,796.43	-4,396.75	-66,71,495.00	-11,93,307.94	-700.26
	APNRL	49,984.15	50,598.40	21,94,435.72	-2,13,010.72	0.00
	GMREL	1,07,122.88	1,06,939.05	-2,18,381.54	-2,05,665.07	0.00
	JITPL	92,327.29	92,216.07	-2,30,905.05	-22,310.47	0.00
	TPTCL	20,743.17	20,678.04	-1,63,150.99	-5,655.78	0.00
	BRBCL	67,970.06	67,027.27	-24,73,693.98	-1,59,700.36	-2,889.28
	TALCHER SOLAR	251.30	230.38	-2,22,034.00	0.00	0.00
	JORETHANG HEP	17,512.01	16,741.06	-16,90,078.36	-1,10,812.32	0.00
	NPGC	97,831.75	97,168.66	-16,51,631.36	-23,87,218.99	0.00
	HVDC SASARAM	-166.28	-142.88	-76,474.00	-361.16	0.00
	VAE	-15,075.45	0.00	5,23,85,015.65	0.00	0.00
	NVVN-BD	-1,50,944.63	-1,51,441.38	-33,02,086.00	-21,48,704.49	0.00
	CHUZACHEN	19,418.58	19,545.48	3,09,715.52	-2,426.16	0.00
	TUL	2,19,047.89	2,17,991.63	-25,90,633.58	-31,54,864.18	0.00
	DIKCHU	17,454.33	18,541.91	29,45,317.72	-1,24,406.46	0.00
	THEP	17,681.53	18,485.86	20,75,075.75	-4,178.90	0.00
	HVDC ALIPURDUAR	-192.04	-194.69	-12,879.00	-2,079.39	0.00
	BARH SGI_INFIRM	0.00	-1,408.62	-49,65,106.11	0.00	0.00
	MTPS-II	48,951.20	48,521.88	-10,50,958.25	-81,000.96	0.00
	NPGC_INFIRM	0.00	-577.68	-19,01,862.69	0.00	0.00
	DARLIPALI U#2_INFIRM	0.00	-200.73	-6,69,287.36	0.00	0.00

LEGEND: Energy:(+ve) means injection, (-ve) means drawal
Deviation Charge: (+ve) means receivable, (-ve) means payable

(+) means under drawal/ over injection
(-) means vice-versa