



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



आई एस ओ : 9001-2008  
ISO : 9001-2008

Tel No. :033-24239651, 24239650 FAX No.:033-24239652, 24239653 Web: [www.erpc.gov.in](http://www.erpc.gov.in)

NO: ERPC/COM-II/ABT-DC/ 3205-3239

Date: 05.08.2020

To: As per List / संलग्न सूची के अनुसार

**Sub: Revised Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 06.07.2020 to 12.07.2020 and Adj of Dev Account of Darlipali & Daripali\_U#2\_Infirm from 31.03.2020-22.04.2020 (Revision-I).**

Ref: DSM, RRAS AGC A/c issued vide ERPC/COM-II/ABT-DC/2862-2896 dated 27.07.2020.

Sir,

Revised Statement of Deviation charges for the week has been prepared as per CERC(DSM & Related matters) regulation,2014 & all amendments(including 5<sup>th</sup> Amendment regulation,2019 dated 28.05.2019)

Revised RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. Revised AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

***The above revision was made due to change schedule by ERLDC and inadvertent error in forwarding letter dated 27.07.2020.***

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता@ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)  
MEMBER SECRETARY(I/C)

## **List of Addressee**

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha ( Fax: 06645 222225 )
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807 )
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5,Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105 ( FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

**EASTERN REGIONAL POWER COMMITTEE**  
**KOLKATA**  
**ABT based Deviation Charge Account**  
**For the period 06.07.20 TO 12.07.20**  
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019

**Revision-I**

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF BLOCK WISE VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	RECEIVABLE	PAYABLE			RECEIVABLE	PAYABLE
A	B	C	D	E	F	G
<b>BENEFICIARIES OF EASTERN REGION</b>						
BSPHCL		177.30365	88.00745	0.80402		266.11512
JUVNL	95.34481		4.73654	0.89248	89.71579	
DVC		115.17772	6.29875	0.04895		121.52542
GRIDCO	75.88086		15.00297	0.01633	60.86156	
SIKKIM		9.65064	1.00570	0.00895		10.66529
WBSSETCL		315.40019	36.79202	1.77617		353.96838
HVDC SASARAM	0.71765		0.02032	0.00000	0.69733	
HVDC ALIPURDUAR		0.25430	0.01047	0.00000		0.26477
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>						
FSTPP-I & II		24.73856	0.00882	0.00000		24.74738
FSTPP-III		7.35524	0.48247	0.00000		7.83771
KHSTPP-I		16.32482	0.22401	0.00000		16.54883
KHSTPP-II		1.12796	0.40481	0.01232		1.54509
TSTPP	11.15985		0.95014	0.00000	10.20971	
BARH		43.11710	12.38978	0.02070		55.52757
MTPS-II		5.70565	0.00932	0.00000		5.71497
BRBCL		26.93262	2.43735	0.10340		29.47337
TEESTA		12.53495	0.34205	0.01923		12.89623
RANGIT		2.32246	0.17240	0.00000		2.49486
MAITHON R/B	14.01925		0.00000	0.00000	14.01925	
NPGC		24.82194	26.96044	0.00000		51.78238
DARLIPALI		42.08486	0.09127	0.00000		42.17614
<b>OTHER GENERATORS</b>						
APNRL		10.14709	7.92415	0.00000		18.07124
GMRKEL	1.90947		0.06125	0.00000	1.84822	
JITPL		5.37088	0.10925	0.00000		5.48013
CHUZACHEN	2.54143		0.06266	0.00000	2.47877	
DIKCHU	21.71102		0.03934	0.00000	21.67168	
JORETHANG HEP		45.53914	9.02673	0.00000		54.56586
THEP	13.16306		0.02044	0.00000	13.14262	
TUL		214.60110	164.94234	1.52073		381.06417
<b>INTER- REGIONAL</b>						
NER		2265.27641				2265.27641
NR		2316.20900				2316.20900
SR		182.55552				182.55552
WR	5982.01218				5982.01218	
<b>INTER- NATIONAL</b>						
NVVN-BD		23.24516	0.02270	0.02044		23.28830
NVVN-NEPAL		66.40320	8.24037	0.20538		74.84895
TPTCL		17.71686	0.05184			17.76870
<b>INFIRM GENERATORS</b>						
BARH SG1_INFIRM		15.00881				15.00881
NPGC_INFIRM		13.79757				13.79757
DARLIPALI_U#2_INFIRM		2.26595				2.26595
<b>SOLAR GENERATORS</b>						
TALCHER SOLAR		1.03910				1.03910
Adj of DARLIPALI 31.03.2020-22.04.2020					14.78152	
Adj of DARLIPALI_U#2_INFIRM 31.03.2020-22.04.2020						9.83343
<b>TOTAL</b>	<b>6218.45958</b>	<b>6004.02844</b>	<b>386.84816</b>	<b>5.44911</b>	<b>6211.43863</b>	<b>6384.35666</b>

(All figures in Rs. Lakhs)

<b>Payable to the pool(A):</b>		<b>6004.02844</b>
<b>Receivable from the pool(B):</b>		<b>6218.45958</b>
<b>Differential Amount Arising from capping of Generating Stations(A-B)</b>		<b>-214.43114</b>
<b>Additional Deviation Amount:</b>		<b>392.29727</b>

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

i) Metering points for Inter-Regional Exchange:-

- a) **Northern Region:** Pusauli East Bus and ER end of other A.C. Ties
- b) **Western Region :** Ranchi end of Ranchi-Dharamjaygarh 765kV D/C, ER end of Sundergarh-Dharamjaygarh 765kV D/C,  
ER end of Sundergarh-Raigarh 400kV Q/C, ER end of Ranchi-Sipat 400kV D/C, Budipadar-Korba 220 kV lines & Budhipadar-Raigarh 220kV D/C Lines
- c) **Southern Region:** Angul end of Angul-Sirkakulam 765kVD/C Lines, Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.
- d) **North Eastern Region:** NER end of 220 kV Alipurduar -Salakati D/C ,400 kV Alipurduar Bongaigaon and 400kV Binaguri - Bongaigaon D/C lines.

ii) For computing Deviation Charge for the week , Korba meter(NP2657A) has been used as master frequency meter.

iii) Deviation charges for the week has been calculated as per amendment of CERC ( Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018 and 5th Amendment order dated 28.05.2019 have also been incorporated.

iv) ACP values for computation of deviation rate vector has been taken from NLDC website

v) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment'2019.

vii) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at  $f < 49.85\text{Hz}$  & OI/UD at  $f \geq 50.10\text{Hz}$ .

vii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.

viii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

ix) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

x) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

xi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

xii) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation

xiii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

xiv) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.

xv) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.

xvi) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.

**xvi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.**

**ERPC, KOLKATA**  
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs.	Page 1 of 1
						ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
06-07-20	<b>BSPHCL</b>	<b>-1,03,233.607</b>	<b>-1,03,262.383</b>	<b>-7,63,847.48</b>	<b>-9,08,333.79</b>	<b>-13,227.76</b>
	JUVNL	-18,560.399	-16,738.478	32,56,054.71	0.00	-21,213.31
	DVC	36,486.624	35,750.802	-23,06,231.80	-1,21,381.30	-1,672.23
	GRIDCO	-9,925.201	-9,281.058	14,66,620.36	-33,924.34	0.00
	SIKKIM	-1,319.752	-1,335.984	-94,782.36	0.00	0.00
	WBSETCL	-47,871.276	-50,761.490	-49,83,489.67	-3,33,849.25	-42,262.18
	NER	7,324.537	-5,530.970	-2,94,28,829.22	-2,50,36,715.39	-2,27,584.44
	NR	-83,381.850	-92,142.421	-2,83,98,067.05	-2,23,91,836.58	-6,81,55,360.91
	SR	-27,897.495	-43,465.026	-2,97,59,041.25	-2,67,34,464.07	-2,08,316.19
	WR	778.871	43,488.066	9,86,27,228.10	0.00	-8,91,728.04
	FSTPP-I & II	19,768.134	19,556.769	-2,86,009.13	0.00	0.00
	KHSTPP-I	12,685.557	12,646.361	-1,11,156.70	0.00	0.00
	TSTPP	21,550.837	21,596.466	1,91,994.76	0.00	0.00
	RANGIT	1,354.500	1,386.875	64,899.90	0.00	0.00
	KHSTPP-II	24,061.689	23,890.827	-2,14,576.34	0.00	0.00
	FSTPP-III	6,412.319	6,384.212	23,646.42	0.00	0.00
	DARLIPALI	0.000	-288.704	-5,54,273.88	0.00	0.00
	TEESTA	12,126.000	12,143.854	44,067.91	0.00	0.00
	MAITHON R/B	14,909.085	15,010.909	3,82,429.00	0.00	0.00
	BARH	17,724.506	17,189.318	-10,89,348.076	-5,57,357.60	0.00
	NVVN-NEPAL	-548.562	-863.872	-6,87,751.555	-27,639.43	0.00
	APNRL	7,156.960	7,401.454	5,45,457.783	0.00	0.00
	GMRKEL	8,653.175	8,676.727	90,887.258	0.00	0.00
	JITPL	12,869.217	12,840.218	-75,632.52	0.00	0.00
	TPTCL	2,963.124	2,220.115	-14,53,965.11	0.00	0.00
	BRBCL	7,510.879	7,523.709	-80,257.375	0.00	0.00
	TALCHER SOLAR	25.683	28.830	21,950.85	0.00	0.00
	JORETHANG HEP	2,501.968	2,444.064	-1,24,457.98	0.00	0.00
	NPGC	10,893.889	9,608.690	-32,92,182.48	-26,76,555.30	0.00
	HVDC SASARAM	-26.569	-19.887	16,624.858	0.00	0.00
	VAE	-1,879.535	0.000	20,68,490.330	0.00	0.00
	NVVN	-22,675.489	-22,803.781	-3,46,497.619	0.00	0.00
	CHUZACHEN	2,841.811	2,860.253	36,058.666	0.00	0.00
	TUL	30,998.873	30,685.818	-7,94,068.911	-73,945.07	0.00
	DIKCHU	2,493.727	2,633.545	3,17,933.408	0.00	0.00
	THEP	2,526.188	2,627.488	2,13,232.494	0.00	0.00
	HVDC ALIPURDUAR	-25.431	-27.668	-5,402.450	0.00	0.00
	BARH SGL_INFIRM	0.000	-120.082	-2,74,343.762	0.00	0.00
	MTPS-II	3,577.397	3,498.292	-2,01,493.931	0.00	0.00
	NPGC_INFIRM	0.000	-58.435	-1,39,630.051	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-7.142	-17,478.435	0.00	0.00
07-07-20	<b>BSPHCL</b>	<b>-1,00,426.424</b>	<b>-1,00,568.175</b>	<b>-6,96,762.34</b>	<b>-9,98,610.41</b>	<b>-23,834.84</b>
	JUVNL	-18,619.094	-18,731.329	-4,59,911.02	-1,10,204.43	-3,016.49
	DVC	39,444.594	39,682.003	-88,303.41	-14,400.59	0.00
	GRIDCO	-10,480.423	-10,360.685	2,70,672.99	-5,95,549.76	0.00
	SIKKIM	-1,468.872	-1,387.049	2,83,036.28	0.00	0.00
	WBSETCL	-49,194.438	-52,193.671	-65,55,415.67	-9,66,149.80	-48,311.61
	NER	6,398.505	-8,610.760	-3,62,64,382.54	-3,19,95,921.79	-2,18,728.31
	NR	-81,726.690	-83,328.791	-99,52,624.92	-1,01,76,182.51	-2,38,86,299.80
	SR	-21,847.556	-49,815.636	-5,60,71,267.40	-5,43,91,993.93	-3,01,382.21
	WR	-12,002.228	36,541.593	11,06,74,718.25	-27,57,855.03	-6,90,444.66
	FSTPP-I & II	19,873.847	19,890.782	1,43,987.31	0.00	0.00
	KHSTPP-I	13,281.107	13,226.286	3,522.75	-1,017.02	0.00
	TSTPP	20,166.717	20,127.345	-1,13,628.20	-476.11	0.00
	RANGIT	1,123.500	1,043.934	-1,52,742.20	-8,092.12	0.00
	KHSTPP-II	24,592.588	24,712.891	2,13,850.06	0.00	0.00
	FSTPP-III	6,631.227	6,575.727	-72,094.46	0.00	0.00
	DARLIPALI	0.000	-327.035	-6,49,086.44	0.00	0.00
	TEESTA	12,126.000	11,971.273	-2,94,064.74	0.00	0.00
	MAITHON R/B	16,359.495	16,286.000	21,335.38	0.00	0.00
	BARH	9,571.194	9,160.341	-10,88,491.319	-6,31,788.57	0.00
	NVVN-NEPAL	-548.562	-818.400	-6,37,311.734	-54,499.88	0.00
	APNRL	6,641.260	6,661.309	69,406.046	-563.72	0.00
	GMRKEL	12,433.175	12,445.018	62,668.249	0.00	0.00
	JITPL	12,814.811	12,780.945	-49,358.85	-965.04	0.00
	TPTCL	2,963.124	2,930.819	-70,577.40	0.00	0.00
	BRBCL	8,925.920	8,560.945	-9,49,907.205	-1,90,159.05	-2,557.93
	TALCHER SOLAR	19.040	25.683	53,976.76	0.00	0.00
	JORETHANG HEP	2,501.968	2,388.288	-2,40,956.86	-4,829.39	0.00
	NPGC	12,917.522	12,965.095	1,48,478.95	-102.54	0.00
	HVDC SASARAM	-23.901	-19.950	8,153.012	-296.65	0.00
	VAE	-2,531.845	0.000	69,93,886.381	0.00	0.00
	NVVN	-22,613.516	-22,801.163	-4,91,305.505	0.00	0.00
	CHUZACHEN	2,841.811	2,860.752	38,509.742	-777.02	0.00
	TUL	31,295.084	31,312.945	1,69,822.692	0.00	0.00
	DIKCHU	2,493.727	2,648.636	3,56,845.211	0.00	0.00
	THEP	2,526.188	2,630.464	2,19,057.391	-739.64	0.00
	HVDC ALIPURDUAR	-23.897	-26.899	-7,205.288	-46.53	0.00
	BARH SGL_INFIRM	0.000	-116.705	-2,79,251.121	0.00	0.00
	MTPS-II	6,193.265	6,180.520	-9,042.054	0.00	0.00
	NPGC_INFIRM	0.000	-111.132	-2,69,402.550	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-8.035	-19,758.248	0.00	0.00
08-07-20	<b>BSPHCL</b>	<b>-1,05,068.062</b>	<b>-1,05,855.939</b>	<b>-38,27,819.15</b>	<b>-8,44,158.05</b>	<b>-24,265.88</b>
	JUVNL	-19,659.601	-19,008.556	16,14,788.50	-1,669.26	-8,795.18
	DVC	31,541.848	31,559.653	11,68,190.74	-75,230.66	0.00
	GRIDCO	-10,387.274	-9,315.231	21,35,497.92	-1,67,241.56	0.00
	SIKKIM	-1,460.548	-1,373.052	2,13,807.63	0.00	0.00
	WBSETCL	-50,174.586	-52,431.623	-41,01,748.21	-5,46,742.04	0.00
	NER	4,853.825	-10,601.208	-4,71,20,232.31	-4,20,17,334.26	-3,28,452.20
	NR	-65,094.060	-81,835.265	-5,60,16,270.82	-4,13,78,806.92	-15,68,45,558.28
	SR	-48,633.786	-52,651.968	22,23,645.43	-1,33,07,663.91	-1,88,951.73
	WR	1,426.300	43,028.748	11,24,90,304.13	0.00	-7,27,560.22
	FSTPP-I & II	22,024.467	21,763.320	-6,57,369.24	0.00	0.00
	KHSTPP-I	13,982.241	13,859.993	-1,67,715.35	-1,563.42	0.00
	TSTPP	22,147.151	22,303.087	3,77,247.81	-1,519.02	0.00
	RANGIT	1,400.500	1,417.409	35,648.64	-272.13	0.00
	KHSTPP-II	27,061.912	27,059.043	88,180.41	-1,871.58	0.00
	FSTPP-III	7,173.202	7,059.152	-2,56,348.99	-48,247.05	0.00
	DARLIPALI	0.000	-286.978	-6,62,030.18	0.00	0.00
	TEESTA	12,126.000	11,961.745	-3,97,632.96	-8,898.36	0.00
	MAITHON R/B	16,739.775	16,871.236	4,67,761.90	0.00	0.00
	BARH	13,715.034	13,697.279	41,945.000	-12,052.80	0.00
	NVVN-NEPAL	-548.562	-868.512	-12,28,280.740	-50,292.33	-5,005.02
	APNRL	5,871.760	5,797.236	-63,601.678	-67.05	0.00
	GMRKEL	13,358.520	13,373.309	91,389.230	0.00	0.00
	JITPL	13,528.326	13,478.909	-1,10,350.38	-6,116.46	0.00
	TPTCL	2,963.367	2,881.714	-1,79,839.74	-5,183.98	0.00
	BRBCL	2,470.521	2,155.273	-8,90,579.559	-3,537.70	-7,782.28
	TALCHER SOLAR	39.590	25.144	-1,47,259.46	0.00	0.00
	JORETHANG HEP	2,501.968	2,441.728	-1,42,974.01	-1,788.44	0.00
	NPGC	14,549.079	14,603.726	2,07,950.44	0.00	0.00
	HVDC SASARAM	-22.930	-19.802	7,519.290	0.00	0.00
	VAE	531.790	0.000	-14,99,908.665	0.00	0.00
	NVVN	-22,667.061	-22,736.072	-2,22,741.031	-2,269.70	0.00
	CHUZACHEN	2,841.811	2,860.790	44,227.663	0.00	0.00
	TUL	31,295.084	31,305.818	1,75,320.257	0.00	0.00
	DIKCHU	2,493.727	2,635.455	3,43,295.926	0.00	0.00
	THEP	2,526.188	2,645.664	2,79,827.679	0.00	0.00
	HVDC ALIPURDUAR	-23.514	-26.177	-7,822.625	-224.81	0.00
	BARH SGL_INFIRM	0.000	-127.462	-3,87,184.812	0.00	0.00
	MTPS-II	6,978.123	6,936.600	-53,761.551	0.00	0.00
	NPGC_INFIRM	0.000	-124.308	-3,71,983.292	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-12.902	-41,082.083	0.00	0.00

**ERPC, KOLKATA**  
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAVAL/GENOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs.	Page 2 of 2	
						ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	
09-07-20	<b>BSPHCL</b>	<b>-93,660.823</b>	<b>-94,583.235</b>	<b>-35,42,657.37</b>	<b>-13,59,442.00</b>	<b>-6,979.37</b>	
	JUVNL	-18,981.032	-18,660.854	2,78,180.51	-688.89	-5,102.08	
	DVC	39,672.829	38,801.386	-25,06,988.93	-40,163.59	-1,227.10	
	GRIDCO	-4,898.679	-4,173.636	9,54,336.75	-79,940.45	0.00	
	SIKKIM	-1,468.916	-1,448.199	92,197.15	0.00	0.00	
	WBSETCL	-49,278.852	-51,511.530	-47,22,314.45	-3,47,911.44	-6,719.56	
	NER	7,982.591	-5,799.095	-3,51,70,113.45	-3,04,16,265.50	-2,31,949.03	
	NR	-82,904.049	-1,07,035.543	-5,97,18,311.34	-4,77,02,415.00	-16,72,11,271.74	
	SR	-71,934.386	-61,856.430	2,75,59,740.50	-35,48,485.46	-3,23,315.88	
	WR	-4,969.987	29,934.212	8,50,55,388.61	0.00	-5,30,790.45	
	FSTPP-I & II	22,927.932	22,516.647	-8,52,804.51	0.00	0.00	
	KHSTPP-I	15,687.599	15,253.779	-8,82,649.66	0.00	0.00	
	TSTPP	22,237.080	22,358.553	3,09,277.78	0.00	0.00	
	RANGIT	1,011.500	910.183	-2,17,065.24	-8,078.27	0.00	
	KHSTPP-II	28,363.217	28,137.454	-3,85,084.91	0.00	0.00	
	FSTPP-III	8,260.477	8,208.880	-1,02,262.83	0.00	0.00	
	DARLIPALI	0.000	-299.457	-6,57,351.35	0.00	0.00	
	TEESTA	12,052.000	11,836.436	-4,72,464.81	0.00	0.00	
	MAITHON R/B	19,004.470	19,003.854	98,564.86	0.00	0.00	
	BARH	18,813.499	18,417.850	-9,00,808.912	-28,997.99	0.00	
	NVVN-NEPAL	-1,022.994	-1,521.776	-12,81,433.939	-1,61,854.54	0.00	
	APNRL	5,731.760	5,691.345	-22,486.703	0.00	0.00	
	GMRKEL	13,952.640	13,957.018	30,812.736	0.00	0.00	
	JITPL	13,387.293	13,309.673	-1,89,845.73	0.00	0.00	
	TPTCL	2,963.609	2,953.819	-21,077.58	0.00	0.00	
	BRBCL	8,995.981	8,726.036	-6,20,072.513	-1,226.04	0.00	
	TALCHER SOLAR	35.983	29.525	-61,170.69	0.00	0.00	
	JORETHANG HEP	2,501.968	2,098.144	-8,92,882.16	-2,19,945.99	0.00	
	NPGC	14,802.520	14,798.120	65,344.13	0.00	0.00	
	HVDC SASARAM	-23.317	-19.700	9,372.981	0.00	0.00	
	VAE	-53.760	0.000	75,147.273	0.00	0.00	
	NVVN	-21,805.775	-20,742.400	-55,387.537	0.00	-2,044.50	
	CHUZACHEN	2,841.720	2,860.963	42,911.256	0.00	0.00	
	TUL	31,295.904	31,332.436	1,56,948.921	0.00	0.00	
	DIKCHU	2,493.727	2,641.091	3,47,199.107	0.00	0.00	
	THEP	2,526.188	2,632.032	2,43,139.260	0.00	0.00	
	HVDC ALIPURDUAR	-25.584	-27.349	-3,008.369	0.00	0.00	
	BARH SGL_INFIRM	0.000	-78.905	-1,95,447.318	0.00	0.00	
	MTPS-II	6,142.178	6,105.560	-98,219.633	0.00	0.00	
	NPGC_INFIRM	0.000	-112.630	-2,85,152.871	0.00	0.00	
	DARLIPALI U#2_INFIRM	0.000	-16.697	-41,870.768	0.00	0.00	
	10-07-20	<b>BSPHCL</b>	<b>-93,914.589</b>	<b>-94,357.988</b>	<b>-47,58,665.42</b>	<b>-33,23,379.78</b>	<b>-12,094.50</b>
		JUVNL	-19,608.611	-17,828.995	24,00,503.86	-5,709.05	-26,588.49
		DVC	44,741.569	43,779.632	-25,90,403.70	-1,63,313.24	0.00
		GRIDCO	-5,267.132	-4,897.823	8,88,497.03	-1,97,655.17	-1,632.81
		SIKKIM	-1,161.923	-1,420.578	-4,42,860.70	-3,565.49	0.00
		WBSETCL	-48,274.156	-51,365.191	-63,08,304.94	-6,12,931.96	-41,202.68
NER		9,947.802	-2,975.737	-2,89,09,897.06	-2,40,90,855.01	-1,86,099.80	
NR		-89,527.124	-1,02,486.348	-2,72,48,586.06	-1,78,54,771.57	-7,62,96,040.96	
SR		-51,216.225	-43,762.536	1,92,53,817.52	-9,79,561.57	-1,77,611.57	
WR		-5,360.608	26,597.411	6,55,44,346.43	-8,87,940.20	-5,65,430.33	
FSTPP-I & II		21,614.806	21,328.579	-4,74,030.47	0.00	0.00	
KHSTPP-I		14,135.321	13,985.603	-2,28,363.09	-4,837.14	0.00	
TSTPP		22,020.847	22,356.648	5,99,468.21	-36,796.33	0.00	
RANGIT		78.000	91.182	58,954.21	0.00	0.00	
KHSTPP-II		26,322.625	26,086.034	-3,93,503.21	-21,580.25	-1,231.79	
FSTPP-III		7,334.671	7,239.856	-1,35,340.21	0.00	0.00	
DARLIPALI		0.000	-330.437	-6,56,757.27	0.00	0.00	
TEESTA		9,911.000	9,717.018	-4,85,239.30	-6,219.03	-1,922.93	
MAITHON R/B		16,420.323	16,273.818	-1,47,446.40	0.00	0.00	
BARH		16,235.608	15,867.917	-6,98,379.362	-8,780.65	-2,070.07	
NVVN-NEPAL		-1,230.558	-2,317.792	-23,65,172.597	-4,89,385.72	-12,562.93	
APNRL		5,901.760	5,749.600	-1,06,196.595	0.00	0.00	
GMRKEL		13,819.440	13,817.745	48,272.089	0.00	0.00	
JITPL		12,971.529	12,945.236	-49,485.52	0.00	0.00	
TPTCL		2,963.609	2,954.000	-19,575.72	0.00	0.00	
BRBCL		9,540.328	9,370.400	-3,47,412.743	-3,468.94	0.00	
TALCHER SOLAR		36.015	37.928	11,316.12	0.00	0.00	
JORETHANG HEP		1,403.640	649.408	-13,87,987.16	-2,80,092.63	0.00	
NPGC		14,456.091	14,349.006	-40,620.04	0.00	0.00	
HVDC SASARAM		-23.280	-19.782	8,173.341	-45.35	0.00	
VAE		184.480	0.000	-3,81,272.269	0.00	0.00	
NVVN		-22,656.776	-22,798.909	-3,36,079.929	0.00	0.00	
CHUZACHEN		2,841.811	2,861.405	39,394.167	-474.56	0.00	
TUL		26,989.856	22,208.509	-94,88,764.939	-77,98,272.47	-31,762.87	
DIKCHU		2,493.727	2,624.091	3,07,005.172	0.00	0.00	
THEP		2,526.188	2,629.664	2,20,437.821	0.00	0.00	
HVDC ALIPURDUAR		-25.837	-27.934	-4,596.339	-0.48	0.00	
BARH SGL_INFIRM		0.000	-50.717	-1,11,435.144	0.00	0.00	
MTPS-II		6,344.345	6,315.564	-68,310.808	-932.05	0.00	
NPGC_INFIRM		0.000	-72.497	-1,71,074.845	0.00	0.00	
DARLIPALI U#2_INFIRM		0.000	-17.568	-38,205.306	0.00	0.00	
11-07-20		<b>BSPHCL</b>	<b>-93,103.719</b>	<b>-93,891.491</b>	<b>-37,27,661.11</b>	<b>-10,05,597.06</b>	<b>0.00</b>
		JUVNL	-18,315.414	-17,272.046	15,33,954.68	-12,657.89	-10,135.53
		DVC	33,223.454	31,827.324	-24,77,219.64	-1,02,683.52	0.00
		GRIDCO	-7,939.129	-7,582.496	3,63,047.01	-2,98,304.01	0.00
		SIKKIM	-741.559	-1,267.810	-11,95,932.38	-11,826.48	-894.64
		WBSETCL	-44,283.600	-46,507.584	-25,70,905.46	-3,84,391.27	-14,808.90
	NER	10,591.392	-2,674.470	-2,66,63,518.91	-2,24,61,482.94	-2,13,524.58	
	NR	-60,830.020	-73,706.050	-2,98,59,110.21	-1,98,42,856.42	-8,36,05,508.58	
	SR	-57,303.547	-52,437.707	1,76,25,337.50	-88,87,059.22	-2,57,374.02	
	WR	7,541.112	45,883.383	6,71,72,845.59	-16,24,668.46	-5,09,880.01	
	FSTPP-I & II	19,849.672	19,760.623	-1,20,221.51	0.00	0.00	
	KHSTPP-I	12,510.484	12,363.650	-58,460.67	0.00	0.00	
	TSTPP	17,626.874	17,538.489	-3,35,533.69	0.00	0.00	
	RANGIT	723.000	631.860	-1,00,189.22	-754.01	0.00	
	KHSTPP-II	22,750.068	22,807.130	4,14,511.54	0.00	0.00	
	FSTPP-III	6,889.113	6,809.340	-93,452.65	0.00	0.00	
	DARLIPALI	0.000	-308.638	-5,15,431.69	0.00	0.00	
	TEESTA	252.000	242.764	-9,580.16	-17,075.47	0.00	
	MAITHON R/B	15,537.233	15,546.145	3,10,265.62	0.00	0.00	
	BARH	18,464.629	18,189.031	-4,13,402.317	0.00	0.00	
	NVVN-NEPAL	-1,230.558	-1,462.352	-2,44,698.270	-16,357.20	-2,970.27	
	APNRL	5,814.260	5,557.018	-1,41,586.267	0.00	0.00	
	GMRKEL	13,372.296	13,265.673	-61,044.874	0.00	0.00	
	JITPL	12,975.835	12,946.982	-47,690.07	0.00	0.00	
	TPTCL	2,963.609	2,953.379	-16,833.82	0.00	0.00	
	BRBCL	7,602.882	7,654.182	1,72,143.118	-20,293.65	0.00	
	TALCHER SOLAR	21.245	26.923	51,173.20	0.00	0.00	
	JORETHANG HEP	2,071.963	1,366.624	-8,74,338.26	-2,06,944.04	0.00	
	NPGC	11,152.283	11,055.214	68,921.74	0.00	0.00	
	HVDC SASARAM	-24.793	-19.726	10,968.766	-147.27	0.00	
	VAE	1,471.928	0.000	-46,79,798.675	0.00	0.00	
	NVVN	-22,838.908	-23,103.854	-5,69,392.073	0.00	0.00	
	CHUZACHEN	2,841.811	2,840.429	24,757.356	-502.76	0.00	
	TUL	22,697.653	14,709.745	-1,18,07,835.534	-86,22,016.66	-1,20,310.37	
	DIKCHU	2,493.727	2,607.182	2,44,664.517	-2,500.74	0.00	
	THEP	2,526.188	2,600.288	1,62,530.783	-575.28	0.00	
	HVDC ALIPURDUAR	-27.432	-27.095	-1,820.260	0.00	0.00	
	BARH SGL_INFIRM	0.000	-51.250	-99,925.152	0.00	0.00	
	MTPS-II	5,882.512	5,843.712	-75,975.427	0.00	0.00	
	NPGC_INFIRM	0.000	-38.887	-80,141.850	0.00	0.00	
	DARLIPALI U#2_INFIRM	0.000	-18.504	-36,272.152	0.00	0.00	

**ERPC, KOLKATA**  
**Day-wise schedule, actual and Deviation charge statement**

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume Limit) IN Rs.	Page 3 of 3
						ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
12-07-20	BSPHCL	-98,977.581	-98,730.192	-4,12,952.39	-3,61,223.56	0.00
	JUVNL	-20,006.595	-18,534.340	9,10,909.89	-3,42,724.27	-14,397.33
	DVC	28,905.899	27,225.191	-27,16,814.98	-1,12,702.41	-1,995.61
	GRIDCO	-15,011.890	-14,250.122	15,09,413.99	-1,27,681.97	0.00
	SIKKIM	-1,087.620	-935.126	1,79,470.39	-85,178.22	0.00
	WBSETCL	-46,744.869	-50,056.428	-22,97,840.43	-4,87,226.33	-24,312.06
	NER	11,780.844	-1,577.853	-2,29,70,667.47	-1,94,84,739.29	-1,48,632.70
	NR	-55,450.851	-64,024.291	-2,04,27,929.86	-1,40,62,437.83	-4,08,55,859.71
	SR	-65,578.554	-64,100.073	9,12,215.68	-79,32,320.90	-78,566.22
	WR	24,918.523	59,261.476	5,86,36,386.81	-62,91,749.06	-3,40,064.36
	FSTPP-I & II	19,692.455	19,506.220	-2,27,408.54	-881.54	0.00
	KHSTPP-I	11,279.486	11,115.715	-1,87,659.53	-14,983.02	0.00
	TSPP	14,809.875	14,806.114	87,158.44	-56,222.87	0.00
	RANGIT	194.000	227.974	78,248.12	-43.51	0.00
	KHSTPP-II	20,505.972	20,461.745	1,63,826.59	-17,029.42	0.00
	FSTPP-III	6,260.452	6,164.361	-99,671.23	0.00	0.00
	DARLIPALI	0.000	-340.334	-5,13,555.68	0.00	0.00
	TEESTA	12,156.000	12,339.927	3,61,419.27	-2,012.58	0.00
	MAITHON R/B	13,510.655	13,532.509	2,69,015.11	0.00	0.00
	BARH	16,797.004	16,547.237	-1,63,224.703	0.00	0.00
	NVVN-NEPAL	-1,230.558	-1,334.736	-1,95,670.882	-24,007.63	0.00
	APNRL	5,901.760	5,033.091	-12,95,701.494	-7,91,784.10	0.00
	GMRKEL	11,371.860	11,287.491	-72,038.132	-6,124.55	0.00
	JITPL	11,199.372	11,175.636	-14,724.72	-3,843.85	0.00
	TPTCL	2,963.609	2,956.316	-9,816.22	0.00	0.00
	BRBCL	6,715.090	6,768.654	22,824.198	-25,049.67	0.00
	TALCHER SOLAR	33.780	30.423	-33,896.70	0.00	0.00
	JORETHANG HEP	1,339.379	481.344	-8,90,317.18	-1,89,072.33	0.00
	NPGC	9,758.712	9,774.002	3,59,913.53	-19,386.41	0.00
	HVDC SASARAM	-26.380	-19.945	10,952.886	-1,542.90	0.00
	VAE	6,304.145	0.000	-1,11,05,472.841	0.00	0.00
	NVVN	-22,906.641	-23,094.181	-3,03,112.478	0.00	0.00
	CHUZACHEN	2,841.811	2,861.280	28,284.638	-4,511.83	0.00
	TUL	31,295.904	31,085.963	1,28,467.543	0.00	0.00
	DIKCHU	2,493.727	2,597.273	2,54,158.433	-1,433.18	0.00
	THEP	2,526.188	2,505.248	-21,919.452	-729.11	0.00
	HVDC ALIPURDUAR	-29.261	-27.630	784.317	-775.62	0.00
	BARH SGL_INFIRM	0.000	-69.710	-1,53,293.839	0.00	0.00
	MTPS-II	5,201.294	5,145.044	-63,761.616	0.00	0.00
	NPGC_INFIRM	0.000	-37.966	-62,371.673	0.00	0.00
	DARLIPALI_U#2_INFIRM	0.000	-18.382	-31,928.157	0.00	0.00

**SUMMARY OF WEEKLY DEVIATION CHARGES**

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Block wise Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)
FOR THE WEEK 06-07-20 TO 12-07-20	BSPHCL	-6,88,384.81	-6,91,249.40	-1,77,30,365.27	-88,00,744.65	-80,402.35
	JUVNL	-1,33,750.75	-1,26,774.60	95,34,481.13	-4,73,653.79	-89,248.41
	DVC	2,54,016.82	2,48,625.99	-1,15,17,771.72	-6,29,875.31	-4,894.94
	GRIDCO	-63,909.73	-59,861.05	75,88,086.06	-15,00,297.27	-1,632.81
	SIKKIM	-8,709.19	-9,167.80	9,65,063.99	-1,00,570.19	-894.64
	WBSETCL	-3,35,821.78	-3,54,827.52	-3,15,40,018.84	-36,79,202.08	-1,77,616.99
	NER	58,879.49	-37,770.09	-22,65,27,641.00	0.00	0.00
	NR	-5,18,914.64	-6,04,558.71	-23,16,20,900.00	0.00	0.00
	SR	-3,44,411.55	-3,68,089.38	-1,82,55,552.00	0.00	0.00
	WR	12,331.98	2,84,734.89	59,82,01,218.00	0.00	0.00
	FSTPP-I & II	1,45,751.31	1,44,322.94	-24,73,856.10	-881.54	0.00
	KHSTPP-I	93,561.79	92,451.39	-16,32,482.25	-22,400.62	0.00
	KHSTPP-II	1,73,658.07	1,73,155.12	-1,12,795.87	-40,481.25	-1,231.79
	TSPP	1,40,559.38	1,41,086.70	11,15,985.11	-95,014.34	0.00
	FSTPP-III	48,961.46	48,441.53	-7,35,523.96	-48,247.05	0.00
	DARLIPALI	0.000	-2,181.58	-42,08,486.47	-9,127.23	0.00
	TEESTA	70,749.00	70,213.02	-12,53,494.80	-34,205.45	-1,922.93
	MAITHON R/B	1,12,481.04	1,12,524.47	14,01,925.48	0.00	0.00
	RANGIT	5,885.00	5,709.42	-2,32,245.79	-17,240.04	0.00
	BARH	1,11,321.47	1,09,068.97	-43,11,709.69	-12,38,977.61	-2,070.07
	NVVN-NEPAL	-6,360.35	-9,187.44	-66,40,320.00	-8,24,036.73	-20,538.22
	APNRL	43,019.52	41,891.05	-10,14,708.91	-7,92,414.87	0.00
	GMRKEL	86,961.11	86,822.98	1,90,946.56	-6,124.55	0.00
	JITPL	89,746.38	89,477.60	-5,37,087.79	-10,925.35	0.00
	TPTCL	20,744.05	19,850.16	-17,71,685.58	-5,183.98	0.00
	BRBCL	51,761.60	50,759.20	-26,93,262.08	-2,43,735.05	-10,340.22
	TALCHER SOLAR	211.34	204.46	-1,03,910.00	0.00	0.00
	JORETHANG HEP	14,822.85	11,869.60	-45,53,913.61	-9,02,672.81	0.00
	NPGC	88,530.10	87,153.85	-24,82,193.73	-26,96,044.25	0.00
	HVDC SASARAM	-171.17	-138.79	71,765.00	-2,032.16	0.00
	VAE	4,027.20	0.000	-85,28,928.47	0.00	0.00
	NVVN-BD	-1,58,164.17	-1,58,080.36	-23,24,516.00	-2,269.70	-2,044.50
	CHUZACHEN	19,892.58	20,005.87	2,54,143.49	-6,266.17	0.00
	TUL	2,05,869.18	1,92,641.23	-2,14,60,109.97	-1,64,94,234.19	-1,52,073.24
	DIKCHU	17,456.09	18,387.27	21,71,101.77	-3,933.92	0.00
	THEP	17,683.32	18,270.85	13,16,305.98	-2,044.02	0.00
	HVDC ALIPURDUAR	-180.96	-190.75	-25,430.00	-1,047.44	0.00
	BARH SGL_INFIRM	0.00	-614.83	-15,00,881.15	0.00	0.00
	MTPS-II	40,319.11	40,025.29	-5,70,564.98	-932.05	0.00
	NPGC_INFIRM	0.00	-555.85	-13,79,757.13	0.00	0.00
	DARLIPALI_U#2_INFIRM	0.00	-99.23	-2,26,595.15	0.00	0.00

**LEGEND:** Energy:(+ve) means injection, (-ve) means drawal  
Deviation Charge: (+ve) means receivable, (-ve) means payable

(+) means under drawal/ over injection  
(-) means vice-versa

**Revision-I**

Format -AS7: RRAS Settlement Account by ERPC

Date: 05/08/2020

RRAS Account for Week: 06-Jul-20 to 12-Jul-20

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	FSTPP I & II	536.00000	441664	1576912	267999	2286577
2	FSTPP-III	0.00000	0	0	0	0
3	KHSTPP-I	1088.18500	1140417	2450593	544092	4135102
4	KHSTPP-II	2032.71000	2213621	4343901	1016354	7573879
5	TSTPP-I	1097.36500	1052373	2095967	548682	3697023
6	BARH	109.98200	202368	300802	54992	558161
7	BRBCL	46.50000	116250	111043	23249	250542
8	Darlipali_NTPC	0.00000	0	0	0	0
9	MTPS-II	123.06000	336446	319709	61529	717686
10	NPGC	181.55000	460955	349302	90775	901032
	<b>Total</b>	<b>5215.35200</b>	<b>5964094</b>	<b>11548229</b>	<b>2607672</b>	<b>20120002</b>

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	BRBCL	2182.82869	5212595	3909446
2	MTPS-II	629.47186	1635368	1226526
3	NPGC	678.22050	1304896	978672
4	Darlipali_NTPC	0.00000	0	0
5	FSTPP I & II	168.25000	494992	371244
6	FSTPP-III	0.00000	0	0
7	KHSTPP-I	597.50000	1345570	1009178
8	KHSTPP-II	440.75000	941883	706412
9	TSTPP-I	781.11042	1491921	1118941
10	BARH	2448.08878	6695523	5021642
	<b>Total</b>	<b>7926.22024</b>	<b>19122747</b>	<b>14342060</b>



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C.Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	FSTPP I & II	536.00000	71826	BSPHCL
			15012	JUVNL
			129879	GRIDCO
			6746	SIKKIM
			167395	WBSETCL
			5278	ODISHA SOLAR
			2772	TS_TRANSCO
			8758	WB SOLAR
			8647	ASSAM
			7722	DELHI
			955	HARYANA
			3829	JK & LADAKH
			392	NAGALAND
			763	RAJASTHAN
			11690	UP
2	FSTPP-III	0.00000	0	-
3	KHSTPP-I	1088.18500	58862	BSPHCL
			46600	JUVNL
			680535	GRIDCO
			12172	SIKKIM
			16386	WBSETCL
			22238	ODISHA SOLAR
			2481	WB SOLAR
			33937	ASSAM
			71699	DELHI
			5915	HARYANA
			117631	JK & LADAKH
			982	NAGALAND
			70979	UP
4	KHSTPP-II	2032.71000	13413	BSPHCL
			38009	JUVNL
			168305	GRIDCO
			1311	SIKKIM
			44581	ODISHA SOLAR
			2187	WB SOLAR
			181323	ASSAM
			109613	CHATTISGARH
			200795	DELHI
			574872	GUJARAT
			10897	HARYANA
			77167	HP
			297576	JK & LADAKH
			57344	MAHARASHTRA
			19082	PUNJAB
			389214	UP
27932	UTTARAKHAND			

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5	TSTPP-I	1097.36500	56557	BSPHCL
			88390	JUVNL
			856946	GRIDCO
			29054	WBSETCL
			13816	ODISHA SOLAR
			2899	WB SOLAR
			3293	ASSAM
			1398	DELHI
			20	NAGALAND
6	BARH	109.98200	4750	HVDC_APD
			133030	BSPHCL
			42085	JUVNL
			22503	SIKKIM
7	BRBCL	46.50000	13174	BSPHCL
			15067	BIHAR_RAILWAYS
			16573	DVC_RAILWAYS
			30251	AHARASHTRA RAILWAYS
			9495	MP RAILWAYS
			20152	RAILWAYS
			757	DELHI
			2399	HARYANA
			4625	PUNJAB
			1506	RAJASTHAN
8	Darlipali_NTPC	0.00000	0	-
9	MTPS-II	123.06000	26328	BSPHCL
			6568	JUVNL
			53111	DVC
			215195	GRIDCO
			35244	WBSETCL
10	NPGC	181.55000	50303	BSPHCL
			38085	JUVNL
			372567	UP
<b>Total</b>		<b>5215.35200</b>	<b>5964094</b>	

A) RRAS settlement account for the week 06-Jul-20 to 12-Jul-20 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries. This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.

**Revision-I**

**AGC Settlement Account by ERPC**

**Date:05/08/2020**

**AGC Account for Week: 06-Jul-20 to 12-Jul-20**

**Payments to the AGC Provider(s) from the DSM pool**

Sr.No	AGC Provider Name	UP Regulation due to AGC(MWh)	Down Regulation due to AGC(MWh)	Net Energy(MWh)	Variable Charges (Rs)	Markup Charges as per CERC order (Rs)	Total Charges (Rs)
1	BARH	0.000000	0.000000	0.000000	0	0	0

(+) means payable from DSM Pool to AGC provider

(-) means payable to DSM Pool by AGC provider

A) AGC settlement account for the week 06-Jul-20 to 12-Jul-20 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

B) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

C) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.