



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

आई एस ओ : 9001-2008
ISO : 9001-2008

Tel No. :033-24239651, 24239650 FAX No.:033-24239652, 24239653 Web: www.erpc.gov.in

NO: ERPC/COM-II/ABT-DC/3799-3833

Date: 24.08.2020

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 10.08.2020 to 16.08.2020.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC(DSM & Related matters) regulation,2014 & all amendments(including 5th Amendment regulation,2019 dated 28.05.2019) इस सप्ताह के लिए विचलन प्रभार का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) अधिनियम, 2014 एवं अन्य सभी संशोधनों (दिनांक- 28.05.2019 के 5वें संशोधन अधिनियम, 2019 सहित) के आधार पर तैयार किया गया है।

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

इस सप्ताह के लिए आरआरएस निपटान खाते को सीईआरसी द्वारा अनुमोदित एंसिलरी सर्विसेज ऑपरेशन के दिशानिर्देशों के विस्तृत प्रक्रिया के अनुसार तैयार किया गया है। इस सप्ताह के लिए एजीसी निपटान खाता को दिनांक-06.12.2017 के सीईआरसी के आदेश याचिका सं. 79/RC/2017 के आधार पर तैयार किया गया है।

The last installment of data for the subjected week has been received from ERLDC on 21.08.2020.

दिनांक -21.08.2020 को ईआरएलडीसी से विषयवार सप्ताह हेतु डाटा की अंतिम किस्त प्राप्त की गई है।

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता@ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
MEMBER SECRETARY(I/C)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikeela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd.,, Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE
KOLKATA
ABT based Deviation Charge Account
For the period 10.08.20 TO 16.08.20
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF BLOCK WISE VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	RECEIVABLE	PAYABLE			RECEIVABLE	PAYABLE
A	B	C	D	E	F	G
BENEFICIARIES OF EASTERN REGION						
BSPHCL		486.68847	162.00808	2.41114		651.10769
JUVNL	8.30775		4.18220	0.33922	3.78634	
DVC		26.40738	5.86431	0.31511		32.58681
GRIDCO	131.34883		6.51584	0.26098	124.57201	
SIKKIM	16.28158		0.23139	0.00000	16.05019	
WBSSETCL		402.64435	37.86551	2.09007		442.59993
HVDC SASARAM		2.01935	0.02782	0.00000		2.04717
HVDC ALIPURDUAR	0.01521		0.00057	0.00000	0.01464	
CERC REGULATED GENERATORS (CGS/ISGS)						
FSTPP-I & II		15.90122	0.27124	0.00000		16.17246
FSTPP-III		4.36135	0.05063	0.00000		4.41198
KHSTPP-I	10.99943		3.13113	0.01840	7.84990	
KHSTPP-II		69.14136	0.45740	0.00000		69.59876
TSTPP		10.33696	4.45262	0.00000		14.78958
BARH		8.84783	0.01719	0.06772		8.93274
MTPS-II		7.46819	0.06915	0.00000		7.53735
BRBCL		10.68508	1.07372	0.00000		11.75880
TEESTA	52.01417		0.00000	0.00000	52.01417	
RANGIT		0.48264	0.05694	0.00000		0.53958
MAITHON R/B	33.76650		0.00941	0.00000	33.75709	
NPGC	6.01036		0.10967	0.00000	5.90069	
DARLIPALI		54.60586	0.63233	0.03636		55.27456
OTHER GENERATORS						
APNRL	32.08670		0.00000	0.00000	32.08670	
GMRKEL		1.83583	0.00000	0.00000		1.83583
JITPL		1.02505	0.05006	0.00000		1.07512
CHUZACHEN	2.39942		0.08846	0.00000	2.31096	
DIKCHU	10.68215		0.63473	0.00000	10.04742	
JORETHANG HEP		42.34824	6.61859	0.02933		48.99616
THEP		13.95307	6.23748	0.07447		20.26502
TUL	29.68886		0.00000	0.00000	29.68886	
INTER- REGIONAL						
NER		3157.81372				3157.81372
NR	441.12718				441.12718	
SR		2977.47626				2977.47626
WR	6921.65919				6921.65919	
INTER- NATIONAL						
NVVN-BD		35.15412	0.39715	0.00000		35.55127
NVVN-NEPAL		86.22079	4.50089	0.19570		90.91738
TPTCL		2.08358	0.00728			2.09085
INFIRM GENERATORS						
BARH SG1_INFIRM		35.48092				35.48092
NPGC_INFIRM		19.74573				19.74573
DARLIPALI_U#2_INFIRM		5.80397				5.80397
SOLAR GENERATORS						
TALCHER SOLAR	0.33435				0.33435	
TOTAL	7696.72169	7478.53132	245.56182	5.83849	7681.19969	7714.40963

(All figures in Rs. Lakhs)

Payable to the pool(A):		7478.53132
Receivable from the pool(B):		7696.72169
Differential Amount Arising from capping of Generating Stations(A-B)		-218.19037
Additional Deviation Amount:		251.40031

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

i) Metering points for Inter-Regional Exchange:-

- a) **Northern Region:** Pusauli East Bus and ER end of other A.C. Ties
- b) **Western Region :** Ranchi end of Ranchi-Dharamjaygarh 765kV D/C, ER end of Sundergarh-Dharamjaygarh 765kV D/C,
ER end of Sundergarh-Raigarh 400kV Q/C, ER end of Ranchi-Sipat 400kV D/C, Budipadar-Korba 220 kV lines & Budhipadar-Raigarh 220kV D/C Lines
- c) **Southern Region:** Angul end of Angul-Sirkakulam 765kVD/C Lines, Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.
- d) **North Eastern Region:** NER end of 220 kV Alipurduar -Salakati D/C ,400 kV Alipurduar Bongaigaon and 400kV Binaguri - Bongaigaon D/C lines.

ii) For computing Deviation Charge for the week , Korba meter(NP2657A) has been used as master frequency meter.

iii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018 and 5th Amendment order dated 28.05.2019 have also been incorporated.

iv) ACP values for computation of deviation rate vector has been taken from NLDC website

v) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment'2019.

vii) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f \geq 50.10\text{Hz}$.

vii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.

viii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

ix) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

x) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

xi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

xii) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation

xiii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

xiv) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.

xv) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.

xvi) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.

xvi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs.	Page 1 of 1	
						ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	
10-08-20	BSPHCL	-1,03,807.243	-1,06,809.639	-90,64,436.74	-24,86,450.64	-27,092.95	
	JUVNL	-23,297.453	-23,976.384	-23,23,228.36	-26,899.30	-1,418.95	
	DVC	41,962.471	41,497.919	-4,43,015.69	-2,094.35	0.00	
	GRIDCO	-9,640.449	-8,951.790	15,72,753.37	-89,112.84	-7,043.67	
	SIKKIM	-1,126.918	-1,159.660	-1,17,033.70	0.00	0.00	
	WBSETCL	-49,778.964	-51,715.432	-47,93,430.30	-2,39,818.34	-51,113.56	
	NER	228.533	-15,775.396	-4,72,15,100.40	-4,22,73,651.05	-2,99,312.77	
	NR	-75,046.201	-82,243.444	-2,06,32,499.90	-1,16,34,278.80	-4,95,17,999.75	
	SR	-32,584.537	-40,268.081	-1,99,44,094.09	-2,63,16,011.88	-1,82,633.45	
	WR	23,246.030	63,513.944	11,14,74,993.51	0.00	-7,32,319.32	
	FSTPP-I & II	22,799.296	22,582.416	-4,48,204.53	0.00	0.00	
	KHSTPP-I	5,280.000	5,311.236	91,430.93	0.00	0.00	
	TSTPP	21,942.771	21,926.554	45,146.73	0.00	0.00	
	RANGIT	0.000	-10.702	-25,993.76	0.00	0.00	
	KHSTPP-II	2,809.500	2,799.703	-5,00,169.30	0.00	0.00	
	FSTPP-III	7,278.732	7,237.874	-80,249.31	0.00	0.00	
	DARLIPALI	0.000	-366.727	-8,74,801.12	0.00	0.00	
	TEESTA	10,815.000	10,905.963	2,52,961.89	0.00	0.00	
	MAITHON R/B	15,311.290	15,434.400	4,92,190.39	0.00	0.00	
	BARH	19,558.872	19,494.901	-26,389.627	0.00	0.00	
	NVVN-NEPAL	-1,870.155	-2,840.496	-26,73,832.758	-2,02,152.39	-16,028.26	
	APNRL	8,696.994	8,845.673	4,22,489.986	0.00	0.00	
	GMRKEL	15,730.506	15,648.654	-1,43,835.115	0.00	0.00	
	JITPL	11,629.585	11,627.273	-42.70	0.00	0.00	
	TPTCL	2,968.267	2,952.694	-37,111.01	0.00	0.00	
	BRBCL	7,349.204	7,288.363	-1,14,746.648	0.00	0.00	
	TALCHER SOLAR	36.210	41.402	45,577.09	0.00	0.00	
	JORETHANG HEP	433.754	313.664	-2,96,976.44	-90,767.42	0.00	
	NPGC	14,802.523	14,718.162	-84,368.55	0.00	0.00	
	HVDC SASARAM	-7.794	-21.345	-39,923.978	0.00	0.00	
	VAE	-89.985	0.000	3,14,305.155	0.00	0.00	
	NVVN	-22,126.973	-22,304.218	-5,16,907.400	0.00	0.00	
	CHUZACHEN	2,840.222	2,858.448	44,013.751	0.00	0.00	
	TUL	29,573.581	29,608.800	1,52,586.600	0.00	0.00	
	DIKCHU	2,494.833	2,437.636	-1,57,454.056	-63,472.77	0.00	
	THEP	652.653	743.744	2,85,123.820	-896.32	0.00	
	HVDC ALIPURDUAR	-27.623	-28.019	169.975	0.00	0.00	
	BARH SGL_INFIRM	0.000	-277.992	-8,49,702.552	0.00	0.00	
	MTPS-II	3,793.098	3,749.028	-1,08,051.290	0.00	0.00	
	NPGC_INFIRM	0.000	-104.126	-3,05,059.427	0.00	0.00	
	DARLIPALI U#2_INFIRM	0.000	-24.674	-71,192.701	0.00	0.00	
	11-08-20	BSPHCL	-1,06,208.005	-1,09,277.772	-97,32,564.75	-25,83,614.87	-29,572.72
		JUVNL	-23,625.308	-24,287.165	-21,54,101.04	-1,81,693.35	-5,437.98
		DVC	41,567.060	41,455.947	-2,30,088.77	-2,68,940.31	0.00
		GRIDCO	-11,514.556	-10,699.951	17,09,343.62	-62,839.75	0.00
		SIKKIM	-1,214.379	-1,165.829	1,01,194.19	-3,984.09	0.00
		WBSETCL	-53,779.867	-57,180.898	-73,38,405.42	-7,94,465.05	-21,313.98
NER		1,567.776	-14,805.929	-4,29,00,020.04	-3,86,64,947.32	-3,67,323.30	
NR		-83,672.925	-80,440.831	20,02,042.38	-70,73,581.67	-40,04,084.75	
SR		-8,364.981	-36,893.984	-6,38,14,577.00	-5,95,54,366.46	-5,52,098.07	
WR		13,658.810	66,148.237	13,23,15,193.74	-15,39,428.11	-10,83,600.89	
FSTPP-I & II		22,459.431	22,294.022	-2,54,102.82	0.00	0.00	
KHSTPP-I		5,313.256	5,380.696	1,62,435.60	-4,529.85	0.00	
TSTPP		21,550.287	20,995.573	-12,27,259.46	-49,998.27	0.00	
RANGIT		21.000	33.077	31,971.56	-498.20	0.00	
KHSTPP-II		0.000	-561.937	-12,48,758.20	-17,802.22	0.00	
FSTPP-III		7,219.892	7,193.104	-9,486.11	0.00	0.00	
DARLIPALI		0.000	-377.984	-8,45,618.89	-12,128.32	0.00	
TEESTA		12,156.000	12,470.473	7,90,450.62	0.00	0.00	
MAITHON R/B		15,171.825	15,311.273	4,48,897.65	0.00	0.00	
BARH		19,773.521	19,597.377	-3,33,827.417	0.00	0.00	
NVVN-NEPAL		-1,870.155	-2,258.784	-10,75,863.543	-50,968.97	0.00	
APNRL		8,596.440	8,744.727	4,13,464.950	0.00	0.00	
GMRKEL		15,626.680	15,605.963	-12,056.123	0.00	0.00	
JITPL		11,609.062	11,632.436	49,186.81	0.00	0.00	
TPTCL		2,968.267	2,955.009	-29,832.76	-438.53	0.00	
BRBCL		7,877.327	7,819.127	-84,189.447	0.00	0.00	
TALCHER SOLAR		40.528	40.430	-3,930.60	0.00	0.00	
JORETHANG HEP		1,614.957	1,567.680	-1,02,612.55	-33,507.83	0.00	
NPGC		14,778.770	14,645.649	-1,61,255.70	-9,857.68	0.00	
HVDC SASARAM		-7.904	-21.408	-35,295.396	-1,146.73	0.00	
VAE		492.045	0.000	-21,32,349.584	0.00	0.00	
NVVN		-22,237.751	-22,461.309	-5,90,247.272	-14,982.01	0.00	
CHUZACHEN		2,840.222	2,859.043	42,766.347	-362.40	0.00	
TUL		29,541.644	29,616.291	3,06,271.034	0.00	0.00	
DIKCHU		2,494.833	2,548.727	1,55,875.823	0.00	0.00	
THEP		2,527.337	2,630.272	2,42,469.265	-620.32	0.00	
HVDC ALIPURDUAR		-27.818	-27.600	2,023.703	-56.56	0.00	
BARH SGL_INFIRM		0.000	-190.541	-4,99,791.532	0.00	0.00	
MTPS-II		3,738.578	3,674.648	-1,38,061.220	-4,793.49	0.00	
NPGC_INFIRM		0.000	-108.194	-2,80,620.168	0.00	0.00	
DARLIPALI U#2_INFIRM		0.000	-28.440	-74,260.774	0.00	0.00	
12-08-20		BSPHCL	-92,840.920	-91,409.367	-13,34,447.01	-11,18,925.66	-15,628.20
		JUVNL	-23,980.336	-22,872.979	26,37,240.55	0.00	-8,486.86
		DVC	45,201.498	44,629.267	-9,83,999.94	-16,083.39	-1,200.54
		GRIDCO	-13,685.780	-12,845.985	13,61,839.11	-1,05,365.94	0.00
		SIKKIM	-1,502.731	-1,029.819	12,30,441.18	0.00	0.00
		WBSETCL	-56,661.746	-59,911.037	-60,53,874.29	-3,56,915.93	-16,685.37
	NER	-226.134	-16,964.764	-4,01,22,796.16	-3,60,52,123.48	-3,56,976.56	
	NR	-77,526.226	-75,079.271	61,73,787.97	-80,82,991.54	-1,48,17,091.14	
	SR	-15,683.494	-42,656.430	-6,32,63,443.41	-5,65,89,516.33	-5,00,560.15	
	WR	23,899.989	68,464.684	10,33,84,761.09	0.00	-10,76,536.50	
	FSTPP-I & II	20,031.710	19,898.144	-1,39,708.70	0.00	0.00	
	KHSTPP-I	5,447.875	5,579.642	3,22,632.19	0.00	0.00	
	TSTPP	15,970.273	16,229.042	7,05,162.19	0.00	0.00	
	RANGIT	162.750	207.084	1,03,035.79	0.00	0.00	
	KHSTPP-II	0.000	-505.236	-10,36,530.20	-500.57	0.00	
	FSTPP-III	6,681.454	6,607.383	-75,106.92	0.00	0.00	
	DARLIPALI	0.000	-435.391	-9,09,976.01	0.00	0.00	
	TEESTA	12,156.000	12,478.945	7,87,657.01	0.00	0.00	
	MAITHON R/B	14,134.458	14,269.818	4,68,004.71	0.00	0.00	
	BARH	18,098.814	17,950.054	-1,19,420.847	0.00	0.00	
	NVVN-NEPAL	-1,870.155	-1,934.976	-1,31,838.030	-924.76	0.00	
	APNRL	8,596.440	8,700.000	3,63,802.559	0.00	0.00	
	GMRKEL	14,590.136	14,548.654	-37,311.636	0.00	0.00	
	JITPL	11,962.341	11,899.854	-1,19,590.74	0.00	0.00	
	TPTCL	2,968.267	2,956.044	-25,508.83	0.00	0.00	
	BRBCL	4,321.431	4,122.400	-4,46,168.548	-56,287.37	0.00	
	TALCHER SOLAR	31.488	30.654	-18,499.35	0.00	0.00	
	JORETHANG HEP	2,304.194	2,178.464	-2,36,712.55	-18,041.01	0.00	
	NPGC	12,254.123	12,168.541	67,651.38	0.00	0.00	
	HVDC SASARAM	-9.262	-20.613	-26,595.385	0.00	0.00	
	VAE	-140.958	0.000	-17,32,424.485	0.00	0.00	
	NVVN	-22,173.871	-22,293.236	-2,72,877.437	0.00	0.00	
	CHUZACHEN	2,840.222	2,858.592	38,491.476	0.00	0.00	
	TUL	29,362.383	29,488.800	3,99,886.047	0.00	0.00	
	DIKCHU	2,494.833	2,563.273	1,71,298.490	0.00	0.00	
	THEP	2,366.995	2,241.088	-1,86,891.272	-94,268.40	0.00	
	HVDC ALIPURDUAR	-28.585	-29.464	-2,762.942	0.00	0.00	
	BARH SGL_INFIRM	0.000	-170.964	-4,06,529.856	0.00	0.00	
	MTPS-II	3,011.260	2,967.484	-82,243.996	0.00	0.00	
	NPGC_INFIRM	0.000	-109.087	-2,59,589.717	0.00	0.00	
	DARLIPALI U#2_INFIRM	0.000	-26.251	-62,009.919	0.00	0.00	

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAVAL/GENTOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs.	Page 2 of 2
						ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
13/08/20	BSPHCL	-97,757.328	-99,422.493	-46,39,305.94	-13,12,869.54	-25,880.94
	JUVNL	-24,312.642	-23,549.262	23,24,459.48	-23,226.33	-10,356.35
	DVC	43,127.861	42,772.633	-9,61,943.94	-1,77,131.40	-30,310.68
	GRIDCO	-11,101.607	-10,360.691	16,65,747.14	-45,103.41	0.00
	SIKKIM	-1,180.016	-1,141.194	85,228.92	-19,154.97	0.00
	WBSETCL	-56,772.849	-59,348.009	-56,77,649.56	-6,51,333.77	-41,663.00
	NER	-2,243.413	-20,110.369	-4,97,79,729.33	-4,50,58,178.99	-4,67,549.86
	NR	-70,042.180	-65,028.966	93,74,623.80	-70,15,699.31	-1,87,49,247.61
	SR	-29,143.859	-43,838.196	-3,16,37,320.26	-3,88,45,415.38	-4,02,407.10
	WR	33,249.351	66,520.489	8,32,64,501.62	-30,24,929.55	-8,74,951.04
	FSTPP-I & II	19,031.777	18,803.875	-3,38,724.66	-12,429.11	0.00
	KHSTPP-I	5,464.701	5,652.928	5,25,363.71	-9,917.46	-1,839.75
	TSTPP	15,550.921	15,721.644	3,88,459.16	-35,523.78	0.00
	RANGIT	310.000	290.286	-20,796.86	0.00	0.00
	KHSTPP-II	0.000	-475.668	-11,05,089.60	-14,345.91	0.00
	FSTPP-III	6,958.217	6,883.143	-1,06,556.78	0.00	0.00
	DARLIPALI	0.000	-511.665	-11,80,333.31	-18,546.04	0.00
	TEESTA	12,156.000	12,491.163	8,52,857.18	0.00	0.00
	MAITHON R/B	15,017.968	15,182.400	5,40,313.48	0.00	0.00
	BARH	18,794.570	18,616.957	-2,82,803.971	0.00	-1,291.46
	NVVN-NEPAL	-1,870.155	-2,319.152	-12,26,381.976	-1,12,233.76	0.00
	APNRL	8,596.440	8,811.054	6,60,102.803	0.00	0.00
	GMRKEL	14,915.863	14,882.254	14,328.467	0.00	0.00
	JITPL	12,460.624	12,406.982	-1,38,998.93	-2,464.77	0.00
	TPTCL	2,968.267	2,957.312	-25,474.05	-124.92	0.00
	BRBCL	6,479.860	6,534.545	1,12,628.964	-15,205.82	0.00
	TALCHER SOLAR	38.485	28.886	-97,316.16	0.00	0.00
	JORETHANG HEP	1,639.170	1,417.760	-4,41,563.12	-14,683.42	0.00
	NPGC	12,657.944	12,692.342	2,14,262.60	-1,109.73	0.00
	HVDC SASARAM	-9.488	-20.796	-31,064.653	-849.31	0.00
	VAE	-856.800	0.000	20,61,574.816	0.00	0.00
	NVVN	-22,174.738	-22,400.945	-6,15,968.289	-24,732.90	0.00
	CHUZACHEN	2,840.222	2,817.034	-2,910.831	-8,484.04	0.00
	TUL	29,342.097	29,390.618	2,69,028.538	0.00	0.00
	DIKCHU	2,494.833	2,575.455	2,20,549.207	0.00	0.00
	THEP	2,527.337	2,647.776	2,85,296.715	0.00	0.00
	HVDC ALIPURDUAR	-28.880	-30.440	-4,649.764	0.00	0.00
	BARH SGL_INFIRM	0.000	-160.085	-4,44,105.649	0.00	0.00
	MTPS-II	3,085.145	3,008.144	-1,58,189.110	-2,121.84	0.00
	NPGC_INFIRM	0.000	-105.761	-2,93,969.447	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-24.113	-67,743.688	0.00	0.00
14/08/20	BSPHCL	-1,02,423.171	-1,06,332.758	-1,37,67,599.55	-49,93,375.15	-71,014.40
	JUVNL	-21,811.570	-22,395.769	-23,43,728.64	-96,161.52	-6,538.60
	DVC	40,536.458	40,471.541	-2,520.74	-98,983.00	0.00
	GRIDCO	-7,028.147	-5,920.788	18,23,118.80	-1,83,040.19	0.00
	SIKKIM	-1,184.595	-1,162.800	81,014.73	0.00	0.00
	WBSETCL	-54,195.137	-57,390.758	-98,69,750.15	-14,10,397.46	-39,533.08
	NER	-1,708.552	-19,419.208	-5,88,95,302.93	-5,33,31,765.90	-3,80,795.13
	NR	-69,882.325	-67,006.519	79,03,294.22	-1,28,43,808.59	-2,05,48,564.96
	SR	-17,011.740	-26,277.811	-2,47,08,258.72	-4,24,90,295.66	-5,29,859.07
	WR	14,195.003	47,625.240	10,35,53,722.77	0.00	-8,56,173.28
	FSTPP-I & II	15,063.545	14,878.631	-4,55,470.20	0.00	0.00
	KHSTPP-I	5,792.729	5,788.506	13,054.81	0.00	0.00
	TSTPP	17,609.762	17,639.324	2,16,797.13	0.00	0.00
	RANGIT	480.000	458.346	-63,182.33	-5,195.32	0.00
	KHSTPP-II	0.000	-446.676	-11,70,344.61	-13,091.33	0.00
	FSTPP-III	6,889.247	6,847.005	-81,687.13	-5,062.66	0.00
	DARLIPALI	2,196.250	2,168.761	-2,94,164.01	-21,075.05	-3,636.48
	TEESTA	12,156.000	12,528.254	10,54,399.71	0.00	0.00
	MAITHON R/B	15,759.925	16,053.709	8,92,827.39	-940.77	0.00
	BARH	18,778.463	19,003.391	7,18,807.586	0.00	-5,480.32
	NVVN-NEPAL	-1,870.155	-2,376.688	-15,79,478.747	-45,491.22	-2,643.93
	APNRL	8,596.440	8,781.091	5,33,001.705	0.00	0.00
	GMRKEL	15,676.070	15,690.909	70,765.296	0.00	0.00
	JITPL	12,318.013	12,355.200	1,10,765.15	-2,541.59	0.00
	TPTCL	2,968.267	2,956.368	-30,844.45	-164.12	0.00
	BRBCL	6,622.126	6,468.800	-3,74,727.132	-34,348.09	0.00
	TALCHER SOLAR	8.983	10.180	9,122.70	0.00	0.00
	JORETHANG HEP	2,157.560	2,002.848	-3,49,474.64	0.00	0.00
	NPGC	14,198.626	14,185.309	53,609.24	0.00	0.00
	HVDC SASARAM	-10.095	-20.989	-36,056.462	-786.17	0.00
	VAE	-702.650	0.000	31,09,112.160	0.00	0.00
	NVVN	-22,161.951	-22,324.218	-5,60,508.902	0.00	0.00
	CHUZACHEN	2,840.222	2,854.810	41,545.665	0.00	0.00
	TUL	29,309.653	29,428.945	4,85,658.215	0.00	0.00
	DIKCHU	2,494.833	2,590.273	2,79,798.447	0.00	0.00
	THEP	2,106.114	2,076.512	-70,394.856	-52,139.42	0.00
	HVDC ALIPURDUAR	-27.670	-28.647	-2,862.968	0.00	0.00
	BARH SGL_INFIRM	0.000	-165.355	-5,49,297.414	0.00	0.00
	MTPS-II	3,379.329	3,337.952	-1,03,281.097	0.00	0.00
	NPGC_INFIRM	0.000	-102.982	-3,42,548.603	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-13.270	-44,461.994	0.00	0.00
15/08/20	BSPHCL	-1,06,191.535	-1,08,271.118	-81,43,912.97	-34,45,125.67	-61,405.29
	JUVNL	-20,717.494	-19,973.816	15,78,482.81	0.00	0.00
	DVC	39,929.789	39,715.040	2,05,004.72	-16,435.37	0.00
	GRIDCO	-16,866.454	-14,709.927	25,32,391.05	-24,562.06	-7,235.84
	SIKKIM	-1,102.762	-987.788	1,85,316.37	0.00	0.00
	WBSETCL	-48,505.543	-50,101.184	-28,48,186.08	-1,33,560.58	-16,111.99
	NER	-1,850.252	-17,306.240	-3,52,09,348.17	-3,14,72,029.09	-2,37,245.09
	NR	-62,189.645	-59,572.335	91,67,347.45	-19,14,803.08	-1,83,34,694.89
	SR	-18,183.735	-26,754.570	-2,11,51,449.23	-1,75,29,337.17	-1,66,069.92
	WR	12,750.806	41,099.291	6,36,32,929.99	0.00	-4,91,077.60
	FSTPP-I & II	16,265.763	16,307.739	2,53,615.80	0.00	0.00
	KHSTPP-I	6,811.781	7,027.421	2,87,851.70	0.00	0.00
	TSTPP	13,769.388	13,182.193	-10,93,028.17	-3,50,073.15	0.00
	RANGIT	686.500	723.278	10,829.26	0.00	0.00
	KHSTPP-II	0.000	-438.774	-8,67,613.21	0.00	0.00
	FSTPP-III	6,187.459	6,169.969	39,109.82	0.00	0.00
	DARLIPALI	15,643.762	15,253.695	-7,25,020.63	-11,484.08	0.00
	TEESTA	12,156.000	12,462.582	6,80,683.29	0.00	0.00
	MAITHON R/B	12,993.840	12,952.400	2,59,818.11	0.00	0.00
	BARH	16,685.447	16,554.548	-2,64,870.832	-1,719.39	0.00
	NVVN-NEPAL	-920.235	-1,467.248	-10,94,171.925	-35,426.72	-897.49
	APNRL	8,431.440	8,597.891	3,94,041.880	0.00	0.00
	GMRKEL	15,340.632	15,275.127	-38,307.401	0.00	0.00
	JITPL	11,431.586	11,401.818	-43,588.21	0.00	0.00
	TPTCL	2,968.267	2,946.885	-33,851.20	0.00	0.00
	BRBCL	6,906.393	6,774.327	-2,53,389.780	-1,530.88	0.00
	TALCHER SOLAR	10.743	14.565	34,422.91	0.00	0.00
	JORETHANG HEP	1,884.345	1,362.208	-10,90,788.90	-1,52,213.01	-2,933.26
	NPGC	12,726.834	12,726.833	1,34,633.98	0.00	0.00
	HVDC SASARAM	-11.674	-21.120	-21,407.770	0.00	0.00
	VAE	-120.528	0.000	-4,14,835.344	0.00	0.00
	NVVN	-22,125.371	-22,427.563	-6,58,456.668	0.00	0.00
	CHUZACHEN	2,840.222	2,858.602	36,420.991	0.00	0.00
	TUL	26,704.027	27,178.909	10,66,021.694	0.00	0.00
	DIKCHU	2,494.833	2,569.727	1,90,562.966	0.00	0.00
	THEP	1,878.163	1,042.368	-17,82,829.853	-4,49,684.03	-7,446.69
	HVDC ALIPURDUAR	-27.906	-26.644	1,852.704	0.00	0.00
	BARH SGL_INFIRM	0.000	-164.621	-3,68,267.972	0.00	0.00
	MTPS-II	3,332.236	3,289.892	-90,967.268	0.00	0.00
	NPGC_INFIRM	0.000	-100.433	-2,24,974.729	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-55.649	-1,24,198.347	0.00	0.00

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume Limit) IN Rs.	Page 3 of 3
						ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
16/08/20	BSPHCL	-1,03,428.544	-1,03,401.561	-19,86,580.42	-2,60,446.32	-10,519.41
	JUVNL	-20,166.409	-19,447.330	11,11,650.45	-90,239.33	-1,682.88
	DVC	41,026.701	40,965.193	-2,24,173.58	-6,763.65	0.00
	GRIDCO	-16,035.613	-14,498.327	24,69,689.69	-1,41,560.30	-11,818.18
	SIKKIM	-1,020.920	-994.047	61,996.31	0.00	0.00
	WBSETCL	-57,883.407	-59,659.351	-36,83,139.52	-2,00,059.78	-22,585.84
	NER	116.786	-16,232.054	-4,16,59,075.37	-3,73,56,245.03	-3,97,527.07
	NR	-79,510.414	-67,248.015	3,01,24,121.93	-16,36,994.53	-9,03,72,365.79
	SR	-3,801.056	-32,512.111	-7,32,28,483.44	-6,67,71,828.18	-7,59,647.20
	WR	18,775.794	56,117.388	9,45,39,816.21	0.00	-9,43,328.98
	FSTPP-I & II	17,024.307	16,908.732	-2,07,526.52	-14,695.34	0.00
	KHSTPP-I	8,169.686	7,927.975	-3,02,825.51	-2,98,666.07	0.00
	TSPP	7,605.765	7,545.171	-68,973.18	-9,667.25	0.00
	RANGIT	692.000	655.351	-84,127.82	0.00	0.00
	KHSTPP-II	0.000	-452.806	-9,85,630.67	0.00	0.00
	FSTPP-III	6,923.734	6,847.158	-1,22,158.56	0.00	0.00
	DARLIPALI	16,525.010	16,233.609	-6,30,672.44	0.00	0.00
	TEESTA	12,156.000	12,483.345	7,82,407.13	0.00	0.00
	MAITHON R/B	13,782.573	13,838.945	2,74,598.43	0.00	0.00
	BARH	18,434.015	18,141.161	-5,76,278.120	0.00	0.00
	NVVN-NEPAL	-2,246.165	-2,628.416	-8,40,512.285	-2,891.24	0.00
	APNRL	8,596.440	8,743.127	4,21,765.805	0.00	0.00
	GMRKEL	15,302.834	15,265.672	-37,166.318	0.00	0.00
	JITPL	12,354.618	12,368.509	39,763.29	0.00	0.00
	TPTCL	2,968.267	2,956.665	-25,735.42	0.00	0.00
	BRBCL	6,985.637	7,032.654	92,084.489	0.00	0.00
	TALCHER SOLAR	15.550	22.629	64,058.39	0.00	0.00
	JORETHANG HEP	1,355.920	608.384	-17,16,695.35	-3,52,646.26	0.00
	NPGC	10,680.671	10,800.478	3,76,503.54	0.00	0.00
	HVDC SASARAM	-16.023	-20.797	-11,591.434	0.00	0.00
	VAE	-722.925	0.000	14,70,394.327	0.00	0.00
	NVVN	-22,151.128	-22,276.000	-3,00,445.725	0.00	0.00
	CHUZACHEN	2,840.222	2,858.102	39,614.993	0.00	0.00
	TUL	28,680.658	28,761.745	2,89,434.002	0.00	0.00
	DIKCHU	2,494.833	2,575.636	2,07,584.175	0.00	0.00
	THEP	2,234.399	2,160.576	-1,68,081.040	-26,139.95	0.00
	HVDC ALIPURDUAR	-28.536	-26.063	7,750.675	0.00	0.00
	BARH SGL_INFIRM	0.000	-167.234	-4,30,396.933	0.00	0.00
	MTPS-II	3,197.642	3,165.668	-66,025.485	0.00	0.00
	NPGC_INFIRM	0.000	-104.551	-2,67,810.597	0.00	0.00
	DARLIPALI_U#2_INFIRM	0.000	-54.137	-1,36,529.805	0.00	0.00

SUMMARY OF WEEKLY DEVIATION CHARGES

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Block wise Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)
FOR THE WEEK 10-08-20 TO 16/08/20	BSPHCL	-7,12,656.75	-7,24,924.71	-4,86,68,847.39	-1,62,00,807.84	-2,41,113.90
	JUVNL	-1,57,911.21	-1,56,502.71	8,30,775.26	-4,18,219.81	-33,921.62
	DVC	2,93,351.84	2,91,507.54	-26,40,737.94	-5,86,431.47	-31,511.22
	GRIDCO	-85,872.60	-77,987.46	1,31,34,882.80	-6,51,584.49	-26,097.68
	SIKKIM	-8,332.32	-7,641.14	16,28,158.02	-23,139.06	0.00
	WBSETCL	-3,77,577.51	-3,95,306.67	-4,02,64,435.33	-37,86,550.90	-2,09,006.81
	NER	-4,115.26	-1,20,613.96	-31,57,81,372.00	0.00	0.00
	NR	-5,17,869.92	-4,96,619.38	4,41,12,718.00	0.00	0.00
	SR	-1,24,773.40	-2,49,201.18	-29,77,47,626.00	0.00	0.00
	WR	1,39,775.78	4,09,489.27	69,21,65,919.00	0.00	0.00
	FSTPP-I & II	1,32,675.83	1,31,673.56	-15,90,121.63	-27,124.45	0.00
	KHSTPP-I	42,280.03	42,668.40	10,99,943.44	-3,13,113.39	-1,839.75
	KHSTPP-II	2,809.50	-81.39	-69,14,135.80	-45,740.04	0.00
	TSPP	1,13,999.17	1,13,239.50	-10,33,695.60	-4,45,262.45	0.00
	FSTPP-III	48,138.73	47,785.64	-4,36,134.99	-5,062.66	0.00
	DARLIPALI	34,365.02	31,964.30	-54,60,586.41	-63,233.50	-3,636.48
	TEESTA	83,751.00	85,820.73	52,01,416.83	0.00	0.00
	MAITHON R/B	1,02,171.88	1,03,042.94	33,76,650.15	-940.77	0.00
	RANGIT	2,352.25	2,356.72	-48,264.17	-5,693.52	0.00
	BARH	1,30,123.70	1,29,358.39	-8,84,783.23	-1,719.39	-6,771.78
	NVVN-NEPAL	-12,517.18	-15,825.76	-86,22,079.00	-4,50,089.06	-19,569.68
	APNRL	60,110.64	61,223.56	32,08,669.69	0.00	0.00
	GMRKEL	1,07,182.72	1,06,917.23	-1,83,582.83	0.00	0.00
	JITPL	83,765.83	83,692.07	-1,02,505.33	-5,006.36	0.00
	TPTCL	20,777.87	20,680.98	-2,08,357.71	-727.56	0.00
	BRBCL	46,541.98	46,040.22	-10,68,508.10	-1,07,372.16	0.00
	TALCHER SOLAR	181.99	188.75	33,435.00	0.00	0.00
	JORETHANG HEP	11,389.90	9,451.01	-42,34,823.56	-6,61,858.95	-2,933.26
	NPGC	92,099.49	91,937.31	6,01,036.49	-10,967.41	0.00
	HVDC SASARAM	-72.24	-147.07	-2,01,935.00	-2,782.21	0.00
	VAE	-2,141.80	0.00	26,75,777.05	0.00	0.00
	NVVN-BD	-1,55,151.78	-1,56,487.49	-35,15,412.00	-39,714.91	0.00
	CHUZACHEN	19,881.56	19,964.63	2,39,942.39	-8,846.44	0.00
	TUL	2,02,514.04	2,03,474.11	29,68,886.13	0.00	0.00
	DIKCHU	17,463.83	17,860.73	10,68,215.05	-63,472.77	0.00
	THEP	14,293.00	13,542.34	-13,95,307.22	-6,23,748.46	-7,446.69
	HVDC ALIPURDUAR	-197.02	-196.88	1,521.00	-56.56	0.00
	BARH SGL_INFIRM	0.00	-1,296.79	-35,48,091.91	0.00	0.00
	MTPS-II	23,537.29	23,192.82	-7,46,819.47	-6,915.33	0.00
	NPGC_INFIRM	0.00	-735.13	-19,74,572.69	0.00	0.00
	DARLIPALI_U#2_INFIRM	0.00	-226.53	-5,80,397.23	0.00	0.00

LEGEND: Energy:(+ve) means injection, (-ve) means drawal
Deviation Charge: (+ve) means receivable, (-ve) means payable

(+) means under drawal/ over injection
(-) means vice-versa

Format -AS7: RRAS Settlement Account by ERPC

Date: 24/08/2020

RRAS Account for Week: 10-Aug-20 to 16-Aug-20

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	FSTPP I & II	845.58000	696756	2329593	422788	3449138
2	FSTPP-III	0.00000	0	0	0	0
3	KHSTPP-I	338.13500	354366	736246	169067	1259680
4	KHSTPP-II	0.00000	0	0	0	0
5	TSTPP-I	1632.09800	1565182	3155005	816049	5536234
6	BARH	217.25000	399741	565210	108624	1073576
7	BRBCL	20.50000	51252	51127	10251	112628
8	Darlipali_NTPC	141.75000	299801	144868	70875	515545
9	MTPS-II	88.50000	241959	234051	44251	520260
10	NPGC	306.75000	778839	583745	153375	1515958
	Total	3590.56300	4387896	7799845	1795280	13983019

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	BRBCL	466.10208	1162529	871896
2	MTPS-II	122.79683	320123	240092
3	NPGC	0.00000	0	0
4	Darlipali_NTPC	0.00000	0	0
5	FSTPP I & II	185.75000	523444	392583
6	FSTPP-III	0.00000	0	0
7	KHSTPP-I	10.50000	22092	16569
8	KHSTPP-II	0.00000	0	0
9	TSTPP-I	77.00000	148533	111400
10	BARH	1139.51523	2963879	2222909
	Total	2001.66414	5140599	3855449

EASTERN REGIONAL POWER COMMITTEE
KOLKATA-700 033

C.Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	FSTPP I & II	845.58000	68014	BSPHCL
			8617	JUVNL
			298017	GRIDCO
			9435	SIKKIM
			229591	WBSETCL
			293	NVVN-BD
			12103	ODISHA SOLAR
			12080	TS_TRANSCO
			20096	WB SOLAR
			256	AR. PRADESH
			2659	ASSAM
			6929	DELHI
			647	HARYANA
			15010	JK & LADAKH
			204	MIZORAM
			199	NAGALAND
			8445	RAJASTHAN
1209	TAMILNADU			
2952	UP			
2	FSTPP-III	0.00000	0	-
3	KHSTPP-I	338.13500	25606	BSPHCL
			211090	GRIDCO
			6423	SIKKIM
			2128	WBSETCL
			9944	ODISHA SOLAR
			322	WB SOLAR
			4147	ASSAM
			32048	DELHI
			1964	HARYANA
			41408	JK & LADAKH
			6240	RAJASTHAN
13046	UP			
4	KHSTPP-II	0.00000	0	-
5	TSTPP-I	1632.09800	57365	BSPHCL
			42867	JUVNL
			1435732	GRIDCO
			22038	ODISHA SOLAR
			3152	ASSAM
			3464	DELHI
			564	NAGALAND

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA-700 033**

6	BARH	217.25000	12359	HVDC_APD
			145850	BSPHCL
			44715	JUVNL
			162750	SIKKIM
			34067	TS_TRANSCO
7	BRBCL	20.50000	610	BSPHCL
			7778	BIHAR_RAILWAYS
			943	DVC_RAILWAYS
			9674	AHARASHTRA RAILWAYS
			4242	MP RAILWAYS
			22286	RAILWAYS
			43	DELHI
			129	HARYANA
			2760	PUNJAB
2787	RAJASTHAN			
8	Darlipali_NTPC	141.75000	299801	JUVNL
9	MTPS-II	88.50000	14856	BSPHCL
			32981	DVC
			156203	GRIDCO
			34987	WBSETCL
			2932	TS_TRANSCO
10	NPGC	306.75000	513807	BSPHCL
			14260	JUVNL
			250772	UP
Total		3590.56300	4387896	

A) RRAS settlement account for the week 10-Aug-20 to 16-Aug-20 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.

AGC Settlement Account by ERPC

Date:24/08/2020

AGC Account for Week: 10-Aug-20 to 16-Aug-20

Payments to the AGC Provider(s) from the DSM pool

Sr.No	AGC Provider Name	UP Regulation due to AGC(MWh)	Down Regulation due to AGC(MWh)	Net Energy(MWh)	Variable Charges (Rs)	Markup Charges as per CERC order (Rs)	Total Charges (Rs)
1	BARH	0.000000	0.000000	0.000000	0	0	0

(+) means payable from DSM Pool to AGC provider

(-) means payable to DSM Pool by AGC provider

A) AGC settlement account for the week 10-Aug-20 to 16-Aug-20 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

B) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

C) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.