



सत्यमेव जयते

भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति



**Eastern Regional Power Committee**

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
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सं./No. ERPC/COM-I/REA/2020-21/ 3716-57

दिनांक / Date: 17/08/2020.

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

**Sub.: Revised Regional Energy Accounting (REA) of Eastern Region for the month of May, 2020.**

**विषय: पूर्वी क्षेत्र के May, 2020 का अस्थायी क्षेत्रीय उर्जा लेखा |-Rev-I**

Sir,

Please find enclosed revised statement of ABT based Provisional Energy Account for the month of May, 2020. The *revision has been done on receipt of revision schedules from ERLDC from 25.05.20 to 31.05.20.*

Constituents are requested to intimate any discrepancy / error within **60 days** from the date of issue of this provisional REA. In case of any discrepancy / error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

कृपया May,20 के ABT आधारित अस्थायी उर्जा लेखा की एक प्रति संलग्न करें | ERLDC से इनपुट डाटा की अंतिम क्रिस्त दिनांक 03.06.2020 प्राप्त हुई है |

संघ के सदस्यों से यह अनुरोध किया जाता है के अस्थायी क्षेत्रीय उर्जा लेखा के प्रकाशित होने की तिथि से 60 दिनों के भीतर किसी भी असंगति / त्रुटि की सूचना दे | असंगति / त्रुटि की परिस्थिति में अस्थायी क्षेत्रीय उर्जा लेखा को पुनः परीक्षण अंतिम निर्णय एवं संपुष्टि के आधार पर परिशोधित किया जाएगा | यदि संघ के सदस्यों से किसी तरह की दोष / असंगति का सूचना प्राप्त नहीं होता है, तो जारी किये गए अस्थायी क्षेत्रीय उर्जा लेखा को ही अंतिम माना जाएगा |

Encl.: As above

Yours faithfully, / भवदीय

(S.Kejriwal)

Member Secretary / सदस्य सचिव (I/C)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

Revision-I

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2020

S.No	NTPC POWER STATIONS	FSTPS STAGE-I&II (3X200+2X500)		FSTPS STAGE-III (1X500)		KhSTPS STAGE-I (4X210)		KhSTPS STAGE-II (3X500)		TSTPS STAGE-I (2X500)	
		PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK
1	Installed Capacity (MW) :	1600		500		840		1500		1000	
2	Normative AUX as per CERC Tariff Order 2019-24(%):	6.78125		6.25000		9.00000		6.25000		7.05000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1491.50		468.75		764.40		1406.25		929.50	
4	Average DC for the month (ex-bus) in MW:	1304.24	1308.63	469.30	469.22	728.74	726.06	1161.40	1114.03	914.11	911.80
5	Plant Availability Factor for Month - PAFM (%) :	87.445	87.739	105.387	105.370	95.335	94.984	82.589	79.220	98.345	98.096
6	Cumulative DC (FY:2020-21) up to the preceeding month (%):	101.171	101.292	105.387	105.387	98.922	98.609	85.090	84.222	95.493	95.539
7	Cumulative DC (FY:2020-21) including the current month --PAFY (%) :	94.195	94.405	105.387	105.379	97.099	96.767	83.819	81.680	96.942	96.838
8	Total Scheduled Generation for the current month (MWH) :	93794.197	409403.732	43657.272	189536.871	81918.383	365523.460	136373.515	601448.636	107827.519	507997.707
9	Total Scheduled Generation Excluding STOA/IER Exchange (MWH) :	93764.101	409379.804	42852.696	188968.776	81900.782	365383.344	136373.515	601448.636	107800.297	507754.493
10	Cumulative Scheduled Ex-bus Generation upto the preceding month (MWH) :	133102.141	545830.509	42247.867	194162.824	86980.698	351729.491	139168.476	584758.592	102217.997	455524.688
11	Cumulative Scheduled Ex-bus Generation including the current month (MWH) :	226866.242	955210.314	85100.563	383131.600	168881.481	717112.836	275541.991	1186207.228	210018.294	963279.181
12	Plant Load Factor for the current month ( % ) :	50.714	44.273	79.063	68.650	86.425	77.126	78.207	68.983	93.553	88.150
13	Cumulative Plant Load Factor including the current month ( % ) :	62.353	52.498	79.467	70.797	90.578	76.929	80.304	69.141	92.637	85.014
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	309337.100	1546685.500	92357.294	461786.470	158536.560	792682.800	291656.250	1458281.250	192778.300	963891.500
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	1108.280	1758.280	263.670	158.210	1444.243	7226.328	2985.435	7833.205	1495.893	8199.208
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	-6704.398	-23124.273	0.000	0.000	3836.975	24409.975	6086.628	25139.963	3925.960	40079.540
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	129780.016	565376.404	42247.867	194165.324	76811.456	318990.374	129495.289	544273.970	90538.847	404650.548
18	Cumulative Scheduled Generation to be considered for incentive upto current month	229140.235	996122.201	84836.893	382975.890	153431.021	652737.416	256796.741	1112749.438	192917.292	864126.294
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	138.992	0.000
20	Cumulative Energy eligible for incentive upto preceding month ( MWH ) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	Energy eligible for incentive in the current month ( MWH ) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	138.992	0.000

Note:

1. Commencement of Scheduling of Security Constrained Economic Dispatch w.e.f 01.04.2019.
  2. Nabinagar STPP , Unit #1 (660 MW) has been declared under Commercial Operation w.e.f 00.00 hrs of 06.09.2019
  3. FSTPP Stg-III capacity of 475 MW has been considered w.e.f 00.00 hrs of 01.12.2019 as per ERPC share allocation order dated 29.11.19.
  4. High Demand Season (HDS) for Eastern Region would be July, August & September, 2020 for F.Y-20-21.
  5. Major share allocation of Kshtpp-II STPP is with Northern Region, therefore it would follow the seasonal and hourly (peak & offpeak) pattern of NR.
- High Demand Season (HDS) for Northern Region would be June, July & August, 2020 for F.Y-20-21.

Member Secretary(I/C)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2020

S.No	NTPC POWER STATIONS	BARH STPS STAGE-II (2X660)		BRBCL (3X250)		MTPS STAGE-II (2X195)		Darlipalli STPS-I (1X800)		Nabinagar STPP (1X660)	
		PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK
1	Installed Capacity (MW) :	1320		750		390		800		660	
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.25000		9.00000		9.00000		6.25000		6.25000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1237.50		682.50		354.90		750.00		618.75	
4	Average DC for the month (ex-bus) in MW:	1187.12	1197.55	677.70	685.13	348.60	347.15	332.18	344.59	521.35	530.18
5	Plant Availability Factor for Month - PAFM (%) :	95.929	96.772	99.297	100.386	98.224	97.816	44.290	45.945	84.259	85.686
6	Cumulative DC (FY:2020-21) up to the preceeding month (%) :	100.292	100.292	95.555	97.022	104.999	104.999	71.657	68.779	101.752	103.357
7	Cumulative DC (FY:2020-21) including the current month --PAFY (%) :	98.075	98.503	97.457	98.732	101.556	101.349	57.749	57.175	92.862	94.377
8	Total Scheduled Generation for the current month (MWH) :	73141.580	344097.432	51925.486	225221.544	33123.711	140018.841	41189.791	213636.797	59582.066	279688.222
9	Total Scheduled Generation Excluding STO/IER Exchange (MWH) :	73141.580	344097.432	51925.486	225221.544	33123.711	140018.841	41189.791	213636.797	59582.066	279688.222
10	Cumulative Scheduled Ex-bus Generation upto the preceding month (MWH) :	49848.094	220384.286	51246.394	205068.996	23498.677	93931.015	64453.894	309164.811	71495.933	307586.451
11	Cumulative Scheduled Ex-bus Generation including the current month (MWH) :	122989.674	564481.718	103171.880	430290.540	56622.388	233949.856	105643.685	522801.608	131077.999	587274.673
12	Plant Load Factor for the current month ( % ) :	47.665	44.848	61.356	53.225	75.268	63.634	44.290	45.943	77.657	72.907
13	Cumulative Plant Load Factor including the current month ( % ) :	40.732	37.389	61.954	51.677	65.387	54.033	57.729	57.137	86.821	77.798
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	256657.500	1283287.500	141550.500	707752.500	73606.260	368031.300	155550.000	777750.000	128328.750	641643.750
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	399.025	1247.535	4686.805	14076.345	318.498	511.263	365.435	1615.465	222.092	3053.838
16	Net Energy Scheduled to Virtual SCED Entity for the month*):	-16476.835	-57894.855	6847.830	18414.890	-2268.763	-12933.268	1156.508	7239.773	655.423	8654.898
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	68118.999	265689.261	35028.752	173043.438	24768.517	102642.595	60567.627	289729.209	71980.711	323907.184
18	Cumulative Scheduled Generation to be considered for incentive upto current month	157338.389	666434.013	75419.603	365773.747	59842.493	255083.441	100235.475	494510.768	130685.262	591886.670
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2356.512	0.000
20	Cumulative Energy eligible for incentive upto preceding month ( MWH ) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	8868.211	8344.684
21	Energy eligible for incentive in the current month ( MWH ) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	-6511.698	-8344.684

Member Secretary(I/C)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2020

**FSTPS STAGE-I&II**

(3X200+2X500)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	31.397866	294324.271	185691.688	621167.546	440784.332	87208.082
JHARKHAND	8.574292	80369.546	47932.143	169624.056	118416.175	25764.273
ODISHA	13.630000	127763.117	31565.981	269648.374	50608.895	178592.223
ODISHA (COAL POWER - AFTAB)	0.099049	5189.007	1482.295	10951.414	2754.317	6554.385
ODISHA (COAL POWER - DADRI)	0.082937					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.095840					
WEST BENGAL	31.930000	299301.270	170119.863	631685.442	416166.039	120766.587
West Bengal (COAL POWER - Rajasthan)	0.919117	8615.499	4319.143	18183.302	10090.471	5365.336
SIKKIM	1.630000	15279.081	7776.937	32247.017	17787.708	9622.256
<b>SUB-TOTAL</b>	<b>88.634837</b>	<b>830841.791</b>	<b>448888.050</b>	<b>1753507.151</b>	<b>1056607.937</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	0.751558	7044.857	7733.958	14868.408	15144.531	0.000
TAMILNADU	1.290000	12092.034	10935.242	25520.646	23840.582	0.000
<b>SUB-TOTAL</b>	<b>2.041558</b>	<b>19136.891</b>	<b>18669.200</b>	<b>40389.054</b>	<b>38985.113</b>	
<b>NR:</b>						
UTTAR PRADESH	2.080000	19497.233	16247.387	41149.569	28495.545	6481.589
HARYANA	0.690000	6467.832	5361.593	13650.578	10466.378	1136.613
RAJASTHAN	0.690000	6467.832	2699.818	13650.578	4581.103	7021.888
J & K	0.850000	7967.619	5896.818	16815.929	13941.611	351.929
DELHI	1.390000	13029.401	6939.831	27498.991	12632.968	10741.174
<b>SUB-TOTAL</b>	<b>5.700000</b>	<b>53429.917</b>	<b>37145.447</b>	<b>112765.645</b>	<b>70117.605</b>	
<b>NER :</b>						
ASSAM	2.455737	23873.890	17466.590	50402.681	42011.697	830.582
ASSAM (COAL POWER - Rajasthan)	0.091912					
MEGHALAYA	0.000000					
NAGALAND	0.429803	3976.039	2980.132	8400.482	6124.663	1015.747
ARUNACHAL PRADESH	0.191917	1797.718	1473.306	3793.317	3390.489	0.000
MIZORAM	0.141736	1327.418	1093.784	2800.788	2509.132	0.000
<b>SUB-TOTAL</b>	<b>3.311105</b>	<b>30975.065</b>	<b>23013.812</b>	<b>65397.268</b>	<b>54035.981</b>	
NVVN POWER - A/C BPDB	0.312500	2929.272	2389.506	6182.328	5515.800	0.000
VSCED(UP)			13208.750		43979.350	
VSCED(DOWN)			43037.420		96920.700	
VAE (UP)			9399.520		21948.070	
VAE (DOWN)			6532.960		12192.600	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>937312.936</b>	<b>503143.905</b>	<b>1978241.446</b>	<b>1182076.556</b>	

# Please refer to Annexure

Member Secretary(I/C)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2020

**FSTPS STAGE-III**

(1X500)

CAPACITY CHARGES, INCENTIVE, IF ANY &amp; ENERGY CHARGES BILLING

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>21.517874</b>	<b>75043.585</b>	<b>61440.550</b>	<b>147666.409</b>	<b>126597.821</b>	<b>0.000</b>
JHARKHAND	<b>16.948474</b>	<b>59107.803</b>	<b>45173.918</b>	<b>116308.903</b>	<b>93452.835</b>	<b>5409.733</b>
ODISHA	<b>16.620000</b>	<b>57962.250</b>	<b>18474.602</b>	<b>114054.750</b>	<b>26887.874</b>	<b>70058.664</b>
ODISHA (COAL POWER - DADRI)	<b>0.162663</b>	<b>1847.513</b>	<b>647.381</b>	<b>3635.429</b>	<b>1041.749</b>	<b>2048.366</b>
ODISHA (COAL POWER - Rajasthan)	<b>0.183824</b>					
ODISHA (COAL POWER - Raj-II SunTech)	<b>0.091912</b>					
ODISHA (COAL POWER - Faridabad)	<b>0.091354</b>					
WEST BENGAL	<b>37.638940</b>	<b>131265.803</b>	<b>100902.151</b>	<b>258297.225</b>	<b>210251.808</b>	<b>9300.833</b>
West Bengal (COAL POWER - Rajasthan)	<b>0.643382</b>	<b>3205.421</b>	<b>1956.932</b>	<b>6307.441</b>	<b>3879.518</b>	<b>1481.807</b>
West Bengal (COAL POWER- Raj-II SunTech)	<b>0.275735</b>					
SIKKIM	<b>0.000000</b>					
<b>SUB-TOTAL</b>	<b>94.174158</b>	<b>328432.375</b>	<b>228595.534</b>	<b>646270.157</b>	<b>462111.605</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	<b>0.733930</b>	<b>2559.581</b>	<b>2488.079</b>	<b>5036.595</b>	<b>4640.701</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>0.733930</b>	<b>2559.581</b>	<b>2488.079</b>	<b>5036.595</b>	<b>4640.701</b>	
<b>NER :</b>						
ASSAM (COAL POWER - Rajasthan)	<b>0.091912</b>	<b>320.543</b>	<b>315.979</b>	<b>630.746</b>	<b>1060.477</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>0.091912</b>	<b>320.543</b>	<b>315.979</b>	<b>630.746</b>	<b>1060.477</b>	
VSCED(UP)			<b>0.000</b>		<b>0.000</b>	
VSCED(DOWN)			<b>0.000</b>		<b>0.000</b>	
VAE (UP)			<b>421.880</b>		<b>421.880</b>	
VAE (DOWN)			<b>0.000</b>		<b>2.500</b>	
<b>GRAND TOTAL</b>	<b>95.000000</b>	<b>331312.499</b>	<b>231821.472</b>	<b>651937.498</b>	<b>468232.163</b>	

# Please refer to Annexure

Member Secretary(I/C)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2020

**KhSTPS STAGE-I**

(4X210)

ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	41.858038	218879.381	185826.237	443108.942	386794.378	0.000
JHARKHAND	3.200751	16737.909	14728.078	33885.248	32791.220	0.000
DVC	0.000000					
ODISHA	15.240000	79691.095	35205.300	161330.944	46923.802	90207.500
ODISHA (COAL POWER - DADRI)	0.082268	2797.086	1274.588	5662.544	1893.503	2919.659
ODISHA (COAL POWER - AFTAB)	0.098249					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.078653					
WEST BENGAL	6.070000	31740.482	26960.143	64257.141	56032.399	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	4806.131	4129.585	9729.791	8545.269	0.000
SIKKIM	1.550000	8105.065	5141.247	16408.331	10479.306	3467.775
<b>SUB-TOTAL</b>	<b>69.372812</b>	<b>362757.149</b>	<b>273265.178</b>	<b>734382.941</b>	<b>543459.877</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	0.682150	3567.013	5746.158	7221.253	9827.569	0.000
TAMILNADU	0.700000	3660.352	3660.352	7410.214	7410.214	0.000
<b>SUB-TOTAL</b>	<b>1.382150</b>	<b>7227.365</b>	<b>9406.510</b>	<b>14631.467</b>	<b>17237.783</b>	
<b>NR:</b>						
UTTAR PRADESH	9.120000	47689.159	35901.933	96544.502	67780.422	14282.405
HARYANA	3.040000	15896.386	19375.656	32181.500	33097.648	0.000
RAJASTHAN	3.040000	15896.386	10730.340	32181.500	20554.117	6800.158
J & K	3.680000	19242.994	16554.759	38956.553	35098.384	0.000
DELHI	6.070000	31740.482	22759.447	64257.141	42235.799	12382.771
<b>SUB-TOTAL</b>	<b>24.950000</b>	<b>130465.407</b>	<b>105322.135</b>	<b>264121.196</b>	<b>198766.370</b>	
<b>NER :</b>						
ASSAM	2.104847	11482.362	11817.657	23249.334	25621.096	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912					
NAGALAND	0.424446	2062.304	1957.606	4162.322	3610.383	0.000
ARUNACHAL PRADESH	0.191747	1003.972	996.107	2031.966	2024.101	0.000
MIZORAM	0.141610	741.713	741.713	1489.251	1489.251	0.000
<b>SUB-TOTAL</b>	<b>2.954562</b>	<b>15290.351</b>	<b>15513.083</b>	<b>30932.873</b>	<b>32744.831</b>	
POWERGRID(PUSAULI)	0.150000	784.361	726.904	1587.903	1449.463	0.000
NVVN POWER - A/C BPDB	1.190476	6225.088	6132.797	12602.403	12510.112	0.000
VSCED(UP)			39969.020		80110.960	
VSCED(DOWN)			11722.070		22215.320	
VAE (UP)			10624.390		25288.030	
VAE (DOWN)			1953.820		3357.790	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>522749.721</b>	<b>447284.127</b>	<b>1058258.783</b>	<b>885994.316</b>	

# Please refer to Annexure

Member Secretary(I/C)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2020

**KhSTPS STAGE-II**

(3X500)

ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	4.979865	41215.043	39451.544	83550.603	82223.132	0.000
JHARKHAND	1.248565	10333.545	8797.448	20948.029	22840.680	0.000
ODISHA	2.050000	16966.492	7089.891	34394.253	11309.285	17925.830
ODISHA (COAL POWER - AFTAB)	0.106629	4722.619	2072.892	9573.632	3664.492	4473.095
ODISHA (COAL POWER - DADRI)	0.089285					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.098967					
West Bengal (COAL POWER - Rajasthan)	0.919117	7606.923	8191.860	15420.655	15321.019	0.000
SIKKIM	0.330000	2731.191	2249.465	5536.635	4433.588	272.552
<b>SUB-TOTAL</b>	<b>10.098164</b>	<b>83575.813</b>	<b>67853.100</b>	<b>169423.807</b>	<b>139792.196</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	0.763112	6315.772	10965.854	12803.252	19181.903	0.000
<b>SUB-TOTAL</b>	<b>0.763112</b>	<b>6315.772</b>	<b>10965.854</b>	<b>12803.252</b>	<b>19181.903</b>	<b>0.000</b>
<b>WR:</b>						
CHHATTISGARH	2.000000	16552.675	8087.332	33555.369	11864.887	16657.177
GUJARAT	9.400000	77797.573	68686.876	157710.234	145028.062	0.000
MADHYA PRADESH	4.930000	40802.344	31118.187	82713.984	60147.088	10159.798
MAHARASTRA	9.870000	81687.451	88869.059	165595.745	174296.314	0.000
DADRA & NAGAR HAVELI	0.200000	1655.268	773.265	3355.537	2473.534	378.672
DAMAN & DIU	0.130000	1075.924	761.733	2181.099	887.866	966.068
<b>SUB-TOTAL</b>	<b>26.530000</b>	<b>219571.235</b>	<b>198296.452</b>	<b>445111.968</b>	<b>394697.751</b>	
<b>NR:</b>						
UTTAR PRADESH	16.730000	138463.126	98615.484	280690.659	185516.668	53070.392
HARYANA	4.580000	37905.626	35990.572	76841.795	61050.392	4265.134
RAJASTHAN	7.110000	58844.760	38919.254	119289.336	75971.296	25424.640
J & K	5.560000	46016.437	39713.647	93283.926	84498.944	0.000
HIMACHAL PRADESH	1.530000	12662.796	7503.167	25669.857	12981.637	8837.741
DELHI	10.490000	86818.780	68879.015	175997.909	134365.940	15232.283
PUNJAB	8.020000	66376.227	73954.082	134557.029	147015.085	0.000
UTTARAKHAND	1.870000	15476.751	8412.222	31374.270	14212.096	12456.034
CHANDIGARH	0.200000	1655.268	1655.268	3355.537	3355.537	0.000
<b>SUB-TOTAL</b>	<b>56.090000</b>	<b>464219.771</b>	<b>373642.711</b>	<b>941060.318</b>	<b>718967.595</b>	
<b>NER :</b>						
ASSAM	5.093479	42916.046	34220.422	86998.854	74773.226	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912					
<b>SUB-TOTAL</b>	<b>5.185391</b>	<b>42916.046</b>	<b>34220.422</b>	<b>86998.854</b>	<b>74773.226</b>	
<b>NVVN POWER - A/C BPDB</b>	<b>1.333333</b>	<b>11035.114</b>	<b>10798.382</b>	<b>22370.240</b>	<b>22133.508</b>	<b>0.000</b>
<b>VSCED(UP)</b>			<b>47861.830</b>		<b>101145.900</b>	
<b>VSCED(DOWN)</b>			<b>16635.240</b>		<b>29898.310</b>	
<b>VAE (UP)</b>			<b>12411.390</b>		<b>23466.400</b>	
<b>VAE (DOWN)</b>			<b>1592.750</b>		<b>2510.950</b>	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>827634.000</b>	<b>737822.151</b>	<b>1677768.439</b>	<b>1461749.219</b>	

# Please refer to Annexure

Member Secretary(I/C)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2020

## TSTPS STAGE-I

(2X500)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	41.245379	274679.182	248832.668	533799.171	508033.546	0.000
JHARKHAND	7.667664	51065.176	45297.507	99233.446	92792.472	0.000
DVC	0.000000	0.000	0.000	0.000	0.000	0.000
ODISHA	31.800000	211777.645	143139.790	411549.538	206493.114	143323.993
ODISHA (COAL POWER - AFTAB)	0.099049	3624.064	2617.239	7042.814	3862.926	2123.466
ODISHA (COAL POWER - DADRI)	0.082937					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.086460					
WEST BENGAL	9.210000	61335.601	51921.951	119194.064	104462.576	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	6121.020	5993.284	11895.037	11239.295	0.000
SIKKIM	2.400000	15983.219	14652.632	31060.343	28713.085	0.000
<b>SUB-TOTAL</b>	<b>93.786342</b>	<b>624585.907</b>	<b>512455.071</b>	<b>1213774.413</b>	<b>955597.014</b>	
<b>SR:</b>						
ANDHRA PRADESH	0.000000					
TELANGANA (NSM-II)	0.712870	4747.482	9768.717	9225.828	21012.013	0.000
KARNATAKA	0.000000					
TAMILNADU	0.850000	5660.723	5660.723	11000.538	11000.538	0.000
KERALA	0.000000					
PONDICHERRY	0.000000					
<b>SUB-TOTAL</b>	<b>1.562870</b>	<b>10408.205</b>	<b>15429.440</b>	<b>20226.366</b>	<b>32012.551</b>	
<b>NR:</b>						
DELHI (De-comm of Badarpur TPS)	0.200000	1331.935	753.673	2588.362	1488.942	711.166
<b>SUB-TOTAL</b>	<b>0.200000</b>	<b>1331.935</b>	<b>753.673</b>	<b>2588.362</b>	<b>1488.942</b>	<b>711.166</b>
<b>NER :</b>						
ASSAM	2.095419	14571.180	18759.664	28298.486	40020.709	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912					
MEGHALAYA	0.000000					
NAGALAND	0.424823	2558.066	2416.749	4652.939	4332.329	0.000
ARUNACHAL PRADESH	0.196898	1310.340	1295.406	2548.229	2533.295	0.000
MIZORAM	0.141736	942.979	942.979	1834.334	1834.334	0.000
<b>SUB-TOTAL</b>	<b>2.950788</b>	<b>19382.565</b>	<b>23414.798</b>	<b>37333.988</b>	<b>48720.667</b>	
NVVN POWER - A/C BPDB	1.500000	9989.512	9801.219	19412.715	19224.422	0.000
VSCED(UP)			60497.970		115742.680	
VSCED(DOWN)			16492.470		28497.670	
VAE (UP)			12273.760		34137.990	
VAE (DOWN)			2578.660		5129.110	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>665698.124</b>	<b>615554.801</b>	<b>1293335.844</b>	<b>1173297.486</b>	

# Please refer to Annexure

Member Secretary(I/C)



## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2020

**BARH STPS STAGE-II** (2X660)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>90.736309</b>	<b>807267.841</b>	<b>446985.982</b>	<b>1615864.458</b>	<b>747730.137</b>	<b>625754.652</b>
JHARKHAND	<b>7.081288</b>	<b>63001.197</b>	<b>33740.931</b>	<b>126106.095</b>	<b>59950.536</b>	<b>47239.645</b>
ODISHA	<b>0.000000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>
WEST BENGAL	<b>0.000000</b>					
SIKKIM	<b>1.318009</b>	<b>11726.136</b>	<b>6441.915</b>	<b>23471.574</b>	<b>10281.032</b>	<b>9669.806</b>
<b>SUB-TOTAL</b>	<b>99.135606</b>	<b>881995.174</b>	<b>487168.828</b>	<b>1765442.127</b>	<b>817961.705</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	<b>0.675000</b>	<b>6005.377</b>	<b>2175.913</b>	<b>12020.639</b>	<b>4785.254</b>	<b>5432.289</b>
<b>SUB-TOTAL</b>	<b>0.675000</b>	<b>6005.377</b>	<b>2175.913</b>	<b>12020.639</b>	<b>4785.254</b>	
<b>POWERGRID (ALIPURDUAR)</b>	<b>0.189394</b>	<b>1685.011</b>	<b>619.398</b>	<b>3372.796</b>	<b>1025.442</b>	<b>1841.435</b>
<b>VSCED(UP)</b>			<b>1972.580</b>		<b>5168.640</b>	
<b>VSCED(DOWN)</b>			<b>76344.270</b>		<b>140309.600</b>	
<b>VAE (UP)</b>			<b>5669.290</b>		<b>6384.100</b>	
<b>VAE (DOWN)</b>			<b>4022.730</b>		<b>7544.150</b>	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>889685.562</b>	<b>417239.009</b>	<b>1780835.562</b>	<b>687471.391</b>	

# Please refer to Annexure

Member Secretary(I/C)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2020

<b>BRBCL</b> (3X250)						
ENTITLE MENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES						
BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
BIHAR #	<b>10.000</b>	<b>49427.538</b>	<b>29202.168</b>	<b>96982.738</b>	<b>59342.455</b>	<b>23092.872</b>
<b>RAILWAY drawn in ER:</b>						
DVC	<b>15.674</b>	<b>77469.777</b>	<b>41085.519</b>	<b>152198.018</b>	<b>88398.506</b>	<b>40969.809</b>
BIHAR	<b>14.250</b>	<b>70429.543</b>	<b>26169.354</b>	<b>138366.902</b>	<b>63388.324</b>	<b>54223.543</b>
<b>SUB-TOTAL</b>	<b>29.925</b>	<b>147899.320</b>	<b>67254.873</b>	<b>290564.920</b>	<b>151786.830</b>	
<b>RAILWAY drawn in WR:</b>						
MADHYA PRADESH	<b>7.125</b>	<b>35214.362</b>	<b>1685.236</b>	<b>69183.041</b>	<b>3304.845</b>	<b>55500.740</b>
MAHARASTRA	<b>17.100</b>	<b>84514.136</b>	<b>17344.481</b>	<b>166038.015</b>	<b>38971.316</b>	<b>102160.997</b>
<b>SUB-TOTAL</b>	<b>24.225</b>	<b>119728.498</b>	<b>19029.717</b>	<b>235221.056</b>	<b>42276.161</b>	
<b>RAILWAY drawn in NR:</b>						
UTTAR PRADESH (ISTS Points)	<b>7.837</b>	<b>38735.298</b>	<b>8792.791</b>	<b>76099.419</b>	<b>10183.350</b>	<b>54501.156</b>
UTTAR PRADESH (STU Points)	<b>18.524</b>	<b>91554.370</b>	<b>85078.104</b>	<b>179869.132</b>	<b>139504.552</b>	<b>13384.210</b>
HARYANA	<b>2.138</b>	<b>10564.475</b>	<b>4829.942</b>	<b>20755.554</b>	<b>9228.532</b>	<b>8413.689</b>
PUNJAB	<b>4.987</b>	<b>24649.887</b>	<b>15718.100</b>	<b>48427.487</b>	<b>22963.949</b>	<b>18199.415</b>
RAJASTHAN	<b>1.425</b>	<b>7044.358</b>	<b>953.682</b>	<b>13839.996</b>	<b>1746.552</b>	<b>10017.445</b>
DELHI	<b>0.712</b>	<b>3520.117</b>	<b>2105.657</b>	<b>6915.558</b>	<b>4004.843</b>	<b>1873.381</b>
<b>SUB-TOTAL</b>	<b>35.624</b>	<b>176068.505</b>	<b>117478.276</b>	<b>345907.146</b>	<b>187631.778</b>	
<b>RAILWAY drawn in SR:</b>						
KARNATAKA	<b>0.227</b>	<b>1151.514</b>	<b>156.124</b>	<b>1151.514</b>	<b>156.124</b>	<b>822.663</b>
<b>SUB-TOTAL</b>	<b>0.227</b>	<b>1151.514</b>	<b>156.124</b>	<b>1151.514</b>	<b>156.124</b>	
VSCED(UP)			<b>36752.280</b>		<b>74658.660</b>	
VSCED(DOWN)			<b>11489.560</b>		<b>19341.270</b>	
VAE (UP)			<b>20652.580</b>		<b>40252.450</b>	
VAE (DOWN)			<b>1889.430</b>		<b>3300.770</b>	
<b>GRAND TOTAL</b>	<b>100.000</b>	<b>494275.375</b>	<b>277147.028</b>	<b>969827.374</b>	<b>533462.418</b>	

# Please refer to Annexure

Member Secretary(I/C)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2020

**MTPS STAGE-II**

(2X195)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>74.972</b>	<b>184546.957</b>	<b>156251.573</b>	<b>379131.357</b>	<b>267291.205</b>	<b>54970.448</b>
JHARKHAND	<b>3.433</b>	<b>8450.484</b>	<b>8043.124</b>	<b>17360.587</b>	<b>13779.526</b>	<b>976.973</b>
DVC	<b>2.600</b>	<b>6400.017</b>	<b>3121.607</b>	<b>13148.129</b>	<b>4219.936</b>	<b>6955.974</b>
ODISHA	<b>8.527</b>	<b>20989.595</b>	<b>2906.147</b>	<b>43120.806</b>	<b>4254.931</b>	<b>32397.754</b>
WEST BENGAL	<b>9.635</b>	<b>23716.987</b>	<b>15256.657</b>	<b>48723.932</b>	<b>22030.246</b>	<b>19385.096</b>
SIKKIM	<b>0.554</b>	<b>1363.696</b>	<b>1362.274</b>	<b>2801.563</b>	<b>2352.818</b>	<b>28.511</b>
<b>SUB-TOTAL</b>	<b>99.721</b>	<b>245467.736</b>	<b>186941.382</b>	<b>504286.374</b>	<b>313928.662</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	<b>0.279</b>	<b>686.771</b>	<b>573.441</b>	<b>1410.895</b>	<b>997.273</b>	<b>201.988</b>
<b>SUB-TOTAL</b>	<b>0.279</b>	<b>686.771</b>	<b>573.441</b>	<b>1410.895</b>	<b>997.273</b>	
VSCED(UP)			<b>7703.050</b>		<b>12983.740</b>	
VSCED(DOWN)			<b>22905.080</b>		<b>38039.640</b>	
VAE (UP)			<b>1917.870</b>		<b>3620.770</b>	
VAE (DOWN)			<b>1088.110</b>		<b>2918.560</b>	
<b>GRAND TOTAL</b>	<b>100.000</b>	<b>246154.507</b>	<b>173142.553</b>	<b>505697.269</b>	<b>290572.245</b>	

# Please refer to Annexure

Member Secretary(I/C)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2020

**Nabinagar STPP** (1X660)

## ENTITLE MENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
<b>BIHAR #</b>	<b>84.766</b>	<b>319479.345</b>	<b>283837.075</b>	<b>694231.102</b>	<b>633906.857</b>	<b>0.000</b>
<b>JHARKHAND</b>	<b>3.276</b>	<b>12347.101</b>	<b>11076.704</b>	<b>26830.346</b>	<b>25169.158</b>	<b>0.000</b>
<b>SIKKIM</b>	<b>0.546</b>	<b>2057.850</b>	<b>1868.700</b>	<b>4471.724</b>	<b>4128.140</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>88.588</b>	<b>333884.296</b>	<b>296782.479</b>	<b>725533.172</b>	<b>663204.155</b>	
<b>NR:</b>						
<b>Uttar Pradesh</b>	<b>11.412</b>	<b>43011.329</b>	<b>29901.559</b>	<b>93463.952</b>	<b>59367.777</b>	<b>20076.582</b>
<b>SUB-TOTAL</b>	<b>11.412</b>	<b>43011.329</b>	<b>29901.559</b>	<b>93463.952</b>	<b>59367.777</b>	
<b>VSCED(UP)</b>			<b>19753.730</b>		<b>30977.630</b>	
<b>VSCED(DOWN)</b>			<b>10443.410</b>		<b>37659.980</b>	
<b>VAE (UP)</b>			<b>4766.110</b>		<b>7948.080</b>	
<b>VAE (DOWN)</b>			<b>1490.180</b>		<b>5484.990</b>	
<b>GRAND TOTAL</b>	<b>100.000</b>	<b>376895.625</b>	<b>339270.288</b>	<b>818997.124</b>	<b>718352.672</b>	

# Please refer to Annexure

Member Secretary(I/C)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2020

## Darlipalli STPS-I

(1X800)

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	<b>11.860</b>	<b>30223.431</b>	<b>28775.962</b>	<b>74579.238</b>	<b>75328.781</b>	<b>0.000</b>
JHARKHAND	<b>9.220</b>	<b>23495.787</b>	<b>21477.484</b>	<b>57978.126</b>	<b>54630.160</b>	<b>0.000</b>
ODISHA	<b>58.820</b>	<b>149893.947</b>	<b>149175.820</b>	<b>369877.806</b>	<b>355449.898</b>	<b>0.000</b>
WEST BENGAL	<b>18.350</b>	<b>46762.223</b>	<b>44727.734</b>	<b>115390.306</b>	<b>107888.014</b>	<b>0.000</b>
SIKKIM	<b>1.750</b>	<b>4459.613</b>	<b>292.408</b>	<b>11004.526</b>	<b>1449.390</b>	<b>7904.457</b>
SUB-TOTAL	<b>100.000</b>	<b>254835.001</b>	<b>244449.408</b>	<b>628830.002</b>	<b>594746.243</b>	<b>7904.457</b>
VSCED(UP)			<b>8396.280</b>		<b>27017.110</b>	
VSCED(DOWN)			<b>0.000</b>		<b>30.000</b>	
VAE (UP)			<b>1980.900</b>		<b>6736.580</b>	
VAE (DOWN)			<b>0.000</b>		<b>24.640</b>	
GRAND TOTAL	<b>100.000</b>	<b>254835.001</b>	<b>254826.588</b>	<b>628830.002</b>	<b>628445.293</b>	

# Please refer to Annexure

Member Secretary(I/C)

**ANNEXURE**

<b>EASTERN REGIONAL POWER COMMITTEE :: KOLKATA</b>				
<b># BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL FOR THE MONTH OF MAY,2020</b>				
<b>NAME OF POWER STATION</b>	<b>SHARE ALLOCATION OF CURRENT MONTH</b>	<b>SHARE ALLOCATION OF CURRENT MONTH</b>	<b>DRAWAL SCHUDULE</b>	<b>DRAWAL SCHUDULE</b>
	<b>( % )</b>	<b>( % )</b>	<b>(MWH)</b>	<b>(MWH)</b>
	<b>NBPDCI ( 46 % )</b>	<b>SBPDCL ( 54 % )</b>	<b>NBPDCI ( 46 % )</b>	<b>SBPDCL ( 54 % )</b>
<b>NTPC :</b>				
FSTPS I & II	14.443018	16.954848	85418.176480	100273.511520
FSTPS III	9.898222	11.619652	28262.652899	33177.896881
KhSTPS I	19.254697	22.603341	85480.068939	100346.167884
KhSTPS II	2.290738	2.689127	18147.710240	21303.833760
TSTPS I	18.972874	22.272505	114463.027128	134369.640542
BARH STPS II	41.738702	48.997607	205613.551720	241372.430280
BRBCL	4.600000	5.400000	13432.997280	15769.170720
MTPS-II	34.487120	40.484880	71875.723580	84375.849420
NPGC	38.992360	45.773640	130565.054500	153272.020500
RANGIT	14.000000	21.000000	4165.752400	6248.628600
TEESTA-V	8.504000	12.756000	25592.320400	38388.480600

**Member Secretary(I/C)**