



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

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Tel No.:033-24239651, 24239650 FAX No.:033-24239652, 24239653 Web: www.erpcc.gov.in

NO: ERPC/COM-II/VARH/3786-3796

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1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JSEB, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand. (Fax : 0651- 2400799/2490486)
4. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
5. Sr.GM(PP),GRIDCO,4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
6. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2542932)
7. CE (Trans.), Energy & Power Deptt, Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148/202284)
8. CE (Comml), WBSETCL, Vidyut Bhavan, Block-A, Sector-II, Salt Lake, Kolkata-91.(Fax : 033-23598398).
9. CE (SLDC), WBSTC, PO. Danesh Sheikh Lane, Howrah-9. (Fax: 033-26886232)
10. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235029)
11. CE (GM), CEA, Sewa Bhavan, (6th floor), R.K. Puram, New Delhi-110 066 (Fax: 011-26109750)

Sub: Provisional Reactive Energy (VARH) Charges for the period 03.08.2020-09.08.2020

The statement of provisional Reactive Energy (VARH) charges with payable / receivable particulars for the above mentioned period is enclosed. *The last installment of data for the subjected period has been received from ERLDC on 14.08.2020.*

The constituents are requested to make payments to the Reactive Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payment against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

संघ के सदस्यों से यह अनुरोध किया जाता है कि बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी(ERLDC) द्वारा संचालित रिएक्टिव पूल खाते में भुगतान करें। इन बिलों के भुगतान में 12 दिनों से अधिक की विलंब के स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

Observations, if any, and the payment status of the bills may be intimated to ERPC Secretariat.

यदि कोई अवलोकन हो एवं बिलों के भुगतान की स्थिति को ERPC सचिवालय में सूचित किया जा सकता है।

भवदीय/Yours faithfully,

Encl: As above/ संलग्न यथोपरी

(S. KEJRIWAL)
MEMBER SECRETARY(I/C)

Eastern Regional Power Committee:: KOLKATA

**Provisional Reactive Energy (VArH) Charge Statement
for the period 03/08/20 to 09/08/20**

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

FROM	TO	AMOUNT PAYABLE (Rs.)
BSPHCL	POOL	0
JUVNL	POOL	333525
DVC	POOL	751770
GRIDCO	POOL	662820
SIKKIM	POOL	4980
WBSETCL	POOL	1329855

Note:

- a) Reactive Energy Charge calculation is done as per clause 1.7 and 6.6 of IEGC
- b) Receivables from the Reactive Pool are reduced to zero as per decision taken in the meeting of the " Group" held on 15.09.06 at ERPC, Kolkata.

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH THE POOL

for the period 03/08/20 to 09/08/20

BENEFICIARY	SL NO	NAME OF THE LINE	METER NO	MVA/H_HIGH	REACTIVE CHARGE_MVA/H (Rs)	MVA/H_LOW	REACTIVE CHARGE_MVA/H (Rs)	NET REACTIVE CHARGE (Rs)
BSPHCL	1	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-1	NP6063A	-2499.6	374940	0	0	374940
	2	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-2	NP6069A	-4781.2	717180	0	0	717180
	3	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-3	NP6068A	-3091.5	463725	0	0	463725
	4	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-1	ER1355A	-76.6	11490	-284.5	-42675	-31185
	5	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-2	ER1358A	-119.4	17910	-157.1	-23565	-5655
	6	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-3	ER1436A	-72.7	10905	-214.9	-32235	-21330
	7	220 KV PUSAULI (PG) - DEHRI (BSPHCL)	NP6093A	-467.7	70155	0	0	70155
	8	220 KV side of 220/132 Arah ICT-1	ER1312A	-101.6	15240	0	0	15240
	9	220 KV side of 220/132 Arah ICT-2	NP6059A	-111.8	16770	0	0	16770
	10	220 KV KHAGAUL(BSPHCL) - ARAH (PG)-I	NP8641A	-121.6	18240	0	0	18240
	11	220 KV KHAGAUL(BSPHCL) - ARAH (PG)-II	NP6060A	-308.6	46290	0	0	46290
	12	132 KV PUSAULI(PG)-MOHANIA(BSPHCL)	NP6094A	1.1	-165	-55.4	-8310	-8475
	13	400 KV SIDE GAYA 400/220 500 MVA ICT-1	ER1411A	-268.7	40305	0	0	40305
	14	400 KV SIDE GAYA 400/220 500 MVA ICT-2	ER1419A	-45.6	6840	0	0	6840
	15	220 KV SIDE OF 220/132 ARA 160 MVA ICT-3	ER1313A	142.1	-21315	0	0	-21315
	16	132 KV KAHALGAON(NTPC)-KAHALGAON (BSPHCL)	NP5261A	-1254.9	188235	0	0	188235
	17	220KV NEW PUSAULI(BSPHCL) - PUSAULI(PG)	NP8665A	-903.8	135570	0	0	135570
	18	220KV NEW PUSAULI(BSPHCL) - ARA (PG)	NP8664A	7.3	-1095	0	0	-1095
	19	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-1	NP7429A	75.4	-11310	0	0	-11310
	20	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-2	NP7889A	84.4	-12660	0	0	-12660
	21	132 KV KAHALGAON (NTPC)-SABOUR (BSPHCL)	NP5239A	-651.6	97740	0	0	97740
	22	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-I	ER1293A	656	-98400	0	0	-98400
	23	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-II	ER1296A	646.9	-97035	0	0	-97035
	24	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-III	ER1159A	700.9	-105135	0	0	-105135
	25	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-IV	ER1154A	685.8	-102870	0	0	-102870
	26	132 KV PUSAULI(PG)-KUDRA(BSPHCL)	NP6095A	8	-1200	41.6	6240	5040
	27	HV side of 400/220 Patna ICT-1	ER1408A	-1569.2	235380	0	0	235380
	28	HV side of 400/220 Patna ICT-2	ER1407A	-2221	333150	0	0	333150
	29	HV side of 400/220 Patna ICT-3	ER1231A	-2068.6	310290	0	0	310290
	30	400 KV SIDE BANKA 400/132 200 MVA ICT-1	ER1349A	119.9	-17985	0	0	-17985
	31	400 KV SIDE BANKA 400/132 200 MVA ICT-2	ER1347A	122.9	-18435	0	0	-18435
	32	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-I	ER1226A	-2377.8	356670	-0.1	-15	356655
	33	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-II	ER1228A	-1688.1	253215	0	0	253215
	34	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-I	ER1175A	554.2	-83130	0	0	-83130
	35	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-II	ER1176A	753.6	-113040	0	0	-113040
	36	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-I	NP7398A	-2894.2	434130	0	0	434130
	37	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-II	NP7452A	-3282.3	492345	-0.1	-15	492330
	38	HV side of 400/220 Darbhanga DMTCL ICT-1	ER1274A	0	0	0	0	0
	39	HV side of 400/220 Darbhanga DMTCL ICT-2	ER1275A	0	0	0	0	0
	40	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-I	ER1256A	0	0	0	0	0
	41	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-II	ER1258A	-16.2	2430	0.6	90	2520
	42	220 KV PURNEA(PG)-BEGUSARAI(BSPTCL)-I	ER1348A	2325.7	-348855	0	0	-348855
	43	220 KV PURNEA(PG)-BEGUSARAI(BSPTCL)-II	ER1376A	2235.9	-335385	0	0	-335385
	44	220 KV NADHOKHAR(BSPHCL)- ARA(PG) LINE-1	ER1305A	-3.7	555	0	0	555
	45	220 KV NADHOKHAR(BSPHCL)- PUSAULI(PG) LINE-1	ER1310A	1109.5	-166425	0	0	-166425
	46	HV side of 400/220 KV Biharsharif(PG) ICT-4	ER1386A	-7430.4	1114560	0	0	1114560
		TOTAL		4229820		-100485	4129335	
JUVNL	1	HV side meter of 400/220 Jamshedpur ICT-1	NP6106A	-4569.1	685365	0	0	685365
	2	HV side meter of 400/220 Jamshedpur ICT-2	NP6105A	-368.8	53320	0	0	53320
	3	HV side meter of 400/220 Jamshedpur ICT- 3	ER1297A	-3341.7	501255	0	0	501255
	4	HV side meter data of 400/220 Ranchi ICT-1	NP5873A	2492.9	-373935	0	0	-373935
	5	HV side meter data of 400/220 Ranchi ICT-2	NP5878A	2968	-445200	0	0	-445200
	6	220 KV FARAKKA (NTPC)-LALMATIA (JUVNL)	NP5211A	2471.2	-370680	0	0	-370680
	7	132 KV KAHALGAON (NTPC)-LALMATIA (JUVNL)	NP5244A	-145.5	21825	0	0	21825
	8	220 KV MAITHON(PG) - DUMKA(JUVNL) - I	NP8727A	7	-1050	0	0	-1050
	9	220 KV MAITHON(PG) - DUMKA(JUVNL) - II	NP8739A	-133.6	20040	0	0	20040
	10	HV side meter data of 400/220 Chaibasa ICT-1	NP8637A	1344.7	-201705	0	0	-201705
	11	HV side meter data of 400/220 Chaibasa ICT-2	NP8678A	1290.4	-193560	0	0	-193560
	12	HV side meter of 400/220 Daltonganj ICT-1	ER1197A	0	0	-101.4	-15210	-15210
	13	HV side meter of 400/220 Daltonganj ICT-2	ER1317A	0	0	-106.6	-15990	-15990
		TOTAL		-302325		-31200	-333525	
DVC	1	220 KV DURGAPUR (PG) - PARULIA (DVC) -I	NP6456A	0	0	0	0	0
	2	220 KV DURGAPUR (PG) - PARULIA (DVC) -II	NP6458A	-2675	401250	0	0	401250
	3	220 KV MAITHON (PG) - DHANBAD (DVC) -I	NP6529A	0	0	0	0	0
	4	220 KV MAITHON (PG) - DHANBAD (DVC) -II	ER1147A	716.8	-107520	0	0	-107520
	5	220 KV MAITHON (PG) - KALYANESWARI (DVC) -I	NP6509A	0	0	0	0	0
	6	220 KV MAITHON (PG) - KALYANESWARI (DVC) -II	NP6510A	0	0	0	0	0
	7	400 KV TATA JAMSHEDPUR (DVC) - BARIPADA(PG)	NP7408A	-2403.7	360555	0	0	360555
	8	400 KV TATA JAMSHEDPUR (DVC) - JAMSHEDPUR (PG)	NP7406A	2488.1	-373215	0	0	-373215
	9	400 KV MEJIA(DVC)-MAITHON(PG)	NP6557A	356.2	-53430	0	0	-53430
	10	400 KV MEJIA(DVC)-MAITHON(PG) LINE-I	ER1008A	0	0	0	0	0
	11	400 KV MEJIA(DVC)-MAITHON(PG) LINE-II	ER1031A	0	0	0	0	0
	12	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-I	NP7831A	0	0	0	0	0
	13	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-II	NP7830A	0	0	0	0	0
	14	400 KV KODERMA(DVC) - Gaya(PG)-I	NP7891A	0	0	0	0	0
	15	400 KV KODERMA(DVC) - Gaya(PG)-II	NP7890A	0	0	0	0	0
	16	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-II(MAIN)	NP6524A	-3630.2	544530	0	0	544530
	17	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-II(MAIN)	NP6522A	-3586.5	537975	0	0	537975
	18	400 KV RTPS(DVC)-RANCHI(PG)	NP7973A	-2964.1	444615	0	0	444615
	19	400 KV RTPS(DVC)-MAITHON(PG)	NP7974A	37.5	-5625	0	0	-5625
	20	400KV MEJIA(DVC) - JAMSHEDPUR(PG)	NP6508A	0	0	0	0	0
	21	400 KV RANCHI(PG)-RTPS(DVC)-II	NP7871A	8369.1	-1255365	0	0	-1255365
	22	400 KV RANCHI(PG)-RTPS(DVC)-III	NP7853A	8303.6	-1245540	0	0	-1245540
		TOTAL		-751770		0	-751770	

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GRIDCO	1	HV side meter of 400/220 Rourkela ICT-1	ER1563A	-50.2	7530	0	0	7530
	2	HV side meter of 400/220 Rourkela ICT-2	ER1565A	-81.6	12240	0	0	12240
	3	HV side meter of 400/220 Rengali ICT-1	ER1598A	0	0	0	0	0
	4	HV side meter of 400/220 Rengali ICT-2	ER1595A	0	0	0	0	0
	5	HV side meter of 400/220 Jeypore ICT-1	ER1550A	-2471.4	370710	0	0	370710
	6	HV side meter of 400/220 Jeypore ICT-2	ER1571A	-2381.8	357270	0	0	357270
	7	400 KV INDRAVATI (PG) - INDRAVATI (PH)	NP5966A	0	0	0	0	0
	8	HV side meter of 400/220 Baripada ICT-1	ER1553A	20.7	-3105	0	0	-3105
	9	HV side meter of 400/220 Baripada ICT-2	ER1594A	0	0	0	0	0
	10	220 KV TSTPP (NTPC) - RENGALI HPS (GRIDCO)	NP5102A	-5002.4	750360	0	0	750360
	11	220 KV TSTPP (NTPC) - TTPS (GRIDCO)	NP5103A	-1458.2	218730	0	0	218730
	12	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-I	NP5112A	-1787.6	268140	0	0	268140
	13	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-II	NP5101A	-2389.6	358440	0	0	358440
	14	HV side meter of 400/220 Baripada ICT-3	ER1564A	34.9	-5235	0	0	-5235
	15	220 KV BALIMELA (GRIDCO)-UPPER SILERU (SR)	NP7991A	0	0	0	0	0
	16	400 KV DUBURI (GRIDCO)- BARIPADA (PG)	NP7916A	-794.8	119220	0	0	119220
	17	400 KV MMUNDALI (GRIDCO)-ANGUL (PG)-I	ER1054A	3911.7	-586755	0	0	-586755
	18	400 KV MMUNDALI (GRIDCO)-ANGUL (PG)-II	ER1055A	11000.7	-1650105	0	0	-1650105
	19	400 KV MERAMUNDALI (GRIDCO)-TSTPP (NTPC)	NP7932A	0	0	0	0	0
	20	400 KV MENDHASAL (GRIDCO)- PANDIABIL (PG)-I	NP5980A	-1798.2	269730	0	0	269730
	21	400 KV MENDHASAL (GRIDCO)- PANDIABIL (PG)-II	NP7498A	-1063.4	159510	0	0	159510
	22	400 KV DUBURI (GRIDCO)-PANDIABIL (PG)	NP7915A	-280	42000	0	0	42000
	23	HV side meter of 400/220 Bolangir-ICT-1	ER1575A	1.7	-255	0	0	-255
	24	HV side meter of 400/220 Bolangir-ICT-2	ER1582A	2.3	-345	0	0	-345
	25	HV side of 400/220 Pandiabil ICT-1	ER1583A	-984.4	147660	0	0	147660
	26	HV side of 400/220 Pandiabil ICT-2	ER1586A	0	0	0	0	0
	27	400KV SUNDERGARH (PG)-STERLITE (GRIDCO)-I	ER1059A	1623.6	-243540	0	0	-243540
	28	400KV SUNDERGARH (PG)-STERLITE (GRIDCO)-II	ER1058A	1838.1	-275715	0	0	-275715
	29	HV side meter of 400/220 KV Keonjhar ICT-1	ER1589A	0	0	0	0	0
	30	HV side meter of 400/220 KV Keonjhar ICT-2	ER1587A	0	0	0	0	0
	31	400 KV SUNDERGARH (PG)-OPGC-1	ER1117A	3208.3	-481245	0	0	-481245
	32	400 KV SUNDERGARH (PG)-OPGC-2	ER1119A	3320.4	-498060	0	0	-498060
			TOTAL		-662820		0	-662820
	SIKKIM	1	132 KV MELLI (SIKKIM) - SILIGURI (PG)	NP8771A	0.00	0	0	0
2		132 KV MELLI (SIKKIM) - RANGPO (PG)	NP8770A	0.00	0	0	0	0
3		66 KV RAVANGLA (SIKKIM) - RANGIT (NHPC)	NP6481A	-0.40	60	0	0	60
4		132 KV SIDE OF GANGTOK 132/66 KV ICT-1	NP6029A	0.00	0	0	0	0
5		132 KV SIDE OF GANGTOK 132/66 KV ICT-II	NP6028A	0.00	0	0	0	0
6		132 KV RANGIT (NHPC) - SAGBARI (SIKKIM)	NP5925A	33.60	-5040	0	0	-5040
		TOTAL		-4980		0	-4980	
WBSETCL	1	400 KV JEERAT (WBSETCL) - SUBHASGRAM (PG)	ER1471A	0	0	-1387.5	-208125	-208125
	2	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-1	ER1534A	10.1	-1515	-6.1	-915	-2430
	3	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-2	ER1483A	30.6	-4590	-7.4	-1110	-5700
	4	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-1	ER1486A	-1726.6	258990	0	0	258990
	5	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-2	ER1512A	-1974.1	296115	0	0	296115
	6	220 KV SIDE OF 220/132 MALDA 50 MVA ICT-3	ER1511A	0	0	0	0	0
	7	132 KV SILIGURI (PG) - NJP (WBSETCL)	ER1080A	-287.6	43140	0	0	43140
	8	132 KV SILIGURI (PG) - NBU (WBSETCL)	NP5889A	0	0	0	0	0
	9	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-1	ER1482A	-2060.3	309045	0	0	309045
	10	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-2	ER1485A	-214.4	32160	0	0	32160
	11	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-I	NP5882A	0	0	0	0	0
	12	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-II	NP5881A	1259.4	-188910	0	0	-188910
	13	132 KV RAMMAM (WBSETCL) - RANGIT (NHPC)	NP5917A	0	0	0	0	0
	14	400 KV DURGA PUR (PG) - BIDHANNAGAR (WBSETCL)-I	NP5831A	6565.3	-984795	0	0	-984795
	15	400 KV DURGA PUR (PG) - BIDHANNAGAR (WBSETCL)-II	NP6459A	2611.7	-391755	0	0	-391755
	16	400 KV SAGARDIGHI (WBSETCL) - FARAKKA (NTPC)	NP6482A	-4047	607050	0	0	607050
	17	400 KV SAGARDIGHI (WBSETCL) - SUBHASGRAM (PG)	NP6483A	1172.8	-175920	0	0	-175920
	18	132 KV KURSEONG (WBSETCL)-RANGIT (NHPC)	NP7541A	-93.9	14085	0	0	14085
	19	132 KV KURSEONG (WBSETCL)-SILIGURI (NHPC)	NP7542A	80.1	-12015	0	0	-12015
	20	400 KV KHARAGPUR (WBSETCL)-BARIPADA (PG)	ER1043A	2476.7	-371505	0	0	-371505
	21	400 KV DURGA PUR (PG) - SAGARDIGHI (WBSETCL)-I	NP6548A	1574.6	-236190	0	0	-236190
	22	400 KV DURGA PUR (PG) - SAGARDIGHI (WBSETCL)-II	NP7557A	0	0	0	0	0
	23	220 KV DALKHOLA (PG)-DALKHOLA (WBSETCL)LINE-I	ER1071A	-834.8	125220	0	0	125220
	24	220 KV DALKHOLA (PG)-DALKHOLA (WBSETCL)LINE-II	ER1072A	-296.9	44535	0	0	44535
	25	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-3	NP7545A	0	0	0	0	0
	26	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-4	NP7939A	0	0	0	0	0
	27	400 KV SIDE OF 400/220 KV 500 MVA SUBHASHGRAM ICT-5	NP8718A	0	0	0	0	0
	28	400 KV SUBHASHGRAM (PG)-HALDIA CESC (WB) LINE-I	ER1141A	260.5	-39075	1.8	270	-38805
	29	400 KV SUBHASHGRAM (PG)-HALDIA CESC (WB) LINE-II	NP7937A	0	0	0	0	0
	30	400 KV SAGARDIGHI (WB)-BERHAMPUR (PG) LINE-I	NP8723A	-282.6	42390	0	0	42390
	31	400 KV SAGARDIGHI (WB)-BERHAMPUR (PG) LINE-II	NP8724A	-244.9	36735	0	0	36735
	32	400 KV KHARAGPUR (WB)-CHAIBASA (PG)-I	NP8731A	10.4	-1560	0	0	-1560
	33	400 KV KHARAGPUR (WB)-CHAIBASA (PG)-II	NP8720A	7.4	-1110	0	0	-1110
	34	400 KV PPSP NEW (WB)-RANCHI NEW (PG)-I	ER1040A	3320.4	-498060	0	0	-498060
	35	400 KV PPSP NEW (WB)-RANCHI NEW (PG)-II	ER1130A	2347.2	-352080	0	0	-352080
	36	400 KV GOKARNA (WB)-FARAKKA (NTPC)-I	ER1133A	0	0	0	0	0
	37	400 KV GOKARNA (WB)-FARAKKA (NTPC)-II	ER1138A	0	0	0	0	0
	38	220 KV ALIPURDUAR (PG)-ALIPURDUAR (WB)-I	ER1044A	-0.5	75	0	0	75
	39	220 KV ALIPURDUAR (PG)-ALIPURDUAR (WB)-II	ER1047A	5.8	-870	0	0	-870
	40	400 KV SAGARDIGHI (WB)-FARAKKA (NTPC)-II	ER1131A	-2260	339000	0	0	339000
	41	HV side of 400/220 KV RAJARHAT (PG) ICT-1	ER1526A	59.6	-8940	2.5	375	-8565
	42	220 KV GAZOLE (WB)-MALDA (PG)-1	ER1693A	0	0	0	0	0
	43	220 KV GAZOLE (WB)-MALDA (PG)-2	ER1696A	0	0	0	0	0
	44	220 KV GAZOLE (WB)-DALKHOLA (PG)-1	ER1698A	0	0	0	0	0
	45	220 KV GAZOLE (WB)-DALKHOLA (PG)-2	ER1699A	0	0	0	0	0
		TOTAL		-1120350		-209505	-1329855	

Note: 1) Rate of Reactive Energy Charge has been considered @ 15 paise/KVArh, w.e.f. 01/04/2020

2) For reactive energy, (+) means injection and (-) means drawal with respect to utility

3) For reactive energy charge, (+) means receivable by the utility and (-) means payable by the utility.

4) In line with clause 6.6.1 of revised IEGC, beneficiary's own lines emanating from an ISGS have not been considered for computation of reactive exchange with ISTS.

5) "NA" means meter reading not available.

6) As per the decision taken in 147th OCC meeting, the methodology for computation of Reactive Charges has been changed in conformity with other RPCs.