



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति



**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033

आई एस ओ : 9001-2008  
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NO: ERPC/COM-II/VARH/3504-3514  
10.08.2020

Date:

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3. CE (Comml & Revenue), JSEB, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand. (Fax : 0651- 2400799/2490486 )
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9. CE (SLDC), WBSTC, PO. Danesh Sheikh Lane, Howrah-9. (Fax: 033-26886232)
10. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235029)
11. CE (GM), CEA, Sewa Bhavan, (6<sup>th</sup> floor), R.K. Puram, New Delhi-110 066 (Fax: 011-26109750)

**Sub: Provisional Reactive Energy (VARH) Charges for the period 20.07.2020-26.07.2020**

The statement of provisional Reactive Energy (VARH) charges with payable / receivable particulars for the above mentioned period is enclosed. *The last installment of data for the subjected period has been received from ERLDC on 31.07.2020.*

The constituents are requested to make payments to the Reactive Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payment against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

संघ के सदस्यों से यह अनुरोध किया जाता है कि बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी(ERLDC) द्वारा संचालित रिएक्टिव पूल खाते में भुगतान करें। इन बिलों के भुगतान में 12 दिनों से अधिक की विलंब के स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

Observations, if any, and the payment status of the bills may be intimated to ERPC Secretariat.  
यदि कोई अवलोकन हो एवं बिलों के भुगतान की स्थिति को ERPC सचिवालय में सूचित किया जा सकता है।

भवदीय/Yours faithfully,

Encl: As above/ संलग्न यथोपरी

(S. KEJRIWAL)  
MEMBER SECRETARY(I/C)

**Eastern Regional Power Committee:: KOLKATA**

**Provisional Reactive Energy (VArH) Charge Statement  
for the period 20/07/20 to 26/07/20**

**REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL**

FROM	TO	AMOUNT PAYABLE (Rs.)
BSPHCL	POOL	0
JUVNL	POOL	333045
DVC	POOL	0
GRIDCO	POOL	0
SIKKIM	POOL	5760
WBSETCL	POOL	2322195

Note:

- a) Reactive Energy Charge calculation is done as per clause 1.7 and 6.6 of IEGC
- b) Receivables from the Reactive Pool are reduced to zero as per decision taken in the meeting of the " Group" held on 15.09.06 at ERPC, Kolkata.

**MEMBER SECRETARY**

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

**DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH THE POOL**

for the period 20/07/20 to 26/07/20

BENEFICIARY	SL NO	NAME OF THE LINE	METER NO	MVA/H_HIGH	REACTIVE CHARGE_MVA/H (Rs)	MVA/H_LOW	REACTIVE CHARGE_MVA/H (Rs)	NET REACTIVE CHARGE (Rs)
<b>BSPHCL</b>	1	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-1	NP6063A	-1020.5	153075	0	0	153075
	2	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-2	NP6069A	-3079.6	461940	0	0	461940
	3	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-3	NP6068A	-1379.8	206970	0	0	206970
	4	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-1	ER1355A	-12.6	1890	-79.2	-11880	-9990
	5	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-2	ER1358A	-44.2	6630	-28.4	-4260	2370
	6	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-3	ER1436A	-12.2	1830	-56.4	-8460	-6630
	7	220 KV PUSAULI (PG) - DEHRI (BSPHCL)	NP6093A	-597.4	89610	0	0	89610
	8	220 KV side of 220/132 Arah ICT-1	ER1312A	-151.6	22740	-10.6	-1590	21150
	9	220 KV side of 220/132 Arah ICT-2	NP6059A	-169.9	25485	-9.4	-1410	24075
	10	220 KV KHAGAUL(BSPHCL) - ARAH (PG)-I	NP8641A	-107	16050	0	0	16050
	11	220 KV KHAGAUL(BSPHCL) - ARAH (PG)-II	NP6060A	-399.5	59925	0	0	59925
	12	132 KV PUSAULI(PG)-MOHANIA(BSPHCL)	NP6094A	3.9	-585	15.5	2325	1740
	13	400 KV SIDE GAYA 400/220 500 MVA ICT-1	ER1411A	-47.8	7170	0	0	7170
	14	400 KV SIDE GAYA 400/220 500 MVA ICT-2	ER1419A	68.9	-10335	0	0	-10335
	15	220 KV SIDE OF 220/132 ARA 160 MVA ICT-3	ER1313A	230.8	-34620	14.4	2160	-32460
	16	132 KV KAHALGAON(NTPC)-KAHALGAON (BSPHCL)	NP5261A	-280.7	42105	0	0	42105
	17	220KV NEW PUSAULI(BSPHCL) - PUSAULI(PG)	NP8665A	-1458.8	218820	0	0	218820
	18	220KV NEW PUSAULI(BSPHCL) - ARA (PG)	NP8664A	5.9	-885	0	0	-885
	19	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-1	NP7429A	0.4	-60	0	0	-60
	20	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-2	NP7889A	1.4	-210	0	0	-210
	21	132 KV KAHALGAON (NTPC)-SABOUR (BSPHCL)	NP5239A	-1409.4	211410	0	0	211410
	22	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-I	ER1293A	1311.8	-196770	0	0	-196770
	23	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-II	ER1296A	1291.2	-193680	0	0	-193680
	24	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-III	ER1159A	1415.9	-212385	0	0	-212385
	25	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-IV	ER1154A	1376.6	-206490	0	0	-206490
	26	132 KV PUSAULI(PG)-KUDRA(BSPHCL)	NP6095A	0.1	-15	-1.1	-165	-180
	27	HV side of 400/220 Patna ICT-1	ER1408A	-1052.3	157845	0	0	157845
	28	HV side of 400/220 Patna ICT-2	ER1407A	-1756.4	263460	0	0	263460
	29	HV side of 400/220 Patna ICT-3	ER1231A	-1630.7	244605	0	0	244605
	30	400 KV SIDE BANKA 400/132 200 MVA ICT-1	ER1349A	167.1	-25065	0	0	-25065
	31	400 KV SIDE BANKA 400/132 200 MVA ICT-2	ER1347A	174.4	-26160	0	0	-26160
	32	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-I	ER1226A	-2051.5	307725	0	0	307725
	33	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-II	ER1228A	-1997.4	299610	0	0	299610
	34	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-I	ER1175A	1347.9	-202185	0	0	-202185
	35	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-II	ER1176A	1293.2	-193980	0	0	-193980
	36	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-I	NP7398A	-2726.9	409035	0	0	409035
	37	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-II	NP7452A	-3046.8	457020	0	0	457020
	38	HV side of 400/220 Darbhanga DMTCL ICT-1	ER1274A	212.9	-31935	-9	-1350	-33285
	39	HV side of 400/220 Darbhanga DMTCL ICT-2	ER1275A	219.1	-32865	-8.7	-1305	-34170
	40	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-I	ER1256A	0	0	0	0	0
	41	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-II	ER1258A	0	0	0	0	0
	42	220 KV PURNEA(PG)-BEGUSARAI(BSPTCL)-I	ER1348A	2456.5	-368475	0	0	-368475
	43	220 KV PURNEA(PG)-BEGUSARAI(BSPTCL)-II	ER1376A	0	0	0	0	0
	44	220 KV NADHOKHAR(BSPHCL)- ARA(PG) LINE-1	ER1305A	-3.2	480	0	0	480
	45	220 KV NADHOKHAR(BSPHCL)- PUSAULI(PG) LINE-1	ER1310A	1882.1	-282315	0	0	-282315
	46	HV side of 400/220 KV Biharsharif(PG) ICT-4	ER1386A	-4759.7	713955	0	0	713955
		<b>TOTAL</b>			<b>2360370</b>		<b>-25935</b>	<b>2334435</b>
<b>JUVNL</b>	1	HV side meter of 400/220 Jamshedpur ICT-1	NP6106A	-3295.1	494265	0	0	494265
	2	HV side meter of 400/220 Jamshedpur ICT-2	NP6105A	-1825.2	273780	0	0	273780
	3	HV side meter of 400/220 Jamshedpur ICT- 3	ER1297A	-2237.2	335580	0	0	335580
	4	HV side meter data of 400/220 Ranchi ICT-1	NP5873A	2708.7	-406305	0	0	-406305
	5	HV side meter data of 400/220 Ranchi ICT-2	NP5878A	3250.5	-487575	0	0	-487575
	6	220 KV FARAKKA (NTPC)-LALMATIA (JUVNL)	NP5211A	2547.8	-382170	0	0	-382170
	7	132 KV KAHALGAON (NTPC)-LALMATIA (JUVNL)	NP5244A	-369	55350	0	0	55350
	8	220 KV MAITHON(PG) - DUMKA(JUVNL) - I	NP8727A	112	-16800	0	0	-16800
	9	220 KV MAITHON(PG) - DUMKA(JUVNL) - II	NP8739A	26	-3900	0	0	-3900
	10	HV side meter data of 400/220 Chaibasa ICT-1	NP8637A	662.9	-99435	0	0	-99435
	11	HV side meter data of 400/220 Chaibasa ICT-2	NP8678A	598.6	-89790	0	0	-89790
	12	HV side meter of 400/220 Daltonganj ICT-1	ER1197A	0	0	-19.5	-2925	-2925
	13	HV side meter of 400/220 Daltonganj ICT-2	ER1317A	0	0	-20.8	-3120	-3120
		<b>TOTAL</b>			<b>-327000</b>		<b>-6045</b>	<b>-333045</b>
<b>DVC</b>	1	220 KV DURGAPUR (PG) - PARULIA (DVC) -I	NP6456A	0	0	0	0	0
	2	220 KV DURGAPUR (PG) - PARULIA (DVC) -II	NP6458A	-1932.6	289890	0	0	289890
	3	220 KV MAITHON (PG) - DHANBAD (DVC) -I	NP6529A	0	0	0	0	0
	4	220 KV MAITHON (PG) - DHANBAD (DVC) -II	ER1147A	323.4	-48510	0	0	-48510
	5	220 KV MAITHON (PG) - KALYANESWARI (DVC) -I	NP6509A	0	0	0	0	0
	6	220 KV MAITHON (PG) - KALYANESWARI (DVC) -II	NP6510A	0	0	0	0	0
	7	400 KV TATA JAMSHEDPUR (DVC) - BARIPADA(PG)	NP7408A	-2371.3	355695	0	0	355695
	8	400 KV TATA JAMSHEDPUR (DVC) - JAMSHEDPUR (PG)	NP7406A	2445.9	-366885	0	0	-366885
	9	400 KV MEJIA(DVC)-MAITHON(PG)	NP6557A	-2008.4	301260	0	0	301260
	10	400 KV MEJIA(DVC)-MAITHON(PG) LINE-I	ER1008A	0	0	0	0	0
	11	400 KV MEJIA(DVC)-MAITHON(PG) LINE-II	ER1031A	0	0	0	0	0
	12	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-I	NP7831A	0	0	0	0	0
	13	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-II	NP7830A	0	0	0	0	0
	14	400 KV KODERMA(DVC) - Gaya(PG)-I	NP7891A	0	0	0	0	0
	15	400 KV KODERMA(DVC) - Gaya(PG)-II	NP7890A	0	0	0	0	0
	16	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-II(MAIN)	NP6524A	-3563.3	534495	0	0	534495
	17	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-II(MAIN)	NP6522A	-3569.1	535365	0	0	535365
	18	400 KV RTPS(DVC)-RANCHI(PG)	NP7973A	-8470.8	1270620	0	0	1270620
	19	400 KV RTPS(DVC)-MAITHON(PG)	NP7974A	1256.4	-188460	0	0	-188460
	20	400KV MEJIA(DVC) - JAMSHEDPUR(PG)	NP6508A	0	0	0	0	0
	21	400 KV RANCHI(PG)-RTPS(DVC)-II	NP7871A	8804.7	-1320705	0	0	-1320705
	22	400 KV RANCHI(PG)-RTPS(DVC)-III	NP7853A	8724.8	-1308720	0	0	-1308720
		<b>TOTAL</b>			<b>54045</b>		<b>0</b>	<b>54045</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

GRIDCO	1	HV side meter of 400/220 Rourkela ICT-1	ER1563A	-45.3	6795	0	0	6795
	2	HV side meter of 400/220 Rourkela ICT-2	ER1565A	-76.3	11445	0	0	11445
	3	HV side meter of 400/220 Rengali ICT-1	ER1598A	0	0	0	0	0
	4	HV side meter of 400/220 Rengali ICT-2	ER1595A	0	0	0	0	0
	5	HV side meter of 400/220 Jeyapore ICT-1	ER1550A	-305	45750	0	0	45750
	6	HV side meter of 400/220 Jeyapore ICT-2	ER1571A	-350.3	52545	0	0	52545
	7	400 KV INDRAVATI (PG) - INDRAVATI (PH)	NP5966A	0	0	0	0	0
	8	HV side meter of 400/220 Baripada ICT-1	ER1553A	0	0	0	0	0
	9	HV side meter of 400/220 Baripada ICT-2	ER1594A	0	0	0	0	0
	10	220 KV TSTPP (NTPC) - RENGALI HPS (GRIDCO)	NP5102A	-4274	641100	0	0	641100
	11	220 KV TSTPP (NTPC) - TTPS (GRIDCO)	NP5103A	-1617.6	242640	0	0	242640
	12	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-I	NP5112A	-2700.4	405060	0	0	405060
	13	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-II	NP5101A	-3017.8	452670	0	0	452670
	14	HV side meter of 400/220 Baripada ICT-3	ER1564A	0	0	0	0	0
	15	220 KV BALIMELA (GRIDCO)-UPPER SILERU (SR)	NP7991A	0	0	0	0	0
	16	400 KV DUBURI (GRIDCO)- BARIPADA (PG)	NP7916A	-692.5	103875	0	0	103875
	17	400 KV MMUNDALI (GRIDCO)-ANGUL (PG)-I	ER1054A	5209.3	-781395	0	0	-781395
	18	400 KV MMUNDALI (GRIDCO)-ANGUL (PG)-II	ER1055A	6036	-905400	0	0	-905400
	19	400 KV MERAMUNDALI (GRIDCO)-TSTPP (NTPC)	NP7932A	0	0	0	0	0
	20	400 KV MENDHASAL (GRIDCO)- PANDIABIL (PG)-I	NP5980A	-424.4	63660	0	0	63660
	21	400 KV MENDHASAL (GRIDCO)- PANDIABIL (PG)-II	NP7498A	-214.3	32145	0	0	32145
	22	400 KV DUBURI (GRIDCO)-PANDIABIL (PG)	NP7915A	-571.2	85680	0	0	85680
	23	HV side meter of 400/220 Bolangir-ICT-1	ER1575A	0	0	152.4	22860	22860
	24	HV side meter of 400/220 Bolangir-ICT-2	ER1582A	0	0	149.1	22365	22365
	25	HV side of 400/220 Pandiabil ICT-1	ER1583A	-211.4	31710	0	0	31710
	26	HV side of 400/220 Pandiabil ICT-2	ER1586A	0	0	0	0	0
	27	400KV SUNDERGARH (PG)-STERLITE (GRIDCO)-I	ER1059A	-34.2	5130	0	0	5130
	28	400KV SUNDERGARH (PG)-STERLITE (GRIDCO)-II	ER1058A	140.9	-21135	0	0	-21135
	29	HV side meter of 400/220 KV Keonjhar ICT-1	ER1589A	0	0	0	0	0
	30	HV side meter of 400/220 KV Keonjhar ICT-2	ER1587A	0	0	0	0	0
	31	400 KV SUNDERGARH (PG)-OPGC-1	ER1117A	1380.6	-207090	0	0	-207090
	32	400 KV SUNDERGARH (PG)-OPGC-2	ER1119A	1493.5	-224025	0	0	-224025
		<b>TOTAL</b>		<b>41160</b>		<b>45225</b>	<b>86385</b>	
SIKKIM	1	132 KV MELLI (SIKKIM) - SILIGURI (PG)	NP8771A	0.00	0	0	0	0
	2	132 KV MELLI (SIKKIM) - RANGPO (PG)	NP8770A	0.00	0	0	0	0
	3	66 KV RAVANGLA (SIKKIM) - RANGIT (NHPC)	NP6481A	0.00	0	0	0	0
	4	132 KV SIDE OF GANGTOK 132/66 KV ICT-1	NP6029A	0.00	0	0	0	0
	5	132 KV SIDE OF GANGTOK 132/66 KV ICT-II	NP6028A	0.00	0	0	0	0
	6	132 KV RANGIT (NHPC) - SAGBARI (SIKKIM)	NP5925A	38.40	-5760	0	0	-5760
		<b>TOTAL</b>		<b>-5760</b>		<b>0</b>	<b>-5760</b>	
WBSETCL	1	400 KV JEERAT (WBSETCL) - SUBHASGRAM (PG)	ER1471A	0	0	0	0	0
	2	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-1	ER1534A	2.6	-390	0	0	-390
	3	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-2	ER1483A	17.7	-2655	0	0	-2655
	4	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-1	ER1486A	-1550.3	232545	0	0	232545
	5	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-2	ER1512A	-1612.5	241875	0	0	241875
	6	220 KV SIDE OF 220/132 MALDA 50 MVA ICT-3	ER1511A	0	0	0	0	0
	7	132 KV SILIGURI (PG) - NJP (WBSETCL)	ER1080A	-519	77850	0	0	77850
	8	132 KV SILIGURI (PG) - NBU (WBSETCL)	NP5889A	0	0	0	0	0
	9	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-1	ER1482A	-2930.5	439575	0	0	439575
	10	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-2	ER1485A	-421.9	63285	0	0	63285
	11	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-I	NP5882A	0	0	0	0	0
	12	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-II	NP5881A	4434	-665100	0	0	-665100
	13	132 KV RAMMAM (WBSETCL) - RANGIT (NHPC)	NP5917A	0	0	0	0	0
	14	400 KV DURGAPUR (PG) - BIDHANNAGAR (WBSETCL)-I	NP5831A	8952.4	-1342860	0	0	-1342860
	15	400 KV DURGAPUR (PG) - BIDHANNAGAR (WBSETCL)-II	NP6459A	1245.9	-186885	0	0	-186885
	16	400 KV SAGARDIGHI (WBSETCL) - FARAKKA (NTPC)	NP6482A	-1582.2	237330	0	0	237330
	17	400 KV SAGARDIGHI (WBSETCL) - SUBHASGRAM (PG)	NP6483A	250.2	-37530	0	0	-37530
	18	132 KV KURSEONG (WBSETCL)-RANGIT (NHPC)	NP7541A	-48.1	7215	0	0	7215
	19	132 KV KURSEONG (WBSETCL)-SILIGURI (NHPC)	NP7542A	34.9	-5235	0	0	-5235
	20	400 KV KHARAGPUR (WBSETCL)-BARIPADA (PG)	ER1043A	3373.3	-505995	0	0	-505995
	21	400 KV DURGAPUR (PG) - SAGARDIGHI (WBSETCL)-I	NP6548A	661.5	-99225	0	0	-99225
	22	400 KV DURGAPUR (PG) - SAGARDIGHI (WBSETCL)-II	NP7557A	0	0	0	0	0
	23	220 KV DALKHOLA (PG)-DALKHOLA (WBSETCL)LINE-I	ER1071A	-419.2	62880	0	0	62880
	24	220 KV DALKHOLA (PG)-DALKHOLA (WBSETCL)LINE-II	ER1072A	-50.1	7515	0	0	7515
	25	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-3	NP7545A	0	0	0	0	0
	26	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-4	NP7939A	0	0	0	0	0
	27	400 KV SIDE OF 400/220 KV 500 MVA SUBHASHGRAM ICT-5	NP8718A	0	0	0	0	0
	28	400 KV SUBHASHGRAM (PG)-HALDIA CESC (WB) LINE-I	ER1141A	237.8	-35670	0	0	-35670
	29	400 KV SUBHASHGRAM (PG)-HALDIA CESC (WB) LINE-II	NP7937A	0	0	0	0	0
	30	400 KV SAGARDIGHI (WB)-BERHAMPURE (PG) LINE-I	NP8723A	215.8	-32370	0	0	-32370
	31	400 KV SAGARDIGHI (WB)-BERHAMPURE (PG) LINE-II	NP8724A	175.1	-26265	0	0	-26265
	32	400 KV KHARAGPUR (WB)-CHAIBASA (PG)-I	NP8731A	-227.3	34095	0	0	34095
	33	400 KV KHARAGPUR (WB)-CHAIBASA (PG)-II	NP8720A	-154.7	23205	0	0	23205
	34	400 KV PPSP NEW (WB)-RANCHI NEW (PG)-I	ER1040A	3106.7	-466005	0	0	-466005
	35	400 KV PPSP NEW (WB)-RANCHI NEW (PG)-II	ER1130A	2483.8	-372570	0	0	-372570
	36	400 KV GOKARNA (WB)-FARAKKA (NTPC)-I	ER1133A	0	0	0	0	0
	37	400 KV GOKARNA (WB)-FARAKKA (NTPC)-II	ER1138A	0	0	0	0	0
	38	220 KV ALIPURDUAR (PG)-ALIPURDUAR (WB)-I	ER1044A	125.3	-18795	0	0	-18795
	39	220 KV ALIPURDUAR (PG)-ALIPURDUAR (WB)-II	ER1047A	178.2	-26730	0	0	-26730
	40	400 KV SAGARDIGHI (WB)-FARAKKA (NTPC)-II	ER1131A	-588.1	88215	0	0	88215
	41	HV side of 400/220 KV RAJARHAT (PG) ICT-1	ER1526A	90	-13500	0	0	-13500
	42	220 KV GAZOLE (WB)-MALDA (PG)-1	ER1693A	0	0	0	0	0
	43	220 KV GAZOLE (WB)-MALDA (PG)-2	ER1696A	0	0	0	0	0
	44	220 KV GAZOLE (WB)-DALKHOLA (PG)-1	ER1698A	0	0	0	0	0
	45	220 KV GAZOLE (WB)-DALKHOLA (PG)-2	ER1699A	0	0	0	0	0
		<b>TOTAL</b>		<b>-2322195</b>		<b>0</b>	<b>-2322195</b>	

Note: 1) Rate of Reactive Energy Charge has been considered @ 15 paise/KVArh, w.e.f. 01/04/2020

2) For reactive energy, (+) means injection and (-) means drawal with respect to utility

3) For reactive energy charge, (+) means receivable by the utility and (-) means payable by the utility.

4) In line with clause 6.6.1 of revised IEGC, beneficiary's own lines emanating from an ISGS have not been considered for computation of reactive exchange with ISTS.

5) "NA" means meter reading not available.

6) As per the decision taken in 147th OCC meeting, the methodology for computation of Reactive Charges has been changed in conformity with other RPCs.