



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति
Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
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ISO : 9001-2008

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NO: ERPC/COM-II/ABT-DC/4496-4530

Date: 17.09.2020

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 24.08.2020 to 30.08.2020 & Adj DSM A/c of BARH 10.08.2020 to 23.08.2020 & Revised AGC A/c 10.08.2020 to 23.08.2020.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC(DSM & Related matters) regulation,2014 & all amendments(including 5th Amendment regulation,2019 dated 28.05.2019)

इस सप्ताह के लिए विचलन प्रभार का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) अधिनियम, 2014 एवं अन्य सभी संशोधनों (दिनांक- 28.05.2019 के 5^{वें} संशोधन अधिनियम, 2019 सहित) के आधार पर तैयार किया गया है।

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

इस सप्ताह के लिए आरआरएस निपटान खाते को सीईआरसी द्वारा अनुमोदित एंसिलरी सर्विसेज ऑपरेशन के दिशानिर्देशों के विस्तृत प्रक्रिया के अनुसार तैयार किया गया है। इस सप्ताह के लिए एजीसी निपटान खाता को दिनांक-06.12.2017 के सीईआरसी के आदेश याचिका सं. 79/RC/2017 के आधार पर तैयार किया गया है।

The last installment of data for the subjected week has been received from ERLDC on 15.09.2020.

दिनांक -15.09.2020 को ईआरएलडीसी से विषयवार सप्ताह हेतु डाटा की अंतिम किस्त प्राप्त की गई है।

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता@ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 , 2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gongga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE
KOLKATA
ABT based Deviation Charge Account
For the period 24.08.20 TO 30.08.20
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF BLOCK WISE VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	RECEIVABLE	PAYABLE			RECEIVABLE	PAYABLE
A	B	C	D	E	F	G
BENEFICIARIES OF EASTERN REGION						
BSPHCL		181.62269	83.96954	0.90477		266.49700
JUVNL		20.77539	5.66586	0.03416		26.47541
DVC		15.09614	13.11758	0.16519		28.37891
GRIDCO	50.7242		53.12829	0.09290		2.49699
SIKKIM	2.43410		0.89332	0.00000	1.54078	
WBSETCL		417.53547	59.16419	1.94220		478.64186
HVDC SASARAM		0.20958	0.01038	0.00000		0.21996
HVDC ALIPURDUAR		0.41142	0.04841	0.00000		0.45983
CERC REGULATED GENERATORS (CGS/ISGS)						
FSTPP-I & II		24.28935	1.19577	0.00000		25.48512
FSTPP-III		4.44390	0.24936	0.00000		4.69326
KHSTPP-I		121.82068	4.29056	0.10874		126.21998
KHSTPP-II		116.12580	4.68215	0.14643		120.95438
TSTPP		10.60251	0.70424	0.00000		11.30676
BARH		76.94440	1.22376	0.19025		78.35842
MTPS-II		4.47005	0.15438	0.00000		4.62443
BRBCL		10.42143	0.98119	0.00000		11.40262
TEESTA	41.51942		0.04282	0.00000	41.47660	
RANGIT	6.31638		0.05208	0.00000	6.26430	
MAITHON R/B	24.87250		0.42506	0.00000	24.44744	
NPGC		3.49834	0.16487	0.00000		3.66321
DARLIPALI		22.99523	0.18714	0.02007		23.20245
OTHER GENERATORS						
APNRL	28.41100		3.15583	0.00000	25.25516	
GMRKEL		19.70796	6.41125	0.00000		26.11921
JITPL		7.73141	0.31888	0.00000		8.05029
CHUZACHEN	1.40628		0.05997	0.00000	1.34631	
DIKCHU	14.03744		0.00961	0.00000	14.02783	
JORETHANG HEP		5.02997	0.67288	0.00000		5.70285
THEP		8.19454	0.26907	0.00000		8.46362
TUL	28.38393		0.00000	0.01569	28.36824	
INTER- REGIONAL						
NER		2911.79947				2911.79947
NR		2468.83055				2468.83055
SR	938.66534				938.66534	
WR	5611.09245				5611.09245	
INTER- NATIONAL						
NVVN-BD		34.30226	1.43388	0.12953		35.86567
NVVN-NEPAL		39.45426	1.85360	0.02148		41.32934
TPTCL		57.05678	3.83215			60.88894
INFIRM GENERATORS						
BARH SG1_INFIRM		68.20575				68.20575
NPGC_INFIRM		20.11630				20.11630
DARLIPALI_U#2_INFIRM		16.03199				16.03199
SOLAR GENERATORS						
TALCHER SOLAR	0.52976				0.52976	
Adj of BARH from 10.08.2020-23.08.2020						67.13345
TOTAL	6748.39279	6687.72365	248.36807	3.77142	6693.01422	6951.61802

(All figures in Rs. Lakhs)

Payable to the pool(A):		6687.72365
Receivable from the pool(B):		6748.39279
Differential Amount Arising from capping of Generating Stations(A-B)		-60.66914
Additional Deviation Amount:		252.13949

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

i) Metering points for Inter-Regional Exchange:-

- a) **Northern Region:** Pusauli East Bus and ER end of other A.C. Ties
- b) **Western Region :** Ranchi end of Ranchi-Dharamjaygarh 765kV D/C, ER end of Sundergarh-Dharamjaygarh 765kV D/C,
ER end of Sundergarh-Raigarh 400kV Q/C, ER end of Ranchi-Sipat 400kV D/C, Budipadar-Korba 220 kV lines & Budhipadar-Raigarh 220kV D/C Lines
- c) **Southern Region:** Angul end of Angul-Sirkakulam 765kV D/C Lines, Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.
- d) **North Eastern Region:** NER end of 220 kV Alipurduar -Salakati D/C ,400 kV Alipurduar Bongaigaon and 400kV Binaguri - Bongaigaon D/C lines.

ii) For computing Deviation Charge for the week , Korba meter(NP2657A) has been used as master frequency meter.

iii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018 and 5th Amendment order dated 28.05.2019 have also been incorporated.

iv) ACP values for computation of deviation rate vector has been taken from NLDC website

v) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment'2019.

vii) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f > 50.10\text{ Hz}$.

vii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.

viii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

ix) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

x) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

xi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

xii) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation

xiii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

xiv) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.

xv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.

xvi) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.

xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs.	Page 1 of 1 ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
24/08/20	BSPHCL	-1,04,637.031	-1,04,678.354	-33,84,592.49	-10,51,681.39	-6,053.55
	JUVNL	-18,507.755	-18,338.577	3,61,669.38	-12,987.02	-708.81
	DVC	40,206.503	39,703.799	-14,83,292.26	-6,499.31	-717.18
	GRIDCO	-17,219.209	-16,141.331	21,93,901.88	-3,24,118.80	0.00
	SIKKIM	-1,102.630	-1,128.164	-59,248.60	0.00	0.00
	WBSETCL	-59,820.393	-63,902.222	-93,03,970.85	-14,00,683.56	-93,893.89
	NER	-2,820.589	-18,189.588	-3,80,84,722.03	-3,35,96,381.95	-3,30,374.12
	NR	-70,762.716	-79,762.069	-2,68,72,071.14	-1,81,21,868.62	-8,06,16,213.42
	SR	-58,217.671	-47,527.558	3,43,79,343.35	-70,67,529.93	-4,25,041.66
	WR	34,258.939	54,258.340	4,50,93,635.76	-46,20,421.35	-4,06,852.58
	FSTPP-I & II	17,456.951	17,261.280	-3,82,524.18	0.00	0.00
	KHSTPP-I	7,848.598	7,783.111	-1,48,724.67	-23,066.10	0.00
	TSTPP	19,014.324	18,951.137	-11,774.94	0.00	0.00
	RANGIT	805.000	805.679	-36,447.21	0.00	0.00
	KHSTPP-II	20,471.805	20,174.108	-5,50,196.48	-888.98	0.00
	FSTPP-III	7,315.178	7,244.756	-41,477.59	0.00	0.00
	DARLIPALI	16,557.502	16,335.570	-4,62,224.65	0.00	0.00
	TEESTA	12,156.000	12,372.654	5,10,504.37	0.00	0.00
	MAITHON R/B	15,289.425	15,274.109	39,026.36	0.00	0.00
	BARH	19,298.789	19,304.769	-9,74,129.339	0.00	-2,016.20
	NVNV-NEPAL	-919.398	-1,135.568	-5,04,856.444	-3,114.49	0.00
	APNRL	8,600.531	8,706.182	3,78,584.490	0.00	0.00
	GMRKEL	14,475.187	14,272.218	-2,77,390.424	0.00	0.00
	JITPL	13,508.527	13,460.872	-92,714.21	0.00	0.00
	TPTCL	2,970.977	2,955.967	-30,668.53	0.00	0.00
	BRBCL	7,464.003	7,428.145	-74,406.187	0.00	0.00
	TALCHER SOLAR	25.898	27.594	13,909.43	0.00	0.00
	JORETHANG HEP	2,376.694	2,367.040	-18,271.56	0.00	0.00
	NPGC	13,316.205	13,176.341	-3,893.43	0.00	0.00
	HVDC SASARAM	-14.886	-20.550	-13,664.895	0.00	0.00
	VAE	-567.773	0.000	5,82,596.986	0.00	0.00
	NVNV	-22,359.521	-22,528.291	-4,17,273.410	0.00	0.00
	CHUZACHEN	2,840.380	2,858.448	38,021.588	0.00	0.00
	TUL	25,649.807	25,758.327	4,08,934.284	0.00	0.00
	DIKCHU	2,492.242	2,557.364	1,69,224.951	0.00	0.00
	THEP	2,328.141	2,314.816	-25,105.095	0.00	0.00
	HVDC ALIPURDUAR	-25.620	-27.113	-3,644.240	0.00	0.00
	BARH SGI_INFIRM	0.000	-176.839	-4,39,906.478	0.00	0.00
	MTPS-II	2,748.532	2,704.844	-93,883.167	0.00	0.00
	NPGC_INFIRM	0.000	-93.069	-2,31,995.095	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-73.757	-1,82,882.976	0.00	0.00
25/08/20	BSPHCL	-1,11,901.859	-1,12,525.115	-30,23,968.80	-21,28,146.05	-21,932.08
	JUVNL	-20,501.597	-20,654.181	-8,89,760.49	-4,54,399.93	-576.29
	DVC	40,647.682	40,280.980	-16,49,892.19	-9,21,714.56	0.00
	GRIDCO	-6,040.583	-4,671.087	18,70,769.05	-3,17,863.53	0.00
	SIKKIM	-1,142.146	-1,166.446	-1,45,386.21	-60,501.86	0.00
	WBSETCL	-61,937.686	-64,880.373	-72,47,014.33	-8,19,746.76	-24,021.01
	NER	-4,736.995	-19,963.036	-4,43,41,310.27	-3,98,05,923.41	-3,87,145.44
	NR	-79,681.247	-80,975.406	-57,85,039.43	-2,10,02,006.15	-1,50,41,102.52
	SR	-60,199.924	-61,712.455	28,24,912.80	-1,66,70,490.83	-4,49,306.74
	WR	29,538.611	54,252.569	6,49,55,374.18	0.00	-2,88,877.83
	FSTPP-I & II	18,160.885	17,872.582	-7,42,689.02	-1,05,709.10	0.00
	KHSTPP-I	12,243.529	11,687.242	-13,44,480.74	-1,28,029.41	0.00
	TSTPP	21,051.493	20,963.673	-61,089.08	0.00	0.00
	RANGIT	846.000	946.896	2,39,536.13	0.00	0.00
	KHSTPP-II	21,479.525	20,515.348	-24,71,305.70	-2,96,279.04	-9,116.85
	FSTPP-III	8,289.928	8,210.218	-1,51,171.10	-8,916.75	0.00
	DARLIPALI	16,775.000	16,640.208	-3,00,974.15	0.00	0.00
	TEESTA	12,156.000	12,396.909	6,20,217.58	-2,314.15	0.00
	MAITHON R/B	16,049.065	16,064.982	1,30,165.38	-42,505.55	0.00
	BARH	19,747.918	19,426.040	-12,64,010.652	-43,751.20	-3,634.01
	NVNV-NEPAL	-919.398	-1,286.544	-11,91,232.198	-71,966.21	0.00
	APNRL	8,600.531	8,783.273	5,61,131.118	0.00	0.00
	GMRKEL	15,731.819	15,567.054	-2,78,911.513	-390.74	0.00
	JITPL	13,516.113	13,461.454	-1,31,434.08	-8,505.79	0.00
	TPTCL	2,970.977	2,893.188	-2,00,822.79	-20,873.58	0.00
	BRBCL	9,337.325	9,127.273	-5,18,334.399	-48,558.02	0.00
	TALCHER SOLAR	11.353	11.150	-1,898.05	0.00	0.00
	JORETHANG HEP	2,374.267	2,328.000	-83,126.05	-3,627.24	0.00
	NPGC	14,652.623	14,518.163	-1,97,502.50	0.00	0.00
	HVDC SASARAM	-19.501	-20.864	-4,135.489	-786.44	0.00
	VAE	-1,296.425	0.000	36,72,595.841	0.00	0.00
	NVNV	-22,558.215	-22,749.818	-5,80,676.526	-73,582.09	0.00
	CHUZACHEN	2,840.380	2,838.106	22,448.143	-589.86	0.00
	TUL	29,201.239	29,316.218	4,17,108.067	0.00	0.00
	DIKCHU	2,492.242	2,570.273	2,13,986.071	0.00	0.00
	THEP	2,328.141	2,299.808	-58,972.653	-623.86	0.00
	HVDC ALIPURDUAR	-23.634	-27.553	-12,697.253	-2,221.45	0.00
	BARH SGI_INFIRM	0.000	-286.092	-8,44,931.920	0.00	0.00
	MTPS-II	2,761.217	2,737.556	-60,060.066	-9,561.34	0.00
	NPGC_INFIRM	0.000	-97.218	-2,87,887.759	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-73.268	-2,21,749.419	0.00	0.00
26/08/20	BSPHCL	-1,09,131.791	-1,06,636.464	48,44,349.17	-2,96,100.43	-8,409.90
	JUVNL	-19,549.951	-18,919.960	17,93,893.52	1,465.82	0.00
	DVC	42,071.665	42,144.130	1,35,429.36	-3,13,718.02	0.00
	GRIDCO	-592.114	551.390	1,32,595.19	-9,55,624.21	-3,337.68
	SIKKIM	-1,190.560	-1,135.176	2,05,536.95	0.00	0.00
	WBSETCL	-54,265.629	-55,113.593	-18,65,321.10	-4,83,415.44	-7,577.98
	NER	-4,860.697	-17,380.129	-3,83,28,048.30	-3,31,06,802.77	-3,18,368.42
	NR	-75,971.708	-95,257.949	-5,94,85,301.57	-4,42,66,002.13	-16,65,58,844.41
	SR	-76,162.079	-62,147.290	5,04,69,981.40	-4,95,078.82	-3,44,242.05
	WR	24,511.203	44,461.115	5,67,87,266.80	-6,46,768.19	-2,97,505.25
	FSTPP-I & II	19,716.126	19,409.714	-6,33,564.99	-13,867.90	0.00
	KHSTPP-I	13,231.044	12,075.748	-29,19,720.35	-1,73,299.57	0.00
	TSTPP	19,339.515	18,992.794	-7,81,310.67	-4,934.05	0.00
	RANGIT	987.000	1,026.287	95,138.67	0.00	0.00
	KHSTPP-II	20,253.178	19,558.999	-17,07,323.32	-56,672.11	-2,799.92
	FSTPP-III	8,901.732	8,896.649	42,004.31	-1,368.87	0.00
	DARLIPALI	17,165.004	16,690.274	-10,52,484.53	-17,412.46	-2,007.42
	TEESTA	12,147.000	12,401.345	6,51,409.55	0.00	0.00
	MAITHON R/B	16,074.008	16,246.182	5,91,096.50	0.00	0.00
	BARH	21,215.095	20,766.852	-16,70,094.954	-51,694.97	-3,931.38
	NVNV-NEPAL	-919.398	-1,363.392	-13,56,942.779	-71,961.25	-2,147.95
	APNRL	8,418.298	8,468.436	88,416.339	-3,15,583.38	0.00
	GMRKEL	15,731.837	15,705.163	-31,550.342	0.00	0.00
	JITPL	13,508.317	13,341.454	-4,16,311.53	-23,148.91	0.00
	TPTCL	2,970.977	2,469.327	-13,61,177.33	-3,37,363.51	0.00
	BRBCL	10,626.916	10,622.400	7,750.513	0.00	0.00
	TALCHER SOLAR	18.413	18.252	-2,723.51	0.00	0.00
	JORETHANG HEP	2,374.267	2,369.280	-12,184.37	-363.31	0.00
	NPGC	14,802.528	14,785.051	56,826.16	-1,054.84	0.00
	HVDC SASARAM	-19.800	-20.673	-2,293.569	-57.75	0.00
	VAE	-2,934.098	0.000	84,78,706.534	0.00	0.00
	NVNV	-22,479.176	-22,705.818	-7,00,336.254	-38,743.14	0.00
	CHUZACHEN	2,840.380	2,859.091	46,298.545	0.00	0.00
	TUL	29,302.118	29,791.345	12,66,489.442	0.00	-1,569.43
	DIKCHU	2,492.242	2,583.818	2,54,104.543	0.00	0.00
	THEP	2,328.141	2,311.456	-44,049.333	-721.88	0.00
	HVDC ALIPURDUAR	-24.062	-26.959	-8,393.332	-1,180.04	0.00
	BARH SGI_INFIRM	0.000	-396.814	-12,55,630.136	0.00	0.00
	MTPS-II	2,769.515	2,740.912	-64,714.588	-2,593.37	0.00
	NPGC_INFIRM	0.000	-95.961	-2,98,085.310	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-82.958	-2,59,895.713	0.00	0.00

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GENT OTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs.	Page 2 of 2
						ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
27/08/20	BSPHCL	-99,552.056	-97,459.783	63,622.99	-8,82,367.35	-7,543.45
	JUVNL	-18,649.580	-18,158.540	9,48,254.50	0.00	0.00
	DVC	42,194.416	41,898.199	-4,04,918.29	0.00	0.00
	GRIDCO	-5,638.085	-4,712.671	3,29,062.35	-9,02,824.61	0.00
	SIKKIM	-1,183.610	-1,111.591	1,58,378.56	0.00	0.00
	WBSETCL	-44,376.269	-45,508.883	-16,47,202.35	-91,951.07	0.00
	NER	-4,777.671	-19,204.774	-3,85,81,224.31	-3,40,30,168.83	-2,45,912.93
	NR	-88,458.261	-1,01,230.649	-3,71,15,570.77	-2,90,21,092.69	-8,90,77,369.84
	SR	-55,015.589	-54,164.034	36,32,714.78	-86,29,278.15	-2,40,756.42
	WR	6,530.409	37,826.700	8,34,38,602.23	0.00	-5,96,527.08
	FTSTPP-I & II	18,787.112	18,530.798	-4,13,349.07	0.00	0.00
	KHSTPP-I	12,214.759	11,408.400	-18,79,694.34	-33,213.26	-8,233.59
	TSTPP	17,774.207	17,451.077	-6,52,993.42	-9,652.04	0.00
	RANGIT	987.000	1,025.712	85,954.28	0.00	0.00
	KHSTPP-II	20,735.827	19,867.437	-15,90,327.76	-1,10,221.81	0.00
	FTSTPP-III	8,367.715	8,292.583	-1,14,986.70	0.00	0.00
	DARLIPALI	14,870.000	14,768.244	-2,71,014.48	0.00	0.00
	TEESTA	12,147.000	12,367.782	5,35,403.85	0.00	0.00
	MAITHON R/B	15,358.958	15,411.782	3,17,352.80	0.00	0.00
	BARH	20,297.497	20,186.369	-13,71,979.274	0.00	-5,630.59
	NVVN-NEPAL	-919.398	-1,052.752	-2,43,677.721	0.00	0.00
	APNRL	8,600.531	8,714.473	4,04,387.196	0.00	0.00
	GMRKEL	15,718.198	15,621.091	-1,77,776.276	0.00	0.00
	JITPL	13,515.256	13,454.254	-1,09,939.16	0.00	0.00
	TPICL	2,970.977	2,605.582	-7,56,632.62	-7,950.56	0.00
	BRBCL	9,045.934	9,044.509	26,687.041	0.00	0.00
	TALCHER SOLAR	16.155	16.580	-766.19	0.00	0.00
	JORETHANG HEP	2,377.288	2,267.232	-2,93,713.85	-63,297.79	0.00
	NPGC	14,217.653	14,045.521	-74,770.88	-5,919.69	0.00
	HVDC SASARAM	-20.210	-20.188	-144.514	0.00	0.00
	VAE	-981.530	0.000	16,80,219.316	0.00	0.00
	NVVN	-22,372.871	-22,654.618	-7,47,720.130	0.00	0.00
	CHUZACHEN	2,840.380	2,858.573	40,943.684	0.00	0.00
	TUL	29,877.508	29,905.309	1,69,240.382	0.00	0.00
	DIKCHU	2,492.242	2,562.636	1,90,955.038	0.00	0.00
	THEP	2,328.141	2,250.144	-1,27,864.930	0.00	0.00
	HVDC ALIPURDUAR	-24.962	-24.689	686.372	0.00	0.00
	BARH SGL INFIRM	0.000	-511.322	-13,50,488.130	0.00	0.00
	MTPS-II	2,722.232	2,707.436	-30,435.000	0.00	0.00
	NPGC_INFIRM	0.000	-96.394	-2,53,838.005	0.00	0.00
	DARLIPALI U#2 INFIRM	0.000	-83.304	-2,20,157.843	0.00	0.00
28/08/20	BSPHCL	-1,01,769.127	-1,02,690.914	-44,23,077.87	-9,56,426.57	-26,911.99
	JUVNL	-19,193.121	-19,282.471	-1,22,005.14	-74,489.48	0.00
	DVC	39,945.397	40,239.314	10,72,995.14	-62,995.77	-3,062.86
	GRIDCO	-10,537.351	-10,484.568	-20,75,228.14	-22,29,579.07	0.00
	SIKKIM	-1,239.704	-1,214.942	58,500.72	-5,935.66	0.00
	WBSETCL	-48,722.820	-50,610.030	-56,45,761.55	-7,78,817.76	-6,101.73
	NER	-4,446.226	-18,847.588	-5,02,88,282.27	-4,43,60,619.84	-3,11,693.57
	NR	-81,695.906	-1,01,068.024	-7,56,37,196.06	-6,08,00,958.78	-18,15,29,270.54
	SR	-39,280.321	-46,420.443	-1,90,05,410.52	-2,80,59,676.03	-2,90,240.06
	WR	-178.908	45,958.907	16,10,73,676.47	0.00	-12,29,280.66
	FTSTPP-I & II	18,287.279	18,245.643	-5,195.28	0.00	0.00
	KHSTPP-I	12,170.376	11,448.902	-18,73,039.06	-32,713.28	-2,640.62
	TSTPP	19,617.838	19,752.680	4,84,950.20	-45,330.42	0.00
	RANGIT	987.000	1,028.497	1,07,385.42	0.00	0.00
	KHSTPP-II	22,425.098	21,419.804	-25,70,197.10	0.00	-726.65
	FTSTPP-III	7,863.875	7,814.502	-76,522.28	-14,650.63	0.00
	DARLIPALI	15,180.000	15,168.757	-25,021.25	-1,301.97	0.00
	TEESTA	12,147.000	12,403.709	6,93,230.37	-427.02	0.00
	MAITHON R/B	15,409.253	15,661.345	7,68,907.53	0.00	0.00
	BARH	19,479.601	19,126.691	-9,17,439.740	-26,343.98	-2,007.11
	NVVN-NEPAL	-919.398	-978.832	-1,48,265.628	0.00	0.00
	APNRL	8,600.531	8,865.527	7,59,430.076	0.00	0.00
	GMRKEL	15,731.819	15,666.836	-1,09,883.832	0.00	0.00
	JITPL	13,489.148	13,505.091	59,844.69	0.00	0.00
	TPICL	2,970.977	2,516.751	-11,73,088.18	-17,027.77	0.00
	BRBCL	6,025.919	5,958.254	-1,90,761.745	-33,275.86	0.00
	TALCHER SOLAR	34.500	37.673	17,426.81	0.00	0.00
	JORETHANG HEP	2,398.543	2,399.712	2,779.22	0.00	0.00
	NPGC	14,769.982	14,767.480	74,821.92	0.00	0.00
	HVDC SASARAM	-20.058	-20.147	-94.310	-106.32	0.00
	VAE	-722.958	0.000	25,33,826.397	0.00	0.00
	NVVN	-22,287.183	-22,497.818	-7,36,929.048	-31,062.73	0.00
	CHUZACHEN	2,840.380	2,858.794	47,769.775	0.00	0.00
	TUL	29,875.135	29,937.818	2,11,963.957	0.00	0.00
	DIKCHU	2,492.242	2,592.091	2,83,927.160	0.00	0.00
	THEP	2,328.141	2,067.808	-6,51,712.660	-1,079.76	0.00
	HVDC ALIPURDUAR	-24.795	-25.510	-3,693.509	-1,439.24	0.00
	BARH SGL INFIRM	0.000	-353.405	-12,50,968.525	0.00	0.00
	MTPS-II	2,748.545	2,724.856	-63,505.614	-1,305.36	0.00
	NPGC_INFIRM	0.000	-100.535	-3,52,570.309	0.00	0.00
	DARLIPALI U#2 INFIRM	0.000	-81.288	-2,81,656.596	0.00	0.00
29/08/20	BSPHCL	-1,10,226.009	-1,12,880.939	-1,00,08,343.89	-27,81,290.28	-12,914.47
	JUVNL	-19,585.508	-20,321.906	-25,33,344.60	0.00	0.00
	DVC	37,234.841	37,733.384	17,23,783.56	0.00	0.00
	GRIDCO	-12,777.627	-11,640.080	24,28,994.64	-67,978.57	-5,952.18
	SIKKIM	-1,228.926	-1,223.350	2,388.35	0.00	0.00
	WBSETCL	-51,273.917	-54,351.183	-95,41,392.13	-14,38,758.02	-42,767.18
	NER	-5,267.298	-20,318.261	-5,03,80,166.96	-4,45,34,649.13	-4,21,948.00
	NR	-77,912.398	-89,088.260	-4,07,23,903.88	-3,03,05,824.08	-11,40,26,930.85
	SR	-43,591.384	-47,642.445	-1,21,75,373.69	-1,80,01,304.12	-1,65,489.35
	WR	18,838.207	54,562.732	12,10,84,852.23	0.00	-10,25,321.39
	FTSTPP-I & II	18,608.126	18,618.108	1,07,052.13	0.00	0.00
	KHSTPP-I	13,412.409	12,351.959	-27,90,196.06	-1,264.26	0.00
	TSTPP	18,459.863	18,640.944	3,93,367.25	0.00	0.00
	RANGIT	987.000	1,021.938	93,118.10	0.00	0.00
	KHSTPP-II	22,422.610	21,699.957	-18,86,982.84	0.00	-2,000.07
	FTSTPP-III	8,693.803	8,652.292	-68,464.05	0.00	0.00
	DARLIPALI	15,735.000	15,825.817	2,65,944.95	0.00	0.00
	TEESTA	12,147.000	12,398.727	6,97,683.27	0.00	0.00
	MAITHON R/B	15,729.188	15,867.963	4,64,384.55	0.00	0.00
	BARH	20,231.822	19,755.697	-11,98,607.547	0.00	-1,805.96
	NVVN-NEPAL	-919.398	-876.064	2,32,666.852	-552.33	0.00
	APNRL	8,650.853	8,810.400	4,72,672.763	0.00	0.00
	GMRKEL	11,337.960	11,008.582	-9,88,326.849	-6,40,734.24	0.00
	JITPL	13,526.762	13,523.345	9,094.31	0.00	0.00
	TPICL	2,970.977	2,501.357	-12,23,840.59	0.00	0.00
	BRBCL	6,810.403	6,703.345	-3,27,440.664	-10,794.46	0.00
	TALCHER SOLAR	37.138	38.716	6,251.36	0.00	0.00
	JORETHANG HEP	2,400.971	2,394.016	-17,434.62	0.00	0.00
	NPGC	14,830.029	14,791.276	-45,024.98	0.00	0.00
	HVDC SASARAM	-20.172	-20.280	-245.827	0.00	0.00
	VAE	-806.253	0.000	19,97,036.084	0.00	0.00
	NVVN	-22,198.401	-20,232.727	1,70,742.806	0.00	-12,953.47
	CHUZACHEN	2,840.380	2,728.454	-2,82,389.868	0.00	0.00
	TUL	29,877.435	29,948.000	2,22,761.436	0.00	0.00
	DIKCHU	2,492.242	2,584.182	2,59,760.035	0.00	0.00
	THEP	2,148.493	2,259.456	3,18,643.500	0.00	0.00
	HVDC ALIPURDUAR	-23.634	-25.228	-4,927.501	0.00	0.00
	BARH SGL INFIRM	0.000	-292.356	-9,74,497.341	0.00	0.00
	MTPS-II	2,821.544	2,780.592	-1,02,781.815	0.00	0.00
	NPGC_INFIRM	0.000	-101.640	-3,42,599.031	0.00	0.00
	DARLIPALI U#2 INFIRM	0.000	-76.831	-2,59,756.428	0.00	0.00

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/ GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs.	Page 3 of 3
						ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
30/08/20	BSPHCL	-1,18,650.728	-1,19,503.123	-22,30,258.34	-3,00,942.18	-6,711.31
	JUVNL	-20,620.209	-21,389.370	-16,36,245.71	-23,244.02	-2,130.71
	DVC	36,241.527	35,004.000	-9,03,807.36	-6,830.41	-12,738.51
	GRIDCO	-15,219.284	-15,310.180	1,92,399.49	-5,14,840.19	0.00
	SIKKIM	-1,068.201	-1,026.876	28,016.61	-22,894.02	0.00
	WBSETCL	-49,500.985	-52,664.168	-65,02,885.11	-9,03,046.27	-19,858.20
	NER	-3,605.600	-18,502.436	-3,11,76,193.06	-2,75,47,507.37	-2,81,162.42
	NR	-57,728.899	-58,161.876	-12,63,972.10	-54,02,344.33	-25,27,944.19
	SR	-70,995.571	-53,420.929	3,37,40,365.69	-41,00,797.23	-4,32,559.44
	WR	49,979.215	64,000.550	2,86,75,837.25	-43,62,951.85	-2,53,128.57
	FSTPP-I & II	17,060.764	16,816.981	-3,58,664.94	0.00	0.00
	KHSTPP-I	11,129.420	10,453.246	-12,26,203.17	-37,469.84	0.00
	TSTPP	17,010.326	16,660.787	-4,31,400.67	-10,507.87	0.00
	RANGIT	987.000	1,014.713	46,952.79	-5,208.01	0.00
	KHSTPP-II	19,112.436	18,664.261	-8,36,246.47	-4,153.25	0.00
	FSTPP-III	7,730.882	7,652.146	-33,772.55	0.00	0.00
	DARLIPALI	16,712.060	16,500.493	-4,53,748.86	0.00	0.00
	TEESTA	12,147.000	12,324.618	4,43,492.79	-1,540.93	0.00
	MAITHON R/B	13,776.315	13,661.963	1,76,316.48	0.00	0.00
	BARH	12,216.169	11,904.638	-2,98,178.746	-586.08	0.00
	NVVN-NEPAL	-909.512	-1,247.392	-7,33,118.667	-37,766.03	0.00
	APNRL	8,600.531	8,581.891	1,76,477.667	0.00	0.00
	GMRKEL	11,580.960	11,444.509	-1,06,957.143	0.00	0.00
	JITPL	13,514.875	13,455.418	-85,681.03	-232.85	0.00
	TPTCL	2,970.977	2,436.172	-9,59,448.44	0.00	0.00
	BRBCL	8,513.026	8,521.091	34,362.320	-5,490.43	0.00
	TALCHER SOLAR	41.800	44.526	20,776.21	0.00	0.00
	JORETHANG HEP	2,400.971	2,369.184	-81,045.36	0.00	0.00
	NPGC	12,585.940	12,305.901	-1,60,290.54	-9,512.48	0.00
	HVDC SASARAM	-20.218	-20.248	-379.681	-87.09	0.00
	VAE	4,636.285	0.000	-1,23,08,879.493	0.00	0.00
	NVVN	-22,381.852	-22,551.127	-4,18,033.547	0.00	0.00
	CHUZACHEN	2,347.562	2,459.741	2,27,535.919	-5,407.01	0.00
	TUL	29,826.329	29,687.272	1,41,895.720	0.00	0.00
	DIKCHU	2,492.242	2,498.545	31,786.190	-960.55	0.00
	THEP	1,797.648	1,619.616	-2,30,393.213	-24,481.78	0.00
	HVDC ALIPURDUAR	-23.634	-27.251	-8,473.029	0.00	0.00
	BARH SGL INFIRM	0.000	-335.002	-7,04,152.864	0.00	0.00
	MTPS-II	2,481.761	2,462.172	-31,624.935	-1,977.44	0.00
	NPGC INFIRM	0.000	-112.374	-2,44,654.435	0.00	0.00
	DARLIPALI U#2 INFIRM	0.000	-81.785	-1,77,100.378	0.00	0.00

SUMMARY OF WEEKLY DEVIATION CHARGES						
	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Block wise Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)
FOR THE WEEK 24/08/20 TO 30/08/20	BSPHCL	-7,55,868.60	-7,56,374.69	-1,81,62,269.24	-83,96,954.25	-90,476.75
	JUVNL	-1,36,607.72	-1,37,065.10	-20,77,538.55	-5,66,586.27	-3,415.82
	DVC	2,78,542.03	2,77,003.81	-15,09,614.04	-13,11,758.06	-16,518.54
	GRIDCO	-68,023.65	-62,408.53	50,72,420.45	-53,12,828.97	-9,289.86
	SIKKIM	-8,155.78	-8,006.54	2,43,409.68	-89,331.55	0.00
	WBSETCL	-3,69,897.00	-3,87,030.45	-4,17,53,547.42	-59,16,418.87	-1,94,219.99
	NER	-30,515.08	-1,32,405.81	-29,11,79,947.00	0.00	0.00
	NR	-5,32,211.14	-6,05,544.23	-24,68,83,055.00	0.00	0.00
	SR	-4,03,462.54	-3,73,035.15	9,38,66,534.00	0.00	0.00
	WR	1,63,477.68	3,55,320.91	56,11,09,245.00	0.00	0.00
	FSTPP-I & II	1,28,077.24	1,26,755.10	-24,28,935.37	-1,19,577.00	0.00
	KHSTPP-I	82,250.13	77,208.61	-1,21,82,068.39	-4,29,055.73	-10,874.21
	KHSTPP-II	1,46,900.48	1,41,899.91	-1,16,12,579.66	-4,68,215.19	-14,643.49
	TSTPP	1,32,267.56	1,31,413.09	-10,60,251.33	-70,424.37	0.00
	FSTPP-III	57,163.11	56,763.15	-4,44,389.96	-24,936.25	0.00
	DARLIPALI	1,12,994.57	1,11,929.36	-22,99,522.96	-18,714.43	-2,007.42
	TEESTA	85,047.00	86,665.74	41,51,941.78	-4,282.10	0.00
	MAITHON R/B	1,07,686.21	1,08,188.33	24,87,249.61	-42,505.55	0.00
	RANGIT	6,586.00	6,869.72	6,31,638.18	-5,208.01	0.00
	BARH	1,32,486.89	1,30,471.06	-76,94,440.25	-1,22,376.23	-19,025.25
	NVVN-NEPAL	-6,425.90	-7,940.54	-39,45,426.00	-1,85,360.31	-2,147.95
	APNRL	60,071.81	60,930.18	28,41,099.65	-3,15,583.38	0.00
	GMRKEL	1,00,307.78	99,285.45	-19,70,796.38	-6,41,124.99	0.00
	JITPL	94,579.00	94,201.89	-7,73,141.00	-31,887.55	0.00
	TPTCL	20,796.84	18,378.34	-57,05,678.48	-3,83,215.42	0.00
	BRBCL	57,823.53	57,405.02	-10,42,143.12	-98,118.77	0.00
	TALCHER SOLAR	185.26	194.49	52,976.00	0.00	0.00
	JORETHANG HEP	16,703.00	16,494.46	-5,02,996.59	-67,288.34	0.00
	NPGC	99,174.96	98,389.73	-3,49,834.23	-16,487.01	0.00
	HVDC SASARAM	-134.85	-142.95	-20,958.00	-1,037.60	0.00
	VAE	-2,672.75	0.00	66,36,101.66	0.00	0.00
	NVVN-BD	-1,56,637.22	-1,55,920.22	-34,30,226.00	-1,43,387.95	-12,953.47
	CHUZACHEN	19,389.84	19,461.21	1,40,627.78	-5,996.86	0.00
	TUL	2,03,609.57	2,04,344.29	28,38,393.29	0.00	-1,569.43
	DIKCHU	17,445.70	17,948.91	14,03,743.99	-960.55	0.00
	THEP	15,586.84	15,123.10	-8,19,454.38	-26,907.29	0.00
	HVDC ALIPURDUAR	-170.34	-184.30	-41,142.00	-4,840.73	0.00
	BARH SGL INFIRM	0.00	-2,351.83	-68,20,575.39	0.00	0.00
	MTPS-II	19,053.35	18,858.37	-4,47,005.18	-15,437.51	0.00
	NPGC INFIRM	0.00	-697.19	-20,11,629.94	0.00	0.00
	DARLIPALI U#2 INFIRM	0.00	-553.29	-16,03,199.35	0.00	0.00

LEGEND: Energy:(+ve) means injection, (-ve) means drawal
Deviation Charge: (+ve) means receivable, (-ve) means payable

(+) means under drawal/ over injection
(-) means vice-versa

Format -AS7: RRAS Settlement Account by ERPC

Date: 17/09/2020

RRAS Account for Week: 24-Aug-20 to 30-Aug-20

A.Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	FSTPP I & II	2255.67800	1858678	5882806	1127837	8869323
2	FSTPP-III	0.00000	0	0	0	0
3	KHSTPP-I	1041.29200	1091274	2190879	520646	3802800
4	KHSTPP-II	1475.50000	1606819	2945098	737749	5289666
5	TSTPP-I	1489.90000	1428814	3020028	744951	5193792
6	BARH	442.39800	814011	1175893	221198	2211103
7	BRBCL	31.50000	78750	78686	15750	173187
8	MTPS-II	319.37000	873158	898068	159685	1930911
9	NPGC	396.25000	1006079	798047	198125	2002252
10	Darlipali_NTPC	96.00000	203040	98112	48000	349152
11	MPL	1863.25000	2651405	5166792	931625	8749822
	Total	9411.13800	11612028	22254409	4705566	38572008

B.Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A))
1	BRBCL	955.65320	2387222	1790416
2	MTPS-II	420.15750	1181483	886112
3	NPGC	1046.90294	2108463	1581347
4	Darlipali_NTPC	0.00000	0	0
5	FSTPP I & II	240.55842	627376	470532
6	FSTPP-III	0.00000	0	0
7	KHSTPP-I	480.62500	1011235	758426
8	KHSTPP-II	45.75000	91317	68488
9	TSTPP-I	1049.03000	2126384	1594788
10	BARH	1765.92000	4693815	3520362
11	MPL	451.50000	1252010	939008
	Total	6456.09705	15479305	11609479

EASTERN REGIONAL POWER COMMITTEE
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C.Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	FSTPP I & II	2255.67800	383569	BSPHCL
			105959	JUVNL
			533088	GRIDCO
			45877	SIKKIM
			576609	WBSETCL
			3385	NVVN-BD
			23138	ODISHA SOLAR
			12928	TS_TRANSCO
			21795	WB SOLAR
			2540	AR. PRADESH
			30784	ASSAM
			15675	DELHI
			7201	HARYANA
			29223	JK & LADAKH
			1966	MIZORAM
			3311	NAGALAND
			20998	RAJASTHAN
			13975	TAMILNADU
			26657	UP
2	FSTPP-III	0.00000	0	-
3	KHSTPP-I	1041.29200	92297	BSPHCL
			1991	JUVNL
			608856	GRIDCO
			2530	SIKKIM
			13414	WBSETCL
			20609	ODISHA SOLAR
			3834	TS_TRANSCO
			2031	WB SOLAR
			85181	DELHI
			3413	HARYANA
			122485	JK & LADAKH
			23450	RAJASTHAN
			111183	UP
4	KHSTPP-II	1475.50000	14246	BSPHCL
			5641	JUVNL
			131030	GRIDCO
			29598	ODISHA SOLAR
			754	WB SOLAR
			38970	ASSAM
			59706	CHATTISGARH
			98729	DELHI
			189655	GUJARAT
			15740	HARYANA
			98670	HP
			145939	JK & LADAKH
			44535	MAHARASHTRA
			96866	MP
			4254	PUNJAB
			89680	RAJASTHAN
			487999	UP
			54807	UTTARAKHAND
5	TSTPP-I	1489.90000	2940	JUVNL
			1402173	GRIDCO
			19914	ODISHA SOLAR
			2597	DELHI
			1190	NAGALAND

**EASTERN REGIONAL POWER COMMITTEE
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6	BARH	442.39800	22570	HVDC_APD
			493777	BSPHCL
			60480	JUVNL
			223190	SIKKIM
			13994	TS_TRANSCO
7	BRBCL	31.50000	19863	BIHAR_RAILWAYS
			11234	MAHARASHTRA RAILWAYS
			23401	MP RAILWAYS
			18790	RAILWAYS
			2437	HARYANA
			1039	PUNJAB
			1986	RAJASTHAN
8	MTPS-II	319.37000	160294	BSPHCL
			4029	JUVNL
			154739	DVC
			545849	GRIDCO
			8247	WBSETCL
9	NPGC	396.25000	61511	BSPHCL
			12742	JUVNL
			931826	UP
10	Darlipali_NTPC	96.00000	203040	JUVNL
11	MPL	1863.25000	2331267	DVC
			87873	TPDDL
			232265	WBSEDCL
	Total	9411.13800	11612028	

A) RRAS settlement account for the week 24-Aug-20 to 30-Aug-20 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.

AGC Settlement Account by ERPC

Date:17/09/2020

AGC Account for Week: 24-Aug-20 to 30-Aug-20

Payments to the AGC Provider(s) from the DSM pool

Sr.No	AGC Provider Name	UP Regulation due to AGC(MWh)	Down Regulation due to AGC(MWh)	Net Energy(MWh)	Variable Charges (Rs)	Markup Charges as per CERC order (Rs)	Total Charges (Rs)
1	BARH	2475.937500	904.500000	1571.437500	4176881	1690219	5867100

(+) means payable from DSM Pool to AGC provider

(-) means payable to DSM Pool by AGC provider

A) AGC settlement account for the week 24-Aug-20 to 30-Aug-20 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

B) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

C) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

Revision-I

AGC Settlement Account by ERPC

Date:17/09/2020

AGC Account for Week: 10-Aug-20 to 16-Aug-20

Payments to the AGC Provider(s) from the DSM pool

Sr.No	AGC Provider Name	UP Regulation due to AGC(MWh)	Down Regulation due to AGC(MWh)	Net Energy(MWh)	Variable Charges (Rs)	Markup Charges as per CERC order (Rs)	Total Charges (Rs)
1	BARH	978.346875	300.028125	678.318750	1764307	639188	2403495

(+) means payable from DSM Pool to AGC provider

(-) means payable to DSM Pool by AGC provider

A) AGC settlement account for the week 10-Aug-20 to 16-Aug-20 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

B) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

C) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

Revision-I

AGC Settlement Account by ERPC

Date:17/09/2020

AGC Account for Week: 17-Aug-20 to 23-Aug-20

Payments to the AGC Provider(s) from the DSM pool

Sr.No	AGC Provider Name	UP Regulation due to AGC(MWh)	Down Regulation due to AGC(MWh)	Net Energy(MWh)	Variable Charges (Rs)	Markup Charges as per CERC order (Rs)	Total Charges (Rs)
1	BARH	2867.278125	839.081250	2028.196875	5390947	1853180	7244127

(+) means payable from DSM Pool to AGC provider

(-) means payable to DSM Pool by AGC provider

A) AGC settlement account for the week 17-Aug-20 to 23-Aug-20 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

B) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

C) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.