



सं./No. ERPC/COM-I/REA/2020-21/4629-70

दिनांक / Date: 03.09.2020.

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

**Sub.: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of August, 2020.**

**विषय: पूर्वी क्षेत्र के August, 2020 का अस्थायी क्षेत्रीय उर्जा लेखा |**

Sir,

Please find enclosed a copy of the ABT based Provisional Energy Account for the month of August,2020. *The last instalment of input data from ERLDC has been received on 01-09-2020.*

Constituents are requested to intimate any discrepancy / error within **60 days** from the date of issue of this provisional REA. In case of any discrepancy / error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

कृपया August,20 के ABT आधारित अस्थायी उर्जा लेखा की एक प्रति संलग्न करें | ERLDC से इनपुट डाटा की अंतिम क्रिस्त दिनांक 01.09.2020 प्राप्त हुई है |

संघ के सदस्यों से यह अनुरोध किया जाता है के अस्थायी क्षेत्रीय उर्जा लेखा के प्रकाशित होने की तिथि से 60 दिनों के भीतर किसी भी असंगति / त्रुटि की सूचना दे | असंगति / त्रुटि की परिस्थिति में अस्थायी क्षेत्रीय उर्जा लेखा को पुनः परीक्षण अंतिम निर्णय एवं संपुष्टि के आधार पर परिशोधित किया जाएगा | यदि संघ के सदस्यों से किसी तरह की दोष / असंगति का सूचना प्राप्त नहीं होता है, तो जारी किये गए अस्थायी क्षेत्रीय उर्जा लेखा को ही अंतिम माना जाएगा |

Encl.: As above

Yours faithfully, / भवदीय

(S.Kejriwal)

Member Secretary / सदस्य सचिव (I/C)

## **DISTRIBUTION LIST**

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 ( FAX: 033 23552129 )
- 3) Chief Engineer (COMML. & REVENUE ), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486 ).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8<sup>th</sup> Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287 )
- 7) Regional Executive Director (East-II), 3<sup>rd</sup> Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd., 1<sup>st</sup> Floor , Vidyut Bhavan, Bailey Road, Patna-800001( Fax 0612- 2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town, Rajarhat, Kolkata -700156
- 11) Chief Engineer ( Commercial ), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, ( TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193 ).
- 15) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206 ).
- 16) Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343 ).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4<sup>th</sup> Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa (FAX-0832-2222354)
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14 Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comm & Survey Wing), Power Dev. Deptt., Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,, Minto Road, New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL ., Shakti Bhawan, Sector-6, Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power ), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 ( FAX : 011 41659142 )
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited., 1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 ( FAX : 0674-2354221-6610342 )
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 ( Fax: +91- 06223-267310).

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2020 (High Demand Season of ER)

S.No	NTPC POWER STATIONS	FSTPS STAGE-I&II (3X200+2X500)		FSTPS STAGE-III (1X500)		KhSTPS STAGE-I (4X210)		KhSTPS STAGE-II (3X500)		TSTPS STAGE-I (2X500)	
		PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK
1	Installed Capacity (MW) :	1600		500		840		1500		1000	
1a	Allocated Installed Capacity (MW)	1600		475		840		1500		1000	
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.78125		6.25000		9.00000		6.25000		7.05000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1491.50		445.31		764.40		1406.25		929.50	
4	Average DC for the month (ex-bus) in MW:	1489.11	1504.71	438.13	443.62	452.90	458.64	588.36	595.61	872.60	871.09
5	Plant Availability Factor for Month - PAFM (%) :	99.840	100.886	98.388	99.621	59.249	60.000	41.839	42.355	93.879	93.716
6	Cumulative DC (FY:2020-21) up to the preceding month of season (%) :	103.557	104.034	101.988	100.929	95.086	90.804	74.879	74.502	99.666	98.407
7	Cumulative DC (FY:2020-21) including the current month of season --PAFY (%) :	101.698	102.460	100.188	100.275	77.167	75.402	63.746	63.670	96.772	96.062
8	Total Scheduled Generation for the current month (MWH) :	129972.202	462758.956	49623.410	168784.124	54440.625	228488.993	71430.141	329935.538	105806.821	460767.148
9	Total Scheduled Generation Excluding STOA/IER Exchange (MWH) :	129941.937	462739.287	46458.127	168000.721	54424.902	228477.621	71430.141	329935.538	105775.400	460659.871
10	Cumulative Scheduled Ex-bus Generation upto the preceding month (MWH) :	148640.063	540480.721	47123.193	176244.449	86967.003	369046.260	252181.632	1086790.474	111286.004	513483.446
11	Cumulative Scheduled Ex-bus Generation including the current month (MWH) :	278582.000	1003220.007	93581.320	344245.170	141391.905	597523.881	323611.773	1416726.012	217061.404	974143.317
12	Plant Load Factor for the current month (%) :	70.276	50.043	85.374	58.076	57.436	48.212	40.964	37.842	91.800	79.954
13	Cumulative Plant Load Factor including the current month (%) :	75.334	54.246	85.608	59.596	74.608	63.073	62.829	54.873	94.388	84.912
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	314408.200	1572041.000	93871.875	469359.375	161135.520	805677.600	439875.000	2199375.000	195938.600	979693.000
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	3819.035	1940.875	0.000	0.000	560.545	837.805	944.500	2137.620	902.620	2679.590
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	-4367.608	-18301.803	2046.810	5343.220	2094.335	17459.335	2069.183	35827.938	6069.040	61023.710
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	142787.443	547421.991	43040.571	165409.701	81972.116	316379.648	232341.283	1006152.253	106718.716	406587.014
18	Cumulative Scheduled Generation to be considered for incentive upto current month	273277.952	1026522.205	87451.887	328067.202	133742.138	526560.128	300757.741	1298122.233	205522.457	803543.585
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	9583.857	0.000
20	Cumulative Energy eligible for incentive upto preceding month ( MWH ) :	0.000	0.000	0.000	0.000	1404.356	0.000	0.000	0.000	8749.416	0.000
21	Energy eligible for incentive in the current month ( MWH ) :	0.000	0.000	0.000	0.000	-1404.356	0.000	0.000	0.000	834.440	0.000

## Note:

1. FSTPP Stg-III capacity of 475 MW has been considered w.e.f 00.00 hrs of 01.12.2019 as per ERPC share allocation order dated 29.11.19.
  2. Darlipalli STPS-I , Unit #1 (800 MW) has been declared under Commercial Operation w.e.f 00.00 hrs of 01.03.2020
  3. CERC (Terms & Conditions of tariff) Regulations 2019-24 have been full fledgedly implemented w.e.f 01.04.2020 such as peak and off-peak accounting.
  4. High Demand Season (HDS) for Eastern Region would be July, August & September, 2020 for F.Y-20-21.
  5. Major share allocation of Kshtpp-II STPP is with Northern Region, therefore it would follow the seasonal and hours (peak & offpeak) pattern of NR.
- High Demand Season (HDS) for Northern Region is for the months June, July & August, 2020 for F.Y-20-21.

Member Secretary(I/C)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2020 (High Demand Season of ER)

S.No	NTPC POWER STATIONS	BARH STPS STAGE-II (2X660)		BRBCL (3X250)		MTPS STAGE-II (2X195)		Darlipalli STPS-I (1X800)		Nabinagar STPP (1X660)	
		PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK
1	Installed Capacity (MW) :	1320		750		390		800		660	
1a	Allocated Installed Capacity (MW)	1320		750		390		800		660	
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.25000		9.00000		9.00000		6.25000		6.25000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1237.50		682.50		354.90		750.00		618.75	
4	Average DC for the month (ex-bus) in MW:	1197.60	1200.55	521.90	517.96	186.32	186.24	385.30	396.14	642.10	644.42
5	Plant Availability Factor for Month - PAFM ( %):	96.775	97.014	76.469	75.891	52.499	52.477	51.373	52.819	103.773	104.149
6	Cumulative DC (FY:2019-20) up to the preceeding month (%):	83.945	82.685	90.590	88.274	89.694	88.935	21.922	21.233	101.336	102.962
7	Cumulative DC (FY:2019-20) including the current month --PAFY ( %):	90.360	89.849	83.530	82.083	71.097	70.706	36.647	37.026	102.555	103.555
8	Total Schdled Generation for the current month (MWH) :	133774.889	450155.447	50242.583	186797.590	20118.102	77154.745	47745.002	245362.177	76443.783	349965.792
9	Total Schdled Generation Excluding STOA/IER Exchange (MWH) :	133774.889	450155.447	50242.583	186797.590	20118.102	77154.745	47745.002	245362.177	76443.783	349965.792
10	Cumulative Schdled Ex-bus Generation upto the preceding month (MWH) :	118818.929	460065.955	49028.338	200051.062	34699.220	142026.284	20335.255	98564.016	74127.979	357544.911
11	Cumulative Schdled Ex-bus Generation including the current month (MWH) :	252593.818	910221.402	99270.921	386848.652	54817.322	219181.029	68080.257	343926.193	150571.762	707510.703
12	Plant Load Factor for the current month ( % ) :	87.178	58.671	59.367	44.145	45.715	35.064	51.339	52.766	99.633	91.226
13	Cumulative Plant Load Factor including the current month ( % ) :	82.396	59.335	58.731	45.745	62.282	49.805	36.602	36.981	98.132	92.298
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	260865.000	1304325.000	143871.000	719355.000	74812.920	374064.600	158100.000	790500.000	130432.500	652162.500
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	1054.728	-5292.778	228.500	-3536.680	418.583	-739.743	6.000	358.250	0.000	463.370
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	-8430.108	-110286.813	-945.523	-60571.948	-197.735	-7147.045	41.840	5310.670	1556.445	-1281.285
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	126002.306	499473.687	49297.243	234122.427	33895.413	139950.522	20269.050	97120.221	74611.796	337874.903
18	Cumulative Scheduled Generation to be considered for incentive upto current month	267152.575	1065208.724	100256.848	485028.645	53792.667	224992.054	67966.212	336813.478	149499.134	688658.610
19	Cumulative Energy eligible for incentive including current month (MWH) :	6287.575	0.000	0.000	0.000	0.000	0.000	0.000	0.000	19066.634	36496.110
20	Cumulative Energy eligible for incentive upto preceding month ( MWH ) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	9395.546	11793.653
21	Energy eligible for incentive in the current month ( MWH ) :	6287.575	0.000	0.000	0.000	0.000	0.000	0.000	0.000	9671.088	24702.457

Member Secretary(I/C)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2020 (High Demand Season of ER)

**FSTPS STAGE-I&II**

(3X200+2X500)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	31.397866	336879.075	221421.197	1635407.067	1090268.594	299827.413
JHARKHAND	8.574292	91983.286	67150.262	446578.962	303206.147	76385.971
ODISHA	13.630000	146235.633	35108.771	709927.505	166559.184	436879.195
ODISHA (COAL POWER - AFTAB)	0.099049	5939.174	1291.030	28832.745	7362.691	17145.142
ODISHA (COAL POWER - DADRI)	0.082937					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.095840					
WEST BENGAL	31.930000	342575.479	152377.389	1663095.029	919641.097	493989.678
West Bengal (COAL POWER - Rajasthan)	0.919117	9861.163	2528.832	47872.812	20711.853	19980.037
SIKKIM	1.630000	17488.194	8019.031	84899.621	47468.320	24696.358
<b>SUB-TOTAL</b>	<b>88.634837</b>	<b>950962.004</b>	<b>487896.512</b>	<b>4616613.741</b>	<b>2555217.886</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	0.751558	8063.431	4439.335	39145.394	33523.338	0.000
TAMILNADU	1.290000	13840.350	14687.453	67190.498	63216.386	0.000
<b>SUB-TOTAL</b>	<b>2.041558</b>	<b>21903.781</b>	<b>19126.788</b>	<b>106335.892</b>	<b>96739.724</b>	
<b>NR:</b>						
UTTAR PRADESH	2.080000	22316.223	24475.285	108338.167	101329.213	0.000
HARYANA	0.690000	7402.978	29275.469	35939.103	69205.153	0.000
RAJASTHAN	0.690000	7402.978	3462.383	35939.103	16724.184	13824.054
J & K	0.850000	9119.610	5065.908	44272.808	30263.467	7368.420
DELHI	1.390000	14913.245	10865.362	72399.064	42178.927	19360.277
<b>SUB-TOTAL</b>	<b>5.700000</b>	<b>61155.034</b>	<b>73144.407</b>	<b>296888.245</b>	<b>259700.944</b>	
<b>NER :</b>						
ASSAM	2.455737	27328.183	19646.096	132687.979	102174.880	10609.902
ASSAM (COAL POWER - Rajasthan)	0.091912					
MEGHALAYA	0.000000					
NAGALAND	0.429803	4574.485	3656.045	22142.266	16485.695	2335.231
ARUNACHAL PRADESH	0.191917	2057.222	1816.316	9990.315	8761.471	0.000
MIZORAM	0.141736	1518.952	1340.630	7376.974	6564.685	0.000
<b>SUB-TOTAL</b>	<b>3.311105</b>	<b>35478.842</b>	<b>26459.087</b>	<b>172197.534</b>	<b>133986.731</b>	
NVVN POWER - A/C BPDB	0.312500	3352.798	2963.930	16276.769	14464.953	0.000
VSCED(UP)			13482.110		84651.920	
VSCED(DOWN)			36151.520		199632.250	
VAE (UP)			6643.970		44793.160	
VAE (DOWN)			884.060		15801.980	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>1072852.459</b>	<b>592681.224</b>	<b>5208312.181</b>	<b>2974121.088</b>	

# Please refer to Annexure

Member Secretary(I/C)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2020 (High Demand Season of ER)

**FSTPS STAGE-III**

(1X500)

CAPACITY CHARGES, INCENTIVE, IF ANY &amp; ENERGY CHARGES BILLING

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>21.517874</b>	<b>70810.952</b>	<b>57040.427</b>	<b>359765.227</b>	<b>293245.467</b>	<b>12554.976</b>
JHARKHAND	<b>16.948474</b>	<b>55773.985</b>	<b>50477.424</b>	<b>283367.754</b>	<b>231227.414</b>	<b>9635.177</b>
ODISHA	<b>16.620000</b>	<b>54693.044</b>	<b>19089.900</b>	<b>277875.877</b>	<b>86718.174</b>	<b>149476.321</b>
ODISHA (COAL POWER - DADRI)	<b>0.162663</b>	<b>1743.309</b>	<b>564.578</b>	<b>8857.133</b>	<b>2837.394</b>	<b>4691.169</b>
ODISHA (COAL POWER - Rajasthan)	<b>0.183824</b>					
ODISHA (COAL POWER - Raj-II SunTech)	<b>0.091912</b>					
ODISHA (COAL POWER - Faridabad)	<b>0.091354</b>					
WEST BENGAL	<b>37.638940</b>	<b>123862.106</b>	<b>76884.792</b>	<b>629299.245</b>	<b>452685.557</b>	<b>82218.801</b>
West Bengal (COAL POWER - Rajasthan)	<b>0.643382</b>	<b>3024.627</b>	<b>1148.398</b>	<b>15367.054</b>	<b>8086.694</b>	<b>4975.302</b>
West Bengal (COAL POWER- Raj-II SunTech)	<b>0.275735</b>					
SIKKIM	<b>0.000000</b>					
<b>SUB-TOTAL</b>	<b>94.174158</b>	<b>309908.023</b>	<b>205205.519</b>	<b>1574532.290</b>	<b>1074800.700</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	<b>0.733930</b>	<b>2415.215</b>	<b>1568.310</b>	<b>12270.846</b>	<b>10318.228</b>	<b>111.991</b>
<b>SUB-TOTAL</b>	<b>0.733930</b>	<b>2415.215</b>	<b>1568.310</b>	<b>12270.846</b>	<b>10318.228</b>	
<b>NER :</b>						
ASSAM (COAL POWER - Rajasthan)	<b>0.091912</b>	<b>302.464</b>	<b>294.988</b>	<b>1536.711</b>	<b>2634.965</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>0.091912</b>	<b>302.464</b>	<b>294.988</b>	<b>1536.711</b>	<b>2634.965</b>	
VSCED(UP)			<b>13833.150</b>		<b>37403.130</b>	
VSCED(DOWN)			<b>6443.120</b>		<b>14619.040</b>	
VAE (UP)			<b>0.000</b>		<b>2559.510</b>	
VAE (DOWN)			<b>0.000</b>		<b>703.420</b>	
<b>GRAND TOTAL</b>	<b>95.000000</b>	<b>312625.702</b>	<b>214458.847</b>	<b>1588339.847</b>	<b>1112394.073</b>	

# Please refer to Annexure

Member Secretary(I/C)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2020 (High Demand Season of ER)

**KhSTPS STAGE-I**

(4X210)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>41.858038</b>	<b>138777.993</b>	<b>121978.225</b>	<b>1006523.534</b>	<b>870887.039</b>	<b>0.000</b>
JHARKHAND	<b>3.200751</b>	<b>10608.456</b>	<b>9785.763</b>	<b>76976.827</b>	<b>69788.889</b>	<b>0.000</b>
DVC	<b>0.000000</b>					
ODISHA	<b>15.240000</b>	<b>50526.178</b>	<b>13542.038</b>	<b>366464.853</b>	<b>104531.213</b>	<b>206963.912</b>
ODISHA (COAL POWER - DADRI)	<b>0.082268</b>	<b>1773.412</b>	<b>401.371</b>	<b>12862.568</b>	<b>3812.545</b>	<b>7120.638</b>
ODISHA (COAL POWER - AFTAB)	<b>0.098249</b>					
ODISHA (COAL POWER - Rajasthan)	<b>0.275736</b>					
ODISHA (COAL POWER - Faridabad)	<b>0.078653</b>					
WEST BENGAL	<b>6.070000</b>	<b>20124.272</b>	<b>17899.894</b>	<b>145960.739</b>	<b>123459.595</b>	<b>607.033</b>
West Bengal (COAL POWER - Rajasthan)	<b>0.919117</b>	<b>3047.209</b>	<b>2721.390</b>	<b>22101.317</b>	<b>18841.816</b>	<b>0.000</b>
SIKKIM	<b>1.550000</b>	<b>5138.817</b>	<b>4106.690</b>	<b>37271.688</b>	<b>27780.132</b>	<b>3900.803</b>
<b>SUB-TOTAL</b>	<b>69.372812</b>	<b>229996.337</b>	<b>170435.371</b>	<b>1668161.526</b>	<b>1219101.229</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	<b>0.682150</b>	<b>2261.577</b>	<b>2474.092</b>	<b>16403.149</b>	<b>19653.716</b>	<b>0.000</b>
TAMILNADU	<b>0.700000</b>	<b>2320.756</b>	<b>4832.925</b>	<b>16832.375</b>	<b>19344.544</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>1.382150</b>	<b>4582.333</b>	<b>7307.017</b>	<b>33235.524</b>	<b>38998.260</b>	
<b>NR:</b>						
UTTAR PRADESH	<b>9.120000</b>	<b>30236.138</b>	<b>25823.004</b>	<b>219301.802</b>	<b>165870.542</b>	<b>20535.990</b>
HARYANA	<b>3.040000</b>	<b>10078.713</b>	<b>13196.460</b>	<b>73100.600</b>	<b>83267.801</b>	<b>0.000</b>
RAJASTHAN	<b>3.040000</b>	<b>10078.713</b>	<b>7835.710</b>	<b>73100.600</b>	<b>54714.534</b>	<b>7420.976</b>
J & K	<b>3.680000</b>	<b>12200.547</b>	<b>7100.601</b>	<b>88490.201</b>	<b>65757.062</b>	<b>9459.609</b>
DELHI	<b>6.070000</b>	<b>20124.272</b>	<b>16734.560</b>	<b>145960.739</b>	<b>105151.234</b>	<b>18915.394</b>
<b>SUB-TOTAL</b>	<b>24.950000</b>	<b>82718.383</b>	<b>70690.335</b>	<b>599953.942</b>	<b>474761.173</b>	
<b>NER :</b>						
ASSAM	<b>2.104847</b>	<b>7280.065</b>	<b>6682.835</b>	<b>52785.643</b>	<b>53621.812</b>	<b>0.000</b>
ASSAM (COAL POWER - Rajasthan)	<b>0.091912</b>					
NAGALAND	<b>0.424446</b>	<b>1385.526</b>	<b>1285.324</b>	<b>9651.984</b>	<b>8437.436</b>	<b>0.000</b>
ARUNACHAL PRADESH	<b>0.191747</b>	<b>635.842</b>	<b>635.842</b>	<b>4624.828</b>	<b>4556.478</b>	<b>0.000</b>
MIZORAM	<b>0.141610</b>	<b>469.610</b>	<b>469.610</b>	<b>3397.471</b>	<b>3397.471</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>2.954562</b>	<b>9771.043</b>	<b>9073.611</b>	<b>70459.926</b>	<b>70013.197</b>	
POWERGRID(PUSAULI)	<b>0.150000</b>	<b>497.305</b>	<b>497.305</b>	<b>3606.938</b>	<b>3468.498</b>	<b>0.000</b>
NVVN POWER - A/C BPDB	<b>1.190476</b>	<b>3946.864</b>	<b>3946.864</b>	<b>28626.485</b>	<b>28534.194</b>	<b>0.000</b>
VSCED(UP)			<b>27944.720</b>		<b>206099.080</b>	
VSCED(DOWN)			<b>8391.050</b>		<b>38561.040</b>	
VAE (UP)			<b>2534.470</b>		<b>41523.520</b>	
VAE (DOWN)			<b>1136.120</b>		<b>6909.510</b>	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>331512.265</b>	<b>282902.523</b>	<b>2404044.341</b>	<b>2037028.601</b>	

# Please refer to Annexure

Member Secretary(I/C)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2020 (High Demand Season of ER)

						HDS
<b>KhSTPS STAGE-II</b> (3X500)						
ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES						
BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	4.979865	21610.831	22742.857	181231.386	174673.911	0.000
JHARKHAND	1.248565	5418.325	5742.443	45438.815	45192.659	0.000
ODISHA	2.050000	8896.266	2006.668	74605.303	20843.574	42570.934
ODISHA (COAL POWER - AFTAB)	0.106629	2476.273	615.247	20766.367	6285.929	11365.483
ODISHA (COAL POWER - DADRI)	0.089285					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.098967					
West Bengal (COAL POWER - Rajasthan)	0.919117	3988.639	3753.191	33449.270	30514.800	0.000
SIKKIM	0.330000	1432.082	1360.768	12009.633	10507.012	0.000
<b>SUB-TOTAL</b>	<b>10.098164</b>	<b>43822.416</b>	<b>36221.174</b>	<b>367500.774</b>	<b>288017.885</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	0.763112	3311.633	3415.340	27771.806	34404.842	0.000
<b>SUB-TOTAL</b>	<b>0.763112</b>	<b>3311.633</b>	<b>3415.340</b>	<b>27771.806</b>	<b>34404.842</b>	<b>0.000</b>
<b>WR:</b>						
CHHATTISGARH	2.000000	8679.284	10348.178	72785.663	46430.164	15437.650
GUJARAT	9.400000	40792.634	31596.374	341783.353	313364.461	0.000
MADHYA PRADESH	4.930000	21394.434	15776.144	179416.657	133452.095	19052.063
MAHARASTRA	9.870000	42832.265	38986.044	359197.243	349679.886	0.000
DADRA & NAGAR HAVELI	0.200000	867.928	867.928	7278.566	6224.354	0.000
DAMAN & DIU	0.130000	564.153	543.650	4731.068	3360.111	661.297
<b>SUB-TOTAL</b>	<b>26.530000</b>	<b>115130.698</b>	<b>98118.318</b>	<b>965192.550</b>	<b>852511.071</b>	
<b>NR:</b>						
UTTAR PRADESH	16.730000	72602.209	54790.459	608852.063	423842.335	93681.919
HARYANA	4.580000	19875.560	22242.185	166679.167	151828.005	0.000
RAJASTHAN	7.110000	30854.854	23886.128	258753.029	191351.719	28588.356
J & K	5.560000	24128.409	13437.978	202344.142	150018.075	21974.446
HIMACHAL PRADESH	1.530000	6639.652	2606.446	55681.031	26523.313	20805.563
DELHI	10.490000	45522.843	38894.864	381760.797	299891.683	24604.994
PUNJAB	8.020000	34803.928	34363.784	291870.505	294296.482	0.000
UTTARAKHAND	1.870000	8115.130	5876.169	68054.594	39778.497	18067.908
CHANDIGARH	0.200000	867.928	867.928	7278.566	7278.566	0.000
<b>SUB-TOTAL</b>	<b>56.090000</b>	<b>243410.513</b>	<b>196965.941</b>	<b>2041273.894</b>	<b>1584808.675</b>	
<b>NER :</b>						
ASSAM	5.093479	22502.740	19879.478	188711.059	160396.561	7.839
ASSAM (COAL POWER - Rajasthan)	0.091912					
<b>SUB-TOTAL</b>	<b>5.185391</b>	<b>22502.740</b>	<b>19879.478</b>	<b>188711.059</b>	<b>160396.561</b>	
<b>NVVN POWER - A/C BPDB</b>	<b>1.333333</b>	<b>5786.188</b>	<b>5786.188</b>	<b>48523.763</b>	<b>48287.031</b>	<b>0.000</b>
VSCED(UP)			44872.640		248610.910	
VSCED(DOWN)			6975.520		51773.790	
VAE (UP)			3844.300		42930.820	
VAE (DOWN)			762.180		6103.480	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>433964.000</b>	<b>401365.679</b>	<b>3638973.846</b>	<b>3202090.525</b>	

# Please refer to Annexure

Member Secretary(I/C)



## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2020 (High Demand Season of ER)

## TSTPS STAGE-I

(2X500)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	41.245379	262182.348	248740.609	1345940.637	1272136.737	0.000
JHARKHAND	7.667664	48738.774	45428.877	250214.999	228274.703	0.000
DVC	0.000000	0.000	0.000	0.000	0.000	0.000
ODISHA	31.800000	202139.840	82474.588	1037706.484	450717.119	431333.392
ODISHA (COAL POWER - AFTAB)	0.099049	3459.150	1523.814	17758.031	8488.776	6605.550
ODISHA (COAL POWER - DADRI)	0.082937					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.086460					
WEST BENGAL	9.210000	58544.274	56928.759	300543.292	275729.744	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	5842.458	5700.800	29992.883	28292.418	0.000
SIKKIM	2.400000	15255.837	15221.053	78317.471	76191.382	0.000
<b>SUB-TOTAL</b>	<b>93.786342</b>	<b>596162.681</b>	<b>456018.500</b>	<b>3060473.797</b>	<b>2339830.879</b>	
<b>SR:</b>						
ANDHRA PRADESH	0.000000					
TELANGANA (NSM-II)	0.712870	4531.429	4448.427	23262.574	37319.498	0.000
KARNATAKA	0.000000					
TAMILNADU	0.850000	5403.109	5423.419	27737.438	27757.748	0.000
KERALA	0.000000					
PONDICHERRY	0.000000					
<b>SUB-TOTAL</b>	<b>1.562870</b>	<b>9934.538</b>	<b>9871.846</b>	<b>51000.012</b>	<b>65077.246</b>	
<b>NR:</b>						
DELHI (De-comm of Badarpur TPS)	0.200000	1271.320	825.290	6526.457	3992.468	1555.020
<b>SUB-TOTAL</b>	<b>0.200000</b>	<b>1271.320</b>	<b>825.290</b>	<b>6526.457</b>	<b>3992.468</b>	<b>1555.020</b>
<b>NER :</b>						
ASSAM	2.095419	13902.273	14998.185	71366.826	92508.297	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912					
MEGHALAYA	0.000000					
NAGALAND	0.424823	2572.438	2359.031	12504.641	11476.600	0.000
ARUNACHAL PRADESH	0.196898	1251.602	1251.602	6425.327	6324.699	0.000
MIZORAM	0.141736	900.959	900.959	4625.266	4625.266	0.000
<b>SUB-TOTAL</b>	<b>2.950788</b>	<b>18627.272</b>	<b>19509.777</b>	<b>94922.060</b>	<b>114934.862</b>	
NVVN POWER - A/C BPDB	1.500000	9534.898	9534.898	48948.420	48760.127	0.000
VSCED(UP)			77319.090		385224.550	
VSCED(DOWN)			10226.340		44867.100	
VAE (UP)			6236.080		56782.790	
VAE (DOWN)			2653.870		11065.550	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>635530.709</b>	<b>566435.271</b>	<b>3261870.746</b>	<b>2958670.272</b>	

# Please refer to Annexure

Member Secretary(I/C)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2020 (High Demand Season of ER)

**BARH STPS STAGE-II** (2X660)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>90.736309</b>	<b>810122.689</b>	<b>644671.796</b>	<b>3899508.397</b>	<b>2527086.505</b>	<b>787495.632</b>
JHARKHAND	<b>7.081288</b>	<b>63223.996</b>	<b>48824.539</b>	<b>304327.367</b>	<b>193733.611</b>	<b>64944.651</b>
ODISHA	<b>0.000000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>
WEST BENGAL	<b>0.000000</b>					
SIKKIM	<b>1.318009</b>	<b>11767.604</b>	<b>8977.183</b>	<b>56643.115</b>	<b>37264.333</b>	<b>10882.315</b>
<b>SUB-TOTAL</b>	<b>99.135606</b>	<b>885114.289</b>	<b>702473.518</b>	<b>4260478.879</b>	<b>2758084.449</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	<b>0.675000</b>	<b>6026.615</b>	<b>3542.283</b>	<b>29008.983</b>	<b>14175.807</b>	<b>10481.829</b>
<b>SUB-TOTAL</b>	<b>0.675000</b>	<b>6026.615</b>	<b>3542.283</b>	<b>29008.983</b>	<b>14175.807</b>	
<b>POWERGRID (ALIPURDUAR)</b>	<b>0.189394</b>	<b>1690.970</b>	<b>869.505</b>	<b>8139.449</b>	<b>3612.609</b>	<b>3305.923</b>
<b>VSCED(UP)</b>			<b>5381.130</b>		<b>28546.560</b>	
<b>VSCED(DOWN)</b>			<b>124098.050</b>		<b>404217.650</b>	
<b>VAE (UP)</b>			<b>2118.450</b>		<b>14559.600</b>	
<b>VAE (DOWN)</b>			<b>6356.500</b>		<b>24369.270</b>	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>892831.874</b>	<b>583930.336</b>	<b>4297627.311</b>	<b>2390392.105</b>	

# Please refer to Annexure

Member Secretary(I/C)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2020 (High Demand Season of ER)

<b>BRBCL</b> (3X250)						
ENTITLEMENT, INCENTIVE(IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES						
BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
BIHAR #	<b>10.000</b>	<b>37480.550</b>	<b>26932.853</b>	<b>221905.021</b>	<b>135147.882</b>	<b>53471.386</b>
<b>RAILWAY drawn in ER:</b>						
DVC	<b>15.469</b>	<b>57978.663</b>	<b>48232.353</b>	<b>345440.297</b>	<b>229286.695</b>	<b>64337.557</b>
BIHAR	<b>14.063</b>	<b>52708.897</b>	<b>42797.251</b>	<b>314045.108</b>	<b>188518.610</b>	<b>78419.732</b>
<b>SUB-TOTAL</b>	<b>29.532</b>	<b>110687.560</b>	<b>91029.604</b>	<b>659485.405</b>	<b>417805.305</b>	
<b>RAILWAY drawn in WR:</b>						
MADHYA PRADESH	<b>7.031</b>	<b>26352.575</b>	<b>12439.136</b>	<b>157015.898</b>	<b>48378.554</b>	<b>85084.959</b>
MAHARASTRA	<b>16.875</b>	<b>63248.428</b>	<b>47232.386</b>	<b>376844.367</b>	<b>157134.693</b>	<b>163183.019</b>
<b>SUB-TOTAL</b>	<b>23.906</b>	<b>89601.003</b>	<b>59671.522</b>	<b>533860.265</b>	<b>205513.247</b>	
<b>RAILWAY drawn in NR:</b>						
UTTAR PRADESH (ISTS Points)	<b>7.735</b>	<b>28991.205</b>	<b>10297.745</b>	<b>172726.804</b>	<b>33471.516</b>	<b>113346.267</b>
UTTAR PRADESH (STU Points)	<b>18.281</b>	<b>68518.193</b>	<b>82433.970</b>	<b>408239.556</b>	<b>382681.506</b>	<b>0.000</b>
HARYANA	<b>2.109</b>	<b>7904.648</b>	<b>6367.838</b>	<b>47101.663</b>	<b>26149.236</b>	<b>13887.178</b>
PUNJAB	<b>4.922</b>	<b>18447.927</b>	<b>17784.098</b>	<b>109914.234</b>	<b>72646.210</b>	<b>20780.889</b>
RAJASTHAN	<b>1.406</b>	<b>5269.765</b>	<b>4002.163</b>	<b>31404.069</b>	<b>13567.886</b>	<b>13125.573</b>
DELHI	<b>0.703</b>	<b>2634.883</b>	<b>2154.259</b>	<b>31404.069</b>	<b>13567.886</b>	<b>13125.573</b>
<b>SUB-TOTAL</b>	<b>35.156</b>	<b>131766.621</b>	<b>123040.073</b>	<b>800790.395</b>	<b>542084.240</b>	
<b>RAILWAY drawn in SR:</b>						
KARNATAKA	<b>1.406</b>	<b>5269.765</b>	<b>1191.771</b>	<b>18715.587</b>	<b>3427.474</b>	<b>12480.775</b>
<b>SUB-TOTAL</b>	<b>1.406</b>	<b>5269.765</b>	<b>1191.771</b>	<b>18715.587</b>	<b>3427.474</b>	
VSCED(UP)			<b>1426.490</b>		<b>89424.840</b>	
VSCED(DOWN)			<b>62943.960</b>		<b>147359.250</b>	
VAE (UP)			<b>402.000</b>		<b>44188.550</b>	
VAE (DOWN)			<b>3710.180</b>		<b>17047.200</b>	
<b>GRAND TOTAL</b>	<b>100.000</b>	<b>374805.499</b>	<b>237040.173</b>	<b>2234756.673</b>	<b>1273185.088</b>	

# Please refer to Annexure

Member Secretary(I/C)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2020 (High Demand Season of ER)

**MTPS STAGE-II**

(2X195)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>74.972</b>	<b>98980.134</b>	<b>91296.050</b>	<b>829701.697</b>	<b>654561.731</b>	<b>50684.711</b>
JHARKHAND	<b>3.433</b>	<b>4532.342</b>	<b>3958.104</b>	<b>37992.395</b>	<b>32439.713</b>	<b>0.000</b>
DVC	<b>2.600</b>	<b>3432.593</b>	<b>935.797</b>	<b>28773.734</b>	<b>9450.038</b>	<b>15007.636</b>
ODISHA	<b>8.527</b>	<b>11257.584</b>	<b>971.211</b>	<b>94366.781</b>	<b>10897.608</b>	<b>69314.156</b>
WEST BENGAL	<b>9.635</b>	<b>12720.396</b>	<b>6786.018</b>	<b>106628.818</b>	<b>56174.344</b>	<b>34460.151</b>
SIKKIM	<b>0.554</b>	<b>731.406</b>	<b>738.415</b>	<b>6131.019</b>	<b>5764.248</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>99.721</b>	<b>131654.455</b>	<b>104685.595</b>	<b>1103594.444</b>	<b>769287.682</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	<b>0.279</b>	<b>368.344</b>	<b>253.192</b>	<b>3087.643</b>	<b>2485.222</b>	<b>139.275</b>
<b>SUB-TOTAL</b>	<b>0.279</b>	<b>368.344</b>	<b>253.192</b>	<b>3087.643</b>	<b>2485.222</b>	
VSCED(UP)			<b>664.100</b>		<b>30888.310</b>	
VSCED(DOWN)			<b>8008.880</b>		<b>59131.040</b>	
VAE (UP)			<b>774.920</b>		<b>7686.950</b>	
VAE (DOWN)			<b>1096.080</b>		<b>6281.150</b>	
<b>GRAND TOTAL</b>	<b>100.000</b>	<b>132022.799</b>	<b>97272.847</b>	<b>1106682.087</b>	<b>744935.974</b>	

# Please refer to Annexure

Member Secretary(I/C)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2020 (High Demand Season of ER)

**Nabinagar STPP**

(1X660)

## ENTITLE MENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>84.766</b>	<b>389743.472</b>	<b>372031.945</b>	<b>1846000.571</b>	<b>1696713.149</b>	<b>0.000</b>
JHARKHAND	<b>3.276</b>	<b>15062.639</b>	<b>13405.231</b>	<b>71343.439</b>	<b>64595.329</b>	<b>0.000</b>
SIKKIM	<b>0.546</b>	<b>2510.440</b>	<b>2432.357</b>	<b>11890.573</b>	<b>11347.776</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>88.588</b>	<b>407316.551</b>	<b>387869.533</b>	<b>1929234.583</b>	<b>1772656.254</b>	
<b>NR:</b>						
Uttar Pradesh	<b>11.412</b>	<b>52470.950</b>	<b>37801.512</b>	<b>248526.043</b>	<b>175792.467</b>	<b>35454.670</b>
<b>SUB-TOTAL</b>	<b>11.412</b>	<b>52470.950</b>	<b>37801.512</b>	<b>248526.043</b>	<b>175792.467</b>	
VSCED(UP)			<b>18628.580</b>		<b>94904.870</b>	
VSCED(DOWN)			<b>18353.420</b>		<b>73006.230</b>	
VAE (UP)			<b>2692.270</b>		<b>14002.520</b>	
VAE (DOWN)			<b>2228.900</b>		<b>11499.770</b>	
<b>GRAND TOTAL</b>	<b>100.000</b>	<b>459787.501</b>	<b>426409.575</b>	<b>2177760.626</b>	<b>1972850.111</b>	

# Please refer to Annexure

Member Secretary(I/C)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2020 (High Demand Season of ER)

## Darlipalli STPS-I

(1X800)

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	<b>11.860</b>	<b>34771.148</b>	<b>34138.629</b>	<b>141832.406</b>	<b>140115.841</b>	<b>0.000</b>
JHARKHAND	<b>9.220</b>	<b>27031.196</b>	<b>24919.685</b>	<b>110260.943</b>	<b>103552.748</b>	<b>0.000</b>
ODISHA	<b>58.820</b>	<b>172448.476</b>	<b>171054.649</b>	<b>703421.763</b>	<b>686214.092</b>	<b>0.000</b>
WEST BENGAL	<b>18.350</b>	<b>53798.530</b>	<b>52189.675</b>	<b>219445.586</b>	<b>208544.396</b>	<b>0.000</b>
SIKKIM	<b>1.750</b>	<b>5130.650</b>	<b>5087.781</b>	<b>20928.054</b>	<b>10422.851</b>	<b>7365.995</b>
SUB-TOTAL	<b>100.000</b>	<b>293180.000</b>	<b>287390.419</b>	<b>1195888.752</b>	<b>1148849.928</b>	<b>7365.995</b>
VSCED(UP)			<b>5425.450</b>		<b>37857.420</b>	
VSCED(DOWN)			<b>72.940</b>		<b>188.260</b>	
VAE (UP)			<b>364.250</b>		<b>7190.580</b>	
VAE (DOWN)			<b>0.000</b>		<b>260.140</b>	
GRAND TOTAL	<b>100.000</b>	<b>293180.000</b>	<b>293107.179</b>	<b>1195888.752</b>	<b>1193449.528</b>	

# Please refer to Annexure

Member Secretary(I/C)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2020 (High Demand Season of ER)

## B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)

1	Installed Capacity ( MW ) :	510
2	Auxiliary Energy Consumption (AUX) in ( % ) :	1.2
3	Normative Plant Availability Factor - NAPAF ( % ) :	87
4	Annual Design Energy in MU :	2572.67
5	Free Energy for Home State - FEHS ( % ) :	12
6	Annual Saleable Energy in MU : [ { DE x ( 100 - AUX ) x ( 100 - FEHS ) / 10000 } ]	2236.782205
7	Scheduled Energy ( ex-bus ) of the month (MWH) :	375180.00
8	Free Energy ( ex-bus) of the month :	45021.600
9	Saleable Energy ( ex-bus ) of the month :	330158.400
10	Cumulative Schedule Energy up to preceding month (MWH) :	1196456.040
11	Cumulative Schedule Energy including current month (MWH) :	1571636.040
12	Plant Availability Factor achieved during the month - PAFM ( % ) :	103.378

## BILLING STATEMENT OF SALEABLE ENERGY :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH ( % )	DRAWAL SCHUDULE OF THE BENEFICIARIES (MWH)
BIHAR #	21.260	79763.268
JHARKHAND	12.340	46297.212
DVC	8.640	32415.552
ODISHA	20.590	77249.562
WEST BENGAL	23.980	89968.164
SIKKIM	1.190	4464.642
<b>SUB-TOTAL*</b>	<b>88.000</b>	<b>330158.400</b>
Free Energy to Home State (FEHS)	12.000	45021.600
<b>TOTAL</b>	<b>100.000</b>	<b>375180.000</b>

\* Saleable Energy of the Hydro Station.

# Please refer to Annexure

Member Secretary(I/O

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2020 (High Demand Season of ER)

## A. STATION : RANGIT HPS (3 X 20 MW)

1	Installed Capacity ( MW ) :	60
2	Auxiliary Energy Consumption (AUX) in ( % ) :	1.2
3	Normative Plant Availability Factor - NAPAF ( % ) :	90
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS ( % ) :	12
6	Annual Saleable Energy in MU [ { DE x ( 100 - AUX ) x ( 100 - FEHS ) / 10000 } ]	294.4010784
7	Scheduled Energy ( ex-bus ) of the month (MWH) :	21413.250
8	Free Energy (ex-bus) of the month (MWH) :	2569.590
9	Saleable Energy ( ex-bus) of the month (MWH):	18843.660
10	Cumulative Schedule Energy up to preceding month (MWH) :	118115.01
11	Cumulative Schedule Energy including current month (MWH) :	139528.260
12	Plant Availability Factor (PAFM) achieved during the month ( % ) :	55.99

## BILLING STATEMENT OF SALEABLE ENRGY:

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	( % )	(MWH)
BIHAR #	35.000	7494.638
JHARKHAND	13.330	2854.386
DVC	10.000	2141.325
ODISHA	0.000	0.000
WEST BENGAL	28.340	6068.515
SIKKIM	1.330	284.796
SUB-TOTAL*	88.000	18843.660
Free Energy to Home State (FEHS)	12.000	2569.590
TOTAL	100.000	21413.250

\* Saleable Energy of the Hydro Station.

# Please refer to Annexure

Member Secretary(I/C)



## ANNEXURE

<b>EASTERN REGIONAL POWER COMMITTEE :: KOLKATA</b>				
<b># BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBDCL AND SBPDCL FOR THE MONTH OF AUGUST,2020</b>				
NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH	SHARE ALLOCATION OF CURRENT MONTH	DRAWAL SCHUDULE	DRAWAL SCHUDULE
	(%)	(%)	(MWH)	(MWH)
	NBDCL ( 46 % )	SBPDCL ( 54 % )	NBDCL ( 46 % )	SBPDCL ( 54 % )
<b>NTPC :</b>				
FSTPS I & II	14.443018	16.954848	101853.750620	119567.446380
FSTPS III	9.898222	11.619652	26238.596618	30801.830812
KhSTPS I	19.254697	22.603341	56109.983299	65868.241265
KhSTPS II	2.290738	2.689127	10461.714220	12281.142780
TSTPS I	18.972874	22.272505	114420.680319	134319.929071
BARH STPS II	41.738702	48.997607	296549.026160	348122.769840
BRBCL	4.600000	5.400000	12389.112380	14543.740620
MTPS-II	34.487120	40.484880	41996.183000	49299.867000
NPGC	38.992360	45.773640	171134.694700	200897.250300
RANGIT	14.000000	21.000000	2997.855200	4496.782800
TEESTA-V	8.504000	12.756000	31905.307200	47857.960800

Member Secretary(I/C)