



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



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ISO : 9001-2008

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NO: ERPC/COM-II/ABT-DC/ 4913-4947

Date: 05.10.2020

To: As per List / संलग्न सूची केअनुसार

**Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 14.09.2020 to 20.09.2020 and Adj DSM A/c of BSPHCL, JUVNL, DVC, WBSETCL, SIKKIM, RANGIT, WR & SR.**

Sir,

Statement of Deviation charges for the week has been prepared as per CERC(DSM & Related matters) regulation,2014 & all amendments(including 5<sup>th</sup> Amendment regulation,2019 dated 28.05.2019)

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

*The last installment of data for the subjected week has been received from ERLDC on 25.09.2020.*

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता@ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

**This is issued with the approval of Member Secretary.**

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)  
SUPERINTENDING ENGINEER

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha ( Fax: 06645 222225 )
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807 )
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikeela, Kharsanwa ( Jharkhand) – 832 105 ( FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill:Sahajbahal P.O: Charpali-Barpali, Dist:Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5<sup>th</sup> Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA  
 ABT based Deviation Charge Account  
 From 14-09-2020 to 20-09-2020  
 AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	RECEIVABLE	PAYABLE			RECEIVABLE	PAYABLE
A	B	C	D	E	F	G
<b>BENEFICIARIES OF EASTERN REGION</b>						
BSPHCL		271.4769	128.19607	1.66509		401.33806
JUVNL		68.85671	15.20187	0.64533		84.70391
DVC	90.60323		3.33095	0.30792	86.96436	
GRIDCO	166.02786		9.63872	0.08742	156.30172	
SIKKIM		17.00468	0.71557	0.01304		17.73329
WBSETCL		488.57935	107.66681	2.23978		598.48594
HVDC SASARAM	1.05065		0	0	1.05065	
HVDC ALIPURDAR		0.62174	0.03863	0		0.66037
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>						
FSTPP I & II		37.43354	1.79496	0.03877		39.26727
FSTPP-III		13.05891	1.69523	0		14.75414
KHSTPP-I		161.21411	2.32932	0.75192		164.29535
KHSTPP-II	7.04137		0.00417	0	7.0372	
TSTPP-I		24.92964	1.03907	0		25.96871
BARH		54.2287	0.80642	0.05438		55.0895
MTPS-II		8.46508	0.25654	0		8.72162
BRBCL		9.05435	0.10888	0		9.16323
TEESTA	50.92746		0	0	50.92746	
RANGIT	1.35712		0.09184	0	1.26528	
MAITHON R/B	32.10816		0.07431	0	32.03385	
NPGC		32.04412	0.05579	0		32.09991
DARLIPALI	11.67136		0.08562	0	11.58574	
<b>OTHER GENERATORS</b>						
APNRL	26.43422		0	0	26.43422	
GMRKEL	27.42088		0.05298	0	27.3679	
JITPL		1.79388	0.24321	0		2.03709
CHUZACHEN	2.97433		0	0	2.97433	
DIKCHU	12.70819		0	0	12.70819	
JORETHANG HEP		12.6128	1.70068	0		14.31348
THEP		17.8764	3.68521	0		21.56161
TUL	4.32412		0.97867	0	3.34545	
<b>INTER-REGIONAL</b>						
NER		2644.04962				2644.04962
NR	2679.86057				2679.86057	
SR		4813.66474				4813.66474
WR	5905.886				5905.886	
<b>INTER-NATIONAL</b>						
NVVN-BD		8.84798	0.44996	0		9.29794
NVVN-NEPAL	25.92308		9.94153	0.08937	15.89218	
TPTCL		58.7291	1.18687			59.91597
<b>INFIRM GENERATORS</b>						
NPGC_INFIRM		6.83237				6.83237
BARH SG1_INFIRM		96.90532				96.90532
DARLIPALI_U#2_INFIRM		47.15013				47.15013
<b>SOLAR GENERATORS</b>						
TAL SOLAR		1.02226				1.02226
Adj of BSPHCL 20.03.2020					0.070957	
Adj of WR 20.03.2020						0.07114
Adj of BSPHCL 02.07.2020						0.63770
Adj of JUVNL 02.07.2020						0.32468
Adj of DVC 02.07.2020						0.24418
Adj of WBSETCL 02.07.2020						1.17954
Adj of SIKKIM 02.07.2020						0.326314
Adj of RANGIT 02.07.2020					2.48322	
Adj of SR 02.07.2020						0.00185
<b>TOTAL</b>	<b>9046.3186</b>	<b>8896.45243</b>	<b>291.36988</b>	<b>5.89302</b>	<b>9024.18928</b>	<b>9171.817228</b>

<b>Payable To The Pool (A) :</b>		<b>8896.45243</b>
<b>Receivable From The Pool (B) :</b>		<b>9046.3186</b>
<b>Differential Amount Arising from capping of Generating Stations(A-B) :</b>		<b>-149.86617</b>
<b>Additional Deviation Amount :</b>		<b>297.2629</b>

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

i) Metering points for Inter-Regional Exchange:-

- a) **Northern Region:** Pusaali East Bus and ER end of other A.C. Ties
- b) **Western Region :** Ranchi end of Ranchi-Dharamjaygarh 765kV D/C, ER end of Sundergarh-Dharamjaygarh 765kV D/C,  
ER end of Sundergarh-Raigarh 400kV Q/C, ER end of Ranchi-Sipat 400kV D/C, Budipadar-Korba 220 kV lines & Budhipadar-Raigarh 220kV D/C Lines
- c) **Southern Region:** Angul end of Angul-Sirkakulam 765kVD/C Lines, Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.
- d) **North Eastern Region:** NER end of 220 kV Alipurduar -Salakati D/C ,400 kV Alipurduar Bongaigaon and 400kV Binaguri - Bongaigaon D/C lines.

ii) For computing Deviation Charge for the week , Korba meter(NP2657A) has been used as master frequency meter.

iii) Deviation charges for the week has been calculated as per amendment of CERC ( Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018 and 5th Amendment order dated 28.05.2019 have also been incorporated.

iv) ACP values for computation of deviation rate vector has been taken from NLDC website

v) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment'2019.

vii) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at  $f < 49.85\text{Hz}$  & OI/UD at  $f \geq 50.10\text{Hz}$ .

vii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.

viii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

ix) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

x) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

xi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

xii) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation

xiii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

xiv) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.

xv) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.

xvi) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.

**xvi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.**

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 14-09-2020 to 20-09-2020**

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation(MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2020-09-14	APNRL	8612.368	8693.963	0	81.595	346372	0	0	346372
2020-09-14	NVVN-BD	-22531.196	-22566.109	0	-34.912	-80170	0	0	-80170
2020-09-14	BARH	19546.697	19077.465	0	-469.232	-872466	0	2162.03	-874628.03
2020-09-14	BARH SGI_INFIRM	0	-320.81	0	-320.81	-846458	0	0	-846458
2020-09-14	BSPHCL	-112763.16	-112468.473	0	-295.313	-706691	606872	0	-1313563
2020-09-14	BRBCL	8169.699	8160.8	0	-8.899	-103446	0	0	-103446
2020-09-14	CHUZACHEN	2840.222	2858.4	0	18.178	39768	0	0	39768
2020-09-14	DARULPALI	18000.053	18102.898	0	102.845	236867	0	0	236867
2020-09-14	DARULPALI U2_INFIRM	0	-245.016	0	-245.016	-655709	0	0	-655709
2020-09-14	DIKCHU	2493.951	2567.273	0	73.322	175492	0	0	175492
2020-09-14	DVC	42224.709	41711.788	0	-512.922	-368271	96504	0	-464775
2020-09-14	NR	-100106.785	-79850.833	0	20255.952	46842195	0	0	46842195
2020-09-14	NER	545.223	-12047.172	0	-12592.395	-33634247	0	0	-33634247
2020-09-14	WR	370.988	-31480.176	0	-31851.164	-76662740	0	0	-76662740
2020-09-14	SR	16748.428	50693.315	0	33944.887	84002971	0	0	84002971
2020-09-14	FS TPP - I & II	22880.931	22299.454	0	-581.477	-1181310	117504	3877.45	-1302691.45
2020-09-14	FS TPP-III	104.788	0	0	-104.788	-198578	0	0	-198578
2020-09-14	GMRKEL	15649.629	15804.582	0	154.952	448856	0	0	448856
2020-09-14	HVDC ALIPIURDUAR	-23.628	-25.873	0	-2.245	-5631	0	0	-5631
2020-09-14	HVDC SASARAM	-27.08	-20.28	0	6.799	18617	0	0	18617
2020-09-14	JUVNL	-23490.228	-24313.24	0	-823.013	-2174318	107094	21526.14	-2302938.14
2020-09-14	JITPL	12910.255	12919.418	0	9.163	44622	0	0	44622
2020-09-14	JORETHANG HEP	2350.278	2346.24	0	-4.038	-10467	0	0	-10467
2020-09-14	KHSTPP-I	16973.042	15820.869	0	-1152.173	-2456205	10858	3455.41	-2470518.41
2020-09-14	KHSTPP-II	15573.316	15497.967	0	-75.349	-41616	0	0	-41616
2020-09-14	MPL	14818.768	14939.127	0	120.36	603523	0	0	603523
2020-09-14	MTPS-II	3037.593	2987.896	0	-49.697	-98072	0	0	-98072
2020-09-14	NVVN-NEPAL	-1580.726	-1421.984	0	158.742	488124	11341	0	476783
2020-09-14	NPFC	14826.262	14538.964	0	-286.299	-309983	0	0	-309983
2020-09-14	NPFC-INFIRM	0	-91.31	0	-91.31	-248642	0	0	-248642
2020-09-14	GRIDCO	-23783.907	-23373.213	0	410.694	866097	223963	0	642134
2020-09-14	RANGIT	1401	1428.894	0	27.894	58206	0	0	58206
2020-09-14	SIKKIM	-1315.705	-1387.808	0	-72.103	-221346	0	0	-221346
2020-09-14	TALCHER SOLAR	46.665	41.188	0	-5.477	-55126	0	0	-55126
2020-09-14	TUL	25096.981	25184.363	0	87.383	224179	0	0	224179
2020-09-14	TEESTA	11988	12307.382	0	319.382	757110	0	0	757110
2020-09-14	THEP	2031.802	1997.312	0	-34.49	-42366	411	0	-42777
2020-09-14	TPTCL	2963.404	2666.355	0	-297.049	-681188	0	0	-681188
2020-09-14	TS TPP	20204.99	20142.816	0	-62.174	-133236	0	0	-133236
2020-09-14	VAE-ER	-155.905	0	0	155.905	-162108	40308	0	-202416
2020-09-14	WBSSETCL	-62812.949	-67563.091	0	-3750.142	-8643374	1787585	23082.96	-10454041.96
2020-09-15	APNRL	8612.368	8689.163	0	76.795	329083	0	0	329083
2020-09-15	NVVN-BD	-22589.749	-22692.727	0	-102.978	-275959	0	0	-275959
2020-09-15	BARH	19273.277	18808.77	0	-464.507	-1078079	0	0	-1078079
2020-09-15	BARH SGI_INFIRM	0	-372.298	0	-372.298	-1010163	0	0	-1010163
2020-09-15	BSPHCL	-104353.042	-103576.296	0	776.746	-5326846	2648179	21716.51	-7996741.51
2020-09-15	BRBCL	8682.983	8700.509	0	17.526	-12982	0	0	-12982
2020-09-15	CHUZACHEN	2840.222	2858.87	0	18.648	43768	0	0	43768
2020-09-15	DARULPALI	18000.12	17856.473	0	-143.647	-441677	8562	0	-450239
2020-09-15	DARULPALI U2_INFIRM	0	-239.774	0	-239.774	-645671	0	0	-645671
2020-09-15	DIKCHU	2493.951	2561.091	0	67.14	169875	0	0	169875
2020-09-15	DVC	43642.202	43533.106	0	-109.096	-338221	0	0	-338221
2020-09-15	NR	-99951.354	-93369.513	0	6581.842	10961613	0	0	10961613
2020-09-15	NER	595.077	-13745.233	0	-13150.157	-3478875	0	0	-3478875
2020-09-15	SR	-2584.007	-29527.276	0	-26943.269	-71932907	0	0	-71932907
2020-09-15	WR	11877.99	52049.924	0	40171.934	115090888	0	0	115090888
2020-09-15	FS TPP - I & II	20537.199	20356.4	0	-180.799	-335674	0	0	-335674
2020-09-15	FS TPP-III	0	0	0	0	0	0	0	0
2020-09-15	GMRKEL	15732.039	15820.436	0	88.397	271062	0	0	271062
2020-09-15	HVDC ALIPIURDUAR	-24.562	-25.228	0	-0.665	-1145	0	0	-1145
2020-09-15	HVDC SASARAM	-27.08	-20.581	0	6.498	17136	0	0	17136
2020-09-15	JUVNL	-25883.465	-26145.931	0	-262.466	-519270	0	0	-519270
2020-09-15	JITPL	12688.431	12715.927	0	27.496	84505	0	0	84505
2020-09-15	JORETHANG HEP	2254.674	2097.568	0	-157.106	-429552	70534	0	-500086
2020-09-15	KHSTPP-I	16379.586	15180.292	0	-1199.294	-2860957	7200	13694.83	-288185.183
2020-09-15	KHSTPP-II	15566.52	15588.417	0	21.897	141623	0	0	141623
2020-09-15	MPL	13879.635	14054.8	0	175.165	512060	0	0	512060
2020-09-15	MTPS-II	2578.543	2531.112	0	-47.431	-102031	0	0	-102031
2020-09-15	NVVN-NEPAL	-1580.726	-1052.88	0	527.846	858380	0	3330.77	855049.23
2020-09-15	NPFC	14561.713	14297.87	0	-263.843	-369592	950	0	-370542
2020-09-15	NPFC-INFIRM	0	-29.871	0	-29.871	-79717	0	0	-79717
2020-09-15	GRIDCO	-22960.412	-22310.098	0	650.314	2032041	126531	0	1905510
2020-09-15	RANGIT	1372	1304.057	0	-67.943	-197056	7076	0	-204132
2020-09-15	SIKKIM	-1260.774	-1323.966	0	-63.192	-308852	0	0	-308852
2020-09-15	TALCHER SOLAR	35.623	31.494	0	-4.129	-47151	0	0	-47151
2020-09-15	TUL	25119.486	25151.345	0	31.859	141986	0	0	141986
2020-09-15	TEESTA	12114	12341.127	0	227.127	569252	0	0	569252
2020-09-15	THEP	1818.725	1649.376	0	-169.349	-752415	143259	0	-895674
2020-09-15	TPTCL	2963.404	2514.047	0	-449.357	-1014077	0	0	-1014077
2020-09-15	TS TPP	21013.655	20659.869	0	-353.786	-834508	0	0	-834508
2020-09-15	VAE-ER	-341.45	0	0	341.45	-232870	182492	0	-415362
2020-09-15	WBSSETCL	-60427.414	-62184.292	0	-1756.878	-4009169	313653	12545.22	-4333367.22
2020-09-16	APNRL	8612.368	8721.091	0	108.723	329310	0	0	329310
2020-09-16	NVVN-BD	-22522.676	-22648.291	0	-125.615	-352668	0	0	-352668
2020-09-16	BARH	20668.134	20239.368	0	-428.766	-859368	0	3275.67	-862643.67
2020-09-16	BARH SGI_INFIRM	0	-519.005	0	-519.005	-1414098	0	0	-1414098
2020-09-16	BSPHCL	-104779.05	-106556.534	0	-1777.484	-4611580	1234980	33108.62	-5879668.62
2020-09-16	BRBCL	8178.335	8088	0	-90.335	-172826	0	0	-172826
2020-09-16	CHUZACHEN	2840.222	2858.275	0	18.053	42528	0	0	42528
2020-09-16	DARULPALI	18000.103	18005.37	0	5.267	10937	0	0	10937
2020-09-16	DARULPALI U2_INFIRM	0	-233.863	0	-233.863	-631731	0	0	-631731
2020-09-16	DIKCHU	2493.951	2563.182	0	69.231	170796	0	0	170796
2020-09-16	DVC	46264.931	46080.11	0	-184.821	67249	1820.17	0	65428.83
2020-09-16	NR	-103629.43	-88930.294	0	14699.136	49298240	0	0	49298240
2020-09-16	NER	-650.401	-13606.818	0	-12956.418	-34939276	0	0	-34939276
2020-09-16	SR	-9584.246	-36294.793	0	-26710.546	-79926579	0	0	-79926579
2020-09-16	WR	14789.694	48996.27	0	34206.576	87986044	0	0	87986044
2020-09-16	FS TPP - I & II	21207.35	20960.581	0	-246.769	-352140	0	0	-352140
2020-09-16	FS TPP-III	0	0	0	0	0	0	0	0
2020-09-16	GMRKEL	15688.188	15827.2	0	139.012	381693	0	0	381693
2020-09-16	HVDC ALIPIURDUAR	-21.595	-26.045	0	-4.449	-7432	0	0	-7432
2020-09-16	HVDC SASARAM	-27.08	-20.702	0	6.378	17709	0	0	17709
2020-09-16	JUVNL	-25287.221	-25305.5	0	-18.279	-22908	8157	1300.97	-23866.97
2020-09-16	JITPL	13040.593	13050.354	0	9.661	42753	0	0	42753
2020-09-16	JORETHANG HEP	1477.275	1227.488	0	-249.787	-497275	70620	0	-567895
2020-09-16	KHSTPP-I	17116.326	15966.049	0	-1150.276	-2699531	759	12273.41	-2712563.41
2020-09-16	KHSTPP-II	15543.428	15578.743	0	35.315	165751	0	0	165751
2020-09-16	MPL	15496.48	15593.491	0	97.011	450126	0	0	450126
2020-09-16	MTPS-II	2695.521	2656.052	0	-39.469	-80177	0	0	-80177
2020-09-16	NVVN-NEPAL	-1580.726	-877.744	0	702.982	1315178	0	0	1315178
2020-09-16	NPFC	14826.26	14635.195	0	-191.064	-338593	0	0	-338593
2020-09-16	NPFC-INFIRM	0	-31.414	0	-31.414	-86253	0	0	-86253
2020-09-16	GRIDCO	-21031.683	-20470.994	0	560.689	1652129	43811	0	1608318
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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation(MW)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2020-09-17	APNRL	8612.368	8593.527	0	-18.841	158300	0	0	158300
2020-09-17	NVVN-BD	-20942.53	-20914.345	0	28.185	93945	0	0	93945
2020-09-17	BARH SGI_INFIRM	20621.082	20109.684	0	-511.397	-816494	0	0	-816494
2020-09-17	BSPHCL	-108809.218	-107802.097	0	1007.121	924783	13788	0	1288767
2020-09-17	BRBCL	8511.517	8395.563	0	-115.954	-210549	0	0	910995
2020-09-17	CHUZACHEN	2840.222	2857.987	0	17.765	37723	0	0	37723
2020-09-17	DARUPALI	18000.12	18014.576	0	14.456	14257	0	0	14257
2020-09-17	DARUPALI_U2_INFIRM	0	-234.446	0	-234.446	-546671	0	0	-546671
2020-09-17	DIKCHU	2493.951	2556.545	0	62.595	144644	0	0	144644
2020-09-17	DVC	46401.753	46659.58	0	257.827	1026917	21496	3334.58	1002086.42
2020-09-17	NR	-106689.357	-101488.453	0	5200.904	21745637	0	0	21745637
2020-09-17	NER	4943.058	-6714.187	0	-11657.244	-27675556	0	0	-27675556
2020-09-17	SR	-26736.707	-40181.862	0	-13445.155	-41021123	0	0	-41021123
2020-09-17	WR	16105.645	39318.074	0	23212.429	52219790	0	0	52219790
2020-09-17	FSTPP - I & II	21143.695	20895.818	0	-247.877	-344115	0	0	-344115
2020-09-17	FSTPP-III	0	0	0	0	0	0	0	0
2020-09-17	GMRKEL	15722.059	15838.763	0	116.705	345828	0	0	345828
2020-09-17	HVDC ALIUPURDUAR	-24.201	-25.506	0	-1.305	-2778	0	0	-2778
2020-09-17	HVDC SASARAM	-26.79	-21.113	0	5.677	13417	0	0	13417
2020-09-17	JUVNL	-22457.37	-22020.608	0	436.762	544227	0	4231.84	539995.16
2020-09-17	JITPL	13069.241	13041.891	0	-27.351	-20389	0	0	-20389
2020-09-17	JORETHANG HEP	2255.303	2187.968	0	-67.335	-163026	14446	0	-177472
2020-09-17	KHSTPP-I	16764.2	15718.191	0	-1046.009	-2069879	12294	9061.19	-2091234.19
2020-09-17	KHSTPP-II	15528.908	15410.169	0	-118.739	-107703	417	0	-108120
2020-09-17	MPL	15716.768	15738.291	0	21.523	279563	0	0	279563
2020-09-17	MTPS-II	2841.923	2752.8	0	-89.123	-164825	0	0	-164825
2020-09-17	NVVN-NEPAL	504.645	221.696	0	-282.949	-1116783	1444	3086.19	1112252.81
2020-09-17	NPCC	14817.287	14431.815	0	-385.472	-461439	0	0	-461439
2020-09-17	NPCC-INFIRM	0	-23.633	0	-23.633	-55163	0	0	-55163
2020-09-17	GRIDCO	-22079.178	-21666.591	0	412.587	1771508	73161	0	1698347
2020-09-17	RANGIT	1401	1414.274	0	13.274	32040	0	0	32040
2020-09-17	SIKKIM	-1336.546	-1411.186	0	-74.64	-153034	0	0	-153034
2020-09-17	TALCHER SOLAR	41.478	40.185	0	-1.293	-13638	0	0	-13638
2020-09-17	TUL	25132.574	25141.963	0	9.39	149971	0	0	149971
2020-09-17	TEESTA	12156	12455.309	0	299.309	767989	0	0	767989
2020-09-17	THEP	2328.449	2323.584	0	-4.865	-10596	0	0	-10596
2020-09-17	TPTCL	2963.404	2745.368	0	-218.036	-472906	0	0	-472906
2020-09-17	TSPP	21691.639	21433.449	0	-258.189	-412204	0	0	-412204
2020-09-17	VAE_ER	359.603	0	0	-359.603	-12668	46623	9844.13	114647.87
2020-09-17	WBSETCL	-49648.771	-50921.16	0	-1272.389	-2990666	222824	17188.62	-2320678.62
2020-09-18	APNRL	8612.368	8725.236	0	112.868	429548	0	0	429548
2020-09-18	NVVN-BD	-20865.136	-20866.618	0	-1.482	-55015	0	0	-55015
2020-09-18	BARH	20211.653	20033.251	0	-178.402	-283264	0	0	-283264
2020-09-18	BARH_SGI_INFIRM	0	-519.07	0	-519.07	-1358935	0	0	-1358935
2020-09-18	BSPHCL	-104642.882	-105187.782	0	-544.901	-5787147	2744262	24072.34	-855481.34
2020-09-18	BRBCL	7822.16	7774.836	0	-47.323	-127169	3560	0	-130729
2020-09-18	CHUZACHEN	2840.222	2859.043	0	18.821	42813	0	0	42813
2020-09-18	DARUPALI	18000.118	18199.128	0	199.011	467095	0	0	467095
2020-09-18	DARUPALI_U2_INFIRM	0	-230.53	0	-230.53	-603265	0	0	-603265
2020-09-18	DIKCHU	2493.951	2561	0	67.049	166335	0	0	166335
2020-09-18	DVC	46162.349	46853.619	0	691.27	1302940	46623	9844.13	114647.87
2020-09-18	NR	-107321.661	-100953.645	0	638.016	9507529	0	0	9507529
2020-09-18	NER	2556.808	-11575.201	0	-14132.009	-37789537	0	0	-37789537
2020-09-18	SR	-32653.738	-53682.193	0	-21028.456	-48133798	0	0	-48133798
2020-09-18	WR	22494.63	53401.766	0	30907.137	81030332	0	0	81030332
2020-09-18	FSTPP - I & II	21066.49	20728.75	0	-337.74	-806250	0	0	-806250
2020-09-18	FSTPP-III	5526.592	5374.85	0	-151.742	-424361	98301	0	-522662
2020-09-18	GMRKEL	15732.039	15888.582	0	156.543	450463	0	0	450463
2020-09-18	HVDC ALIUPURDUAR	-24.807	-26.512	0	-1.705	-4031	0	0	-4031
2020-09-18	HVDC SASARAM	-27.08	-21.211	0	5.869	15469	0	0	15469
2020-09-18	JUVNL	-20729.476	-19147.849	0	1581.627	2699521	577	16392.66	2682551.34
2020-09-18	JITPL	13138.67	13071.054	0	-67.615	-176085	0	0	-176085
2020-09-18	JORETHANG HEP	2262.426	2110.048	0	-152.378	-77995	4304	0	-82209
2020-09-18	KHSTPP-I	16258.623	15509.637	0	-748.987	-1702668	1465	8621.87	-1712754.87
2020-09-18	KHSTPP-II	15536.793	15575.486	0	38.693	208989	0	0	208989
2020-09-18	MPL	15634.875	15648.109	0	13.234	170347	0	0	170347
2020-09-18	MTPS-II	2789.731	2754.42	0	-35.311	-91363	0	0	-91363
2020-09-18	NVVN-NEPAL	-504.645	-148.976	0	355.669	643564	3686	2520.12	637357.88
2020-09-18	NPCC	14495.052	14094.286	0	-400.766	-672001	0	0	-672001
2020-09-18	NPCC-INFIRM	0	-23.195	0	-23.195	-61041	0	0	-61041
2020-09-18	GRIDCO	-24259.94	-22127.145	0	2132.794	4270605	2279	0	4268326
2020-09-18	RANGIT	1401	1388.446	0	-12.554	-42703	0	0	-42703
2020-09-18	SIKKIM	-1352.332	-1430.374	0	-78.041	-230910	0	0	-230910
2020-09-18	TALCHER SOLAR	32.12	27.482	0	-4.638	-48234	0	0	-48234
2020-09-18	TUL	25115.499	25167.2	0	51.701	193876	0	0	193876
2020-09-18	THEP	12156	12469.491	0	313.491	803837	0	0	803837
2020-09-18	THEP	2168.066	1836.928	0	-331.138	-933284	223808	0	-1157092
2020-09-18	TPTCL	2963.404	2841.224	0	-122.18	-268218	0	0	-268218
2020-09-18	TSPP	19337.642	19319.852	0	-17.789	-236273	17923	0	-218350
2020-09-18	VAE_ER	359.603	0	0	-359.603	-1959423	1544973	0	-3504396
2020-09-18	WBSETCL	-50811.365	-52381.673	0	-1570.308	-3644574	310409	0	-3954983
2020-09-19	APNRL	8612.368	8885.236	0	272.868	808694	0	0	808694
2020-09-19	NVVN-BD	-22488.905	-22398.036	0	90.869	292055	44996	0	247059
2020-09-19	BARH	25509.548	25283.594	0	-225.953	-602150	80642	0	-682792
2020-09-19	BARH_SGI_INFIRM	0	-547.013	0	-547.013	-2235782	0	0	-2235782
2020-09-19	BSPHCL	-110259.52	-109572.462	0	687.058	-2983779	396706	60969.85	-7009454.85
2020-09-19	BRBCL	10185.855	10117.527	0	-68.328	-184508	7328	0	-191836
2020-09-19	CHUZACHEN	2840.222	2858.141	0	17.918	50613	0	0	50613
2020-09-19	DARUPALI	18000.105	18186.994	0	186.889	517611	0	0	517611
2020-09-19	DARUPALI_U2_INFIRM	0	-246.074	0	-246.074	-997071	0	0	-997071
2020-09-19	DIKCHU	2493.951	2586.636	0	92.686	269788	0	0	269788
2020-09-19	DVC	42503.201	43654.907	0	1151.706	5248528	142505	15793.22	5090229.78
2020-09-19	NR	-104400.803	-91034.535	0	13366.268	53959714	0	0	53959714
2020-09-19	NER	-74.783	-14289.808	0	-14215.024	-57788446	0	0	-57788446
2020-09-19	SR	-31618.671	-49923.691	0	-18305.02	-72447326	0	0	-72447326
2020-09-19	WR	23552.293	45202.943	0	21650.649	88957094	0	0	88957094
2020-09-19	FSTPP - I & II	23880.289	23799.418	0	-80.871	-184848	61991	0	-246839
2020-09-19	FSTPP-III	9801.512	9624.908	0	-176.604	-475743	71222	0	-546965
2020-09-19	GMRKEL	15732.039	15896.8	0	164.761	472303	5298	0	467005
2020-09-19	HVDC ALIUPURDUAR	-25.746	-29.12	0	-3.375	-23490	3863	0	-27353
2020-09-19	HVDC SASARAM	-26.995	20.879	0	6.117	24494	0	0	24494
2020-09-19	JUVNL	-21821.618	-22639.374	0	-817.756	-4271186	1399559	8295.13	-5679040.13
2020-09-19	JITPL	13081.007	12998.327	0	-82.68	-238748	24321	0	-263069
2020-09-19	JORETHANG HEP	2249.924	2231.712	0	-18.212	-49015	6041	0	-55056
2020-09-19	KHSTPP-I	18236.604	17103.95	0	-1132.654	-3226404	199777	19220.47	-3445401.47
2020-09-19	KHSTPP-II	15585.982	15762.657	0	176.675	508926	0	0	508926
2020-09-19	MPL	16807.413	17079.745	0	272.333	831300	7431	0	823869
2020-09-19	MTPS-II	2994.827	2927.104	0	-67.723	-195675	25654	0	-213239
2020-09-19	NVVN-NEPAL	-504.645	-690.176	0	-185.531	-1220871	972203	0	-2193074
2020-09-19	NPCC	14520.135	14322.792	0	-197.343	-452527	4629	0	-457156
2020-09-19	NPCC-INFIRM	0	-22.61	0	-22.61	-93307	0	0	-93307
2020-09-19	GRIDCO	-18877.911	-17218.773	0	1659.138	4786961	379501	0	4407460
2020-09-19	RANGIT	1203	1208.509	0	5.509	9199	2108	0	7091</

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation(MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2020-09-20	APNRL	8612.368	8667.491	0	55.123	274195	0	0	274195
2020-09-20	NVVN-BD	-22323.312	-22515.345	0	-192.033	-506986	0	0	-506986
2020-09-20	BARH	22990.563	22554.751	0	-435.812	-911060	0	0	-911060
2020-09-20	BARH SG1_INFIRM	0	586.57	0	586.57	-1536329	0	0	-1536329
2020-09-20	BSPHCL	-115632.09	-118449.437	0	-2817.347	-8556429	1606819	26641.8	-10289889.8
2020-09-20	BRBCL	8946.233	8915.2	0	-31.034	-93954	0	0	-93954
2020-09-20	CHUZACHEN	2840.222	2857.728	0	17.506	40221	0	0	40221
2020-09-20	DARULPALI	17967.235	18143.108	0	175.873	362645	0	0	362645
2020-09-20	DARULPALI_U2_INFIRM	0	-242.525	0	-242.525	-634894	0	0	-634894
2020-09-20	DIKCHU	2493.951	2564.091	0	70.14	173888	0	0	173888
2020-09-20	DVC	39647.068	40096.792	0	449.724	1744739	25967	0	1718772
2020-09-20	NR	-108415.556	-81097.977	0	27317.578	75671129	0	0	75671129
2020-09-20	NER	-1054.969	-15486.08	0	-14431.111	-37819325	0	0	-37819325
2020-09-20	SR	-5394.739	-38937.781	0	-33543.042	-91242002	0	0	-91242002
2020-09-20	WR	27372.325	58940.818	0	31568.494	81301481	0	0	81301481
2020-09-20	FSTPP - I & II	23162.287	22899.859	0	-262.429	-539017	0	0	-539017
2020-09-20	FSTPP-III	8948.818	8840.068	0	-108.75	-207209	0	0	-207209
2020-09-20	GMRKEL	15732.039	15863.782	0	131.743	371882	0	0	371882
2020-09-20	HVDC ALIPIURDUAR	-23.677	-30.191	0	-6.514	-17667	0	0	-17667
2020-09-20	HVDC SASARAM	-20.31	-20.835	0	-0.525	-1776	0	0	-1776
2020-09-20	JIVNL	-21782.963	-22852.91	0	-1069.947	-2935538	4801	12786.61	-2953125.61
2020-09-20	JITPL	12247.261	12278.4	0	31.139	83954	0	0	83954
2020-09-20	JORETHANG HEP	2301.819	2272.32	0	-29.499	-34039	4123	0	-38162
2020-09-20	KHSTPP-I	12034.16	11512.662	0	-521.498	-1105766	579	8864.58	-1115209.58
2020-09-20	KHSTPP-II	17901.131	17753.96	0	-147.171	-255065	0	0	-255065
2020-09-20	MPL	16410.45	16512.654	0	102.204	363898	0	0	363898
2020-09-20	MTPS-II	2808.356	2797.3	0	-11.056	-114665	0	0	-114665
2020-09-20	NVVN-NEPAL	-1580.726	-1787.344	0	-206.618	-608847	5478	0	-614325
2020-09-20	NPGC	14095.726	13730.549	0	-365.177	-609277	0	0	-609277
2020-09-20	NPGC-INFIRM	0	-22.295	0	-22.295	-59115	0	0	-59115
2020-09-20	GRIDCO	-16752.875	-16164.249	0	588.627	1233444	114627	8741.96	1100075.04
2020-09-20	RANGIT	1401	1444.27	0	43.27	96023	0	0	96023
2020-09-20	SIKKIM	-1157.657	-1131.706	0	25.951	5301	0	0	5301
2020-09-20	TALCHER SOLAR	23.288	21.007	0	-2.28	-21322	0	0	-21322
2020-09-20	TUL	25094.235	24816.436	0	-277.799	-860499	78206	0	-938705
2020-09-20	TEESTA	12156	12468.691	0	312.691	787324	0	0	787324
2020-09-20	THEP	2328.449	2324.128	0	-4.321	-10331	0	0	-10331
2020-09-20	TPTCL	2963.404	2267.267	0	-696.137	-1585681	0	0	-1585681
2020-09-20	TSPP	9640.635	9807.219	0	166.684	282348	1434	0	280914
2020-09-20	VAE_ER	-18.855	0	0	18.855	-116903	51803	0	-168705
2020-09-20	WBSETCL	-61076.607	-64475.099	0	-3398.492	-9497539	1841560	31683.67	-11370762.67

**SUMMARY OF WEEKLY DEVIATION CHARGES : 14-09-2020 to 20-09-2020**

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation(MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
Week total	APNRL	60286.576	60975.708	0	689.132	2643422	0	0	2643422
Week total	NVVN-BD	-154263.505	-154601.47	0	-337.965	-884798	44996	0	-929794
Week total	BARH	148820.953	146106.883	0	-2714.07	-5422870	80642	5437.7	-5508949.7
Week total	BARH SG1_INFIRM	0	-3420.122	0	-3420.122	-9690532	0	0	-9690532
Week total	BSPHCL	-760738.961	-763613.081	0	-2874.12	-27147690	12819607	166509.12	-40133806.12
Week total	BRBCL	60496.783	60152.435	0	-344.348	-905435	10888	0	-916323
Week total	CHUZACHEN	19881.556	20008.445	0	126.889	297433	0	0	297433
Week total	DARULPALI	125967.853	126508.545	0	540.692	1167136	8562	0	1158574
Week total	DARULPALI_U2_INFIRM	0	-1672.229	0	-1672.229	-4715013	0	0	-4715013
Week total	DIKCHU	17457.655	17959.818	0	502.163	1270819	0	0	1270819
Week total	DVC	306846.214	308589.902	0	1743.688	9060323	333095	30792.1	8696435.9
Week total	NR	-730514.946	-636625.25	0	93889.696	267986057	0	0	267986057
Week total	NER	5669.859	-87464.499	0	-93134.358	-264404962	0	0	-264404962
Week total	SR	-108201.12	-280027.772	0	-171826.652	-481366474	0	0	-481366474
Week total	WR	132941.004	348603.111	0	215662.107	590588600	0	0	590588600
Week total	FSTPP - I & II	153878.241	151940.28	0	-1937.961	-3743354	179496	3877.45	-3926727.45
Week total	FSTPP-III	24381.71	23839.826	0	-541.884	-1305891	169523	0	-1475414
Week total	GMRKEL	109988.031	110940.144	0	952.113	2742088	5298	0	2736790
Week total	HVDC ALIPIURDUAR	-168.217	-188.474	0	-20.258	-62174	3863	0	-6037
Week total	HVDC SASARAM	-182.414	-145.601	0	36.813	105065	0	0	105065
Week total	JIVNL	-161452.329	-162426.413	0	-974.083	-6885671	1520187	64533.35	-8470391.35
Week total	JITPL	90175.459	90075.271	0	-100.188	-179388	24321	0	-203709
Week total	JORETHANG HEP	15149.7	14573.344	0	-576.356	-1261280	170068	0	-1431348
Week total	KHSTPP-I	113762.542	106811.651	0	-6950.891	-16121411	232932	75191.76	-16429534.76
Week total	KHSTPP-II	111236.078	111167.398	0	-68.68	704137	417	0	703720
Week total	MPL	108764.388	109566.217	0	801.829	3210816	7431	0	3203385
Week total	MTPS-II	19746.495	19366.684	0	-379.811	-846508	25654	0	-872162
Week total	NVVN-NEPAL	-7836.84	-5757.408	0	2079.432	2592308	994153	8937.08	1589217.92
Week total	NPGC	102142.433	100052.471	0	-2089.963	-3204412	5579	0	-3209991
Week total	NPGC-INFIRM	0	-244.327	0	-244.327	-683237	0	0	-683237
Week total	GRIDCO	-149745.905	-143331.062	0	6414.844	16602786	963872	8741.96	15630172.04
Week total	RANGIT	8676	8751.526	0	75.526	135712	9184	0	126528
Week total	SIKKIM	-8924.264	-9401.256	0	-476.991	-1700468	71557	1304.21	-1773329.21
Week total	TALCHER SOLAR	260.633	251.808	0	-8.825	-102226	0	0	-102226
Week total	TUL	173894.351	173984.652	0	90.301	432412	0	0	334545
Week total	TEESTA	83216	85205.926	0	1989.926	5092746	0	0	5092746
Week total	THEP	14869.285	14210.592	0	-658.693	-1787640	368521	0	-2156161
Week total	TPTCL	20743.83	18278.646	0	-2465.184	-5872910	118687	0	-5991597
Week total	TSPP	134838.646	133698.038	0	-1140.608	-2492964	103907	0	-2596871
Week total	VAE_ER	3581.005	0	0	-3581.005	-6136703	5077416	0	-11214119
Week total	WBSETCL	-404113.866	-422229.303	0	-18115.437	-48857935	10766681	223978.08	-59848594.08

**LEGEND:**

Energy:(+ve) means injection, (-ve) means drawal.

Deviation Charge: (+ve) means receivable, (-ve) means payable

Format -AS7: RRAS Settlement Account by ERPC

Date: 05/10/2020

RRAS Account for Week: 14-Sep-20 to 20-Sep-20

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	FSTPP I & II	1657.50200	1365782	4309368	828752	6503901
2	FSTPP-III	0.00000	0	0	0	0
3	KHSTPP-I	727.31500	762226	1557081	363658	2682966
4	KHSTPP-II	505.84200	550863	1029190	252922	1832975
5	TSTPP-I	1044.46500	1001641	2141658	522233	3665532
6	BARH	978.93500	1801241	2565146	489467	4855854
7	BRBCL	0.00000	0	0	0	0
8	MTPS-II	203.32800	555896	574400	101663	1231962
9	NPGC	17.32500	43988	35118	8662	87768
10	Darlipali_NTPC	237.73000	502799	242742	118865	864406
11	MPL	1274.31000	1813343	3461538	637155	5912036
	Total	6646.75200	8397779	15916241	3323377	27637400

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	BRBCL	418.75000	1046038	784528
2	MTPS-II	0.00000	0	0
3	NPGC	101.50000	205656	154242
4	Darlipali_NTPC	0.00000	0	0
5	FSTPP I & II	161.32500	420717	315538
6	FSTPP-III	0.00000	0	0
7	KHSTPP-I	435.62000	921777	691333
8	KHSTPP-II	29.00000	59160	44370
9	TSTPP-I	115.00000	234813	176110
10	BARH	1181.84750	3087652	2315739
11	MPL	470.91500	1296867	972650
	Total	2913.95750	7272680	5454510



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C.Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	FSTPP I & II	1657.50200	167830	BSPHCL
			9568	JUVNL
			468401	GRIDCO
			31290	SIKKIM
			593837	WBSETCL
			27595	ODISHA SOLAR
			10839	TS_TRANSKO
			29356	WB SOLAR
			18088	ASSAM
			1752	DELHI
			494	NAGALAND
2	FSTPP-III	0.00000	5767	RAJASTHAN
			965	UP
3	KHSTPP-I	727.31500	0	-
			51061	BSPHCL
			12849	JUVNL
			602215	GRIDCO
			13399	SIKKIM
			12209	WBSETCL
			19363	ODISHA SOLAR
			1999	TS_TRANSKO
			1849	WB SOLAR
			27418	ASSAM
			17763	DELHI
4	KHSTPP-II	505.84200	2101	NAGALAND
			6670	BSPHCL
			4399	JUVNL
			3999	GRIDCO
			5780	SIKKIM
			3238	WB SOLAR
			54257	ASSAM
			56811	CHATTISGARH
			71166	DELHI
			99634	GUJARAT
			105562	HP
5	TSTPP-I	1044.46500	78922	MAHARASHTRA
			37114	MP
			23311	UTTARAKHAND
			12997	JUVNL
6	BARH	978.93500	985702	GRIDCO
			1304	ODISHA SOLAR
			1638	NAGALAND
			16782	HVDC_APD
			1508503	BSPHCL
168107	JUVNL			
86292	SIKKIM			
21557	TS_TRANSKO			

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7	BRBCL	0.00000	0	-
8	MTPS-II	203.32800	276009	BSPHCL
			10719	JUVNL
			45688	DVC
			217475	GRIDCO
			4402	WBSETCL
			1603	TS_TRANSCO
9	NPGC	17.32500	43988	SIKKIM
10	Darlipali_NTPC	237.73000	502799	SIKKIM
11	MPL	1274.31000	1387503	DVC
			146346	KSEBL-1
			146346	KSEBL-2
			133148	WBSDEL
<b>Total</b>		<b>6646.75200</b>	<b>8397779</b>	

A) RRAS settlement account for the week 14-Sep-20 to 20-Sep-20 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries. This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.

AGC Settlement Account by ERPC

Date:05/10/2020

AGC Account for Week: 14-Sep-20 to 20-Sep-20

Payments to the AGC Provider(s) from the DSM pool

Sr.No	AGC Provider Name	UP Regulation due to AGC(MWh)	Down Regulation due to AGC(MWh)	Net Energy(MWh)	Variable Charges (Rs)	Markup Charges as per CERC order (Rs)	Total Charges (Rs)
1	BARH	0.000000	0.000000	0.000000	0	0	0

(+) means payable from DSM Pool to AGC provider

(-) means payable to DSM Pool by AGC provider

A) AGC settlement account for the week 14-Sep-20 to 20-Sep-20 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

B) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

C) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.