



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति



**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033

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NO: ERPC/COM-II/VARH/4994-5004

Date: 05.10.2020

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10. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235029)
11. CE (GM), CEA, Sewa Bhavan, (6<sup>th</sup> floor), R.K. Puram, New Delhi-110 066 (Fax: 011-26109750)

**Sub: Provisional Reactive Energy (VARH) Charges for the period 21.09.2020-27.09.2020**

The statement of provisional Reactive Energy (VARH) charges with payable / receivable particulars for the above mentioned period is enclosed. *The last installment of data for the subjected period has been received from ERLDC on 02.10.2020.*

The constituents are requested to make payments to the Reactive Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payment against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, and the payment status of the bills may be intimated to ERPC Secretariat.  
यदि कोई अवलोकन हो एवं बिलों के भुगतान की स्थिति को ERPC सचिवालय में सूचित किया जा सकता है।

**This is issued with the approval of Member Secretary.**

भवदीय/Yours faithfully,

Encl: As above/ संलग्न यथोपरी

(S. KEJRIWAL)  
SUPERINTENDING ENGINEER

**Eastern Regional Power Committee:: KOLKATA**

**Provisional Reactive Energy (VArH) Charge Statement  
for the period 21/09/20 to 27/09/20**

**REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL**

FROM	TO	AMOUNT PAYABLE (Rs.)
BSPHCL	POOL	0
JUVNL	POOL	1762035
DVC	POOL	0
GRIDCO	POOL	0
SIKKIM	POOL	1860
WBSETCL	POOL	1550475

Note:

- a) Reactive Energy Charge calculation is done as per clause 1.7 and 6.6 of IEGC
- b) Receivables from the Reactive Pool are reduced to zero as per decision taken in the meeting of the " Group" held on 15.09.06 at ERPC, Kolkata.

**SUPERINTENDING ENGINEER**

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

**DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH THE POOL**

for the period 21/09/20 to 27/09/20

BENEFICIARY	SL NO	NAME OF THE LINE	METER NO	MVA/H_HIGH	REACTIVE CHARGE_MVA/H (Rs)	MVA/H_LOW	REACTIVE CHARGE_MVA/H (Rs)	NET REACTIVE CHARGE (Rs)
<b>BSPHCL</b>	1	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-1	NP6063A	-1146	171900	0	0	171900
	2	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-2	NP6069A	-2566.6	384990	0	0	384990
	3	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-3	NP6068A	-1453.4	218010	0	0	218010
	4	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-1	ER1355A	-16.3	2445	-7.6	-1140	1305
	5	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-2	ER1358A	-53.4	8010	0	0	8010
	6	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-3	ER1436A	-11.1	1665	-3.1	-465	1200
	7	220 KV PUSAULI (PG) - DEHRI (BSPHCL)	NP6093A	-1669.4	250410	0	0	250410
	8	220 KV side of 220/132 Arah ICT-1	ER1312A	-370.9	55635	0	0	55635
	9	220 KV side of 220/132 Arah ICT-2	NP6059A	-413.7	62055	0	0	62055
	10	220 KV KHAGAUL(BSPHCL) - ARAH (PG)-I	NP8641A	-278.9	41835	0	0	41835
	11	220 KV KHAGAUL(BSPHCL) - ARAH (PG)-II	NP6060A	-724.5	108675	0	0	108675
	12	132 KV PUSAULI(PG)-MOHANIA(BSPHCL)	NP6094A	1.7	-255	-92.5	-13875	-14130
	13	400 KV SIDE GAYA 400/220 500 MVA ICT-1	ER1411A	-108.7	16305	0	0	16305
	14	400 KV SIDE GAYA 400/220 500 MVA ICT-2	ER1419A	-46	6900	0	0	6900
	15	220 KV SIDE OF 220/132 ARA 160 MVA ICT-3	ER1313A	573.7	-86055	0	0	-86055
	16	132 KV KAHALGAON(NTPC)-KAHALGAON (BSPHCL)	NPS261A	-1057.1	158565	0	0	158565
	17	220KV NEW PUSAULI(BSPHCL) - PUSAULI(PG)	NP8665A	-1050.7	157605	0	0	157605
	18	220KV NEW PUSAULI(BSPHCL) - ARA (PG)	NP8664A	109.8	-16470	0	0	-16470
	19	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-1	NP7429A	18.4	-2760	0	0	-2760
	20	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-2	NP7889A	21.6	-3240	0	0	-3240
	21	132 KV KAHALGAON (NTPC)-SABOUR (BSPHCL)	NP5239A	-1425.3	213795	0	0	213795
	22	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-I	ER1293A	2121.7	-318255	0	0	-318255
	23	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-II	ER1296A	2105.1	-315765	0	0	-315765
	24	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-III	ER1159A	2288.4	-343260	0	0	-343260
	25	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-IV	ER1154A	2237.8	-335670	0	0	-335670
	26	132 KV PUSAULI(PG)-KUDRA(BSPHCL)	NP6095A	1.4	-210	56.9	8535	8325
	27	HV side of 400/220 Patna ICT-1	ER1408A	-643.4	96510	0	0	96510
	28	HV side of 400/220 Patna ICT-2	ER1407A	-1439.3	215895	0	0	215895
	29	HV side of 400/220 Patna ICT-3	ER1231A	-1325.1	198765	0	0	198765
	30	400 KV SIDE BANKA 400/132 200 MVA ICT-1	ER1349A	245.2	-36780	0	0	-36780
	31	400 KV SIDE BANKA 400/132 200 MVA ICT-2	ER1347A	235.2	-35280	0	0	-35280
	32	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-I	ER1226A	-727.2	109080	0	0	109080
	33	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-II	ER1228A	-755.5	113325	0	0	113325
	34	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-I	ER1175A	2210.2	-331530	0	0	-331530
	35	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-II	ER1176A	2200.4	-330060	0	0	-330060
	36	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-I	NP7398A	-2635.5	395325	0	0	395325
	37	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-II	NP7452A	-3024	453600	0	0	453600
	38	HV side of 400/220 Darbhanga DMTCL ICT-1	ER1274A	213.6	-32040	0	0	-32040
	39	HV side of 400/220 Darbhanga DMTCL ICT-2	ER1275A	248.5	-37275	0	0	-37275
	40	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-I	ER1256A	0	0	0	0	0
	41	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-II	ER1258A	-374.1	56115	-0.2	-30	56085
	42	220 KV PURNEA(PG)-BEGUSARAI(BSPTCL)-I	ER1348A	3205.8	-480870	0	0	-480870
	43	220 KV PURNEA(PG)-BEGUSARAI(BSPTCL)-II	ER1376A	3077.7	-461655	0	0	-461655
	44	220 KV NADHOKHAR(BSPHCL)- ARA(PG) LINE-1	ER1305A	-89.1	13365	0	0	13365
	45	220 KV NADHOKHAR(BSPHCL)- PUSAULI(PG) LINE-1	ER1310A	1359.8	-203970	0	0	-203970
	46	HV side of 400/220 KV Biharsharif(PG) ICT-4	ER1386A	-3880.4	582060	0	0	582060
		<b>TOTAL</b>			<b>721440</b>		<b>-6975</b>	<b>714465</b>
<b>JUVNL</b>	1	HV side meter of 400/220 Jamshedpur ICT-1	NP6106A	-2491.4	373710	0	0	373710
	2	HV side meter of 400/220 Jamshedpur ICT-2	NP6105A	-2187.2	328080	0	0	328080
	3	HV side meter of 400/220 Jamshedpur ICT- 3	ER1297A	-2126.7	319005	0	0	319005
	4	HV side meter data of 400/220 Ranchi ICT-1	NP5873A	2681.9	-402285	0	0	-402285
	5	HV side meter data of 400/220 Ranchi ICT-2	NP5878A	3224.8	-483720	0	0	-483720
	6	220 KV FARAKKA (NTPC)-LALMATIA (JUVNL)	NP5211A	2374.6	-356190	0	0	-356190
	7	132 KV KAHALGAON (NTPC)-LALMATIA (JUVNL)	NP5244A	380.4	-57060	0	0	-57060
	8	220 KV MAITHON(PG) - DUMKA(JUVNL) - I	NP8727A	4093.6	-614040	0	0	-614040
	9	220 KV MAITHON(PG) - DUMKA(JUVNL) - II	NP8739A	4270.6	-640590	0	0	-640590
	10	HV side meter data of 400/220 Chaibasa ICT-1	NP8637A	767.6	-115140	0	0	-115140
	11	HV side meter data of 400/220 Chaibasa ICT-2	NP8678A	688	-103200	0	0	-103200
	12	HV side meter of 400/220 Daltonganj ICT-1	ER1197A	31.6	-4740	-3.9	-585	-5325
	13	HV side meter of 400/220 Daltonganj ICT-2	ER1317A	31.1	-4665	-4.1	-615	-5280
		<b>TOTAL</b>			<b>-1760835</b>		<b>-1200</b>	<b>-1762035</b>
<b>DVC</b>	1	220 KV DURGAPUR (PG) - PARULIA (DVC) -I	NP6456A	0	0	0	0	0
	2	220 KV DURGAPUR (PG) - PARULIA (DVC) -II	NP6458A	-1600.8	240120	0	0	240120
	3	220 KV MAITHON (PG) - DHANBAD (DVC) -I	NP6529A	0	0	0	0	0
	4	220 KV MAITHON (PG) - DHANBAD (DVC) -II	ER1147A	-70.4	10560	0	0	10560
	5	220 KV MAITHON (PG) - KALYANESWARI (DVC) -I	NP6509A	0	0	0	0	0
	6	220 KV MAITHON (PG) - KALYANESWARI (DVC) -II	NP6510A	0	0	0	0	0
	7	400 KV TATA JAMSHEDPUR (DVC) - BARIPADA(PG)	NP7408A	-2146.1	321915	0	0	321915
	8	400 KV TATA JAMSHEDPUR (DVC) - JAMSHEDPUR (PG)	NP7406A	1761.1	-264165	0	0	-264165
	9	400 KV MEJIA(DVC)-MAITHON(PG)	NP6557A	-1815.8	272370	0	0	272370
	10	400 KV MEJIA(DVC)-MAITHON(PG) LINE-I	ER1008A	-4065.9	609885	0	0	609885
	11	400 KV MEJIA(DVC)-MAITHON(PG) LINE-II	ER1031A	-4060.7	609105	0	0	609105
	12	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-I	NP7831A	0	0	0	0	0
	13	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-II	NP7830A	0	0	0	0	0
	14	400 KV KODERMA(DVC) - Gaya(PG)-I	NP7891A	0	0	0	0	0
	15	400 KV KODERMA(DVC) - Gaya(PG)-II	NP7890A	0	0	0	0	0
	16	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-II(MAIN)	NP6524A	-2980.7	447105	0	0	447105
	17	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-II(MAIN)	NP6522A	-2990.2	448530	0	0	448530
	18	400 KV RTPS(DVC)-RANCHI(PG)	NP7973A	-8722.6	1308390	0	0	1308390
	19	400 KV RTPS(DVC)-MAITHON(PG)	NP7974A	2060.7	-309105	0	0	-309105
	20	400KV MEJIA(DVC) - JAMSHEDPUR(PG)	NP6508A	-2878.2	431730	0	0	431730
	21	400 KV RANCHI(PG)-RTPS(DVC)-II	NP7871A	10567	-1585050	0	0	-1585050
	22	400 KV RANCHI(PG)-RTPS(DVC)-III	NP7853A	10433.8	-1565070	0	0	-1565070
		<b>TOTAL</b>			<b>976320</b>		<b>0</b>	<b>976320</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

GRIDCO	1	HV side meter of 400/220 Rourkela ICT-1	ER1563A	-249.4	37410	0	0	37410
	2	HV side meter of 400/220 Rourkela ICT-2	ER1565A	-285.1	42765	0	0	42765
	3	HV side meter of 400/220 Rengali ICT-1	ER1598A	0	0	0	0	0
	4	HV side meter of 400/220 Rengali ICT-2	ER1595A	0	0	0	0	0
	5	HV side meter of 400/220 Jeypore ICT-1	ER1550A	-207.5	31125	0	0	31125
	6	HV side meter of 400/220 Jeypore ICT-2	ER1571A	-162.3	24345	0	0	24345
	7	400 KV INDRAVATI (PG) - INDRAVATI (PH)	NP5966A	0	0	0	0	0
	8	HV side meter of 400/220 Baripada ICT-1	ER1553A	-0.2	30	0	0	30
	9	HV side meter of 400/220 Baripada ICT-2	ER1594A	0	0	0	0	0
	10	220 KV TSTPP (NTPC) - RENGALI HPS (GRIDCO)	NP5102A	-6651.8	997770	0	0	997770
	11	220 KV TSTPP (NTPC) - TTPS (GRIDCO)	NP5103A	-2592.8	388920	0	0	388920
	12	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-I	NP5112A	-2167.4	325110	0	0	325110
	13	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-II	NP5101A	-2138.6	320790	0	0	320790
	14	HV side meter of 400/220 Baripada ICT-3	ER1564A	0	0	0	0	0
	15	220 KV BALIMELA(GRIDCO)-UPPER SILERU(SR)	NP7991A	0	0	0	0	0
	16	400 KV DUBURI (GRIDCO)- BARIPADA(PG)	NP7916A	-2707.7	406155	0	0	406155
	17	400 KV MMUNDALI (GRIDCO)-ANGUL(PG)-I	ER1054A	2103.9	-315585	0	0	-315585
	18	400 KV MMUNDALI (GRIDCO)-ANGUL(PG)-II	ER1055A	7071.6	-1060740	0	0	-1060740
	19	400 KV MERAMUNDALI(GRIDCO)-TSTPP(NTPC)	NP7932A	0	0	0	0	0
	20	400 KV MENDHASAL (GRIDCO)- PANDIABIL(PG)-I	NP5980A	-210.1	31515	0	0	31515
	21	400 KV MENDHASAL (GRIDCO)- PANDIABIL(PG)-II	NP7498A	-124	18600	0	0	18600
	22	400 KV DUBURI(GRIDCO)-PANDIABIL(PG)	NP7915A	-3022.6	453390	0	0	453390
	23	HV side meter of 400/220 Bolangir-ICT-1	ER1575A	0	0	0	0	0
	24	HV side meter of 400/220 Bolangir-ICT-2	ER1582A	0	0	0	0	0
	25	HV side of 400/220 Pandiabil ICT-1	ER1583A	-124.2	18630	0	0	18630
	26	HV side of 400/220 Pandiabil ICT-2	ER1586A	0	0	0	0	0
	27	400KV SUNDERGARH(PG)-STERLITE(GRIDCO)-I	ER1059A	-1340.7	201105	0	0	201105
	28	400KV SUNDERGARH(PG)-STERLITE(GRIDCO)-II	ER1058A	-1386.5	207975	0	0	207975
	29	HV side meter of 400/220 KV Keonjhar ICT-1	ER1589A	0	0	0	0	0
	30	HV side meter of 400/220 KV Keonjhar ICT-2	ER1587A	0	0	0	0	0
	31	400 KV SUNDERGARH(PG)-OPGC-1	ER1117A	-2602.6	390390	0	0	390390
	32	400 KV SUNDERGARH(PG)-OPGC-2	ER1119A	-2620	393000	0	0	393000
		<b>TOTAL</b>		<b>2912700</b>		<b>0</b>	<b>2912700</b>	
SIKKIM	1	132 KV MELLI (SIKKIM) - SILIGURI (PG)	NP8771A	0.00	0	0	0	
	2	132 KV MELLI (SIKKIM) - RANGPO (PG)	NP8770A	0.00	0	0	0	
	3	66 KV RAVANGLA (SIKKIM) - RANGIT (NHPC)	NP6481A	0.00	0	0	0	
	4	132 KV SIDE OF GANGTOK 132/66 KV ICT-1	NP6029A	0.00	0	0	0	
	5	132 KV SIDE OF GANGTOK 132/66 KV ICT-II	NP6028A	0.00	0	0	0	
	6	132 KV RANGIT (NHPC) - SAGBARI (SIKKIM)	NP5925A	12.40	-1860	0	0	-1860
		<b>TOTAL</b>		<b>-1860</b>		<b>0</b>	<b>-1860</b>	
WBSETCL	1	400 KV JEERAT (WBSETCL) - SUBHASGRAM (PG)	ER1471A	0	0	-474.6	-71190	-71190
	2	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-1	ER1534A	49.1	-7365	0	0	-7365
	3	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-2	ER1483A	40	-6000	-0.6	-90	-6090
	4	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-1	ER1486A	-2510.2	376530	0	0	376530
	5	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-2	ER1512A	-2649	397350	0	0	397350
	6	220 KV SIDE OF 220/132 MALDA 50 MVA ICT-3	ER1511A	0	0	0	0	0
	7	132 KV SILIGURI (PG) - NJP(WBSETCL)	ER1080A	-59.3	8895	0	0	8895
	8	132 KV SILIGURI (PG) - NBU (WBSETCL)	NP5889A	0	0	0	0	0
	9	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-1	ER1482A	-2649	397350	0	0	397350
	10	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-2	ER1485A	-149.6	22440	0	0	22440
	11	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-I	NP5882A	0	0	0	0	0
	12	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-II	NP5881A	2802.9	-420435	0	0	-420435
	13	132 KV RAMMAM (WBSETCL) - RANGIT (NHPC)	NP5917A	0	0	0	0	0
	14	400 KV DURGAJURI (PG) - BIDHANNAGAR (WBSETCL)-I	NP5831A	6489.7	-973455	0	0	-973455
	15	400 KV DURGAJURI (PG) - BIDHANNAGAR (WBSETCL)-II	NP6459A	1670.9	-250635	0	0	-250635
	16	400 KV SAGARDIGHI (WBSETCL) - FARAKKA (NTPC)	NP6482A	-2153.1	322965	0	0	322965
	17	400 KV SAGARDIGHI (WBSETCL) - SUBHASGRAM (PG)	NP6483A	-182.3	27345	0	0	27345
	18	132 KV KURSEONG (WBSETCL) - RANGIT (NHPC)	NP7541A	90.6	-13590	0	0	-13590
	19	132 KV KURSEONG (WBSETCL) - SILIGURI (NHPC)	NP7542A	-124.4	18660	0	0	18660
	20	400 KV KHARAGPUR (WBSETCL) - BARIPADA (PG)	ER1043A	3171.2	-475680	0	0	-475680
	21	400 KV DURGAJURI (PG) - SAGARDIGHI (WBSETCL)-I	NP6548A	933.9	-140085	0	0	-140085
	22	400 KV DURGAJURI (PG) - SAGARDIGHI (WBSETCL)-II	NP7557A	0	0	0	0	0
	23	220 KV DALKHOLA (PG) - DALKHOLA (WBSETCL) LINE-I	ER1071A	-852.1	127815	0	0	127815
	24	220 KV DALKHOLA (PG) - DALKHOLA (WBSETCL) LINE-II	ER1072A	-252.6	37890	0	0	37890
	25	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-3	NP7545A	0	0	0	0	0
	26	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-4	NP7939A	0	0	0	0	0
	27	400 KV SIDE OF 400/220 KV 500 MVA SUBHASHGRAM ICT-5	NP8718A	0	0	0	0	0
	28	400 KV SUBHASHGRAM (PG) - HALDIA CESC (WB) LINE-I	ER1141A	195.4	-29310	0	0	-29310
	29	400 KV SUBHASHGRAM (PG) - HALDIA CESC (WB) LINE-II	NP7937A	0	0	0	0	0
	30	400 KV SAGARDIGHI (WB) - BERHAMPURE (PG) LINE-I	NP8723A	968.4	-145260	0	0	-145260
	31	400 KV SAGARDIGHI (WB) - BERHAMPURE (PG) LINE-II	NP8724A	639.6	-95940	0	0	-95940
	32	400 KV KHARAGPUR (WB) - CHAIBASA (PG)-I	NP8731A	139.6	-20940	0	0	-20940
	33	400 KV KHARAGPUR (WB) - CHAIBASA (PG)-II	NP8720A	164.3	-24645	0	0	-24645
	34	400 KV PPSP NEW (WB) - RANCHI NEW (PG)-I	ER1040A	2425.8	-363870	0	0	-363870
	35	400 KV PPSP NEW (WB) - RANCHI NEW (PG)-II	ER1130A	2289.4	-343410	0	0	-343410
	36	400 KV GOKARNA (WB) - FARAKKA (NTPC)-I	ER1133A	0	0	0	0	0
	37	400 KV GOKARNA (WB) - FARAKKA (NTPC)-II	ER1138A	0	0	0	0	0
	38	220 KV ALIPURDUAR (PG) - ALIPURDUAR (WB)-I	ER1044A	0	0	0	0	0
	39	220 KV ALIPURDUAR (PG) - ALIPURDUAR (WB)-II	ER1047A	0.5	-75	0	0	-75
	40	400 KV SAGARDIGHI (WB) - FARAKKA (NTPC)-II	ER1131A	-736.4	110460	0	0	110460
	41	HV side of 400/220 KV RAJARHAT (PG) ICT-1	ER1526A	108	-16200	0	0	-16200
	42	220 KV GAZOLE (WB) - MALDA (PG)-1	ER1693A	0	0	0	0	0
	43	220 KV GAZOLE (WB) - MALDA (PG)-2	ER1696A	0	0	0	0	0
	44	220 KV GAZOLE (WB) - DALKHOLA (PG)-1	ER1698A	0	0	0	0	0
	45	220 KV GAZOLE (WB) - DALKHOLA (PG)-2	ER1699A	0	0	0	0	0
		<b>TOTAL</b>		<b>-1479195</b>		<b>-71280</b>	<b>-1550475</b>	

Note: 1) Rate of Reactive Energy Charge has been considered @ 15 paise/KVArH, w.e.f. 01/04/2020

2) For reactive energy, (+) means injection and (-) means drawal with respect to utility

3) For reactive energy charge, (+) means receivable by the utility and (-) means payable by the utility.

4) In line with clause 6.6.1 of revised IEGC, beneficiary's own lines emanating from an ISGS have not been considered for computation of reactive exchange with ISTS.

5) "NA" means meter reading not available.

6) As per the decision taken in 147th OCC meeting, the methodology for computation of Reactive Charges has been changed in conformity with other RPCs.