



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति



**Eastern Regional Power Committee**

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033

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सं./No. ERPC/COM-I/REA/2020-21/245-87

दिनांक / Date: 04.11.2020.

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

**Sub.: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of October, 2020.**

**विषय: पूर्वी क्षेत्र के October, 2020 का अस्थायी क्षेत्रीय उर्जा लेखा |**

Sir,

Please find enclosed a copy of the ABT based Provisional Energy Account for the month of October,2020. *The last instalment of input data from ERLDC has been received on 03-11-2020.*

Constituents are requested to intimate any discrepancy / error within **60 days** from the date of issue of this provisional REA. In case of any discrepancy / error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

संघ के सदस्यों से यह अनुरोध किया जाता है के अस्थायी क्षेत्रीय उर्जा लेखा के प्रकाशित होने की तिथि से 60 दिनों के भीतर किसी भी असंगति / त्रुटि की सूचना दे | असंगति / त्रुटि की परिस्थिति में अस्थायी क्षेत्रीय उर्जा लेखा को पुनः परीक्षण अंतिम निर्णय एवं संपुष्टि के आधार पर परिशोधित किया जाएगा | यदि संघ के सदस्यों से किसी तरह की दोष / असंगति का सूचना प्राप्त नहीं होता है, तो जारी किये गए अस्थायी क्षेत्रीय उर्जा लेखा को ही अंतिम माना जाएगा |

This issues with approval of the Member Secretary.

Encl.: As above

Yours faithfully, / भवदीय

(S.Kejriwal)

Superintendent Engineer(Comml)

## **DISTRIBUTION LIST**

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 ( FAX: 033 23552129 )
- 3) Chief Engineer (COMML. & REVENUE ), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486 ).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8<sup>th</sup> Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287 )
- 7) Regional Executive Director (East-II), 3<sup>rd</sup> Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd., 1<sup>st</sup> Floor , Vidyut Bhavan, Bailey Road, Patna-800001( Fax 0612- 2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town, Rajarhat, Kolkata -700156
- 11) Chief Engineer ( Commercial ), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, ( TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193 ).
- 15) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206 ).
- 16) Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343 ).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4<sup>th</sup> Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa (FAX-0832-2222354)
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comm & Survey Wing), Power Dev.Deptt., Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,, Minto Road, New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL ., Shakti Bhawan, Sector-6, Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power ), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 ( FAX : 011 41659142 )
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited., 1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 ( FAX : 0674-2354221-6610342 )
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 ( Fax: +91- 06223-267310).

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER- 2020 (Low Demand Season of ER)

S.No	NTPC POWER STATIONS	FSTPS STAGE-I&II (3X200+2X500)		FSTPS STAGE-III (1X500)		KhSTPS STAGE-I (4X210)		KhSTPS STAGE-II (3X500)		TSTPS STAGE-I (2X500)	
		PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK
1	Installed Capacity (MW) :	1600		500		840		1500		1000	
1a	Allocated Installed Capacity (MW)	1600		475		840		1500		1000	
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.78125		6.25000		9.00000		6.25000		7.05000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1491.50		445.31		764.40		1406.25		929.50	
4	Average DC for the month (ex-bus) in MW:	1306.52	1311.25	469.30	469.30	650.10	632.86	844.69	838.46	945.48	940.92
5	Plant Availability Factor for Month - PAFM ( % ):	87.597	87.915	105.387	105.387	85.047	82.792	60.067	59.624	101.720	101.228
6	Cumulative DC (FY:2020-21) up to the preceding month of season ( % ):	96.662	96.817	103.071	103.916	95.897	96.288	73.085	71.868	98.315	98.378
7	Cumulative DC (FY:2020-21) including the current month of season --PAFY ( % ):	94.359	94.555	103.660	104.290	93.140	92.859	69.777	68.757	99.180	99.102
8	Total Scheduled Generation for the current month (MWH) :	132015.731	545614.406	54447.342	230562.087	77239.274	364157.484	101411.650	498305.161	113129.552	548700.428
9	Total Scheduled Generation Excluding STOA/IER Exchange (MWH) :	132010.435	545593.866	51516.536	220299.390	77231.529	364080.116	101411.650	498305.161	113118.056	548578.833
10	Cumulative Scheduled Ex-bus Generation upto the preceding month (MWH) :	327680.146	1364768.584	125785.532	548782.052	249768.026	1048347.411	410073.219	1849071.906	318254.536	1449162.344
11	Cumulative Scheduled Ex-bus Generation including the current month (MWH) :	459690.581	1910362.449	177302.067	769081.442	326999.555	1412427.527	511484.869	2347377.067	431372.592	1997741.176
12	Plant Load Factor for the current month ( % ) :	71.381	59.003	93.673	79.333	81.488	76.838	58.157	57.153	98.153	95.213
13	Cumulative Plant Load Factor including the current month ( % ) :	63.172	52.496	79.691	68.314	87.870	75.806	67.529	61.694	95.515	88.465
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	618674.200	3093371.000	184715.625	923578.125	317073.120	1585365.600	583312.500	2916562.500	385556.600	1927783.000
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	1906.688	10731.963	0.000	0.000	267.530	10280.270	153.073	9610.428	73.120	17618.980
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	6389.965	52979.705	2834.335	25324.615	2795.723	35097.008	1926.890	21289.090	4088.635	82607.845
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	336198.025	1424193.625	123459.979	548774.824	226513.026	948061.261	385111.445	1700946.280	291254.612	1272274.918
18	Cumulative Scheduled Generation to be considered for incentive upto current month	459911.808	1906075.823	172142.180	743749.599	300681.303	1266764.099	484443.132	2168351.923	400210.913	1720626.926
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14654.313	0.000
20	Cumulative Energy eligible for incentive upto preceding month ( MWH ) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3667.312	0.000
21	Energy eligible for incentive in the current month ( MWH ) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	10987.001	0.000

SE (Comm)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER- 2020 (Low Demand Season of ER)

S.No	NTPC POWER STATIONS	BARH STPS STAGE-II (2X660)		BRBCL (3X250)		MTPS STAGE-II (2X195)		Darlipalli STPS-I (1X800)		Nabinagar STPP (1X660)	
		PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK
1	Installed Capacity (MW) :	1320		750		390		800		660	
1a	Allocated Installed Capacity (MW)	1320		750		390		800		660	
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.25000		9.00000		9.00000		6.25000		6.25000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1237.50		682.50		354.90		750.00		618.75	
4	Average DC for the month (ex-bus) in MW:	1237.50	1237.50	596.91	576.96	354.61	350.39	757.63	759.45	543.94	537.68
5	Plant Availability Factor for Month - PAFM (%) :	100.000	100.000	87.460	84.536	99.918	98.729	101.017	101.260	87.910	86.897
6	Cumulative DC (FY:2019-20) up to the preceeding month (%) :	97.591	97.879	95.982	96.278	101.537	101.064	47.459	48.028	96.555	97.566
7	Cumulative DC (FY:2019-20) including the current month --PAFY (%) :	98.203	98.418	93.817	93.294	101.126	100.471	61.068	61.554	94.358	94.855
8	Total Schduled Generation for the current month (MWH) :	138004.591	566667.406	69601.366	310681.070	36024.151	142094.660	91127.884	456540.409	64563.702	313734.702
9	Total Schduled Generation Excluding STOA/IER Exchange (MWH) :	137255.576	561831.076	68615.122	309362.852	36024.151	142094.660	91127.884	456540.409	64563.702	313734.702
10	Cumulative Schduled Ex-bus Generation upto the preceeding month (MWH) :	235852.437	991732.440	153369.518	630404.950	94182.149	376763.043	129114.523	652328.555	205133.325	909610.572
11	Cumulative Schduled Ex-bus Generation including the current month (MWH) :	373108.013	1553563.516	221984.640	939767.802	130206.300	518857.703	220242.407	1108868.964	269697.027	1223345.274
12	Plant Load Factor for the current month ( % ) :	89.935	73.857	82.242	73.421	81.859	64.577	97.987	98.181	84.149	81.782
13	Cumulative Plant Load Factor including the current month ( % ) :	61.939	51.625	67.146	56.542	75.181	59.917	60.261	60.662	89.352	81.249
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	513315.000	2566575.000	283101.000	1415505.000	147212.520	736062.600	311100.000	1555500.000	256657.500	1283287.500
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	-765.825	-7801.645	1137.193	3883.708	650.230	1846.600	223.730	2413.370	46.288	5794.333
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	-7726.628	-51617.173	3068.235	-4931.485	1766.438	6468.373	720.110	6374.700	-18.668	9941.408
17	Cumulative Scheduled Generation to be con. for incentive upto preceeding month	288663.449	1154848.117	124100.651	591245.227	96505.594	396482.588	123145.063	620925.175	204487.380	905803.596
18	Cumulative Scheduled Generation to be considered for incentive upto current month	434411.478	1776098.011	188510.345	901655.857	130113.078	530262.276	213329.107	1068677.514	269023.462	1203802.558
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	12365.962	0.000
20	Cumulative Energy eligible for incentive upto preceeding month ( MWH ) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	13046.130	0.000
21	Energy eligible for incentive in the current month ( MWH ) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	-680.168	0.000

SE (Comml)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER- 2020 (Low Demand Season of ER)

**FSTPS STAGE-I&II**

(3X200+2X500)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	31.397866	295036.074	230151.030	2212112.225	1542588.532	337706.859
JHARKHAND	8.574292	80566.252	70529.466	604066.235	443071.445	70384.855
ODISHA	13.630000	128075.243	29640.109	960275.118	227461.404	588772.446
ODISHA (COAL POWER - AFTAB)	0.099049	5201.595	1234.680	39000.333	10075.825	23074.458
ODISHA (COAL POWER - DADRI)	0.082937					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.095840					
WEST BENGAL	31.930000	300032.466	156348.413	2249565.996	1211474.809	700656.288
West Bengal (COAL POWER - Rajasthan)	0.919117	8636.547	3420.814	64754.598	26797.656	28243.752
SIKKIM	1.630000	15316.408	9416.414	114838.477	66309.058	31303.647
<b>SUB-TOTAL</b>	<b>88.634837</b>	<b>832864.585</b>	<b>500740.926</b>	<b>6244612.982</b>	<b>3527778.729</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	0.751558	7062.067	4038.185	52949.558	41989.054	3018.070
TAMILNADU	1.290000	12121.575	21993.083	90884.440	121565.205	0.000
<b>SUB-TOTAL</b>	<b>2.041558</b>	<b>19183.642</b>	<b>26031.268</b>	<b>143833.998</b>	<b>163554.259</b>	
<b>NR:</b>						
UTTAR PRADESH	2.080000	19544.865	20059.655	146542.352	168739.186	0.000
HARYANA	0.690000	6483.633	10500.797	48612.607	87797.782	0.000
RAJASTHAN	0.690000	6483.633	4658.415	48612.607	25217.614	16103.102
J & K	0.850000	7987.084	7405.387	59885.095	44028.703	6873.628
DELHI	1.390000	13061.232	11042.792	97929.745	64639.629	18600.654
<b>SUB-TOTAL</b>	<b>5.700000</b>	<b>53560.447</b>	<b>53667.046</b>	<b>401582.406</b>	<b>390422.914</b>	
<b>NER :</b>						
ASSAM	2.455737	23928.889	16484.364	179455.474	135503.003	17034.150
ASSAM (COAL POWER - Rajasthan)	0.091912					
MEGHALAYA	0.000000					
NAGALAND	0.429803	4018.629	3040.400	29915.540	22626.984	2801.225
ARUNACHAL PRADESH	0.191917	1805.803	1673.343	13521.605	12092.791	0.000
MIZORAM	0.141736	1334.108	1236.065	9986.146	9034.278	0.000
<b>SUB-TOTAL</b>	<b>3.311105</b>	<b>31087.429</b>	<b>22434.172</b>	<b>232878.765</b>	<b>179257.056</b>	
NVVN POWER - A/C BPDB	0.312500	2936.428	2722.569	22016.580	19894.244	0.000
VSCED(UP)			75473.870		224663.580	
VSCED(DOWN)			16104.200		234671.760	
VAE (UP)			14855.520		70749.670	
VAE (DOWN)			2216.870		19213.620	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>939632.531</b>	<b>677604.301</b>	<b>7044924.731</b>	<b>4322435.072</b>	

# Please refer to Annexure

SE (Comml)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER- 2020 (Low Demand Season of ER)

**FSTPS STAGE-III**

(1X500)

CAPACITY CHARGES, INCENTIVE, IF ANY &amp; ENERGY CHARGES BILLING

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>21.517874</b>	<b>75043.585</b>	<b>68913.112</b>	<b>493627.302</b>	<b>416958.066</b>	<b>2625.141</b>
JHARKHAND	<b>16.948474</b>	<b>59107.803</b>	<b>57906.401</b>	<b>388803.723</b>	<b>333423.136</b>	<b>0.000</b>
ODISHA	<b>16.620000</b>	<b>57962.250</b>	<b>14270.827</b>	<b>381268.419</b>	<b>116499.782</b>	<b>207578.374</b>
ODISHA (COAL POWER - DADRI)	<b>0.162663</b>	<b>1847.513</b>	<b>440.657</b>	<b>12152.711</b>	<b>3792.518</b>	<b>6537.286</b>
ODISHA (COAL POWER - Rajasthan)	<b>0.183824</b>					
ODISHA (COAL POWER - Raj-II SunTech)	<b>0.091912</b>					
ODISHA (COAL POWER - Faridabad)	<b>0.091354</b>					
WEST BENGAL	<b>37.638940</b>	<b>131265.803</b>	<b>97953.916</b>	<b>863450.008</b>	<b>616982.800</b>	<b>116949.707</b>
West Bengal (COAL POWER - Rajasthan)	<b>0.643382</b>	<b>3205.421</b>	<b>2032.772</b>	<b>21084.855</b>	<b>11620.203</b>	<b>6301.924</b>
West Bengal (COAL POWER- Raj-II SunTech)	<b>0.275735</b>					
SIKKIM	<b>0.000000</b>					
<b>SUB-TOTAL</b>	<b>94.174158</b>	<b>328432.375</b>	<b>241517.685</b>	<b>2160387.018</b>	<b>1499276.505</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	<b>0.733930</b>	<b>2559.581</b>	<b>1815.091</b>	<b>16836.604</b>	<b>13773.882</b>	<b>537.231</b>
<b>SUB-TOTAL</b>	<b>0.733930</b>	<b>2559.581</b>	<b>1815.091</b>	<b>16836.604</b>	<b>13773.882</b>	
<b>NER :</b>						
ASSAM (COAL POWER - Rajasthan)	<b>0.091912</b>	<b>320.543</b>	<b>324.200</b>	<b>2108.493</b>	<b>3203.793</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>0.091912</b>	<b>320.543</b>	<b>324.200</b>	<b>2108.493</b>	<b>3203.793</b>	
VSCED(UP)			<b>38276.280</b>		<b>120038.740</b>	
VSCED(DOWN)			<b>10117.330</b>		<b>25984.890</b>	
VAE (UP)			<b>0.000</b>		<b>2559.510</b>	
VAE (DOWN)			<b>0.000</b>		<b>703.420</b>	
<b>GRAND TOTAL</b>	<b>95.000000</b>	<b>331312.499</b>	<b>271815.926</b>	<b>2179332.115</b>	<b>1612164.120</b>	

# Please refer to Annexure

SE (Comml)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER- 2020 (Low Demand Season of ER)

**KhSTPS STAGE-I**

(4X210)

ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	41.858038	193301.400	179011.812	1401346.099	1238943.055	0.000
JHARKHAND	3.200751	14789.070	15358.637	107180.497	100325.838	0.000
DVC	0.000000					
ODISHA	15.240000	70381.349	18649.174	510219.083	148100.378	285585.843
ODISHA (COAL POWER - DADRI)	0.082268	2470.305	666.540	17908.183	5497.835	9724.121
ODISHA (COAL POWER - AFTAB)	0.098249					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.078653					
WEST BENGAL	6.070000	28032.466	26465.966	203217.181	177951.864	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	4244.665	3962.939	30771.065	26972.981	0.000
SIKKIM	1.550000	7158.208	5450.307	51892.361	39314.334	4794.173
<b>SUB-TOTAL</b>	<b>69.372812</b>	<b>320377.463</b>	<b>249565.375</b>	<b>2322534.469</b>	<b>1737106.285</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	0.682150	3150.304	2969.538	22837.660	25811.796	0.000
TAMILNADU	0.700000	3232.739	16974.439	23435.259	48726.215	0.000
<b>SUB-TOTAL</b>	<b>1.382150</b>	<b>6383.043</b>	<b>19943.977</b>	<b>46272.919</b>	<b>74538.011</b>	
<b>NR:</b>						
UTTAR PRADESH	9.120000	42117.973	34111.993	305327.956	245871.936	13656.827
HARYANA	3.040000	14039.324	14896.754	101775.984	113202.522	0.000
RAJASTHAN	3.040000	14039.324	13475.533	101775.984	80685.281	5824.305
J & K	3.680000	16994.971	16994.971	123202.508	97838.835	6883.297
DELHI	6.070000	28032.466	26250.248	203217.181	158796.494	13938.110
<b>SUB-TOTAL</b>	<b>24.950000</b>	<b>115224.058</b>	<b>105729.499</b>	<b>835299.613</b>	<b>696395.068</b>	
<b>NER :</b>						
ASSAM	2.104847	10148.272	8426.612	73509.440	70917.661	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912					
NAGALAND	0.424446	1870.118	1526.359	13399.723	11612.512	0.000
ARUNACHAL PRADESH	0.191747	886.413	886.413	6435.727	6357.481	0.000
MIZORAM	0.141610	654.809	654.809	4735.292	4735.292	0.000
<b>SUB-TOTAL</b>	<b>2.954562</b>	<b>13559.612</b>	<b>11494.193</b>	<b>98080.182</b>	<b>93622.946</b>	
POWERGRID(PUSAULI)	0.150000	692.730	640.216	5021.842	4823.509	0.000
NVVN POWER - A/C BPDB	1.190476	5497.855	5497.855	39855.879	39763.588	0.000
VSCED(UP)			44104.430		283405.810	
VSCED(DOWN)			6211.700		55190.850	
VAE (UP)			10927.300		57163.600	
VAE (DOWN)			379.500		8778.810	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>461734.761</b>	<b>441311.645</b>	<b>3347064.904</b>	<b>2922849.157</b>	

# Please refer to Annexure

SE (Comm)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER- 2020 (Low Demand Season of ER)

**KhSTPS STAGE-II**

(3X500)

ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	4.979865	30264.252	29019.487	237596.153	229184.966	0.000
JHARKHAND	1.248565	7587.934	7885.021	59570.740	60418.068	0.000
ODISHA	2.050000	12458.514	8205.321	97808.296	37461.820	45675.232
ODISHA (COAL POWER - AFTAB)	0.106629	3467.824	2524.499	27224.914	11198.988	11942.189
ODISHA (COAL POWER - DADRI)	0.089285					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.098967					
West Bengal (COAL POWER - Rajasthan)	0.919117	5585.772	5303.882	43852.327	40528.486	0.000
SIKKIM	0.330000	2005.517	1953.555	15744.749	14063.973	0.000
<b>SUB-TOTAL</b>	<b>10.098164</b>	<b>61369.813</b>	<b>54891.765</b>	<b>481797.179</b>	<b>392856.301</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	0.763112	4637.679	4425.801	36409.115	42724.352	0.000
<b>SUB-TOTAL</b>	<b>0.763112</b>	<b>4637.679</b>	<b>4425.801</b>	<b>36409.115</b>	<b>42724.352</b>	<b>0.000</b>
<b>WR:</b>						
CHHATTISGARH	2.000000	12154.648	10623.729	95422.730	65499.095	15610.226
GUJARAT	9.400000	57126.843	57603.213	448177.564	415665.496	0.000
MADHYA PRADESH	4.930000	29961.206	29058.469	235217.025	184923.369	15011.102
MAHARASTRA	9.870000	59983.185	57636.413	470911.165	455237.965	0.000
DADRA & NAGAR HAVELI	0.200000	1215.465	1215.465	9542.273	8488.061	0.000
DAMAN & DIU	0.130000	790.052	790.052	6202.477	4831.520	440.585
<b>SUB-TOTAL</b>	<b>26.530000</b>	<b>161231.399</b>	<b>156927.341</b>	<b>1265473.234</b>	<b>1134645.506</b>	
<b>NR:</b>						
UTTAR PRADESH	16.730000	101673.626	83387.770	798211.122	592925.239	85554.215
HARYANA	4.580000	27834.143	27695.810	218518.049	203903.810	0.000
RAJASTHAN	7.110000	43209.772	41765.923	339227.800	266122.676	22220.954
J & K	5.560000	33789.920	33789.920	265275.186	209293.564	16190.344
HIMACHAL PRADESH	1.530000	9298.305	8914.296	72998.386	39951.721	22096.907
DELHI	10.490000	63751.126	61031.015	500492.209	414585.435	10832.943
PUNJAB	8.020000	48740.136	49008.147	382645.140	386140.285	0.000
UTTARAKHAND	1.870000	11364.595	10473.307	89220.251	58924.432	16912.781
CHANDIGARH	0.200000	1215.465	1215.465	9542.273	9542.273	0.000
<b>SUB-TOTAL</b>	<b>56.090000</b>	<b>340877.088</b>	<b>317281.653</b>	<b>2676130.416</b>	<b>2181389.435</b>	
<b>NER :</b>						
ASSAM	5.093479	31513.300	25107.675	247402.079	207347.148	2944.619
ASSAM (COAL POWER - Rajasthan)	0.091912					
<b>SUB-TOTAL</b>	<b>5.185391</b>	<b>31513.300</b>	<b>25107.675</b>	<b>247402.079</b>	<b>207347.148</b>	
<b>NVVN POWER - A/C BPDB</b>	<b>1.333333</b>	<b>8103.096</b>	<b>8103.096</b>	<b>63615.136</b>	<b>63378.404</b>	<b>0.000</b>
VSCED(UP)			26672.130		303286.330	
VSCED(DOWN)			3456.150		55990.030	
VAE (UP)			9798.750		57200.610	
VAE (DOWN)			35.250		6223.380	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>607732.000</b>	<b>599716.811</b>	<b>4770827.159</b>	<b>4320614.676</b>	

# Please refer to Annexure

SE (Comml)



## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER- 2020 (Low Demand Season of ER)

## TSTPS STAGE-I

(2X500)

## ENTITLE MENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	41.245379	281632.820	274327.588	1881722.036	1791686.923	0.000
JHARKHAND	7.667664	52357.980	53424.994	349832.908	328295.030	0.000
DVC	0.200000	1365.653	952.695	2598.067	2094.711	113.646
ODISHA	31.800000	217138.827	94237.848	1450799.137	650705.647	582473.619
ODISHA (COAL POWER - AFTAB)	0.099049	3715.810	1817.921	24827.163	12735.767	8367.322
ODISHA (COAL POWER - DADRI)	0.082937					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.086460					
WEST BENGAL	9.210000	62888.321	60972.682	420184.278	392401.452	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	6275.975	6018.278	41932.521	39837.823	0.000
SIKKIM	2.400000	16387.836	16223.231	109494.275	107311.831	0.000
<b>SUB-TOTAL</b>	<b>93.986342</b>	<b>641763.222</b>	<b>507975.237</b>	<b>4281390.385</b>	<b>3325069.184</b>	
<b>SR:</b>						
ANDHRA PRADESH	0.000000					
TELANGANA (NSM-II)	0.712870	4867.665	4558.246	32522.994	46084.323	0.000
KARNATAKA	0.000000					
TAMILNADU	0.850000	5804.025	11350.199	38779.223	44453.074	0.000
KERALA	0.000000					
PONDICHERRY	0.000000					
<b>SUB-TOTAL</b>	<b>1.562870</b>	<b>10671.690</b>	<b>15908.445</b>	<b>71302.217</b>	<b>90537.397</b>	
<b>NER :</b>						
ASSAM	2.095419	14939.222	18348.836	99785.218	126726.319	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912					
MEGHALAYA	0.000000					
NAGALAND	0.424823	2766.050	2522.565	17729.778	16211.079	0.000
ARUNACHAL PRADESH	0.196898	1343.744	1343.744	8984.044	8851.145	0.000
MIZORAM	0.141736	967.083	967.083	6467.410	6467.410	0.000
<b>SUB-TOTAL</b>	<b>2.950788</b>	<b>20016.099</b>	<b>23182.228</b>	<b>132966.450</b>	<b>158255.953</b>	
<b>NVVN POWER - A/C BPDB</b>	<b>1.500000</b>	<b>10242.398</b>	<b>10242.398</b>	<b>68433.923</b>	<b>68245.630</b>	<b>0.000</b>
VSCED(UP)			89963.840		536543.220	
VSCED(DOWN)			3267.360		51113.550	
VAE (UP)			17896.210		85035.050	
VAE (DOWN)			204.110		11662.040	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>682693.409</b>	<b>661696.888</b>	<b>4560619.432</b>	<b>4204903.312</b>	

# Please refer to Annexure

SE (Comml)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER- 2020 (Low Demand Season of ER)

**BARH STPS STAGE-II** (2X660)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>90.736309</b>	<b>835409.197</b>	<b>697085.211</b>	<b>5540875.486</b>	<b>3888508.421</b>	<b>821235.742</b>
JHARKHAND	<b>7.081288</b>	<b>65197.419</b>	<b>56766.817</b>	<b>432423.751</b>	<b>304580.953</b>	<b>62979.235</b>
ODISHA	<b>0.000000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>
WEST BENGAL	<b>0.000000</b>					
SIKKIM	<b>1.318009</b>	<b>12134.909</b>	<b>9038.181</b>	<b>80485.132</b>	<b>55786.007</b>	<b>12626.355</b>
SUB-TOTAL	<b>99.135606</b>	<b>912741.525</b>	<b>762890.209</b>	<b>6053784.369</b>	<b>4248875.381</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	<b>0.675000</b>	<b>6214.725</b>	<b>3344.180</b>	<b>41219.341</b>	<b>21296.368</b>	<b>13740.072</b>
SUB-TOTAL	<b>0.675000</b>	<b>6214.725</b>	<b>3344.180</b>	<b>41219.341</b>	<b>21296.368</b>	
<b>POWERGRID (ALIPURDUAR)</b>	<b>0.189394</b>	<b>1743.751</b>	<b>763.533</b>	<b>11565.477</b>	<b>5112.629</b>	<b>4718.026</b>
<b>VSCED(UP)</b>			<b>24750.920</b>		<b>81742.830</b>	
<b>VSCED(DOWN)</b>			<b>84094.720</b>		<b>559501.850</b>	
<b>VAE (UP)</b>			<b>2228.480</b>		<b>24103.610</b>	
<b>VAE (DOWN)</b>			<b>10795.950</b>		<b>40689.890</b>	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>920700.001</b>	<b>699086.652</b>	<b>6106569.187</b>	<b>3780939.078</b>	

# Please refer to Annexure

SE (Comml)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER- 2020 (Low Demand Season of ER)

<b>BRBCL</b> (3X250)						
ENTITLEMENT, INCENTIVE(IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES						
BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
BIHAR #	10.000	41299.662	37779.600	295858.127	202493.406	48986.002
<b>RAILWAY drawn in ER:</b>						
DVC	15.469	63967.185	51841.835	459919.094	331789.359	59141.871
BIHAR	14.063	58157.737	47425.608	418123.383	279851.104	75553.772
SUB-TOTAL	29.532	122124.922	99267.443	878042.477	611640.463	
<b>RAILWAY drawn in WR:</b>						
MADHYA PRADESH	7.031	29137.650	23678.408	209112.184	88561.000	89184.356
MAHARASTRA	16.875	69932.848	67158.339	501879.901	276252.579	150345.337
SUB-TOTAL	23.906	99070.498	90836.747	710992.085	364813.579	
<b>RAILWAY drawn in NR:</b>						
UTTAR PRADESH (ISTS Points)	7.735	32055.145	32033.315	230039.388	85969.960	109563.520
UTTAR PRADESH (STU Points)	18.281	75759.549	82783.298	543692.866	539891.253	0.000
HARYANA	2.109	8740.052	8008.465	62728.326	41044.312	12274.765
PUNJAB	4.922	20397.599	14855.048	146383.858	106707.451	17718.828
RAJASTHAN	1.406	5826.701	5349.851	41821.844	23486.157	12062.410
DELHI	0.703	2913.351	2713.375	41821.844	23486.157	12062.410
SUB-TOTAL	35.156	145692.397	145743.352	1066488.126	820585.290	
<b>RAILWAY drawn in SR:</b>						
KARNATAKA	1.406	5826.701	1193.182	29133.362	5766.641	18996.717
SUB-TOTAL	1.406	5826.701	1193.182	29133.362	5766.641	
VSCED(UP)			21708.690		113022.130	
VSCED(DOWN)			23571.940		207905.920	
VAE (UP)			6361.330		50876.270	
VAE (DOWN)			1340.430		20399.410	
GRAND TOTAL	100.000	414014.180	377977.974	2980514.177	1940892.449	

# Please refer to Annexure

SE (Comml)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER- 2020 (Low Demand Season of ER)

**MTPS STAGE-II**

(2X195)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>74.972</b>	<b>186551.834</b>	<b>137468.573</b>	<b>1110921.448</b>	<b>861581.532</b>	<b>82701.699</b>
JHARKHAND	<b>3.433</b>	<b>8542.288</b>	<b>8653.541</b>	<b>50869.567</b>	<b>45402.453</b>	<b>0.000</b>
DVC	<b>2.600</b>	<b>6469.546</b>	<b>3892.879</b>	<b>38526.327</b>	<b>15253.814</b>	<b>17493.564</b>
ODISHA	<b>8.527</b>	<b>21217.621</b>	<b>4493.297</b>	<b>126351.532</b>	<b>17866.553</b>	<b>89532.249</b>
WEST BENGAL	<b>9.635</b>	<b>23974.643</b>	<b>11127.655</b>	<b>142769.675</b>	<b>73132.656</b>	<b>48221.568</b>
SIKKIM	<b>0.554</b>	<b>1378.511</b>	<b>1377.155</b>	<b>8209.072</b>	<b>7825.253</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>99.721</b>	<b>248134.443</b>	<b>167013.100</b>	<b>1477647.621</b>	<b>1021062.261</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	<b>0.279</b>	<b>694.232</b>	<b>374.071</b>	<b>4134.172</b>	<b>3085.942</b>	<b>428.104</b>
<b>SUB-TOTAL</b>	<b>0.279</b>	<b>694.232</b>	<b>374.071</b>	<b>4134.172</b>	<b>3085.942</b>	
VSCED(UP)			<b>15725.320</b>		<b>52313.060</b>	
VSCED(DOWN)			<b>7490.510</b>		<b>72267.690</b>	
VAE (UP)			<b>3851.280</b>		<b>13480.130</b>	
VAE (DOWN)			<b>1354.450</b>		<b>7939.790</b>	
<b>GRAND TOTAL</b>	<b>100.000</b>	<b>248828.675</b>	<b>178118.811</b>	<b>1481781.793</b>	<b>1009733.913</b>	

# Please refer to Annexure

SE (Comml)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER- 2020 (Low Demand Season of ER)

**Nabinagar STPP**

(1X660)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>84.766</b>	<b>326520.751</b>	<b>314064.032</b>	<b>2547373.527</b>	<b>2376093.208</b>	<b>0.000</b>
JHARKHAND	<b>3.276</b>	<b>12619.234</b>	<b>12566.593</b>	<b>98449.800</b>	<b>91408.167</b>	<b>0.000</b>
SIKKIM	<b>0.546</b>	<b>2103.206</b>	<b>621.372</b>	<b>16408.300</b>	<b>13987.731</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>88.588</b>	<b>341243.191</b>	<b>327251.997</b>	<b>2662231.627</b>	<b>2481489.106</b>	
<b>NR:</b>						
Uttar Pradesh	<b>11.412</b>	<b>43959.309</b>	<b>35283.047</b>	<b>342951.498</b>	<b>256226.474</b>	<b>35282.299</b>
<b>SUB-TOTAL</b>	<b>11.412</b>	<b>43959.309</b>	<b>35283.047</b>	<b>342951.498</b>	<b>256226.474</b>	
VSCED(UP)			<b>13530.840</b>		<b>117303.200</b>	
VSCED(DOWN)			<b>3608.100</b>		<b>82100.130</b>	
VAE (UP)			<b>6044.630</b>		<b>22093.260</b>	
VAE (DOWN)			<b>204.010</b>		<b>12594.160</b>	
<b>GRAND TOTAL</b>	<b>100.000</b>	<b>385202.500</b>	<b>378298.404</b>	<b>3005183.125</b>	<b>2782417.750</b>	

# Please refer to Annexure

SE (Comml)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER- 2020 (Low Demand Season of ER)

## Darlipalli STPS-I

(1X800)

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	<b>11.860</b>	<b>64964.929</b>	<b>64227.634</b>	<b>262392.568</b>	<b>259134.570</b>	<b>0.000</b>
JHARKHAND	<b>9.220</b>	<b>50503.933</b>	<b>51685.436</b>	<b>203984.779</b>	<b>198555.212</b>	<b>0.000</b>
ODISHA	<b>58.820</b>	<b>322195.373</b>	<b>322195.373</b>	<b>1301343.239</b>	<b>1284135.568</b>	<b>0.000</b>
WEST BENGAL	<b>18.350</b>	<b>100514.878</b>	<b>98987.065</b>	<b>405978.383</b>	<b>392950.434</b>	<b>0.000</b>
SIKKIM	<b>1.750</b>	<b>9585.888</b>	<b>840.875</b>	<b>38717.286</b>	<b>14144.642</b>	<b>18765.051</b>
SUB-TOTAL	<b>100.000</b>	<b>547765.001</b>	<b>537936.383</b>	<b>2212416.255</b>	<b>2148920.426</b>	<b>18765.051</b>
VSCED(UP)			<b>7094.810</b>		<b>50002.510</b>	
VSCED(DOWN)			<b>0.000</b>		<b>188.260</b>	
VAE (UP)			<b>2637.100</b>		<b>11341.640</b>	
VAE (DOWN)			<b>0.000</b>		<b>260.140</b>	
GRAND TOTAL	<b>100.000</b>	<b>547765.001</b>	<b>547668.293</b>	<b>2212416.255</b>	<b>2209816.176</b>	

# Please refer to Annexure

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## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER- 2020 (Low Demand Season of ER)

## A. STATION : RANGIT HPS (3 X 20 MW)

1	Installed Capacity ( MW ) :	60
2	Auxiliary Energy Consumption (AUX) in ( % ) :	1.2
3	Normative Plant Availability Factor - NAPAF ( % ) :	90
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS ( % ) :	12
6	Annual Saleable Energy in MU [ { DE x ( 100 - AUX ) x ( 100 - FEHS ) / 10000 } ]	294.4010784
7	Scheduled Energy ( ex-bus ) of the month (MWH) :	34888.500
8	Free Energy (ex-bus) of the month (MWH) :	4186.620
9	Saleable Energy ( ex-bus) of the month (MWH):	30701.880
10	Cumulative Schedule Energy up to preceding month (MWH) :	175985.26
11	Cumulative Schedule Energy including current month (MWH) :	210873.760
12	Plant Availability Factor (PAFM) achieved during the month ( % ) :	98.17

## BILLING STATEMENT OF SALEABLE ENRGY:

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	( % )	(MWH)
BIHAR #	35.000	12210.975
JHARKHAND	13.330	4650.637
DVC	10.000	3488.850
ODISHA	0.000	0.000
WEST BENGAL	28.340	9887.401
SIKKIM	1.330	464.017
<b>SUB-TOTAL*</b>	<b>88.000</b>	<b>30701.880</b>
Free Energy to Home State (FEHS)	12.000	4186.620
<b>TOTAL</b>	<b>100.000</b>	<b>34888.500</b>

\* Saleable Energy of the hydro generator.

# Please refer to Annexure

SE (Comml)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER- 2020 (Low Demand Season of ER)

## B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)

1	Installed Capacity ( MW ) :	510
2	Auxiliary Energy Consumption (AUX) in ( % ) :	1.2
3	Normative Plant Availability Factor - NAPAF ( % ) :	87
4	Annual Design Energy in MU :	2572.67
5	Free Energy for Home State - FEHS ( % ) :	12
6	Annual Saleable Energy in MU : [ { DE x ( 100 - AUX ) x ( 100 - FEHS ) / 10000 } ]	2236.782205
7	Scheduled Energy ( ex-bus ) of the month (MWH) :	307892.50
8	Free Energy ( ex-bus) of the month :	36947.100
9	Saleable Energy ( ex-bus ) of the month :	270945.400
10	Cumulative Schedule Energy up to preceding month (MWH) :	1933262.540
11	Cumulative Schedule Energy including current month (MWH) :	2241155.040
12	Plant Availability Factor achieved during the month - PAFM ( % ) :	103.64

## BILLING STATEMENT OF SALEABLE ENERGY :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH ( % )	DRAWAL SCHEDULE OF THE BENEFICIARIES (MWH)
BIHAR #	21.260	65457.946
JHARKHAND	12.340	37993.935
DVC	8.640	26601.912
ODISHA	20.590	63395.066
WEST BENGAL	23.980	73832.622
SIKKIM	1.190	3663.921
<b>SUB-TOTAL*</b>	<b>88.000</b>	<b>270945.402</b>
Free Energy to Home State (FEHS)	12.000	36947.100
<b>TOTAL</b>	<b>100.000</b>	<b>307892.502</b>

\* Saleable Energy of the hydro generator.

# Please refer to Annexure

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## ANNEXURE

<b>EASTERN REGIONAL POWER COMMITTEE :: KOLKATA</b>				
<b># BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL FOR THE MONTH OF OCTOBER,2020</b>				
<b>NAME OF POWER STATION</b>	<b>SHARE ALLOCATION OF CURRENT MONTH</b>	<b>SHARE ALLOCATION OF CURRENT MONTH</b>	<b>DRAWAL SCHUDULE</b>	<b>DRAWAL SCHUDULE</b>
	<b>( % )</b>	<b>( % )</b>	<b>(MWH)</b>	<b>(MWH)</b>
	<b>NBPDCI ( 46 % )</b>	<b>SBPDCL ( 54 % )</b>	<b>NBPDCI ( 46 % )</b>	<b>SBPDCL ( 54 % )</b>
<b>NTPC :</b>				
FSTPS I & II	14.443018	16.954848	105869.473800	124281.556200
FSTPS III	9.898222	11.619652	31700.031465	37213.080415
KhSTPS I	19.254697	22.603341	82345.433557	96666.378523
KhSTPS II	2.290738	2.689127	13348.964020	15670.522980
TSTPS I	18.972874	22.272505	126190.690705	148136.897785
BARH STPS II	41.738702	48.997607	320659.197014	376426.013886
BRBCL	4.600000	5.400000	17378.616092	20400.984108
MTPS-II	34.487120	40.484880	63235.543580	74233.029420
NPGC	38.992360	45.773640	144469.454720	169594.577280
RANGIT	14.000000	21.000000	4884.390000	7326.585000
TEESTA-V	8.504000	12.756000	26183.178400	39274.767600

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