



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति



**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033

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ISO : 9001-2008

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NO: ERPC/COM-II/VARH/5941-5951

Date: 10.11.2020

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11. CE (GM), CEA, Sewa Bhavan, (6<sup>th</sup> floor), R.K. Puram, New Delhi-110 066 (Fax: 011-26109750)

**Sub: Provisional Reactive Energy (VARH) Charges for the period 26.10.2020-01.11.2020**

The statement of provisional Reactive Energy (VARH) charges with payable / receivable particulars for the above mentioned period is enclosed. *The last installment of data for the subjected period has been received from ERLDC on 06.11.2020.*

The constituents are requested to make payments to the Reactive Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payment against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, and the payment status of the bills may be intimated to ERPC Secretariat.  
यदि कोई अवलोकन हो एवं बिलों के भुगतान की स्थिति को ERPC सचिवालय में सूचित किया जा सकता है।

**This is issued with the approval of Member Secretary.**

भवदीय/Yours faithfully,

Encl: As above/ संलग्न यथोपरी

(S. KEJRIWAL)  
SUPERINTENDING ENGINEER

**Eastern Regional Power Committee:: KOLKATA**

**Provisional Reactive Energy (VArH) Charge Statement  
for the period 26/10/20 to 01/11/20**

**REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL**

FROM	TO	AMOUNT PAYABLE (Rs.)
BSPHCL	POOL	0
JUVNL	POOL	1909710
DVC	POOL	0
GRIDCO	POOL	0
SIKKIM	POOL	0
WBSETCL	POOL	3109620

Note:

- a) Reactive Energy Charge calculation is done as per clause 1.7 and 6.6 of IEGC
- b) Receivables from the Reactive Pool are reduced to zero as per decision taken in the meeting of the " Group" held on 15.09.06 at ERPC, Kolkata.

**SUPERINTENDING ENGINEER**

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

**DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH THE POOL**

for the period 26/10/20 to 01/11/20

BENEFICIARY	SL. NO	NAME OF THE LINE	METER NO	MVA/H_HIGH	REACTIVE CHARGE_MVA/H (Rs)	MVA/H_LOW	REACTIVE CHARGE_MVA/H (Rs)	NET REACTIVE CHARGE (Rs)
BSPHCL	1	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-1	NP6063A	-2231.2	334680	0	0	334680
	2	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-2	NP6069A	-4005.8	600870	0	0	600870
	3	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-3	NP6068A	-2771.5	415725	0	0	415725
	4	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-1	ER1355A	-131.5	19725	0	0	19725
	5	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-2	ER1358A	-298	44700	0	0	44700
	6	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-3	ER1436A	-108.8	16320	0	0	16320
	7	220 KV PUSAULI (PG) - DEHRI (BSPHCL)	NP6093A	-1446.5	216975	0	0	216975
	8	220 KV side of 220/132 Arah ICT-1	ER1312A	-820.7	123105	0	0	123105
	9	220 KV side of 220/132 Arah ICT-2	NP6059A	-870.4	130560	0	0	130560
	10	220 KV KHAGGAUL(BSPHCL) - ARAH (PG)-I	NP8641A	-728.3	109245	0	0	109245
	11	220 KV KHAGGAUL(BSPHCL) - ARAH (PG)-II	NP6060A	-1256.1	188415	0	0	188415
	12	132 KV PUSAULI(PG)-MOHANIA(BSPHCL)	NP6094A	0	0	-22.8	-3420	-3420
	13	400 KV SIDE GAYA 400/220 500 MVA ICT-1	ER1411A	-24.2	3630	0	0	3630
	14	400 KV SIDE GAYA 400/220 500 MVA ICT-2	ER1419A	0	0	0	0	0
	15	220 KV SIDE OF 220/132 ARA 160 MVA ICT-3	ER1313A	1200.9	-180135	0	0	-180135
	16	132 KV KAHALGAON(NTPC)-KAHALGAON (BSPHCL)	NP5261A	-2166.2	324930	0	0	324930
	17	220KV NEW PUSAULI(BSPHCL) - PUSAULI(PG)	NP8665A	-1102.7	165405	0	0	165405
	18	220KV NEW PUSAULI(BSPHCL) - ARA (PG)	NP8664A	-660.9	99135	0	0	99135
	19	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-1	NP7429A	98.2	-14730	0	0	-14730
	20	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-2	NP7889A	120.9	-18135	0	0	-18135
	21	132 KV KAHALGAON (NTPC)-SABOUR (BSPHCL)	NP5239A	-920.3	138045	0	0	138045
	22	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-I	ER1293A	2261.3	-339195	0	0	-339195
	23	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-II	ER1296A	2245.9	-336885	0	0	-336885
	24	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-III	ER1159A	2436.2	-365430	0	0	-365430
	25	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-IV	ER1154A	2397.8	-359670	0	0	-359670
	26	132 KV PUSAULI(PG)-KUDRA(BSPHCL)	NP6095A	31.5	-4725	1.5	225	-4500
	27	HV side of 400/220 Patna ICT-1	ER1408A	1775.4	-266310	0	0	-266310
	28	HV side of 400/220 Patna ICT-2	ER1407A	857	-128550	0	0	-128550
	29	HV side of 400/220 Patna ICT-3	ER1231A	823.9	-123585	0	0	-123585
	30	400 KV SIDE BANKA 400/132 200 MVA ICT-1	ER1349A	997.8	-149670	0	0	-149670
	31	400 KV SIDE BANKA 400/132 200 MVA ICT-2	ER1347A	1011.9	-151785	0	0	-151785
	32	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-I	ER1226A	-1340.2	201030	0	0	201030
	33	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-II	ER1228A	-1479.1	221865	0	0	221865
	34	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-I	ER1175A	2392.4	-358860	0	0	-358860
	35	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-II	ER1176A	2398.7	-359805	0	0	-359805
	36	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-I	NP7398A	-2388	358200	0	0	358200
	37	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-II	NP7452A	-2410.4	361560	0	0	361560
	38	HV side of 400/220 Darbhanaga DMTCL ICT-1	ER1274A	78.4	-11760	0	0	-11760
	39	HV side of 400/220 Darbhanaga DMTCL ICT-2	ER1275A	97.6	-14640	0	0	-14640
	40	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-I	ER1256A	0	0	0	0	0
	41	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-II	ER1258A	-139.7	20955	0	0	20955
	42	220 KV PURNEA(PG)-BEGUSARA(BSPTCL)-I	ER1348A	3086.3	-462945	0	0	-462945
	43	220 KV PURNEA(PG)-BEGUSARA(BSPTCL)-II	ER1376A	3595.2	-539280	0	0	-539280
	44	220 KV NADHOKHAR(BSPHCL)- ARA(PG) LINE-1	ER1305A	670.8	-100620	0	0	-100620
	45	220 KV NADHOKHAR(BSPHCL)- PUSAULI(PG) LINE-1	ER1310A	1382.5	-207375	0	0	-207375
	46	HV side of 400/220 KV Biharshariff(PG) ICT-4	ER1386A	-5745.7	861855	0	0	861855
		<b>TOTAL</b>		<b>462840</b>		<b>-3195</b>	<b>459645</b>	
JUVNL	1	HV side meter of 400/220 Jamshedpur ICT-1	NP6106A	-6885.8	1032870	0	0	1032870
	2	HV side meter of 400/220 Jamshedpur ICT-2	NP6105A	-6096	914400	0	0	914400
	3	HV side meter of 400/220 Jamshedpur ICT-3	ER1297A	-6016.8	902520	0	0	902520
	4	HV side meter data of 400/220 Ranchi ICT-1	NP5873A	3609.6	-541440	0	0	-541440
	5	HV side meter data of 400/220 Ranchi ICT-2	NP5878A	4245.1	-636765	0	0	-636765
	6	220 KV FARAKKA (NTPC)-LALMATIA (JUVNL)	NP5211A	3981.6	-597240	0	0	-597240
	7	132 KV KAHALGAON (NTPC)-LALMATIA (JUVNL)	NP5244A	468.5	-70275	0	0	-70275
	8	220 KV MAITHON(PG) - DUMKA(JUVNL) - I	NP8727A	5465.2	-819780	0	0	-819780
	9	220 KV MAITHON(PG) - DUMKA(JUVNL) - II	NP8739A	5640.4	-846060	0	0	-846060
	10	HV side meter data of 400/220 Chaibasa ICT-1	NP8637A	4226.4	-633960	0	0	-633960
	11	HV side meter data of 400/220 Chaibasa ICT-2	NP8678A	4093.2	-613980	0	0	-613980
	12	HV side meter of 400/220 Daltonganj ICT-1	ER1197A	0	0	0	0	0
	13	HV side meter of 400/220 Daltonganj ICT-2	ER1317A	0	0	0	0	0
		<b>TOTAL</b>		<b>-1909710</b>		<b>0</b>	<b>-1909710</b>	
DVC	1	220 KV DURGAPUR (PG) - PARULIA (DVC) -I	NP6456A	0	0	0	0	0
	2	220 KV DURGAPUR (PG) - PARULIA (DVC) -II	NP6458A	-4288.6	643290	0	0	643290
	3	220 KV MAITHON (PG) - DHANBAD (DVC) -I	NP6529A	0	0	0	0	0
	4	220 KV MAITHON (PG) - DHANBAD (DVC) -II	ER1147A	526.2	-78930	0	0	-78930
	5	220 KV MAITHON (PG) - KALYANESWARI (DVC) -I	NP6509A	0	0	0	0	0
	6	220 KV MAITHON (PG) - KALYANESWARI (DVC) -II	NP6510A	0	0	0	0	0
	7	400 KV TATA JAMSHEDPUR (DVC)-BARIPADA(PG)	NP7408A	-4444.3	666645	0	0	666645
	8	400 KV TATA JAMSHEDPUR (DVC)-JAMSHEDPUR (PG)	NP7406A	4852.1	-727815	0	0	-727815
	9	400 KV MEJIA(DVC)-MAITHON(PG)	NP6557A	-656.4	98460	0	0	98460
	10	400 KV MEJIA(DVC)-MAITHON(PG) LINE-I	ER1008A	-6047.6	907140	0	0	907140
	11	400 KV MEJIA(DVC)-MAITHON(PG) LINE-II	ER1031A	-6267.2	940080	0	0	940080
	12	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-I	NP7831A	0	0	0	0	0
	13	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-II	NP7830A	0	0	0	0	0
	14	400 KV KODERMA(DVC) - Gaya(PG)-I	NP7891A	0	0	0	0	0
	15	400 KV KODERMA(DVC) - Gaya(PG)-II	NP7890A	0	0	0	0	0
	16	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-III(MAIN)	NP6524A	-6872.5	1030875	0	0	1030875
	17	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-II(MAIN)	NP6522A	-6818.6	1022790	0	0	1022790
	18	400 KV RTPS(DVC)-RANCHI(PG)	NP7973A	-10169	1525350	0	0	1525350
	19	400 KV RTPS(DVC)-MAITHON(PG)	NP7974A	524.1	-78615	0	0	-78615
	20	400KV MEJIA(DVC) - JAMSHEDPUR(PG)	NP6508A	-5618.7	842805	0	0	842805
	21	400 KV RANCHI(PG)-RTPS(DVC)-II	NP7871A	8674.5	-1301175	0	0	-1301175
	22	400 KV RANCHI(PG)-RTPS(DVC)-III	NP7853A	8524.7	-1278705	0	0	-1278705
		<b>TOTAL</b>		<b>4212195</b>		<b>0</b>	<b>4212195</b>	

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

GRIDCO	1	HV side meter of 400/220 Rourkela ICT-1	ER1563A	-409.8	61470	0	0	61470
	2	HV side meter of 400/220 Rourkela ICT-2	ER1565A	-0.3	45	0	0	45
	3	HV side meter of 400/220 Rengali ICT-1	ER1598A	0	0	0	0	0
	4	HV side meter of 400/220 Rengali ICT-2	ER1595A	0	0	0	0	0
	5	HV side meter of 400/220 Jeypore ICT-1	ER1550A	-556.9	83535	0	0	83535
	6	HV side meter of 400/220 Jeypore ICT-2	ER1571A	-3793.3	568995	0	0	568995
	7	400 KV INDRAVATI (PG) - INDRAVATI P/H)	NP5966A	0	0	0	0	0
	8	HV side meter of 400/220 Baripada ICT-1	ER1553A	64.4	-9660	0	0	-9660
	9	HV side meter of 400/220 Baripada ICT-2	ER1594A	0	0	0	0	0
	10	220 KV TSTPP (NTPC) - RENGALI HPS (GRIDCO)	NP5102A	-5339.2	800880	0	0	800880
	11	220 KV TSTPP (NTPC) - TTPS (GRIDCO)	NP5103A	-876.8	131520	0	0	131520
	12	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-I	NP5112A	-656.2	98430	0	0	98430
	13	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-II	NP5101A	-638	95700	0	0	95700
	14	HV side meter of 400/220 Baripada ICT-3	ER1564A	0	0	0	0	0
	15	220 KV BALIMELA(GRIDCO)-UPPER SILERU(SR)	NP7991A	0	0	0	0	0
	16	400 KV DUBURI (GRIDCO)- BARIPADA(PG)	NP7916A	-3941	591150	0	0	591150
	17	400 KV MMUNDALI (GRIDCO)-ANGUL(PG)-I	ER1054A	11195.6	-1679340	0	0	-1679340
	18	400 KV MMUNDALI (GRIDCO)-ANGUL(PG)-II	ER1055A	23355	-3503250	0	0	-3503250
	19	400 KV MERAMUNDALI(GRIDCO)-TSTPP(NTPC)	NP7932A	0	0	0	0	0
	20	400 KV MENDHASAL (GRIDCO)- PANDIABIL(PG)-I	NP5980A	-2388.8	358320	0	0	358320
	21	400 KV MENDHASAL (GRIDCO)- PANDIABIL(PG)-II	NP7498A	-1952.7	292905	0	0	292905
	22	400 KV DUBURI(GRIDCO)-PANDIABIL(PG)	NP7915A	-6631.3	994695	0	0	994695
	23	HV side meter of 400/220 Bolangir-ICT-1	ER1575A	0	0	0	0	0
	24	HV side meter of 400/220 Bolangir-ICT-2	ER1582A	0	0	0	0	0
	25	HV side of 400/220 Pandiabili ICT-1	ER1583A	-4657.8	698670	0	0	698670
	26	HV side of 400/220 Pandiabili ICT-2	ER1586A	0	0	0	0	0
	27	400KV SUNDERGARH(PG)-STERLITE(GRIDCO)-I	ER1059A	-614.3	92145	0	0	92145
	28	400KV SUNDERGARH(PG)-STERLITE(GRIDCO)-II	ER1058A	-606.1	90915	0	0	90915
	29	HV side meter of 400/220 KV Keonjhar ICT-1	ER1589A	0	0	0	0	0
	30	HV side meter of 400/220 KV Keonjhar ICT-2	ER1587A	0	0	0	0	0
	31	400 KV SUNDERGARH(PG)-OPGC-1	ER1117A	-808.5	121275	0	0	121275
	32	400 KV SUNDERGARH(PG)-OPGC-2	ER1119A	-799.6	119940	0	0	119940
		<b>TOTAL</b>		<b>8340</b>	<b>0</b>	<b>0</b>	<b>8340</b>	
SIKKIM	1	132 KV MELLI (SIKKIM) - SILIGURI (PG)	NP8771A	-195.50	29325	0	0	29325
	2	132 KV MELLI (SIKKIM) - RANGPO (PG)	NP8770A	-44.80	6720	0	0	6720
	3	66 KV RAVANGLA (SIKKIM) - RANGIT (NHPC)	NP6481A	0.00	0	0	0	0
	4	132 KV SIDE OF GANGTOK 132/66 KV ICT-I	NP6029A	0.00	0	0	0	0
	5	132 KV SIDE OF GANGTOK 132/66 KV ICT-II	NP6028A	0.00	0	0	0	0
	6	132 KV RANGIT (NHPC) - SAGBARI (SIKKIM)	NP5925A	14.70	-2205	0	0	-2205
		<b>TOTAL</b>		<b>33840</b>	<b>0</b>	<b>0</b>	<b>33840</b>	
WBSETCL	1	400 KV JEERAT (WBSETCL) - SUBHASGRAM (PG)	ER1471A	0	0	22.4	3360	3360
	2	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-1	ER1534A	437.9	-65685	0	0	-65685
	3	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-2	ER1483A	399.5	-59925	0	0	-59925
	4	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-1	ER1466A	-2731.6	409740	0	0	409740
	5	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-2	ER1512A	-2750.3	412545	0	0	412545
	6	220 KV SIDE OF 220/132 MALDA 50 MVA ICT-3	ER1511A	0	0	0	0	0
	7	132 KV SILIGURI (PG) - NJP(WBSETCL)	ER1080A	-1318.3	197745	0	0	197745
	8	132 KV SILIGURI (PG) - NBU (WBSETCL)	NP5889A	0	0	0	0	0
	9	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-1	ER1482A	-4304.4	645660	0	0	645660
	10	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-2	ER1485A	-2300.3	345045	0	0	345045
	11	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-I	NP5882A	0	0	0	0	0
	12	220 KV BINAGURI (PG) - JALPAIGURI(WBSETCL)-II	NP5881A	7194.3	-1079145	0.3	45	-1079100
	13	132 KV RAMMAM (WBSETCL) - RANGIT (NHPC)	NP5917A	0	0	0	0	0
	14	400 KV DURGAPUR(PG) - BIDHANNAGAR(WBSETCL)-I	NP5831A	11758.2	-1763730	0	0	-1763730
	15	400 KV DURGAPUR (PG) - BIDHANNAGAR(WBSETCL)-II	NP6459A	6920.7	-1038105	0	0	-1038105
	16	400 KV SAGARDIGHI(WBSETCL) - FARAKKA (NTPC)	NP6482A	-5070.2	760530	0	0	760530
	17	400 KV SAGARDIGHI(WBSETCL) - SUBHASGRAM (PG)	NP6483A	3252.7	-487905	0	0	-487905
	18	132 KV KURSEONG(WBSETCL)-RANGIT(NHPC)	NP7541A	-9.6	1440	0	0	1440
	19	132 KV KURSEONG(WBSETCL)-SILIGURI(NHPC)	NP7542A	-77.3	11595	0	0	11595
	20	400 KV KHARAGPUR (WBSETCL)-BARIPADA (PG)	ER1043A	7537.1	-1130565	0	0	-1130565
	21	400 KV DURGAPUR(PG)- SAGARDIGHI(WBSETCL)-I	NP6548A	5989.5	-898425	0	0	-898425
	22	400 KV DURGAPUR(PG)- SAGARDIGHI(WBSETCL)-II	NP7557A	0	0	0	0	0
	23	220 KV DALKHOLA(PG)-DALKHOLA(WBSETCL)LINE-I	ER1071A	-656.2	98430	0	0	98430
	24	220 KV DALKHOLA(PG)-DALKHOLA(WBSETCL)LINE-II	ER1072A	-558.5	83775	0	0	83775
	25	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-3	NP7545A	0	0	0	0	0
	26	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-4	NP7939A	0	0	0	0	0
	27	400 KV SIDE OF 400/220 KV 500 MVA SUBHASHGRAM ICT-5	NP8718A	0	0	0	0	0
	28	400 KV SUBHASHGRAM(PG)-HALDIA CESC(WB) LINE-I	ER1141A	843.3	-126495	0	0	-126495
	29	400 KV SUBHASHGRAM(PG)-HALDIA CESC(WB) LINE-II	NP7937A	0	0	0	0	0
	30	400 KV SAGARDIGHI(WB)-BERHAMPORE(PG) LINE-I	NP8723A	-1501.6	225240	0	0	225240
	31	400 KV SAGARDIGHI(WB)-BERHAMPORE(PG) LINE-II	NP8724A	-1249.2	187380	0	0	187380
	32	400 KV KHARAGPUR(WB)-CHAIBASA(PG)-I	NP8731A	-509.7	76455	0	0	76455
	33	400 KV KHARAGPUR(WB)-CHAIBASA(PG)-II	NP8720A	-482.7	72405	0	0	72405
	34	400 KV PPS NEW(WB)-RANCHI NEW(PG)-II	ER1040A	5707.2	-856080	0	0	-856080
	35	400 KV PPS NEW(WB)-RANCHI NEW(PG)-I	ER1130A	5552.4	-832860	0	0	-832860
	36	400 KV GOKARNA(WB)-FARAKKA(NTPC)-I	ER1133A	-4711.2	706680	0	0	706680
	37	400 KV GOKARNA(WB)-FARAKKA(NTPC)-II	ER1138A	-4026.1	603915	0	0	603915
	38	220 KV ALIPURDUAR(PG)-ALIPURDUAR(WB)-I	ER1044A	105.8	-15870	0	0	-15870
	39	220 KV ALIPURDUAR(PG)-ALIPURDUAR(WB)-II	ER1047A	1312.8	-196920	0	0	-196920
	40	400 KV SAGARDIGHI(WB)-FARAKKA(NTPC)-II	ER1131A	-4231	634650	0	0	634650
	41	HV side of 400/220 KV RAJARHAT(PG) ICT-1	ER1526A	230.3	-34545	0	0	-34545
	42	220 KV GAZOLE(WB)-MALDA(PG)-1	ER1693A	0	0	0	0	0
	43	220 KV GAZOLE(WB)-MALDA(PG)-2	ER1696A	0	0	0	0	0
	44	220 KV GAZOLE(WB)-DALKHOLA(PG)-1	ER1698A	0	0	0	0	0
	45	220 KV GAZOLE(WB)-DALKHOLA(PG)-2	ER1699A	0	0	0	0	0
		<b>TOTAL</b>		<b>-3113025</b>	<b>3405</b>	<b>0</b>	<b>-3109620</b>	

Note: 1) Rate of Reactive Energy Charge has been considered @ 15 paise/KVarH,w.e.f. 01/04/2020

2) For reactive energy, (+) means injection and (-) means drawal with respect to utility

3) For reactive energy charge, (+) means receivable by the utility and (-) means payable by the utility.

4) In line with clause 6.6.1 of revised IEGC, beneficiary's own lines emanating from an ISGS have not been considered for computation of reactive exchange with ISTD.

5) "NA" means meter reading not available.

6) As per the decision taken in 147th OCC meeting, the methodology for computation of Reactive Charges has been changed in conformity with other RPCs.