



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



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NO: ERPC/COM-II/ABT-DC/6811-6845

Date: 15.12.2020

To: As per List / संलग्न सूची केअनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 30.11.2020 to 06.12.2020 and Dev of Bhutan Power of November-2020.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC(DSM & Related matters) regulation,2014 & all amendments(**including 5th Amendment regulation,2019 dated 28.05.2019**) & **Petition No. 11/SM/2020 dated 29.05.2020.**

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

The last installment of data for the subjected week has been received from ERLDC on 11.12.2020.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता@ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This is issued with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikeela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd.,, Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill:Sahajbahal P.O: Charpali-Barpali, Dist:Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

ABT based Deviation Charge Account

From 30-11-2020 to 06-12-2020

AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01.12.2020

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
BENEFICIARIES OF EASTERN REGION						
BSPHCL		53.00678	43.96086	43.68636		140.65400
JUVNL		112.61432	15.10840	18.59414		146.31686
DVC	6.09499		12.28996	21.94275		28.13772
GRIDCO	102.88563		18.82684	12.19646	71.86233	
SIKKIM	15.05174		0.27871	0.24554	14.52749	
WBSSETCL		65.86944	66.30529	6.80396		138.97869
HVDC SASARAM		1.13540	0.01970	0		1.15510
HVDC ALIPURDUAR	2.29280		0.02425	0	2.26855	
CERC REGULATED GENERATORS (CGS/ISGS)						
FSTPP - I & II		41.50877	15.12852	2.06386		58.70115
FSTPP-III		8.83280	5.79470	0.51275		15.14025
KHSTPP-I		45.66946	0.65707	0.02616		46.35269
KHSTPP-II		6.5665	0.06118	0.02142		6.64910
TSTPP		0.12612	0.57855	0.21325		0.91792
BARH		62.14708	0.10545	1.35615		63.60868
MTPS-II		7.01926	0.90401	0		7.92327
BRBCL		6.78711	2.27039	0.56807		9.62557
TEESTA	28.40078		1.01880	0.06122	27.32076	
RANGIT	1.71489		0.03719	0	1.67770	
MPL	12.38388		0.09865	0.06803	12.21720	
NPGC		8.04099	0	0.14836		8.18935
DARLIPALI	34.60792		0.08043	0	34.52749	
OTHER GENERATORS						
APNRL	1.01105		0	0.01175	0.99930	
GMRKEL	31.40110		0	0	31.40110	
JITPL		9.14232	0.09346	0		9.23578
CHUZACHEN	2.23415		0.21471	0	2.01944	
DIKCHU	1.79826		0.11255	0	1.68571	
JORETHANG HEP		6.32669	0.00291	0		6.32960
THEP	2.84500		0.02113	0	2.82387	
TUL		4.95367	0.00220	0.05106		5.00693
INTER-REGIONAL						
NER	2271.74426				2271.74426	
NR	234.12907				234.12907	
SR	615.58899				615.58899	
WR		3092.37342				3092.37342
INTER-NATIONAL						
NVVN-BD		20.14156	7.20529	1.84827		29.19512
NVVN-NEPAL		38.76488	0.41256	0.53694		39.71438
TPTCL		29.91144	0.27762			30.18906
INFIRM GENERATORS						
NPGC-INFIRM		11.6596				11.65960
BARH SG1_INFIRM		27.59007				27.59007
DARLIPALI_U2_INFIRM		20.90438				20.90438
SOLAR GENERATORS						
TALCHER SOLAR		1.51156				1.51156
TOTAL	3364.18451	3682.60362	191.89138	110.9565	3324.79326	3946.06025

Payable To The Pool (A) :	3682.60362
Receivable From The Pool (B) :	3364.18451
Differential Amount Arising from capping of Generating Stations(A-B) :	318.41911
Additional Deviation Amount :	302.84788

EASTERN REGIONAL POWER COMMITTEE
KOLKATA

Settlement of Deviation of Bhutan Power from Schedule for the month of NOVEMBER'2020

Generators	SCH(MWH)	ACT(MWH)	DEV(MWH)	DEV CHARGE(Rs.)
CHUKKA HEP	42288.500	130033.908	87745.408	223750790
KURICHHU HEP	18105.000	0.000	-18105.000	-38382600
TALA HEP	249801.250	138356.677	-111444.573	-236262495
MANGDECHHU HEP	143628.725	141436.593	-2192.132	-9031584

CONSTITUENTS	CHUKHHA HEP		KIRUCHHI HEP		TALA HEP		MANGDECHHU HEP		Adjusted DEV Charge For CHPC, KHPC, THPC, MHEP(Rs in Lakhs)
	SHARE(%)	DEV CHARGES (Rs in lakhs)	SHARE(%)	DEV CHARGES (Rs in lakhs)	SHARE(%)	DEV CHARGES (Rs in Lakhs)	SHARE(%)	DEV CHARGES (Rs in Lakhs)	
BSPHCL	29.63	662.97359	0	0.00000	25.50	-602.46936	36.87	-33.29945	27.20478
JUVNL	10.74	240.30835	0	0.00000	11.46	-270.75682	0.00	0.00000	-30.44847
DVC	10.37	232.02957	50	-191.91300	5.54	-130.88942	0.00	0.00000	-90.77285
GRIDCO	15.19	339.87745	0	0.00000	4.25	-100.41156	10.97	-9.90765	229.55824
SIKKIM	2.22	49.67268	0	0.00000	0.00	0.00000	0.00	0.00000	49.67268
WBSETCL	31.85	712.64627	50	-191.91300	38.25	-903.70404	32.14	-29.02751	-411.99829
NR(THPC)	0.00	0.00000	0.00	0.00000	15	-354.39374	0.00	0.00000	-354.39374
NER(MHEP)	0.00	0.00000	0.00	0.00000	0.00	0.00000	20.02	-18.08123	-18.08123
TOTAL	100.00	2237.50790	100.00	-383.82600	100.00	-2362.62495	100.00	-90.31584	-599.25888

(+) Means receivable from ER DSM pool

(-) Means Payable to ER DSM Pool

EASTERN REGIONAL POWER COMMITTEE

KOLKATA

Settlement of Deviation of Bhutan Power from Schedule for the month of NOVEMBER'2020

CONSTITUENTS	NR(TALA HEP)		Adjusted DEV Charge For THPC(Rs in Lakhs)
	SHARE(%)	DEV CHARGES (Rs in Lakhs)	
UTTAR PRADESH	4.41	-104.19176	-104.19176
RAJASTAN	1.47	-34.73059	-34.73059
J & K	1.77	-41.81846	-41.81846
HARYANA	1.47	-34.73059	-34.73059
PUNJAB	2.94	-69.46117	-69.46117
DELHI	2.94	-69.46117	-69.46117
TOTAL	15.00	-354.39374	-354.39374

(+) Means receivable from NR DSM pool

(-) Means Payable to NR DSM Pool

CONSTITUENTS	NER(MANGDECHHU HEP)		Adjusted DEV Charge For MHEP(Rs in Lakhs)
	SHARE(%)	DEV CHARGES (Rs in Lakhs)	
ASSAM	20.02	-18.08123	-18.08123
TOTAL	20.02	-18.08123	-18.08123

(+) Means receivable from NER DSM pool

(-) Means Payable to NER DSM Pool

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

i) Metering points for Inter-Regional Exchange:-

- a) **Northern Region:** Pusauli East Bus and ER end of other A.C. Ties
- b) **Western Region :** Ranchi end of Ranchi-Dharamjaygarh 765kV D/C, ER end of Sundergarh-Dharamjaygarh 765kV D/C,
ER end of Sundergarh-Raigarh 400kV Q/C, ER end of Ranchi-Sipat 400kV D/C, Budipadar-Korba 220 kV lines & Budhipadar-Raigarh 220kV D/C Lines
- c) **Southern Region:** Angul end of Angul-Sirkakulam 765kVD/C Lines, Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.
- d) **North Eastern Region:** NER end of 220 kV Alipurduar -Salakati D/C ,400 kV Alipurduar Bongaigaon and 400kV Binaguri - Bongaigaon D/C lines.

ii) For computing Deviation Charge for the week , Korba meter(NP2657A) has been used as master frequency meter.

iii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated we.f. 01.12.2020.

iv) ACP values for computation of deviation rate vector has been taken from NLDC website

v) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment'2019.

vii) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f \geq 50.10\text{Hz}$.

vii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.

viii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

ix) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

x) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

xi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

xii) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation

xiii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

xiv) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.

xv) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.

xvi) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.

xvi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
 From 30-11-2020 to 06-12-2020

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2020-11-30	APNRL	5904	5898.982	0	-5.018	34156	0	0	34156
2020-11-30	NVVN-BD	-9417.524	-9661.309	0	-243.785	-691661	0	0	-691661
2020-11-30	BARH	21420.482	20912.283	0	-508.199	-922743	0	0	-922743
2020-11-30	BARH SGI_INFIRM	0	-136.793	0	-136.793	-393900	0	0	-393900
2020-11-30	BSPHCL	-73008.746	-72902.784	0	105.962	143476	107150	15596.51	20729.49
2020-11-30	BRBCL	9786.91	9728.073	0	-58.837	-154272	7871	0	-162143
2020-11-30	CHUZACHEN	396.51	406.896	0	10.386	21591	0	0	21591
2020-11-30	DARLIPALI	18000.031	18362.159	0	362.127	929925	0	0	929925
2020-11-30	DARLIPALI_U2_INFIRM	0	-64.75	0	-64.75	-182863	0	0	-182863
2020-11-30	DIKCHU	416	422.636	0	6.636	9004	0	0	9004
2020-11-30	DVC	45133.006	46500.368	0	1367.361	3385418	9935	1362.9	3374120.1
2020-11-30	NR	-86487.069	-75897.268	0	10589.802	32953761	0	0	32953761
2020-11-30	NER	396.3	11663.696	0	11267.397	32092072	0	0	32092072
2020-11-30	SR	-50947.688	-59543.837	0	-8596.149	-29199346	0	0	-29199346
2020-11-30	WR	7356.489	-5713.188	0	-13069.677	-38245266	0	0	-38245266
2020-11-30	FSPPP - I & II	20581.681	20397.015	0	-184.666	-329686	0	0	-329686
2020-11-30	FSPPP-III	8734.528	8686.984	0	-47.544	-21123	0	0	-21123
2020-11-30	GMRKEL	15756	15889.236	0	133.236	384303	0	0	384303
2020-11-30	HVDC ALIPURDUAR	-10.382	-12.805	0	-2.423	-5920	0	0	-5920
2020-11-30	HVDC SASARAM	-13.22	-18.884	0	-5.665	-16068	0	0	-16068
2020-11-30	JUVNL	-18231.494	-19010.688	0	-779.195	-2292735	74696	9203.29	-2376634.29
2020-11-30	JITPL	13481.968	13422.763	0	-59.204	-155999	0	0	-155999
2020-11-30	JORETHANG HEP	637.94	599.136	0	-38.804	-86137	0	0	-86137
2020-11-30	KHSTPP-I	8085.069	7626.638	0	-458.432	-1069400	0	2616.47	-1072016.47
2020-11-30	KHSTPP-II	20401.472	20037.917	0	-363.554	-791024	0	1940.09	-792964.09
2020-11-30	MPL	19497.538	19676.654	0	179.117	564403	0	0	564403
2020-11-30	MTPS-II	6462.556	6503.06	0	40.504	165434	0	0	165434
2020-11-30	NVVN-NEPAL	-1354.728	-1723.927	0	-369.199	-1069204	233	0	-1069437
2020-11-30	NPGC	0	-168.688	0	-168.688	-450709	0	0	-450709
2020-11-30	NPGC-INFIRM	0	-29.966	0	-29.966	-85104	0	0	-85104
2020-11-30	GRIDCO	-2013.265	-542.226	0	1471.039	621565	682125	8026.56	-68586.56
2020-11-30	RANGIT	620	650.958	0	30.958	68868	0	0	68868
2020-11-30	SIKKIM	-1681.129	-1666.643	0	14.486	4543	0	0	4543
2020-11-30	TALCHER SOLAR	47.38	47.225	0	0.245	2292	0	0	2292
2020-11-30	TUL	7900.75	7660.873	0	-239.877	-278747	0	0	-278747
2020-11-30	TEESTA	3897	4083.4	0	185.4	451300	0	0	451300
2020-11-30	THEP	1080	808.448	0	-271.552	-685549	0	0	-685549
2020-11-30	TPTCL	0	-0.48	0	-0.48	-1352	0	0	-1352
2020-11-30	TSPPP	20324.639	20186.505	0	-138.134	-260218	0	0	-260218
2020-11-30	VAE ER	372.745	0	0	-372.745	-2747199	2525690	0	-527889
2020-11-30	WBSETCL	-17044.156	-17333.119	0	-288.963	-662540	953226	21910.54	-1637676.54
2020-12-01	APNRL	5779	5696.945	0	-82.055	-7886	0	0	-7886
2020-12-01	NVVN-BD	-11738.168	-11530.036	0	208.132	-123420	120930	11107.8	-255457.8
2020-12-01	BARH	24047.342	23224.672	0	-822.671	-1130124	795	135614.92	-1266533.92
2020-12-01	BARH SGI_INFIRM	0	-137.218	0	-137.218	-302651	0	0	-302651
2020-12-01	BSPHCL	-73476.803	-71330.971	0	2145.832	4049884	69041	1214965.09	2765877.91
2020-12-01	BRBCL	9976.468	9928.291	0	-48.178	47243	0	0	47243
2020-12-01	CHUZACHEN	420	441.926	0	21.926	33108	1152	0	31956
2020-12-01	DARLIPALI	18000.055	18273.662	0	273.607	546034	6344	0	539690
2020-12-01	DARLIPALI_U2_INFIRM	0	-75.564	0	-75.564	-170310	0	0	-170310
2020-12-01	DIKCHU	364	368.545	0	4.545	17095	0	0	17095
2020-12-01	DVC	45759.72	46757.454	0	997.735	1977230	860	395446.07	1580923.93
2020-12-01	NR	-84430.311	-80413.61	0	4016.702	1460540	0	0	1460540
2020-12-01	NER	-535.813	11443.781	0	11979.594	26050223	0	0	26050223
2020-12-01	SR	-48848.951	-56438.331	0	-7589.38	-9958281	0	0	-9958281
2020-12-01	WR	4333.08	-4896.437	0	-9229.517	-19221661	0	0	-19221661
2020-12-01	FSPPP - I & II	19965.829	19863.62	0	-102.208	-52990	0	1589.71	-54579.71
2020-12-01	FSPPP-III	8488.497	8388.051	0	-100.445	-57934	0	0	-57934
2020-12-01	GMRKEL	15710.125	15830.982	0	120.857	362613	0	0	362613
2020-12-01	HVDC ALIPURDUAR	-10.377	-11.107	0	-0.731	-2314	81	0	-2395
2020-12-01	HVDC SASARAM	-13.22	-18.786	0	-5.567	-12838	0	0	-12838
2020-12-01	JUVNL	-18323.18	-18725.417	0	-402.237	-651284	16417	97692.6	-765393.6
2020-12-01	JITPL	13474.545	13459.491	0	-15.054	-61334	1328	0	-62662
2020-12-01	JORETHANG HEP	637.94	590.688	0	-47.252	-34058	0	0	-34058
2020-12-01	KHSTPP-I	8274.792	7967.516	0	-307.276	-523701	0	0	-523701
2020-12-01	KHSTPP-II	20898.453	20724.331	0	-174.122	-365905	0	0	-365905
2020-12-01	MPL	18960.583	18813.018	0	-147.565	-36426	0	1092.77	-37518.77
2020-12-01	MTPS-II	6143.624	6010.84	0	-132.784	-188955	74744	0	-263699
2020-12-01	NVVN-NEPAL	-3718.296	-3818.982	0	-100.686	-250464	5294	15027.82	-270785.82
2020-12-01	NPGC	4289.075	4131.469	0	-157.606	-258040	0	7741.19	-265781.19
2020-12-01	NPGC-INFIRM	0	-35.323	0	-35.323	-77427	0	0	-77427
2020-12-01	GRIDCO	-6671.298	-6300.445	0	370.853	348563	307468	10456.88	30638.12
2020-12-01	RANGIT	605	637.134	0	32.134	80391	970	0	79421
2020-12-01	SIKKIM	-1708.371	-1683.674	0	24.697	39251	0	0	39251
2020-12-01	TALCHER SOLAR	47.028	44.511	0	-2.517	-23529	0	0	-23529
2020-12-01	TUL	8010.75	7678.836	0	-331.914	-97045	0	2911.36	-99956.36
2020-12-01	TEESTA	3435	3592.436	0	157.436	304058	0	0	304058
2020-12-01	THEP	0	-0.32	0	-0.32	-845	0	0	-845
2020-12-01	TPTCL	960	798.384	0	-161.616	-321729	0	0	-321729
2020-12-01	TSPPP	20928.828	20940.143	0	11.316	176918	0	0	176918
2020-12-01	VAE ER	554.078	0	0	-554.078	-137873	61675	0	76198
2020-12-01	WBSETCL	-13171.284	-14120.061	0	-948.777	-2216488	831264	66494.65	-3114246.65

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2020-12-02	APNRL	5904	5861.673	0	-42.327	-24986	0	0	-24986
2020-12-02	NVVN-BD	-12843.949	-11896.218	0	947.731	335470	63837	10064.1	261568.9
2020-12-02	BARH	24565.525	24254.557	0	-310.968	-682652	0	0	-682652
2020-12-02	BARH SGI_INFIRM	0	-138.485	0	-138.485	-367907	0	0	-367907
2020-12-02	BSPHCL	-71721.364	-71454.545	0	266.82	900372	4932	27011.16	868428.84
2020-12-02	BRBCL	7997.272	7637.745	0	-359.527	-675883	215117	40552.98	-931552.98
2020-12-02	CHUZACHEN	443.49	457.92	0	14.43	35876	0	0	35876
2020-12-02	DARLIPALI	18000.05	18284.194	0	284.144	660459	0	0	660459
2020-12-02	DARLIPALI_U2_INFIRM	0	-69.127	0	-69.127	-183012	0	0	-183012
2020-12-02	DIKCHU	390	396.636	0	6.636	23784	0	0	23784
2020-12-02	DVC	47263.218	48007.349	0	744.132	1671825	35786	200618.96	1435420.04
2020-12-02	NR	-73667.874	-79606.646	0	-5938.772	-18012792	0	0	-18012792
2020-12-02	NER	-545.563	11515.453	0	12061.016	31982947	0	0	31982947
2020-12-02	SR	-73055.075	-67607.063	0	5448.012	13122612	0	0	13122612
2020-12-02	WR	4790.719	-9702.591	0	-14493.31	-35496656	0	0	-35496656
2020-12-02	FSPPP - I & II	20700.99	20511.645	0	-189.345	-349923	0	0	-349923
2020-12-02	FSPPP-III	8874.448	8847.118	0	-27.33	-44511	0	0	-44511
2020-12-02	GMRKEL	15700.275	15861.091	0	160.816	426433	0	0	426433
2020-12-02	HVDC ALIPURDUAR	-10.825	-11.05	0	-0.226	-371	0	0	-371
2020-12-02	HVDC SASARAM	-13.22	-18.826	0	-5.606	-14848	0	0	-14848
2020-12-02	JUVNL	-20948.318	-20600.693	0	347.625	810388	2353	97246.56	710788.44
2020-12-02	JITPL	13566.115	13500.073	0	-66.042	-149865	0	0	-149865
2020-12-02	JORETHANG HEP	637.94	582.752	0	-55.188	-87757	0	0	-87757
2020-12-02	KHSTPP-I	8350.835	8081.015	0	-269.82	-569394	0	0	-569394
2020-12-02	KHSTPP-II	20636.907	20704.451	0	67.544	210283	0	0	210283
2020-12-02	MPL	20049.493	20099.6	0	50.107	183143	0	0	183143
2020-12-02	MTPS-II	6335.013	6258.724	0	-76.289	-166343	0	0	-166343
2020-12-02	NVVN-NEPAL	-3718.296	-3957.527	0	-239.231	-644437	0	38666.24	-683103.24
2020-12-02	NPGC	13604.553	13524.18	0	-80.374	-14444	0	0	-14444
2020-12-02	NPGC-INFIRM	0	-39.78	0	-39.78	-106015	0	0	-106015
2020-12-02	GRIDCO	-7663.587	-5792.897	0	1870.69	1736630	93348	208395.56	1434886.44
2020-12-02	RANGIT	678.5	664.561	0	-13.939	-19848	0	0	-19848
2020-12-02	SIKIM	-1851.122	-1674.588	0	176.535	428257	0	0	428257
2020-12-02	TALCHER SOLAR	44.91	42.099	0	-2.811	-26355	0	0	-26355
2020-12-02	TUL	7839.635	7683.927	0	-155.708	-73475	0	0	-73475
2020-12-02	TEESTA	4065	4243.564	0	178.564	468206	0	0	468206
2020-12-02	THEP	0	-0.352	0	-0.352	-73	0	0	-73
2020-12-02	TPTCL	960	792.097	0	-167.903	-389067	0	0	-389067
2020-12-02	TSTPP	20616.447	20669.519	0	53.072	234241	0	0	234241
2020-12-02	VAE ER	1478.528	0	0	-1478.528	-744990	708308	0	-1453298
2020-12-02	WBSETCL	-8305.169	-9617.701	0	-1312.531	-3438363	2547293	515754.5	-6501410.5
2020-12-03	APNRL	5904	5918.473	0	14.473	91014	0	0	91014
2020-12-03	NVVN-BD	-11733.181	-10923.636	0	809.545	851745	182728	25522.34	643464.66
2020-12-03	BARH	22318.35	22058.967	0	-259.383	-411938	5764	0	-417702
2020-12-03	BARH SGI_INFIRM	0	-144.022	0	-144.022	-481915	0	0	-481915
2020-12-03	BSPHCL	-71409.57	-72137.692	0	-728.122	-3935541	951098	983885.32	-5870524.32
2020-12-03	BRBCL	9905.064	9927.418	0	22.354	83862	0	0	83862
2020-12-03	CHUZACHEN	420	433.402	0	13.402	37299	0	0	37299
2020-12-03	DARLIPALI	18000.048	18308.057	0	308.009	793877	0	0	793877
2020-12-03	DARLIPALI_U2_INFIRM	0	-60.998	0	-60.998	-202612	0	0	-202612
2020-12-03	DIKCHU	390	405.091	0	15.091	47362	0	0	47362
2020-12-03	DVC	46807.38	46715.611	0	-91.768	-897570	0	53854.22	-951424.22
2020-12-03	NR	-77297.987	-78874.428	0	-1576.441	-6701769	0	0	-6701769
2020-12-03	NER	-35.554	12436.456	0	12472.01	41725371	0	0	41725371
2020-12-03	SR	-74135.743	-64559.749	0	9575.994	32070803	0	0	32070803
2020-12-03	WR	14639.349	-6251.753	0	-20891.102	-66594876	0	0	-66594876
2020-12-03	FSPPP - I & II	20433.445	19604.27	0	-829.174	-2530197	1320133	151811.82	-4002141.82
2020-12-03	FSPPP-III	9320.638	9251.729	0	-68.909	-129229	10579	0	-139808
2020-12-03	GMRKEL	15756	15955.854	0	199.854	566785	0	0	566785
2020-12-03	HVDC ALIPURDUAR	-13.604	-10.646	0	2.958	7425	28	0	7397
2020-12-03	HVDC SASARAM	-13.22	-18.878	0	-5.658	-18601	545	0	-19146
2020-12-03	JUVNL	-20992.7	-21287.891	0	-295.191	-1284407	99510	115596.66	-1499513.66
2020-12-03	JITPL	13541.455	13459.345	0	-82.11	-205819	8018	0	-213837
2020-12-03	JORETHANG HEP	666.49	613.312	0	-53.178	-118045	0	0	-118045
2020-12-03	KHSTPP-I	8308.294	8028.536	0	-279.758	-690905	12860	0	-703765
2020-12-03	KHSTPP-II	20583.512	20582.372	0	-1.14	6732	0	201.96	6530.04
2020-12-03	MPL	20689.715	20735.927	0	46.212	190346	736	5710.38	183899.62
2020-12-03	MTPS-II	6725.953	6659.928	0	-66.025	-183171	3906	0	-180777
2020-12-03	NVVN-NEPAL	-3718.296	-3956.218	0	-237.922	-803605	1975	0	-805580
2020-12-03	NPGC	13893.321	13933.703	0	40.381	224655	0	0	224655
2020-12-03	NPGC-INFIRM	0	-148.867	0	-148.867	-510278	0	0	-510278
2020-12-03	GRIDCO	-11571.147	-10326.085	0	1245.062	2583072	93425	387460.85	2102186.15
2020-12-03	RANGIT	640	631.595	0	-8.405	-18418	858	0	-19276
2020-12-03	SIKIM	-1756.035	-1786.23	0	-30.195	-103536	18569	0	-122105
2020-12-03	TALCHER SOLAR	40.713	37.02	0	-3.692	-34588	0	0	-34588
2020-12-03	TUL	8202.343	8202.764	0	0.421	65416	0	0	65416
2020-12-03	TEESTA	4317	4572.982	0	255.982	608744	0	0	608744
2020-12-03	THEP	0	-0.672	0	-0.672	-2147	1939	0	-4086
2020-12-03	TPTCL	960	786.121	0	-173.879	-449102	5450	0	-454552
2020-12-03	TSTPP	21056.258	21121.745	0	65.487	212068	0	0	212068
2020-12-03	VAE ER	1909.128	0	0	-1909.128	-2351689	1724751	0	-4076440
2020-12-03	WBSETCL	-13085.015	-13131.593	0	-46.578	-374710	555304	0	-930014

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2020-12-04	APNRL	5904	5904.145	0	0.145	89012	0	0	89012
2020-12-04	NVVN-BD	-9648.092	-9962.036	0	-313.944	-745516	137280	0	-82796
2020-12-04	BARH	23882.037	23582.598	0	-299.439	-337658	3986	0	-341644
2020-12-04	BARH SG1_INFIRM	0	-137.326	0	-137.326	-469451	0	0	-469451
2020-12-04	BSPHCL	-73724.335	-73619.278	0	105.056	-4872957	2611777	974591.33	-8459325.33
2020-12-04	BRBCL	10750.015	10758.182	0	8.166	84914	3981	0	80933
2020-12-04	CHUZACHEN	420	430.848	0	10.848	32455	20319	0	12136
2020-12-04	DARLIPALI	18000.031	18176.526	0	176.495	423010	1698	0	421312
2020-12-04	DARLIPALI_U2_INFIRM	0	-72.454	0	-72.454	-242590	0	0	-242590
2020-12-04	DIKCHU	390	401	0	11	26811	11255	0	15556
2020-12-04	DVC	45428.773	45146.698	0	-282.075	-1555563	723208	233334.4	-2512105.4
2020-12-04	NR	-80025.972	-78901.021	0	1124.951	14544356	0	0	14544356
2020-12-04	NER	-520.378	9239.451	0	9759.829	34217943	0	0	34217943
2020-12-04	SR	-72317.276	-64688.663	0	7628.613	16026827	0	0	16026827
2020-12-04	WR	12146.947	-6083.628	0	-18230.575	-61037640	0	0	-61037640
2020-12-04	FSPP - I & II	21858.77	21485.407	0	-373.363	-13299	142483	48797.92	-1004579.92
2020-12-04	FSPP-III	8692.447	8411.756	0	-280.691	-854581	568892	51274.86	-147477.86
2020-12-04	GMRKEL	15756	15918.836	0	162.836	481430	0	0	481430
2020-12-04	HVDC ALIPURDUAR	-13.674	-11.804	0	1.87	3872	1055	0	2817
2020-12-04	HVDC SASARAM	-13.22	-19.041	0	-5.821	-18574	1425	0	-19999
2020-12-04	JUVNL	-22537.759	-23523.712	0	-985.953	-4782568	1265576	717385.25	-6765529.25
2020-12-04	JITPL	13513.46	13492.872	0	-20.588	-50098	0	0	-50098
2020-12-04	JORETHANG HEP	624.305	566.016	0	-58.289	-127604	291	0	-127895
2020-12-04	KHSTPP-I	8773.532	8397.532	0	-376.001	-925079	52231	0	-977310
2020-12-04	KHSTPP-II	22354.617	22354.015	0	-0.602	71208	6118	0	65090
2020-12-04	MPL	20892.473	20864.072	0	-28.4	-1297	9128	0	-10425
2020-12-04	MTPS-II	7106.499	7038.896	0	-67.603	-139797	11751	0	-151548
2020-12-04	NVVN-NEPAL	-3808.371	-4020.582	0	-212.211	-555900	31601	0	-587501
2020-12-04	NPGC	14835.049	14726.316	0	-108.734	-53353	0	0	-53353
2020-12-04	NPGC-INFIRM	0	-39.625	0	-39.625	-120660	0	0	-120660
2020-12-04	GRIDCO	-10693.996	-8981.277	0	1712.72	3188628	190444	478294.2	2519889.8
2020-12-04	RANGIT	586	601.406	0	15.406	82198	1891	0	80307
2020-12-04	SIKKIM	-1854.413	-1745.598	0	108.815	318207	9302	0	308905
2020-12-04	TALCHER SOLAR	43.588	40.028	0	-3.56	-33286	0	0	-33286
2020-12-04	TUL	7740.5	7667.854	0	-72.646	19689	220	0	19479
2020-12-04	TEESTA	3855	3947.164	0	92.164	204052	101880	6121.57	96050.43
2020-12-04	THEP	0	-0.672	0	-0.672	-783	173	0	956
2020-12-04	TPTCL	960	789.885	0	-170.115	-421065	22311	0	-443376
2020-12-04	TSTPP	21714.394	21459.876	0	-254.518	-355412	43369	21324.7	-420105.7
2020-12-04	VAE ER	1063.808	0	0	-1063.808	-2679921	2119773	0	-4799694
2020-12-04	WBSETCL	-13499.461	-12854.249	0	645.212	274493	501105	16469.56	-243081.56
2020-12-05	APNRL	5904	5799.418	0	-104.582	-39166	0	1174.98	-40340.98
2020-12-05	NVVN-BD	-10631.549	-10879.854	0	-248.306	-720090	77695	0	-797785
2020-12-05	BARH	26276.561	25526.357	0	-750.204	-1544048	0	0	-1544048
2020-12-05	BARH SG1_INFIRM	0	-138.831	0	-138.831	-377641	0	0	-377641
2020-12-05	BSPHCL	-71777.365	-72161.347	0	-383.982	-3089940	646444	926981.89	-4663365.89
2020-12-05	BRBCL	10436.34	10230.4	0	-205.94	-270901	71	16254.04	-287226.04
2020-12-05	CHUZACHEN	420	437.414	0	17.414	44451	0	0	44451
2020-12-05	DARLIPALI	18000.023	18030.958	0	30.935	7217	0	0	7217
2020-12-05	DARLIPALI_U2_INFIRM	0	-151.517	0	-151.517	-442517	0	0	-442517
2020-12-05	DIKCHU	364	372.273	0	8.273	12047	0	0	12047
2020-12-05	DVC	44044.169	42944.986	0	-1099.183	-3662279	257691	1281797.52	-5201767.52
2020-12-05	NR	-82478.04	-81694.946	0	783.094	-7665901	0	0	-7665901
2020-12-05	NER	-2994.73	8421.248	0	11415.978	3153175	0	0	3153175
2020-12-05	SR	-74494.817	-65954.941	0	8539.876	34191075	0	0	34191075
2020-12-05	WR	6640.017	-13174.67	0	-19814.687	-55464949	0	0	-55464949
2020-12-05	FSPP - I & II	16666.774	16601.759	0	-65.015	-46513	50236	4186.14	-100935.14
2020-12-05	FSPP-III	9435.945	9375.15	0	-60.795	-11537	0	0	-11537
2020-12-05	GMRKEL	15677.908	15827.272	0	149.365	447469	0	0	447469
2020-12-05	HVDC ALIPURDUAR	-54.045	-11.207	0	42.838	118970	0	0	118970
2020-12-05	HVDC SASARAM	-13.22	-19.006	0	-5.786	-17088	0	0	-17088
2020-12-05	JUVNL	-20468.155	-21056.961	0	-588.805	-2421104	51578	726331.2	-3199013.2
2020-12-05	JITPL	13471.73	13408.436	0	-63.294	-150732	0	0	-150732
2020-12-05	JORETHANG HEP	632.23	566.048	0	-66.182	-110293	0	0	-110293
2020-12-05	KHSTPP-I	8473.788	8216.902	0	-256.886	-494860	616	0	-495476
2020-12-05	KHSTPP-II	22361.625	22323.403	0	-38.222	58640	0	0	58640
2020-12-05	MPL	20776.553	20785.054	0	8.502	104506	0	0	104506
2020-12-05	MTPS-II	6958.457	6877.836	0	-80.621	-145090	0	0	-145090
2020-12-05	NVVN-NEPAL	-3808.371	-3821.891	0	-13.52	-78662	0	0	-78662
2020-12-05	NPGC	14827.477	14645.331	0	-182.145	-236503	0	7095.1	-243598.1
2020-12-05	NPGC-INFIRM	0	-35.986	0	-35.986	-96806	0	0	-96806
2020-12-05	GRIDCO	-985.921	441.433	0	1427.354	1196572	156005	71794.32	968772.68
2020-12-05	RANGIT	629	607.357	0	-21.643	-47172	0	0	-47172
2020-12-05	SIKKIM	-1799.526	-1676.007	0	123.519	315771	0	9473.12	306297.88
2020-12-05	TALCHER SOLAR	43.633	40.747	0	-2.886	-26980	0	0	-26980
2020-12-05	TUL	7495	7351.491	0	-143.509	-58060	0	0	-58060
2020-12-05	TEESTA	3645	3824.873	0	179.873	475007	0	0	475007
2020-12-05	THEP	0	-0.96	0	-0.96	-2696	0	0	-2696
2020-12-05	TPTCL	960	808.72	0	-151.28	-345304	0	0	-345304
2020-12-05	TSTPP	22200.361	22183.093	0	-17.269	34246	0	0	34246
2020-12-05	VAE ER	2485.22	0	0	-2485.22	-2399575	2026675	0	-4426250
2020-12-05	WBSETCL	-7955.268	-7766.413	0	188.855	247368	586219	22263.15	-361114.15

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 30-11-2020 to 06-12-2020

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2020-12-06	APNRL	5904	5806.909	0	-97.091	-41039	0	0	-41039
2020-12-06	NVVN-BD	-11190.342	-11305.163	0	-114.821	-920684	138059	138102.65	-1196845.65
2020-12-06	BARH	23929.294	23058.532	0	-870.762	-1185543	0	0	-1185543
2020-12-06	BARH SGI_INFIRM	0	-141.696	0	-141.696	-365542	0	0	-365542
2020-12-06	BSPHCL	-72515.505	-72075.483	0	440.022	1504028	5645	225604.2	1272778.8
2020-12-06	BRBCL	9403.238	9409.891	0	6.653	206325	0	0	206325
2020-12-06	CHUZACHEN	420	435.782	0	15.782	18634	0	0	18634
2020-12-06	DARLIPALI	18000.031	18050.514	0	50.483	100270	0	0	100270
2020-12-06	DARLIPALI_U2_INFIRM	0	-261.482	0	-261.482	-666534	0	0	-666534
2020-12-06	DIKCHU	364	380.364	0	16.364	43723	0	0	43723
2020-12-06	DVC	39551.179	39215.335	0	-335.845	-309562	201517	27860.58	-538939.58
2020-12-06	NR	-76310.339	-71232.954	0	5077.385	6834711	0	0	6834711
2020-12-06	NER	-1875.441	9711.471	0	11586.912	29552694	0	0	29552694
2020-12-06	SR	-67038.707	-67506.916	0	-468.209	5305208	0	0	5305208
2020-12-06	WR	10701.121	-1000.125	0	-11701.246	-33176294	0	0	-33176294
2020-12-06	FSTPP - I & II	11024.288	10931.055	0	-93.233	-28269	0	0	-28269
2020-12-06	FSTPP-III	8094.965	8099.854	0	4.888	235635	0	0	235635
2020-12-06	GMRKEL	15695.025	15857.527	0	162.502	471077	0	0	471077
2020-12-06	HVDC ALIPURDUAR	-54.045	-11.428	0	42.617	107618	1261	0	106357
2020-12-06	HVDC SASARAM	-13.22	-19.153	0	-5.933	-15523	0	0	-15523
2020-12-06	JUVNL	-20614.467	-20981.998	0	-367.532	-639722	711	95958.3	-736391.3
2020-12-06	JITPL	13529.303	13467.563	0	-61.739	-140384	0	0	-140384
2020-12-06	JORETHANG HEP	605.23	559.328	0	-45.902	-68776	0	0	-68776
2020-12-06	KHSTPP-I	7829.833	7624.156	0	-205.677	-293608	0	0	-293608
2020-12-06	KHSTPP-II	19563.512	19567.004	0	3.491	153417	0	0	153417
2020-12-06	MPL	19305.46	19261.381	0	-44.079	233714	0	0	233714
2020-12-06	MTPS-II	5909.674	5861.26	0	-48.414	-44004	0	0	-44004
2020-12-06	NVVN-NEPAL	-4056.017	-4325.745	0	-269.728	-474216	2154	0	-476370
2020-12-06	NPGC	13236.177	13075.475	0	-160.702	-15706	0	0	-15706
2020-12-06	NPGC-INFIRM	0	-68.021	0	-68.021	-169671	0	0	-169671
2020-12-06	GRIDCO	-1321.063	-627.871	0	693.191	613533	359870	55218	198445
2020-12-06	RANGIT	651.5	657.038	0	5.538	25470	0	0	25470
2020-12-06	SIKIM	-1649.562	-1491.341	0	158.221	502681	0	15080.44	487600.56
2020-12-06	TALCHER SOLAR	43.593	42.661	0	-0.931	-8709	0	0	-8709
2020-12-06	TUL	7198.84	6889.745	0	-309.095	-73154	0	2194.63	-75348.63
2020-12-06	TEESTA	3519	3693.345	0	174.345	328710	0	0	328710
2020-12-06	THEP	441.26	576.128	0	134.868	292249	0	0	292249
2020-12-06	TPCL	960	781.425	0	-178.575	-379327	0	0	-379327
2020-12-06	TSTPP	20175.275	20127.925	0	-47.35	-54456	14486	0	-68942
2020-12-06	VAE_ER	-1659.873	0	0	1659.873	882414	0	0	882414
2020-12-06	WBSETCL	-5345.583	-5878.118	0	-532.535	-416704	656118	37503.33	-1110325.33

SUMMARY OF WEEKLY DEVIATION CHARGES : 30-11-2020 to 06-12-2020

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
Week total	APNRL	41203	40886.544	0	-316.456	101105	0	1174.98	99930.02
Week total	NVVN-BD	-77202.805	-76158.253	0	1044.552	-2014156	720529	184826.89	-2919511.89
Week total	BARH	166439.591	162617.966	0	-3821.625	-6214708	10545	135614.92	-6360867.92
Week total	BARH SGI_INFIRM	0	-974.369	0	-974.369	-2759007	0	0	-2759007
Week total	BSPHCL	-507633.689	-505682.1	0	1951.589	-5300678	4396086	4368635.5	-14065399.5
Week total	BRBCL	68255.307	67619.999	0	-635.308	-678711	227039	56807.02	-962557.02
Week total	CHUKHA	8520.75	25510.132	0	16989.382	43322925	0	0	43322925
Week total	CHUZACHEN	2940	3044.189	0	104.189	223415	21471	0	201944
Week total	DARLIPALI	126000.269	127486.07	0	1485.802	3460792	8043	0	3452749
Week total	DARLIPALI_U2_INFIRM	0	-755.892	0	-755.892	-2090438	0	0	-2090438
Week total	DIKCHU	2678	2746.545	0	68.545	179826	11255	0	168571
Week total	DVC	313987.445	315287.802	0	1300.357	609499	1228996	2194274.65	-2813771.65
Week total	NR	-560697.593	-546620.872	0	14076.72	23412907	0	0	23412907
Week total	NER	-6111.18	74431.556	0	80542.735	227174426	0	0	227174426
Week total	SR	-460838.257	-446299.5	0	14538.757	6158899	0	0	6158899
Week total	WR	60607.723	-46822.393	0	-107490.116	-309237342	0	0	-309237342
Week total	FSTPP - I & II	131231.775	129394.771	0	-1837.005	-4150877	1512852	206385.59	-5870114.59
Week total	FSTPP-III	61641.468	61060.641	0	-580.827	-832880	579470	51274.86	-1514024.86
Week total	GMRKEL	110051.333	111140.798	0	1089.466	3140110	0	0	3140110
Week total	HVDC ALIPURDUAR	-166.952	-80.048	0	86.903	229280	2425	0	226855
Week total	HVDC SASARAM	-92.539	-132.576	0	-40.037	-113540	1970	0	-115510
Week total	JUVNL	-142116.073	-145187.361	0	-3071.288	-11261432	1510840	1859413.86	-14631685.86
Week total	JITPL	94578.575	94210.544	0	-368.031	-914232	9346	0	-923578
Week total	JORETHANG HEP	4442.075	4077.28	0	-364.795	-632669	291	0	-632960
Week total	KHSTPP-I	58096.144	55942.295	0	-2153.85	-4566946	65707	2616.47	-4635269.47
Week total	KHSTPP-II	146800.098	146293.493	0	-506.605	-656650	6118	2142.05	-664910.05
Week total	KURICHU	4224.5	-67.324	0	-4291.824	-9098666	0	0	-9098666
Week total	MANGDECHU	25834	25205.745	0	-628.255	-16202050	0	0	-16202050
Week total	MPL	140171.813	140235.706	0	63.894	1238388	9865	6803.15	1221719.85
Week total	MTPS-II	45641.775	45210.544	0	-431.231	-701926	90401	0	-792327
Week total	NVVN-NEPAL	-24182.375	-25624.872	0	-1442.497	-3876488	41256	53694.06	-3971438.06
Week total	NPGC	74685.653	73867.785	0	-817.868	-804099	0	14836.29	-818935.29
Week total	NPGC-INFIRM	0	-397.569	0	-397.569	-1165960	0	0	-1165960
Week total	GRIDCO	-40920.277	-32129.368	0	8790.908	10288563	1882684	1219646.37	7186232.63
Week total	RANGIT	4410	4450.05	0	40.05	171489	3719	0	167770
Week total	SIKIM	-12300.158	-11724.081	0	576.077	1505174	27871	24553.56	1452749.44
Week total	TALCHER SOLAR	310.843	294.692	0	-16.151	-151156	0	0	-151156
Week total	TALA	38499.5	13233.61	0	-25265.89	-53563688	0	0	-53563688
Week total	TUL	54387.818	53135.49	0	-1252.327	-495367	220	5105.99	-500692.99
Week total	TEESTA	26733	27956.763	0	1223.763	2840078	101880	6121.57	2732076.43
Week total	THEP	441.26	572.672	0	131.412	284500	2113	0	282387
Week total	TPCL	6840	5565.08	0	-1274.92	-2991144	27762	0	-3018906
Week total	TSTPP	147016.202	146688.806	0	-327.395	-12612	57855	21324.7	-91791.7
Week total	VAE_ER	6203.633	0	0	6203.633	9903088	6166871	0	-19069959
Week total	WBSETCL	-78405.937	-80701.254	0	-2295.317	-6586944	6630529	680395.73	-13897868.73

LEGEND:
Energy:(+ve) means injection, (-ve) means drawal.
Deviation Charge: (+ve) means receivable, (-ve) means payable

Format -AS7: RRAS Settlement Account by ERPC

Date: 15/12/2020

RRAS Account for Week: 30-Nov-20 to 06-Dec-20

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	FSTPP I & II	4310.46000	3551819	11771864	2155231	17478915
2	FSTPP-III	0.00000	0	0	0	0
3	KHSTPP-I	1008.32200	1056722	2421991	504160	3982875
4	KHSTPP-II	1420.08500	1546471	3234953	710042	5491468
5	TSTPP-I	1136.00500	1089428	2423100	568003	4080531
6	BARH	779.75000	1434740	1985243	389875	3809859
7	BRBCL	4.33500	10837	9918	2166	22924
8	MTPS-II	1936.87800	5295423	5330287	968439	11594149
9	NPGC	893.42300	2268399	2000373	446711	4715484
10	Darlipali_NTPC	115.25000	243754	121243	57625	422622
11	MPL	3586.54750	5103657	9081138	1793274	15978069
	Total	15191.05550	21601250	38380110	7595526	67576896

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	BRBCL	2616.59750	5986775	4490081
2	MTPS-II	158.30000	435642	326731
3	NPGC	172.79000	386877	290158
4	Darlipali_NTPC	0.00000	0	0
5	FSTPP I & II	25.25000	68958	51718
6	FSTPP-III	0.00000	0	0
7	KHSTPP-I	91.81500	220540	165405
8	KHSTPP-II	534.06750	1216606	912454
9	TSTPP-I	598.77000	1277176	957882
10	BARH	3662.02500	9323516	6992637
11	MPL	215.95750	546804	410103
	Total	8075.57250	19462893	14597170

EASTERN REGIONAL POWER COMMITTEE
KOLKATA-700 033

C.Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	FSTPP I & II	4310.46000	805394	BSPHCL
			117241	JUVNL
			1011427	GRIDCO
			30992	SIKKIM
			1221775	WBSETCL
			4334	NVVN-BD
			47714	ODISHA SOLAR
			5181	TS_TRANSOCO
			52285	WB SOLAR
			2335	AR. PRADESH
			54469	ASSAM
			25387	DELHI
			9900	HARYANA
			11788	JK & LADAKH
			1660	MIZORAM
			2689	NAGALAND
			9569	RAJASTHAN
21587	TAMILNADU			
116092	UP			
2	FSTPP-III	0.00000	0	-
3	KHSTPP-I	1008.32200	74857	BSPHCL
			459905	GRIDCO
			22432	SIKKIM
			24312	WBSETCL
			24914	ODISHA SOLAR
			3681	WB SOLAR
			4038	ASSAM
			53891	DELHI
			9130	HARYANA
			379562	UP
4	KHSTPP-II	1420.08500	13028	BSPHCL
			130195	GRIDCO
			5622	SIKKIM
			51059	ODISHA SOLAR
			5065	WB SOLAR
			23255	ASSAM
			144597	DELHI
			7810	HP
			1159675	UP
			6165	UTTARAKHAND
5	TSTPP-I	1136.00500	43093	BSPHCL
			26154	DVC
			962139	GRIDCO
			1190	WBSETCL
			56733	ODISHA SOLAR
			119	WB SOLAR
6	BARH	779.75000	7331	HVDC_APD
			1417207	BSPHCL
			10202	SIKKIM

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA-700 033**

7	BRBCL	4.33500	154	BSPHCL
			2307	BIHAR_RAILWAYS
			3107	KARNATAKA RAILWAYS
			2645	MAHARASHTRA RAILWAYS
			1102	MP RAILWAYS
			1297	PUNJAB
			225	RAJASTHAN
8	MTPS-II	1936.87800	2735911	BSPHCL
			225882	DVC
			1595591	GRIDCO
			728184	WBSETCL
			9855	TS_TRANSCO
9	NPGC	893.42300	858425	BSPHCL
			1409974	UP
10	Darlipali_NTPC	115.25000	243754	SIKKIM
11	MPL	3586.54750	2232469	DVC
			32690	KSEBL-1
			32690	KSEBL-2
			248798	TPDDL
			2557011	WBSEDCL
Total		15191.05550	21601250	

A) RRAS settlement account for the week 30-Nov-20 to 06-Dec-20 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.

AGC Settlement Account by ERPC

Date:15/12/2020

AGC Account for Week: 30-Nov-20 to 06-Dec-20

Payments to the AGC Provider(s) from the DSM pool

Sr.No	AGC Provider Name	UP Regulation due to AGC(MWh)	Down Regulation due to AGC(MWh)	Net Energy(MWh)	Variable Charges (Rs)	Markup Charges as per CERC order (Rs)	Total Charges (Rs)
1	BARH	0.000000	0.000000	0.000000	0	0	0

(+) means payable from DSM Pool to AGC provider

(-) means payable to DSM Pool by AGC provider

A) AGC settlement account for the week 30-Nov-20 to 06-Dec-20 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

B) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

C) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.