



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

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सं./No. ERPC/COM-I/REA/2020-21/6246-6290

दिनांक / Date: 03.12.2020.

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

Sub.: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of November, 2020.

विषय: पूर्वी क्षेत्र के November, 2020 का अस्थायी क्षेत्रीय उर्जा लेखा |

Sir,

Please find enclosed a copy of the ABT based Provisional Energy Account for the month of November, 2020. *The last instalment of input data from ERLDC has been received on 03-12-2020.*

Constituents are requested to intimate any discrepancy / error within **60 days** from the date of issue of this provisional REA. In case of any discrepancy / error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

संघ के सदस्यों से यह अनुरोध किया जाता है के अस्थायी क्षेत्रीय उर्जा लेखा के प्रकाशित होने की तिथि से 60 दिनों के भीतर किसी भी असंगति / त्रुटि की सूचना दे। असंगति / त्रुटि की परिस्थिति में अस्थायी क्षेत्रीय उर्जा लेखा को पुनः परीक्षण अंतिम निर्णय एवं संपुष्टि के आधार पर परिशोधित किया जाएगा। यदि संघ के सदस्यों से किसी तरह की दोष / असंगति का सूचना प्राप्त नहीं होता है, तो जारी किये गए अस्थायी क्षेत्रीय उर्जा लेखा को ही अंतिम माना जाएगा।

This issues with approval of the Member Secretary.

Encl.: As above

Yours faithfully, / भवदीय

(S.Kejriwal)

Superintendent Engineer(Comml)

DISTRIBUTION LIST

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- 3) Chief Engineer (COMML. & REVENUE), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd., 1st Floor , Vidyut Bhavan, Bailey Road, Patna-800001(Fax 0612- 2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town, Rajarhat, Kolkata -700156
- 11) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 15) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206).
- 16) Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa (FAX-0832-2222354)
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14 Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comm & Survey Wing), Power Dev. Deptt., Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,, Minto Road, New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL ., Shakti Bhawan, Sector-6, Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 (FAX : 011 41659142)
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited., 1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX : 0674-2354221-6610342)
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 (Fax: +91- 06223-267310).

Note:

1. FSTPP Stg-III capacity of 475 MW has been considered w.e.f 00.00 hrs of 01.12.2019 as per ERPC share allocation order dated 29.11.19.
2. Darlipalli STPS-I, Unit #1 (800 MW) has been declared under Commercial Operation w.e.f 00.00 hrs of 01.03.2020
3. CERC (Terms & Conditions of tariff) Regulations 2019-24 have been full fledgedly implemented w.e.f 01.04.2020 such as peak and off-peak accounting.
4. High Demand Season (HDS) for Eastern Region would be July, August & September, 2020 for F.Y-20-21.
5. Major share allocation of Kshtpp-II STPP is with Northern Region, therefore it would follow the seasonal and hours (peak & off-peak) pattern of NR. High Demand Season (HDS) for Northern Region is for the months June, July & August, 2020 for F.Y-20-21.

Eastern Region High Demand & Low Demand Seasons and the hours of Peak and Off-Peak periods during a day declared by ERLDC

YEAR	High Demand Season of ER	Low Demand Season of ER
F.Y 2020-21		Apr-20
		May-20
		Jun-20
	Jul-20	
	Aug-20	
	Sep-20	
		Oct-20
		Nov-20
		Dec-20
		Jan-21
		Feb-21
		Mar-21

High Demand Season of NR*
Jun-20
Jul-20
Aug-20

*Applicable for KhSTPP-II STPS

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER- 2020 (Low Demand Season of ER)

S.No	NTPC POWER STATIONS	FSTPS STAGE-I&II (3X200+2X500)		FSTPS STAGE-III (1X500)		KhSTPS STAGE-I (4X210)		KhSTPS STAGE-II (3X500)		TSTPS STAGE-I (2X500)	
		PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK
1	Installed Capacity (MW) :	1600		500		840		1500		1000	
1a	Allocated Installed Capacity (MW)	1600		475		840		1500		1000	
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.78125		6.25000		9.00000		6.25000		7.05000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1491.50		445.31		764.40		1406.25		929.50	
4	Average DC for the month (ex-bus) in MW:	1350.77	1351.24	469.30	469.30	458.48	454.69	578.25	576.69	848.88	857.13
5	Plant Availability Factor for Month - PAFM (%):	90.565	90.596	105.387	105.387	59.980	59.483	41.120	41.009	91.326	92.214
6	Cumulative DC (FY:2020-21) up to the preceding month of season (%):	94.359	94.555	103.660	104.290	93.140	92.859	69.777	68.757	99.180	99.102
7	Cumulative DC (FY:2020-21) including the current month of season --PAFY (%):	93.610	93.773	104.001	104.507	86.595	86.271	64.121	63.280	97.630	97.743
8	Total Scheduled Generation for the current month (MWH) :	109082.028	490400.680	46980.572	212341.916	51068.176	240145.172	64514.439	306466.538	96159.721	454200.117
9	Total Scheduled Generation Excluding STOA/IER Exchange (MWH) :	109082.028	490379.610	44315.503	201064.975	51068.176	240124.904	64514.439	306466.538	96159.721	454198.542
10	Cumulative Scheduled Ex-bus Generation upto the preceding month (MWH) :	459690.581	1910362.449	177302.067	769081.442	326999.555	1412427.527	511484.869	2347377.067	431372.592	1997741.176
11	Cumulative Scheduled Ex-bus Generation including the current month (MWH) :	568772.609	2400742.059	221617.571	970146.417	378067.731	1652552.430	575999.308	2653843.605	527532.313	2451939.718
12	Plant Load Factor for the current month (%) :	60.946	54.799	83.521	75.499	55.673	52.360	38.231	36.322	86.211	81.442
13	Cumulative Plant Load Factor including the current month (%) :	62.732	52.950	80.447	69.732	81.515	71.178	61.746	56.686	93.678	87.079
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	770807.200	3854036.000	242250.000	1211250.000	395041.920	1975209.600	726750.000	3633750.000	480365.600	2401828.000
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	314.130	11034.540	0.000	0.000	-36.073	3188.313	101.533	3585.948	-146.945	296.385
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	7177.580	67349.350	701.695	16809.285	2220.343	23448.558	3184.988	23068.163	2626.745	32456.335
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	459911.808	1906075.823	172142.180	743749.599	300681.303	1266764.099	484443.132	2168351.923	400210.913	1720626.926
18	Cumulative Scheduled Generation to be considered for incentive upto current month	561502.126	2318071.543	215755.988	928005.289	349565.209	1480252.133	545671.051	2448164.351	493890.834	2142072.748
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	13525.234	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14654.313	0.000
21	Energy eligible for incentive in the current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	-1129.079	0.000

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER- 2020 (Low Demand Season of ER)

S.No	NTPC POWER STATIONS	BARH STPS STAGE-II (2X660)		BRBCL (3X250)		MTPS STAGE-II (2X195)		Darlipalli STPS-I (1X800)		Nabinagar STPP (1X660)	
		PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK
1	Installed Capacity (MW) :	1320		750		390		800		660	
1a	Allocated Installed Capacity (MW)	1320		750		390		800		660	
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.25000		9.00000		9.00000		6.25000		6.25000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1237.50		682.50		354.90		750.00		618.75	
4	Average DC for the month (ex-bus) in MW:	1165.98	1164.19	629.29	629.29	371.11	372.64	661.86	657.14	367.77	369.39
5	Plant Availability Factor for Month - PAFM (%):	94.221	94.076	92.204	92.203	104.567	104.999	88.249	87.619	59.437	59.700
6	Cumulative DC (FY:2019-20) up to the preceeding month (%):	98.203	98.418	93.817	93.294	101.126	100.471	61.068	61.554	94.358	94.855
7	Cumulative DC (FY:2019-20) including the current month –PAFY (%):	97.417	97.561	93.498	93.079	101.805	101.364	66.432	66.698	87.466	87.917
8	Total Schduled Generation for the current month (MWH) :	118063.651	526444.918	69278.046	322512.085	33431.312	149716.690	76543.880	379925.078	40380.721	196323.852
9	Total Schduled Generation Excluding STO/AIER Exchange (MWH) :	116733.099	516989.784	66576.696	314040.678	33431.312	149716.690	76543.880	379925.078	40380.721	196323.852
10	Cumulative Schduled Ex-bus Generation upto the preceding month (MWH) :	373108.013	1553563.516	221984.640	939767.802	130206.300	518857.703	220242.407	1108868.964	269697.027	1223345.274
11	Cumulative Schduled Ex-bus Generation including the current month (MWH) :	489841.112	2070553.300	288561.336	1253808.480	163637.612	668574.393	296786.287	1488794.042	310077.748	1419669.126
12	Plant Load Factor for the current month (%) :	79.504	70.902	84.589	78.758	78.499	70.309	85.049	84.428	54.385	52.882
13	Cumulative Plant Load Factor including the current month (%) :	65.406	55.430	70.589	60.926	75.836	61.968	65.153	65.353	82.451	75.650
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	639540.000	3197700.000	352716.000	1763580.000	183412.320	917061.600	387600.000	1938000.000	319770.000	1598850.000
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	-7166.018	-24970.463	-167.805	-9747.815	-1007.650	1721.770	9.840	585.550	-267.990	-1575.940
16	Net Energy Scheduled to Virtual SCED Entity for the month(°):	-12072.673	-10566.598	1394.673	3666.108	1341.548	17558.353	239.965	10085.785	-698.945	7292.835
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	434411.478	1776098.011	188510.345	901655.857	130113.078	530262.276	213329.107	1068677.514	269023.462	1203802.558
18	Cumulative Scheduled Generation to be considered for incentive upto current month	570383.267	2328624.855	253860.174	1221778.242	163210.492	660698.843	289623.182	1437931.257	310371.118	1394409.515
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	12365.962	0.000
21	Energy eligible for incentive in the current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	-12365.962	0.000

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER- 2020 (Low Demand Season of ER)

FSTPS STAGE-I&II

(3X200+2X500)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	31.397866	293377.172	202216.550	2505489.397	1744805.082	384860.905
JHARKHAND	8.574292	80117.479	64806.871	684183.714	507878.316	73677.841
ODISHA	13.630000	127356.045	38505.629	1087631.163	265967.033	658519.456
ODISHA (COAL POWER - AFTAB)	0.099049	5172.405	1605.372	44172.738	11681.197	25865.630
ODISHA (COAL POWER - DADRI)	0.082937					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.095840					
WEST BENGAL	31.930000	298347.655	113207.304	2547913.651	1324682.113	841044.490
West Bengal (COAL POWER - Rajasthan)	0.919117	8588.049	2486.689	73342.647	29284.345	33056.905
SIKKIM	1.630000	15230.400	10091.992	130068.877	76401.050	34157.495
SUB-TOTAL	88.634837	828189.205	432920.407	7072802.187	3960699.136	
SR:						
TELANGANA (NSM-II)	0.751558	7022.410	3038.891	59971.968	45027.945	5948.228
TAMILNADU	1.290000	12053.507	18563.104	102937.947	140128.309	0.000
SUB-TOTAL	2.041558	19075.917	21601.995	162909.915	185156.254	
NR:						
UTTAR PRADESH	2.080000	19435.112	9407.172	165977.464	178146.358	0.000
HARYANA	0.690000	6447.225	6440.663	55059.832	94238.445	0.000
RAJASTHAN	0.690000	6447.225	3819.260	55059.832	29036.874	17763.983
J & K	0.850000	7942.233	6797.793	67827.328	50826.496	6826.733
DELHI	1.390000	12987.887	8682.180	110917.632	73321.809	20958.178
SUB-TOTAL	5.700000	53259.682	35147.068	454842.088	425569.982	
NER :						
ASSAM	2.455737	23809.889	15303.232	203265.363	150806.235	21969.324
ASSAM (COAL POWER - Rajasthan)	0.091912					
MEGHALAYA	0.000000					
NAGALAND	0.429803	3991.869	3438.890	33907.409	26065.874	2755.424
ARUNACHAL PRADESH	0.191917	1790.764	1532.368	15312.369	13625.159	0.000
MIZORAM	0.141736	1322.045	1131.212	11308.191	10165.490	0.000
SUB-TOTAL	3.311105	30914.567	21405.702	263793.332	200662.758	
NVVN POWER - A/C BPDB	0.312500	2919.938	2510.876	24936.518	22405.120	0.000
VSCED(UP)			78518.560		303182.140	
VSCED(DOWN)			3991.630		238663.390	
VAE (UP)			13025.800		83775.470	
VAE (DOWN)			1677.130		20890.750	
GRAND TOTAL	100.000000	934359.309	599461.648	7979284.040	4921896.720	

Please refer to Annexure

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER- 2020 (Low Demand Season of ER)

FSTPS STAGE-III

(1X500)

CAPACITY CHARGES, INCENTIVE, IF ANY & ENERGY CHARGES BILLING

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	21.517874	72622.824	61128.311	566250.126	478086.377	3226.230
JHARKHAND	16.948474	57201.100	57803.839	446004.823	391226.975	0.000
ODISHA	16.620000	56092.500	22261.289	437360.919	138761.071	232995.710
ODISHA (COAL POWER - DADRI)	0.162663	1787.916	656.552	13940.627	4449.070	7400.463
ODISHA (COAL POWER - Rajasthan)	0.183824					
ODISHA (COAL POWER - Raj-II SunTech)	0.091912					
ODISHA (COAL POWER - Faridabad)	0.091354					
WEST BENGAL	37.638940	127031.422	82739.913	990481.430	699722.713	142186.503
West Bengal (COAL POWER - Rajasthan)	0.643382	3102.020	1586.871	24186.875	13207.074	7351.770
West Bengal (COAL POWER- Raj-II SunTech)	0.275735					
SIKKIM	0.000000					
SUB-TOTAL	94.174158	317837.782	226176.775	2478224.800	1725453.280	
SR:						
TELANGANA (NSM-II)	0.733930	2477.014	1388.494	19313.618	15162.376	1254.199
SUB-TOTAL	0.733930	2477.014	1388.494	19313.618	15162.376	
NER :						
ASSAM (COAL POWER - Rajasthan)	0.091912	310.203	304.258	2418.696	3508.051	0.000
SUB-TOTAL	0.091912	310.203	304.258	2418.696	3508.051	
VSCED(UP)			23657.100		143695.840	
VSCED(DOWN)			6146.120		32131.010	
VAE (UP)			0.000		2559.510	
VAE (DOWN)			0.000		703.420	
GRAND TOTAL	95.000000	320624.999	245380.507	2499957.114	1857544.627	

Please refer to Annexure

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER- 2020 (Low Demand Season of ER)

KhSTPS STAGE-I

(4X210)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	41.858038	132787.897	123950.424	1534133.996	1362893.479	0.000
JHARKHAND	3.200751	10154.358	10535.441	117334.855	110861.279	0.000
DVC	0.000000					
ODISHA	15.240000	48347.597	25100.782	558566.680	173201.160	301580.518
ODISHA (COAL POWER - DADRI)	0.082268	1696.908	908.858	19605.091	6406.693	10257.634
ODISHA (COAL POWER - AFTAB)	0.098249					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.078653					
WEST BENGAL	6.070000	19256.556	18151.131	222473.737	196102.995	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	2915.820	2622.312	33686.885	29595.293	0.000
SIKKIM	1.550000	4917.242	4315.144	56809.603	43629.478	4658.685
SUB-TOTAL	69.372812	220076.378	185584.092	2542610.847	1922690.377	
SR:						
TELANGANA (NSM-II)	0.682150	2164.062	1990.570	25001.722	27802.366	0.000
TAMILNADU	0.700000	2220.690	3504.844	25655.949	52231.059	0.000
SUB-TOTAL	1.382150	4384.752	5495.414	50657.671	80033.425	
NR:						
UTTAR PRADESH	9.120000	28932.420	16603.116	334260.376	262475.052	21646.268
HARYANA	3.040000	9644.140	7217.061	111420.124	120419.583	0.000
RAJASTHAN	3.040000	9644.140	7543.737	111420.124	88229.018	6478.087
J & K	3.680000	11674.485	11674.485	134876.993	109513.320	5132.124
DELHI	6.070000	19256.556	15227.904	222473.737	174024.398	15078.278
SUB-TOTAL	24.950000	79151.741	58266.303	914451.354	754661.371	
NER :						
ASSAM	2.104847	6978.645	6478.488	80488.085	77396.149	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912					
NAGALAND	0.424446	1324.383	1241.869	14724.106	12854.381	0.000
ARUNACHAL PRADESH	0.191747	606.094	606.094	7041.821	6963.575	0.000
MIZORAM	0.141610	447.185	447.185	5182.477	5182.477	0.000
SUB-TOTAL	2.954562	9356.307	8773.636	107436.489	102396.582	
POWERGRID(PUSAULI)	0.150000	475.862	475.862	5497.704	5299.371	0.000
NVVN POWER - A/C BPDB	1.190476	3776.683	3776.683	43632.562	43540.271	0.000
VSCED(UP)			27878.590		311284.400	
VSCED(DOWN)			2209.690		57400.540	
VAE (UP)			4554.800		61718.400	
VAE (DOWN)			1402.560		10181.370	
GRAND TOTAL	100.000000	317221.723	291193.130	3664286.627	3214042.287	

Please refer to Annexure

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER- 2020 (Low Demand Season of ER)

KhSTPS STAGE-II

(3X500)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	4.979865	19964.596	19482.853	257560.749	248667.819	0.000
JHARKHAND	1.248565	5005.577	5375.867	64576.317	65793.935	0.000
ODISHA	2.050000	8218.581	4978.899	106026.877	42440.719	47682.126
ODISHA (COAL POWER - AFTAB)	0.106629	2287.640	1419.926	29512.554	12618.914	12466.757
ODISHA (COAL POWER - DADRI)	0.089285					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.098967					
West Bengal (COAL POWER - Rajasthan)	0.919117	3684.799	3494.289	47537.126	44022.775	0.000
SIKKIM	0.330000	1322.991	1311.068	17067.740	15375.041	0.000
SUB-TOTAL	10.098164	40484.184	36062.902	522281.363	428919.203	
SR:						
TELANGANA (NSM-II)	0.763112	3059.365	2897.145	39468.480	45621.497	0.000
SUB-TOTAL	0.763112	3059.365	2897.145	39468.480	45621.497	0.000
WR:						
CHHATTISGARH	2.000000	8018.128	6941.571	103440.858	72440.666	15484.063
GUJARAT	9.400000	37685.199	31465.670	485862.763	447131.166	0.000
MADHYA PRADESH	4.930000	19764.684	19256.416	254981.709	204179.785	12554.668
MAHARASTRA	9.870000	39569.459	37758.102	510480.624	492996.067	0.000
DADRA & NAGAR HAVELI	0.200000	801.813	798.269	10344.086	9286.330	0.000
DAMAN & DIU	0.130000	521.178	521.178	6723.655	5352.698	362.409
SUB-TOTAL	26.530000	106360.461	96741.206	1371833.695	1231386.712	
NR:						
UTTAR PRADESH	16.730000	67071.637	42674.674	865282.759	635599.913	99890.432
HARYANA	4.580000	18361.512	16804.676	236879.561	220708.486	0.000
RAJASTHAN	7.110000	28504.443	21917.249	367732.243	288039.925	24532.482
J & K	5.560000	22290.394	22290.394	287565.580	231583.958	12846.785
HIMACHAL PRADESH	1.530000	6133.868	5797.726	79132.254	45749.447	21512.969
DELHI	10.490000	42055.079	34453.076	542547.288	449038.511	12126.684
PUNJAB	8.020000	32152.691	32480.626	414797.831	418620.911	0.000
UTTARAKHAND	1.870000	7496.949	5932.463	96717.200	64856.895	17352.725
CHANDIGARH	0.200000	801.813	801.813	10344.086	10344.086	0.000
SUB-TOTAL	56.090000	224868.386	183152.697	2900998.802	2364542.132	
NER :						
ASSAM	5.093479	20788.563	16841.006	268190.642	224188.154	3773.892
ASSAM (COAL POWER - Rajasthan)	0.091912					
SUB-TOTAL	5.185391	20788.563	16841.006	268190.642	224188.154	
NVVN POWER - A/C BPDB	1.333333	5345.417	5345.417	68960.553	68723.821	0.000
VSCED(UP)			27814.900		331101.230	
VSCED(DOWN)			1561.750		57551.780	
VAE (UP)			4172.630		61373.240	
VAE (DOWN)			485.150		6708.530	
GRAND TOTAL	100.000000	400906.000	370981.003	5171733.535	4691595.679	

Please refer to Annexure

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER- 2020 (Low Demand Season of ER)

TSTPS STAGE-I

(2X500)

ENTITLE MENT, INCENTIVE(IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	41.245379	247352.831	243934.995	2129074.867	2035621.918	0.000
JHARKHAND	7.667664	45974.320	46510.759	395807.228	374805.789	0.000
DVC	0.200000	1199.343	554.215	3797.410	2648.926	578.872
ODISHA	31.800000	190695.517	112523.781	1641494.654	763229.428	632041.028
ODISHA (COAL POWER - AFTAB)	0.099049	3263.425	2105.769	28090.588	14841.536	9035.464
ODISHA (COAL POWER - DADRI)	0.082937					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.086460					
WEST BENGAL	9.210000	55229.739	53837.674	475414.017	446239.126	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	5511.682	5354.691	47444.203	45192.514	0.000
SIKKIM	2.400000	14392.115	14304.105	123886.390	121615.936	0.000
SUB-TOTAL	93.986342	563618.972	479125.989	4845009.357	3804195.173	
SR:						
ANDHRA PRADESH	0.000000					
TELANGANA (NSM-II)	0.712870	4274.878	4081.442	36797.872	50165.765	0.000
KARNATAKA	0.000000					
TAMILNADU	0.850000	5097.207	5356.097	43876.430	49809.171	0.000
KERALA	0.000000					
PONDICHERRY	0.000000					
SUB-TOTAL	1.562870	9372.085	9437.539	80674.302	99974.936	
NER :						
ASSAM	2.095419	13108.767	13018.541	112893.985	139744.860	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912					
MEGHALAYA	0.000000					
NAGALAND	0.424823	2548.690	2522.362	20278.468	18733.441	0.000
ARUNACHAL PRADESH	0.196898	1178.533	1178.533	10162.577	10029.678	0.000
MIZORAM	0.141736	847.742	847.742	7315.152	7315.152	0.000
SUB-TOTAL	2.950788	17683.732	17567.178	150650.182	175823.131	
NVVN POWER - A/C BPDB	1.500000	8995.072	8995.072	77428.995	77240.702	0.000
VSCED(UP)			38541.420		575084.640	
VSCED(DOWN)			3458.340		54571.890	
VAE (UP)			4855.680		89890.730	
VAE (DOWN)			4706.240		16368.280	
GRAND TOTAL	100.000000	599669.861	550358.298	5160289.293	4755261.610	

Please refer to Annexure

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER- 2020 (Low Demand Season of ER)

BARH STPS STAGE-II (2X660)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	90.736309	760560.362	621850.678	6301435.848	4510359.099	845861.372
JHARKHAND	7.081288	59356.029	55020.313	491779.780	359601.266	58411.547
ODISHA	0.000000	0.000	0.000	0.000	0.000	0.000
WEST BENGAL	0.000000					
SIKKIM	1.318009	11047.676	8858.720	91532.808	64644.727	13158.160
SUB-TOTAL	99.135606	830964.067	685729.711	6884748.436	4934605.092	
SR:						
TELANGANA (NSM-II)	0.675000	5657.914	2098.474	46877.255	23394.842	16450.825
SUB-TOTAL	0.675000	5657.914	2098.474	46877.255	23394.842	
POWERGRID (ALIPURDUAR)	0.189394	1587.519	670.412	13152.996	5783.041	5397.006
VSCED(UP)			23511.310		105254.140	
VSCED(DOWN)			46150.580		605652.430	
VAE (UP)			2161.580		26265.190	
VAE (DOWN)			34298.060		74987.950	
GRAND TOTAL	100.000000	838209.500	633722.847	6944778.687	4414661.925	

Please refer to Annexure

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER- 2020 (Low Demand Season of ER)

BRBCL (3X250)						
ENTITLE MENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES						
BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
BIHAR #	10.000	43213.825	39832.107	339071.952	242325.513	45885.646
RAILWAY drawn in ER:						
DVC	15.469	66847.466	52434.650	526766.560	384224.009	63527.567
BIHAR	14.063	60771.602	50045.845	478894.985	329896.949	77163.788
SUB-TOTAL	29.532	127619.068	102480.495	1005661.545	714120.958	
RAILWAY drawn in WR:						
MADHYA PRADESH	7.031	30383.640	27983.389	239495.824	116544.389	87027.061
MAHARASTRA	16.875	72923.330	72148.349	574803.231	348400.928	140181.818
SUB-TOTAL	23.906	103306.970	100131.738	814299.055	464945.317	
RAILWAY drawn in NR:						
UTTAR PRADESH (ISTS Points)	7.735	33425.894	33425.217	263465.282	119395.177	104550.313
UTTAR PRADESH (STU Points)	18.281	78999.193	83517.770	622692.059	623409.023	0.000
HARYANA	2.109	9113.796	8700.937	71842.122	49745.249	11320.555
PUNJAB	4.922	21269.845	8424.721	167653.703	115132.172	27373.476
RAJASTHAN	1.406	6075.864	4822.531	47897.708	28308.688	12404.364
DELHI	0.703	3037.932	2979.697	47897.708	28308.688	12404.364
SUB-TOTAL	35.156	151922.524	141870.873	1221448.582	964298.997	
RAILWAY drawn in SR:						
KARNATAKA	1.406	6075.864	1156.978	35209.226	6923.619	23004.223
SUB-TOTAL	1.406	6075.864	1156.978	35209.226	6923.619	
VSCED(UP)			19848.270		132870.400	
VSCED(DOWN)			14787.490		222693.410	
VAE (UP)			3647.500		54523.770	
VAE (DOWN)			13563.120		33962.530	
GRAND TOTAL	100.000	432138.251	380617.351	3415690.360	2323352.634	

Please refer to Annexure

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER- 2020 (Low Demand Season of ER)

MTPS STAGE-II

(2X195)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	74.972	191443.804	134517.447	1302365.252	996098.979	110911.485
JHARKHAND	3.433	8766.294	9565.677	59635.861	54968.130	0.000
DVC	2.600	6639.197	3430.568	45165.524	18684.382	19706.313
ODISHA	8.527	21774.013	5523.633	148125.545	23390.186	102516.527
WEST BENGAL	9.635	24603.333	8712.773	167373.008	81845.429	60421.628
SIKKIM	0.554	1414.660	1437.944	9623.732	9263.197	0.000
SUB-TOTAL	99.721	254641.301	163188.042	1732288.922	1184250.303	
SR:						
TELANGANA (NSM-II)	0.279	712.437	345.937	4846.609	3431.879	687.739
SUB-TOTAL	0.279	712.437	345.937	4846.609	3431.879	
VSCED(UP)			22114.400		74427.460	
VSCED(DOWN)			3214.500		75482.190	
VAE (UP)			3642.040		17122.170	
VAE (DOWN)			2927.920		10867.710	
GRAND TOTAL	100.000	255353.738	183147.999	1737135.531	1192881.912	

Please refer to Annexure

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER- 2020 (Low Demand Season of ER)

Nabinagar STPP

(1X660)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	84.766	214963.397	202909.340	2762336.924	2579002.548	0.000
JHARKHAND	3.276	8307.813	8309.514	106757.613	99717.681	0.000
SIKKIM	0.546	1384.636	630.127	17792.936	14617.858	506.138
SUB-TOTAL	88.588	224655.846	211848.981	2886887.473	2693338.087	
NR:						
Uttar Pradesh	11.412	28940.404	20105.610	371891.902	276332.084	39776.033
SUB-TOTAL	11.412	28940.404	20105.610	371891.902	276332.084	
VSCED(UP)			10774.030		128077.230	
VSCED(DOWN)			4180.140		86280.270	
VAE (UP)			2016.650		24109.910	
VAE (DOWN)			3860.580		16454.740	
GRAND TOTAL	100.000	253596.250	236704.551	3258779.375	3019122.301	

Please refer to Annexure

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER- 2020 (Low Demand Season of ER)

Darlipalli STPS-I

(1X800)

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	11.860	54155.429	53982.746	316547.997	313117.316	0.000
JHARKHAND	9.220	42100.595	42537.660	246085.374	241092.872	0.000
ODISHA	58.820	268585.355	262445.332	1569928.594	1546580.900	0.000
WEST BENGAL	18.350	83790.229	83583.791	489768.612	476534.225	0.000
SIKKIM	1.750	7990.894	2998.263	46708.180	17142.905	22559.048
SUB-TOTAL	100.000	456622.502	445547.792	2669038.757	2594468.218	22559.048
VSCED(UP)			10353.450		60355.960	
VSCED(DOWN)			27.700		215.960	
VAE (UP)			595.390		11937.030	
VAE (DOWN)			0.000		260.140	
GRAND TOTAL	100.000	456622.502	456468.932	2669038.757	2666285.108	

Please refer to Annexure

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER- 2020 (Low Demand Season of ER)

A. STATION : RANGIT HPS (3 X 20 MW)

1	Installed Capacity (MW) :	60
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	90
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	294.4010784
7	Scheduled Energy (ex-bus) of the month (MWH) :	19230.750
8	Free Energy (ex-bus) of the month (MWH) :	2307.690
9	Saleable Energy (ex-bus) of the month (MWH):	16923.060
10	Cumulative Schedule Energy up to preceding month (MWH) :	16923.060
11	Cumulative Schedule Energy including current month (MWH) :	36153.810
12	Plant Availability Factor (PAFM) achieved during the month (%) :	102.90

BILLING STATEMENT OF SALEABLE ENRGY:

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	(%)	(MWH)
BIHAR #	35.000	6730.763
JHARKHAND	13.330	2563.459
DVC	10.000	1923.075
ODISHA	0.000	0.000
WEST BENGAL	28.340	5449.995
SIKKIM	1.330	255.769
SUB-TOTAL*	88.000	16923.061
Free Energy to Home State (FEHS)	12.000	2307.690
TOTAL	100.000	19230.751

* Saleable Energy of the hydro generator.

Please refer to Annexure

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF NOVEMBER- 2020 (Low Demand Season of ER)

B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)

1	Installed Capacity (MW) :	510
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	87
4	Annual Design Energy in MU :	2572.67
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU : [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	2236.782205
7	Scheduled Energy (ex-bus) of the month (MWH) :	153780.00
8	Free Energy (ex-bus) of the month :	18453.600
9	Saleable Energy (ex-bus) of the month :	135326.400
10	Cumulative Schedule Energy up to preceding month (MWH) :	135326.400
11	Cumulative Schedule Energy including current month (MWH) :	289106.400
12	Plant Availability Factor achieved during the month - PAFM (%) :	104.79

BILLING STATEMENT OF SALEABLE ENERGY :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH (%)	DRAWAL SCHUDULE OF THE BENEFICIARIES (MWH)
BIHAR #	21.260	32693.628
JHARKHAND	12.340	18976.452
DVC	8.640	13286.592
ODISHA	20.590	31663.302
WEST BENGAL	23.980	36876.444
SIKKIM	1.190	1829.982
SUB-TOTAL*	88.000	135326.400
Free Energy to Home State (FEHS)	12.000	18453.600
TOTAL	100.000	153780.000

* Saleable Energy of the hydro generator.

Please refer to Annexure

SE (Comml)

ANNEXURE

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
# BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL FOR THE MONTH OF NOVEMBER,2020				
NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH	SHARE ALLOCATION OF CURRENT MONTH	DRAWAL SCHUDULE	DRAWAL SCHUDULE
	(%)	(%)	(MWH)	(MWH)
	NBPDCI (46 %)	SBPDCL (54 %)	NBPDCI (46 %)	SBPDCL (54 %)
NTPC :				
FSTPS I & II	14.443018	16.954848	93019.613000	109196.937000
FSTPS III	9.898222	11.619652	28119.023060	33009.287940
KhSTPS I	19.254697	22.603341	57017.195040	66933.228960
KhSTPS II	2.290738	2.689127	8962.112380	10520.740620
TSTPS I	18.972874	22.272505	112210.097700	131724.897300
BARH STPS II	41.738702	48.997607	286051.311880	335799.366120
BRBCL	4.600000	5.400000	18322.769220	21509.337780
MTPS-II	34.487120	40.484880	61878.025620	72639.421380
NPGC	38.992360	45.773640	93338.296400	109571.043600
RANGIT	14.000000	21.000000	2692.305200	4038.457800
TEESTA-V	8.504000	12.756000	13077.451200	19616.176800

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