



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



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ISO : 9001-2008

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NO: ERPC/COM-II/ABT-DC/8757

Date: 25.02.2021

To: As per List / संलग्न सूची के अनुसार

**Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 08.02.2021 to 14.02.2021 and Adj DSM A/c for 02.02.2021 & 07.02.2021.**

Sir,

Statement of Deviation charges for the week has been prepared as per CERC(DSM & Related matters) regulation,2014 & all amendments(including 5<sup>th</sup> Amendment regulation,2019 dated 28.05.2019) & Petition No. 11/SM/2020 dated 29.05.2020.

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

*The last installment of data for the subjected week has been received from ERLDC on 19.02.2021.*

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता@ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

**This is issued with the approval of Member Secretary.**

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)  
SUPERINTENDING ENGINEER

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha ( Fax: 06645 222225 )
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807 )
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105 ( FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill:Sahajbahal P.O: Charpali-Barpali, Dist:Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5<sup>th</sup> Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**

ABT based Deviation Charge Account

From 08-02-2021 to 14-02-2021

AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
<b>BENEFICIARIES OF EASTERN REGION</b>						
BSPHCL		276.44005	61.29309	97.69222		435.42536
JUVNL		43.43030	4.71359	5.42959		53.57348
DVC	6.18975		18.99926	4.01984		16.82935
GRIDCO	119.00726		37.62454	16.38269	65.00003	
SIKKIM	5.89253		0.33158	0.31779	5.24316	
WBSETCL		17.59775	68.50519	6.43541		92.53835
HVDC SASARAM	0.85299		0.00808	0	0.84491	
HVDC ALIPURDUAR	0.28121		0.00712	0	0.27409	
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>						
FSTPP - I & II		17.15034	2.33766	1.44570		20.93370
FSTPP-III		11.99036	6.26172	0.50669		18.75877
KHSTPP-I		99.54526	1.12064	18.75556		119.42146
KHSTPP-II		85.95127	2.85641	8.30161		97.10929
TSTPP		28.57089	19.74036	0.90142		49.21267
BARH		205.23215	39.56563	108.27295		353.07073
MTPS-II	26.04186		0.31688	0	25.72498	
BRBCL	9.83806		0.12418	0	9.71388	
TEESTA	20.60268		0	0	20.60268	
RANGIT		1.78824	0.02072	0		1.80896
MPL		2.64673	0.26747	0.08332		2.99752
NPGC		7.23241	0.14192	0.02033		7.39466
DARLIPALI	52.59679		0.50680	0	52.08999	
<b>OTHER GENERATORS</b>						
APNRL	47.78109		0.13894	0.21314	47.42901	
GMRKEL	23.73399		6.97499	0.24366	16.51534	
JITPL	5.81326		0.11583	0	5.69743	
CHUZACHEN		0.42963	0.00407	0		0.43370
DIKCHU		0.30806	0.20331	0		0.51137
JORETHANG HEP		8.86215	0.14382	0		9.00597
THEP		7.81602	0	0		7.81602
TUL		6.8027	0.05612	0		6.85882
<b>INTER-REGIONAL</b>						
NER	2380.13988				2380.13988	
NR		697.33532				697.33532
SR		686.41571				686.41571
WR	60.61168				60.61168	
<b>INTER-NATIONAL</b>						
NVVN-BD		7.5418	1.08574	0		8.62754
NVVN-NEPAL		230.12868	23.18903	141.14117		394.45888
TPTCL		14.38377	0.10774			14.49151
<b>INFIRM GENERATORS</b>						
NPGC-INFIRM		75.98646				75.98646
BARH SG1_INFIRM		68.38654				68.38654
DARLIPALI_U2_INFIRM		20.44742				20.44742
<b>SOLAR GENERATORS</b>						
TALCHER SOLAR		0.08538				0.08538
Adj of BSPHCL 02.02.2021						9.06285
Adj of WR 02.02.2021					7.33592	
Adj of GRIDCO 07.02.2021						7.29740
<b>TOTAL</b>	<b>2759.38303</b>	<b>2622.50539</b>	<b>296.76243</b>	<b>410.16309</b>	<b>2697.22298</b>	<b>3276.29519</b>

<b>Payable To The Pool (A) :</b>	<b>2622.50539</b>
<b>Receivable From The Pool (B) :</b>	<b>2759.38303</b>
<b>Differential Amount Arising from capping of Generating Stations(A-B) :</b>	<b>-136.87764</b>
<b>Additional Deviation Amount :</b>	<b>706.92552</b>

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

- i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.
- ii) Deviation charges for the week has been calculated as per amendment of CERC ( Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated we.f. 01.12.2020.
- iii) ACP values for computation of deviation rate vector has been taken from NLDC website
- iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment'2019.
- v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at  $f < 49.85\text{Hz}$  & OI/UD at  $f \geq 50.10\text{ Hz}$ .
- vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.
- viii) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation
- xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xiv) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xvi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xviii) Adj DSM for 02.02.2021 is done due to change in STOA:- ERLDC/2021/26281/F as per ERLDC email dated 18.02.2021.
- xvii) Adj DSM for 07.02.2021 is done due to change in Actual data of GRIDCO as per ERLDC email 22.02.2021

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
 From 08-02-2021 to 14-02-2021

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-02-08	APNRL	10645.65	10823.418	0	177.768	644566	0	0	644566
2021-02-08	NVNV-BD	-17277.041	-17341.091	0	-64.05	-298816	48697	0	-347513
2021-02-08	BARH	25966.997	25109.839	0	-857.158	-2138666	30534	1069332.82	-3238532.82
2021-02-08	BARH SG1_INFIRM	0	-267.761	0	-267.761	-956562	0	0	-956562
2021-02-08	BSPHCL	-76251.51	-77824.121	0	-1572.611	-6576166	1368640	1972849.72	-9917655.72
2021-02-08	BRCL	15086.272	15116.436	0	30.164	158746	0	0	158746
2021-02-08	CHUZACHEN	0	-1.882	0	-1.882	-4553	0	0	-4553
2021-02-08	DARLIPALI	18000.039	18299.553	0	299.515	759251	8429	0	759822
2021-02-08	DARLIPALI U2_INFIRM	0	-86.155	0	-86.155	-324119	0	0	-324119
2021-02-08	DIKCHU	165	98.727	0	-66.273	-55660	1391	0	-57051
2021-02-08	DVC	51282.681	51669.124	0	386.442	1464367	127533	131793	1205041
2021-02-08	NR	-67362.755	-68010.394	0	-647.638	-14056494	0	0	-14056494
2021-02-08	NER	327.332	10638.62	0	10311.289	37297968	0	0	37297968
2021-02-08	SR	-56129.662	-59756.832	0	-3627.17	-6615218	0	0	-6615218
2021-02-08	WR	3642.212	3536.773	0	-105.439	-13207975	0	0	-13207975
2021-02-08	FSTPP - I & II	19960.236	19550.472	0	-409.764	-820885	211086	24626.56	-1056597.56
2021-02-08	FSTPP-III	0	0	0	0	0	0	0	0
2021-02-08	GMRKEL	7498.5	7663.273	0	164.773	578518	0	0	578518
2021-02-08	HVDC ALIPURDUAR	-12.7	-9.956	0	2.744	9774	0	0	9774
2021-02-08	HVDC SASARAM	-19.857	-16.478	0	3.379	11949	166	0	11783
2021-02-08	JUVNL	-19423.969	-19800.206	0	-376.237	-703336	2730	84400.36	-790466.36
2021-02-08	JITPL	26687.898	26715.054	0	27.157	121555	4213	0	117342
2021-02-08	JORETHANG HEP	390	318.656	0	-71.344	-130697	0	0	-130697
2021-02-08	KHSTPP-I	12814.432	12228.995	0	-585.437	-1404711	43957	280942.14	-1729610.14
2021-02-08	KHSTPP-II	30651.871	29834.717	0	-817.154	-1855144	248853	166962.99	-2270959.99
2021-02-08	MPL	10631.328	10712.763	0	81.436	277717	793	8331.5	268592.5
2021-02-08	MTPS-II	6641.016	6610.84	0	-30.176	-31905	0	0	-31905
2021-02-08	NVNV-NEPAL	-5772.6	-6764.509	0	-991.909	-3445306	101813	2067183.44	-5614302.44
2021-02-08	NPGC	13877.625	13798.556	0	-79.069	67753	0	2032.6	65720.4
2021-02-08	NPGC-INFIRM	0	-196.12	0	-196.12	-887250	0	0	-887250
2021-02-08	GRIDCO	-27479.933	-25976.388	0	1503.544	4941204	113937	444708.33	4382558.67
2021-02-08	RANGIT	387.25	379.234	0	-8.016	-10348	47	0	-10395
2021-02-08	SIKKIM	-1867.728	-1843.077	0	24.651	137206	4624	0	132582
2021-02-08	TALCHER SOLAR	44.265	49.604	0	5.339	49851	0	0	49851
2021-02-08	TUL	5002.5	4745.818	0	-256.682	-106626	0	0	-106626
2021-02-08	TEESTA	2235	2312.182	0	77.182	239847	0	0	239847
2021-02-08	THEP	355	306.016	0	-48.984	-93838	0	0	-93838
2021-02-08	TPTCL	528	423.331	0	-104.669	-180686	1928	0	-182614
2021-02-08	TSTPP	21138.254	21113.659	0	-24.594	7906	14491	0	-6585
2021-02-08	VAE_ER	-1964.513	0	0	1964.513	336131	52905	0	283226
2021-02-08	WBSETCL	-11519.916	-11690.516	0	-170.6	45277	1303508	4074.96	-1262305.96
2021-02-09	APNRL	10645.65	10874.182	0	228.532	656503	0	0	656503
2021-02-09	NVNV-BD	-16851.792	-16807.345	0	44.447	185533	2145	0	183388
2021-02-09	BARH	26637.316	25797.737	0	-839.58	-2189998	58083	1751998.75	-4000079.75
2021-02-09	BARH SG1_INFIRM	0	-267.026	0	-267.026	-971290	0	0	-971290
2021-02-09	BSPHCL	-77932.285	-79222.654	0	-1290.369	-4734047	1166902	1183511.66	-7084460.66
2021-02-09	BRCL	16077.769	16151.491	0	73.722	242797	0	0	242797
2021-02-09	CHUZACHEN	0	-1.978	0	-1.978	-5075	175	0	-5250
2021-02-09	DARLIPALI	18000.078	18325.736	0	325.658	843070	0	0	843070
2021-02-09	DARLIPALI U2_INFIRM	0	-88.553	0	-88.553	-326546	0	0	-326546
2021-02-09	DIKCHU	220	221.909	0	1.909	-3988	17080	0	-21068
2021-02-09	DVC	52203.346	52358.914	0	155.568	334109	86111	10023.27	237974.73
2021-02-09	NR	-58658.943	-63652.544	0	-4993.602	-17720067	0	0	-17720067
2021-02-09	NER	-860.097	9368.343	0	10228.44	37084259	0	0	37084259
2021-02-09	SR	-57923.252	-65920.341	0	-7997.089	-24781945	0	0	-24781945
2021-02-09	WR	-2502.649	3244.62	0	5747.269	13559569	0	0	13559569
2021-02-09	FSTPP - I & II	27528.117	27484.763	0	-43.354	114484	4912	0	109572
2021-02-09	FSTPP-III	0	0	0	0	0	0	0	0
2021-02-09	GMRKEL	7800	7935.2	0	135.2	412755	0	0	412755
2021-02-09	HVDC ALIPURDUAR	-13.415	-10.163	0	3.252	11875	296	0	11579
2021-02-09	HVDC SASARAM	-19.857	-17.043	0	2.814	10684	0	0	10684
2021-02-09	JUVNL	-18817.649	-19031.793	0	-214.144	-962787	215586	28883.62	-1207256.62
2021-02-09	JITPL	26701.603	26736.872	0	35.27	76204	1061	0	75143
2021-02-09	JORETHANG HEP	380.875	310.848	0	-70.027	-116706	6318	0	-123024
2021-02-09	KHSTPP-I	13636.739	13102.412	0	-534.327	-1382655	24625	41479.66	-1448479.66
2021-02-09	KHSTPP-II	22462.634	21804.259	0	-658.376	-1683941	20395	254091.1	-1968427.1
2021-02-09	MPL	10694.388	10696.072	0	1.685	33084	89	0	32995
2021-02-09	MTPS-II	6736.776	6735.48	0	-1.296	2968	9490	0	-6522
2021-02-09	NVNV-NEPAL	-5483.97	-6779.273	0	-1295.303	-4823795	933670	3859036.18	-9616501.18
2021-02-09	NPGC	14834.239	14645.571	0	-188.668	-430114	14192	0	-444306
2021-02-09	NPGC-INFIRM	0	-15.498	0	-15.498	-194645	0	0	-194645
2021-02-09	GRIDCO	-25768.286	-24217.875	0	1550.412	4730334	18577	709550.05	4002206.95
2021-02-09	RANGIT	387.25	384.596	0	-2.654	2767	1198	0	1569
2021-02-09	SIKKIM	-1900.761	-1853.932	0	46.829	148330	0	0	148330
2021-02-09	TALCHER SOLAR	48.24	46.623	0	-1.617	-15123	0	0	-15123
2021-02-09	TUL	4471.27	4362.182	0	-109.088	-20909	133	0	-21042
2021-02-09	TEESTA	2403	2543.127	0	140.127	351357	0	0	351357
2021-02-09	THEP	355	308.896	0	-46.104	-114953	0	0	-114953
2021-02-09	TPTCL	528	450.031	0	-77.969	-203546	3620	0	-207166
2021-02-09	TSTPP	22291.999	22297.501	0	5.501	32469	0	0	32469
2021-02-09	VAE_ER	102.623	0	0	-102.623	-241968	370797	0	-612765
2021-02-09	WBSETCL	-14653.893	-14382.173	0	271.719	1634993	383867	147149.4	1103976.6

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
 From 08-02-2021 to 14-02-2021

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-02-10	APNRL	9332.4	9591.491	0	259.091	713929	0	0	713929
2021-02-10	NVVN-BD	-16884.875	-16888.363	0	-3.489	-54243	5180	0	-59423
2021-02-10	BARH	26879.163	26225.6	0	-653.562	-1683056	32709	589069.6	-2304834.6
2021-02-10	BARH SG1_INFIRM	0	-265.054	0	-265.054	-908555	0	0	-908555
2021-02-10	BSPHCL	-76484.21	-77686.37	0	-1202.16	-3878777	574346	581816.6	-5034939.6
2021-02-10	BRCL	16333.839	16361.163	0	27.324	92526	9938	0	82588
2021-02-10	CHUZACHEN	0	-1.987	0	-1.987	-5280	87	0	-5367
2021-02-10	DARLIPALI	18000.084	18329.555	0	329.471	847901	0	0	847901
2021-02-10	DARLIPALI U2_INFIRM	0	-90.842	0	-90.842	-309697	0	0	-309697
2021-02-10	DIKCHU	275	278.182	0	3.182	6395	0	0	6395
2021-02-10	DVC	51061.919	51094.134	0	32.215	-1270292	610549	190543.75	-2071384.75
2021-02-10	NR	-60395.696	-67619.095	0	-7223.399	-23948670	0	0	-23948670
2021-02-10	NER	-1583.344	10777.342	0	12360.686	42050762	0	0	42050762
2021-02-10	SR	-67712.78	-66211.974	0	1500.807	5882829	0	0	5882829
2021-02-10	WR	3779.069	2032.538	0	-1746.531	-8162459	0	0	-8162459
2021-02-10	FSTPP - I & II	27688.031	27088.938	0	-599.094	-1332708	13035	119943.69	-1465686.69
2021-02-10	FSTPP-III	0	78.589	0	78.589	213032	0	0	213032
2021-02-10	GMRKEL	7800	7987.636	0	187.636	523961	0	0	523961
2021-02-10	HVDC ALIPURDUAR	-12.7	-10.434	0	2.266	7364	330	0	7034
2021-02-10	HVDC SASARAM	-19.857	-17.428	0	2.429	8271	0	0	8271
2021-02-10	JUVNL	-18696.397	-19094.996	0	-398.599	-1375788	204022	275157.67	-1854967.67
2021-02-10	JITPL	26855.785	26883.781	0	27.996	88981	6013	0	82968
2021-02-10	JORETHANG HEP	362.625	322.368	0	-40.257	-89114	8064	0	-97178
2021-02-10	KHSTPP-I	13759.141	13149.48	0	-609.66	-1566353	12888	140971.74	-1720212.74
2021-02-10	KHSTPP-II	22500.099	21719.152	0	-780.947	-1987057	3147	238446.88	-2228650.88
2021-02-10	MPL	10947.195	10917.818	0	-29.377	-69405	25252	0	-94657
2021-02-10	MTPS-II	6640.15	6772.068	0	131.918	297865	3707	0	294158
2021-02-10	NVVN-NEPAL	-5387.76	-6653.163	0	-1265.403	-4213169	557428	2949218.38	-7719815.38
2021-02-10	NPGC	14850.068	14823.974	0	-26.094	-24345	0	0	-24345
2021-02-10	NPGC-INFIRM	0	-338.12	0	-338.12	-1137525	0	0	-1137525
2021-02-10	GRIDCO	-20985.502	-20033.943	0	951.559	1784714	243732	214165.68	1326816.32
2021-02-10	RANGIT	387.25	396.178	0	8.928	6963	0	0	6963
2021-02-10	SIKKIM	-1972.375	-1894.873	0	77.503	260208	0	0	260208
2021-02-10	TALCHER SOLAR	48.548	48.022	0	-0.525	-4910	0	0	-4910
2021-02-10	TUL	4624.96	4508.145	0	-116.815	-95723	2355	0	-98078
2021-02-10	TEESTA	2529	2660.545	0	131.545	329357	0	0	329357
2021-02-10	THEP	346.5	310.56	0	-35.94	-87686	0	0	-87686
2021-02-10	TPTCL	528	444.365	0	-83.635	-213703	2712	0	-216415
2021-02-10	TSTPP	22308.038	22295.155	0	-12.883	-26142	0	0	-26142
2021-02-10	VAE_ER	-20.378	0	0	20.378	-562283	583723	0	-1146005
2021-02-10	WBSETCL	-14338.754	-14165.766	0	172.988	470494	592721	42344.49	-164571.49
2021-02-11	APNRL	8544.9	8826.982	0	282.082	768485	0	0	768485
2021-02-11	NVVN-BD	-16891.994	-16970.472	0	-78.479	-338885	16605	0	-355490
2021-02-11	BARH	18005.239	16271.979	0	-1733.26	-3492325	778620	2095395.07	-6366340.07
2021-02-11	BARH SG1_INFIRM	0	-357.948	0	-357.948	-1179331	0	0	-1179331
2021-02-11	BSPHCL	-74162.437	-76783.523	0	-2621.086	-8497324	1034337	3398929.45	-12930590.45
2021-02-11	BRCL	15607.769	15671.927	0	64.158	196198	0	0	196198
2021-02-11	CHUZACHEN	0	-3.6	0	-3.6	-9152	145	0	-9297
2021-02-11	DARLIPALI	18000.083	18299.777	0	299.694	754082	0	0	754082
2021-02-11	DARLIPALI U2_INFIRM	0	-95.976	0	-95.976	-304386	0	0	-304386
2021-02-11	DIKCHU	192.5	194.818	0	2.318	8282	275	0	8007
2021-02-11	DVC	48400.674	48233.346	0	-167.329	-481079	800653	14432.36	-334006.36
2021-02-11	NR	-59294.891	-65274.406	0	-5979.516	-24176858	0	0	-24176858
2021-02-11	NER	-2661.611	9648.013	0	12309.624	39759858	0	0	39759858
2021-02-11	SR	-65104.988	-67250.516	0	-2145.528	-14468124	0	0	-14468124
2021-02-11	WR	-2213.711	1911.047	0	4124.757	24350353	0	0	24350353
2021-02-11	FSTPP - I & II	27589.632	27584.83	0	-4.802	-184459	0	0	-184459
2021-02-11	FSTPP-III	9922.708	9300.879	0	-621.83	-1688981	620999	50669.44	-2360649.44
2021-02-11	GMRKEL	7865	8038.763	0	173.763	497451	0	0	497451
2021-02-11	HVDC ALIPURDUAR	-14.112	-10.734	0	3.378	11277	0	0	11277
2021-02-11	HVDC SASARAM	-19.857	-18.094	0	1.763	5385	0	0	5385
2021-02-11	JUVNL	-19760.747	-19778.618	0	-17.871	-531412	3789	47827.05	-479795.95
2021-02-11	JITPL	26688.278	26751.345	0	63.068	176590	0	0	176590
2021-02-11	JORETHANG HEP	358.875	313.376	0	-45.499	-108816	0	0	-108816
2021-02-11	KHSTPP-I	13303.638	12661.563	0	-642.075	-1597218	30593	559026.39	-2186837.39
2021-02-11	KHSTPP-II	23119.524	22446.609	0	-672.915	-1738336	13246	156450.21	-1908032.21
2021-02-11	MPL	10919.225	10876.472	0	-42.753	-86280	309	0	-86589
2021-02-11	MTPS-II	6271.361	6557.548	0	286.187	725146	0	0	725146
2021-02-11	NVVN-NEPAL	-5483.97	-6662.036	0	-1178.066	-3360075	294546	2016044.79	-5670665.79
2021-02-11	NPGC	14790.094	14740.516	0	-49.578	-33171	0	0	-33171
2021-02-11	NPGC-INFIRM	0	-456.917	0	-456.917	-1493622	0	0	-1493622
2021-02-11	GRIDCO	-12395.049	-11149.937	0	1245.112	1690479	438732	101428.76	1150318.24
2021-02-11	RANGIT	373	362.765	0	-10.235	-4234	309	0	-4543
2021-02-11	SIKKIM	-1849.988	-1847.606	0	2.381	99395	0	0	99395
2021-02-11	TALCHER SOLAR	48.528	49.34	0	0.812	7557	0	0	7557
2021-02-11	TUL	4771.19	4645.164	0	-126.026	-102181	0	0	-102181
2021-02-11	TEESTA	2361	2476.364	0	115.364	310083	0	0	310083
2021-02-11	THEP	354	307.904	0	-46.096	-111898	0	0	-111898
2021-02-11	TPTCL	528	443.847	0	-84.153	-212056	2516	0	-214572
2021-02-11	TSTPP	22258.26	21260.201	0	-998.059	-3004721	1952003	90141.64	-5046865.64
2021-02-11	VAE_ER	-296.278	0	0	296.278	641839	0	0	641839
2021-02-11	WBSETCL	-17072.627	-17383.938	0	-311.31	-2320019	2881142	278402.24	-5479563.24

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
 From 08-02-2021 to 14-02-2021

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-02-12	APNRL	9332.4	9648.218	0	315.818	808715	6684	0	802031
2021-02-12	NVVN-BD	-14012.67	-14067.854	0	-55.184	-321498	8550	0	-330048
2021-02-12	BARH	6665.139	4808.691	0	-1856.448	-5160013	2467054	1806004.68	-9433071.68
2021-02-12	BARH SG1_INFIRM	0	47.4	0	47.4	-697195	0	0	-697195
2021-02-12	BSPHCL	-72097.636	-74278.145	0	-2180.509	-6604306	1854229	1981291.91	-10439826.91
2021-02-12	BRCL	16057.909	16091.636	0	33.727	121432	0	0	121432
2021-02-12	CHUZACHEN	0	-2.429	0	-2.429	-6100	0	0	-6100
2021-02-12	DARLIPALI	18000.014	18288.667	0	288.653	702545	18881	0	683664
2021-02-12	DARLIPALI_U2_INFIRM	0	-96.689	0	-96.689	-290039	0	0	-290039
2021-02-12	DIKCHU	165	167.364	0	2.364	-9447	1584	0	-11031
2021-02-12	DVC	50059.251	50057.937	0	-1.313	-462231	113343	27733.84	-603307.84
2021-02-12	NR	-70733.451	-61157.855	0	9575.596	25922836	0	0	25922836
2021-02-12	NER	-729.081	8787.437	0	9516.518	29838142	0	0	29838142
2021-02-12	SR	-64472.899	-67139.243	0	-2666.344	-7011207	0	0	-7011207
2021-02-12	WR	-592.982	-6664.509	0	-6071.527	-18665643	0	0	-18665643
2021-02-12	FSTPP - I & II	27599.923	27389.312	0	-210.612	-282255	0	0	-282255
2021-02-12	FSTPP-III	9898.072	9832.033	0	-66.039	-63539	5173	0	-68712
2021-02-12	GMRKEL	15383.98	15722.327	0	338.347	940279	639	0	939640
2021-02-12	HVDC ALIPURDUAR	-5.423	-10.273	0	-4.85	-13510	0	0	-13510
2021-02-12	HVDC SASARAM	-20.485	-18.32	0	2.165	6259	138	0	6121
2021-02-12	JUVNL	-18003.941	-18489.376	0	-485.436	-1869728	20837	56091.84	-1946656.84
2021-02-12	JITPL	26808.428	26802.327	0	-6.101	1686	297	0	1389
2021-02-12	JORETHANG HEP	360.125	289.056	0	-71.069	-180445	0	0	-180445
2021-02-12	KHSTPP-I	13993.958	13299.625	0	-694.333	-1680880	0	672352.05	-2353232.05
2021-02-12	KHSTPP-II	31513.845	31348.781	0	-165.065	-406274	0	0	-406274
2021-02-12	MPL	10942.218	10896.654	0	-45.563	-76119	304	0	-76423
2021-02-12	MTPS-II	6221.813	6525.78	0	303.967	730139	18490	0	711649
2021-02-12	NVVN-NEPAL	-5387.76	-6683.709	0	-1295.949	-3821802	401042	2293080.97	-6515924.97
2021-02-12	NPGC	14782.6	14671.705	0	-110.896	-177206	0	0	-177206
2021-02-12	NPGC-INFIRM	0	-524.905	0	-524.905	-1569721	0	0	-1569721
2021-02-12	GRIDCO	-7983.042	-8385.742	0	-402.699	-2583817	2181526	77514.52	-4842857.52
2021-02-12	RANGIT	373	311.162	0	-61.838	-135602	0	0	-135602
2021-02-12	SIKKIM	-1701.776	-1881.706	0	-179.931	-529653	0	31779.2	-561432.2
2021-02-12	TALCHER SOLAR	44.055	38.503	0	-5.552	-52945	0	0	-52945
2021-02-12	TUL	4579.008	4460.582	0	-118.426	-141421	0	0	-141421
2021-02-12	TEESTA	2277	2381.891	0	104.891	299623	0	0	299623
2021-02-12	THEP	354	303.584	0	-50.416	-125793	0	0	-125793
2021-02-12	TPTCL	528	439.811	0	-88.189	-218109	0	0	-218109
2021-02-12	TSTPP	10915.019	10964.473	0	49.454	125276	2430	0	122846
2021-02-12	VAE_ER	-1650.418	0	0	1650.418	225339	67503	0	157836
2021-02-12	WBSETCL	-20351.477	-20680.105	0	-328.628	-19439	610308	1166.34	-630913.34
2021-02-13	APNRL	18774.4	11017.018	0	242.618	710461	0	21313.84	689147.16
2021-02-13	NVVN-BD	-18352.222	-18346.254	0	5.967	-34991	27030	0	-62021
2021-02-13	BARH	21600.504	19874.22	0	-1726.283	-3872395	586583	2323436.86	-6782414.86
2021-02-13	BARH SG1_INFIRM	0	-512.906	0	-512.906	-1404979	0	0	-1404979
2021-02-13	BSPHCL	-76643.105	-75736.791	0	906.314	2430002	18068	607500.52	1804433.48
2021-02-13	BRCL	15954.987	15996.145	0	41.158	138318	0	0	138318
2021-02-13	CHUZACHEN	0	-3.014	0	-3.014	-7240	0	0	-7240
2021-02-13	DARLIPALI	18000	18306.136	0	306.136	735017	0	0	735017
2021-02-13	DARLIPALI_U2_INFIRM	0	-101.362	0	-101.362	-287726	0	0	-287726
2021-02-13	DIKCHU	165	165.818	0	0.818	-588	0	0	-588
2021-02-13	DVC	49440.542	49773.559	0	333.017	197442	100241	23693.04	73507.96
2021-02-13	NR	-72749.045	-71221.872	0	1527.174	1534014	0	0	1534014
2021-02-13	NER	-482.742	8970.77	0	9453.512	26682074	0	0	26682074
2021-02-13	SR	-67831.467	-70886.261	0	-3054.794	-13854881	0	0	-13854881
2021-02-13	WR	-537.635	-6030.681	0	-5493.047	-9595702	0	0	-9595702
2021-02-13	FSTPP - I & II	30221.491	30202.271	0	-19.22	79826	0	0	79826
2021-02-13	FSTPP-III	9372.574	9440.056	0	67.482	206316	0	0	206316
2021-02-13	GMRKEL	8955.28	8675.782	0	-279.498	-812194	696417	24365.81	-1532976.81
2021-02-13	HVDC ALIPURDUAR	-13.052	-12.737	0	0.315	685	0	0	685
2021-02-13	HVDC SASARAM	-25.312	-17.138	0	8.174	22981	0	0	22981
2021-02-13	JUVNL	-19396.032	-19478.94	0	-82.908	-3870062	6058	22509.25	-178629.25
2021-02-13	JITPL	26807.435	26836.8	0	29.365	96185	0	0	96185
2021-02-13	JORETHANG HEP	368	304.992	0	-63.008	-155272	0	0	-155272
2021-02-13	KHSTPP-I	17200.3	16820.888	0	-379.412	-943982	0	56518.92	-98500.92
2021-02-13	KHSTPP-II	33534.367	33333.51	0	-200.858	-473649	0	14209.46	-487856.46
2021-02-13	MPL	10635.828	10569.527	0	-66.3	-115116	0	0	-115116
2021-02-13	MTPS-II	5735.761	5969.98	0	234.219	563833	0	0	563833
2021-02-13	NVVN-NEPAL	-5772.6	-6386.691	0	-614.091	-1616661	8833	323332.27	-1948826.27
2021-02-13	NPGC	14730.073	14679.786	0	-50.287	-22151	0	0	-22151
2021-02-13	NPGC-INFIRM	0	-506.805	0	-506.805	-1397014	0	0	-1397014
2021-02-13	GRIDCO	-9156.703	-8311.102	0	845.601	846124	330984	76151.16	438988.84
2021-02-13	RANGIT	372.75	349.219	0	-23.531	-42671	0	0	-42671
2021-02-13	SIKKIM	-1816.67	-1835.287	0	-18.617	-31534	0	0	-31534
2021-02-13	TALCHER SOLAR	43.525	46.524	0	2.999	28045	0	0	28045
2021-02-13	TUL	4548.428	4409.745	0	-138.682	-135290	0	0	-135290
2021-02-13	TEESTA	2151	2266.836	0	115.836	288331	0	0	288331
2021-02-13	THEP	354	300.256	0	-53.744	-127387	0	0	-127387
2021-02-13	TPTCL	528	435.866	0	-92.134	-222099	0	0	-222099
2021-02-13	TSTPP	11000.535	10951.153	0	-49.381	-93361	0	0	-93361
2021-02-13	VAE_ER	-385.643	0	0	385.643	156000	0	0	156000
2021-02-13	WBSETCL	-17356.795	-17712.867	0	-356.072	-966885	740632	116026.16	-1823543.16

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
 From 08-02-2021 to 14-02-2021

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-02-14	APNRL	10388.15	10538.909	0	150.759	475900	7210	0	468690
2021-02-14	NVVN-BD	-18531.013	-18455.782	0	75.232	108720	366	0	108354
2021-02-14	BARH	26138.798	25098.67	0	-1040.128	-1986762	2980	1192057.2	-3181799.2
2021-02-14	BARH SG1_INFIRM	0	-329.22	0	-329.22	-720743	0	0	-720743
2021-02-14	BSPHCL	-75899.943	-75773.038	0	126.905	216612	112786	43322.4	60503.6
2021-02-14	BRCL	16359.805	16337.309	0	-22.496	33791	2479	0	31312
2021-02-14	CHUZACHEN	0	-2.794	0	-2.794	-5563	0	0	-5563
2021-02-14	DARLIPALI	18000.088	18311.452	0	311.364	617812	23370	0	594442
2021-02-14	DARLIPALI U2_INFIRM	0	-90.821	0	-90.821	-202228	0	0	-202228
2021-02-14	DIKCHU	137.5	135	0	-2.5	24200	0	0	24200
2021-02-14	DVC	47691.889	47702.198	0	10.308	-125498	61497	3764.95	-190759.95
2021-02-14	NR	-65512.598	-70750.128	0	-5237.53	-17288293	0	0	-17288293
2021-02-14	NER	615.295	12136.714	0	11521.42	25300925	0	0	25300925
2021-02-14	SR	-67906.094	-78200.633	0	-10294.539	-21023460	0	0	-21023460
2021-02-14	WR	-4659.113	3146.284	0	7805.397	17783024	0	0	17783024
2021-02-14	FSTPP - I & II	28591.983	28670.108	0	78.125	342045	4733	0	337312
2021-02-14	FSTPP-III	9529.784	9558.146	0	28.362	134136	0	0	134136
2021-02-14	GMRKEL	10196.99	10239.127	0	42.137	232629	442	0	232187
2021-02-14	HVDC ALIPURDUAR	-12.7	-12.356	0	0.343	656	86	0	570
2021-02-14	HVDC SASARAM	-26.475	-17.395	0	9.08	19769	503	0	19266
2021-02-14	JUVNL	-19471.855	-19405.334	0	66.521	187260	18337	28089	140834
2021-02-14	JITPL	26808.063	26825.527	0	17.464	20124	0	0	20124
2021-02-14	JORETHANG HEP	368	314.624	0	-53.376	-105164	0	0	-105164
2021-02-14	KHSTPP-I	18345.677	17667.817	0	-677.86	-1380727	0	124265.4	-1504992.4
2021-02-14	KHSTPP-II	33750.12	33504.78	0	-245.34	-440727	0	0	-440727
2021-02-14	MPL	10705.153	10575.018	0	-130.135	-228554	0	0	-228554
2021-02-14	MTPS-II	5067.468	5209.184	0	141.716	316140	0	0	316140
2021-02-14	NVVN-NEPAL	-5772.6	-6662.836	0	-890.236	-1732060	21571	606221	-2359852
2021-02-14	NGPC	14850.068	14695.099	0	-154.969	-104007	0	0	-104007
2021-02-14	NPCC-INFIRM	0	-431.791	0	-431.791	-918869	0	0	-918869
2021-02-14	GRIDCO	-14406.541	-14253.835	0	152.705	491689	434967	14750.68	41971.32
2021-02-14	RANGIT	423	425.718	0	2.718	4301	518	0	3783
2021-02-14	SIKKIM	-1753.266	-1516.248	0	237.018	505301	28533	0	476768
2021-02-14	TALCHER SOLAR	46.53	44.283	0	-2.247	-21012	0	0	-21012
2021-02-14	TUL	4522.835	4333.236	0	-189.599	-78119	3123	0	-81242
2021-02-14	TEESTA	2151	2256.909	0	105.909	241670	0	0	241670
2021-02-14	THEP	356	297.6	0	-58.4	-120047	0	0	-120047
2021-02-14	TPTCL	528	434.74	0	-93.26	-188178	0	0	-188178
2021-02-14	TSTPP	10842.516	10886.986	0	44.47	101484	5112	0	96372
2021-02-14	VAE_ER	-586.368	0	0	586.368	153098	0	0	153098
2021-02-14	WBSETCL	-20304.408	-20886.209	0	-581.801	-604197	338341	54377.73	-969915.73

**SUMMARY OF WEEKLY DEVIATION CHARGES : 08-02-2021 to 14-02-2021**

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
Week total	APNRL	69663.55	71320.217	0	1656.667	4778109	13894	21313.84	4742901.16
Week total	NVVN-BD	-118801.606	-118877.162	0	-75.556	-754180	108574	0	-862754
Week total	BARH	151893.156	143186.736	0	-8706.42	-20523215	3956563	10827294.98	-35307072.98
Week total	BARH SG1_INFIRM	0	-1952.515	0	-1952.515	-6838654	0	0	-6838654
Week total	BSPHCL	-529471.125	-537304.641	0	-7833.516	-27644005	6129309	9769222.26	-43542536.26
Week total	BRCL	111478.35	111726.107	0	247.757	983806	12418	0	971388
Week total	CHUKHA	0	2954.441	0	2954.441	7533823	0	0	7533823
Week total	CHUZACHEN	0	-17.683	0	-17.683	-42963	407	0	-43370
Week total	DARLIPALI	126000.384	128160.876	0	2160.492	5259679	50680	0	5208999
Week total	DARLIPALI U2_INFIRM	0	-650.398	0	-650.398	-2044742	0	0	-2044742
Week total	DIKCHU	1320	1261.818	0	-58.182	-90806	20331	0	-51137
Week total	DVC	350140.302	350889.211	0	748.909	618975	1899926	401984.21	-1682935.21
Week total	NR	-454707.38	-467686.294	0	-12978.914	-69733532	0	0	-69733532
Week total	NER	-5374.248	70327.24	0	75701.488	238013988	0	0	238013988
Week total	SR	-447081.142	-475365.799	0	-28284.657	-68641571	0	0	-68641571
Week total	WR	-3084.808	1176.072	0	4260.88	6061168	0	0	6061168
Week total	FSTPP - I & II	189179.413	187970.693	0	-1208.72	-1715034	233766	144570.25	-2093370.25
Week total	FSTPP-III	38723.138	38209.702	0	-513.436	-1199036	626172	50669.44	-1875877.44
Week total	GMRKEL	65499.75	66262.108	0	762.358	2373399	697499	24365.81	1651534.19
Week total	HVDC ALIPURDUAR	-84.101	-76.653	0	7.448	28121	712	0	27409
Week total	HVDC SASARAM	-151.699	-121.896	0	29.803	85299	808	0	84491
Week total	JUVNL	-133570.59	-135079.265	0	-1508.675	-4340303	471359	542958.79	-5357347.79
Week total	JITPL	187357.488	187551.707	0	194.219	581326	11583	0	569743
Week total	JORETHANG HEP	2588.5	2173.92	0	-414.58	-886215	14382	0	-900597
Week total	KHSTPP-I	103053.885	98930.78	0	-4123.105	-9954526	112064	1875556.3	-11942146.3
Week total	KHSTPP-II	197532.461	193991.807	0	-3540.654	-8595127	285641	830160.64	-9710928.64
Week total	KURICHU	4224.5	-4599.349	0	-8823.849	-18706560	0	0	-18706560
Week total	MANGDECHU	16035.7	15946.763	0	-88.937	-226789	0	0	-226789
Week total	MPL	75475.333	75244.326	0	-231.007	-264673	26747	8331.5	-299751.5
Week total	MTPS-II	43314.344	44380.88	0	1066.536	2604186	31688	0	2572498
Week total	NVVN-NEPAL	-39061.26	-46592.217	0	-7530.957	-23012868	2318903	14114117.03	-39445888.03
Week total	NGPC	102714.768	102055.208	0	-659.561	-723241	14192	2032.6	-739465.6
Week total	NPCC-INFIRM	0	-2470.155	0	-2470.155	-7598646	0	0	-7598646
Week total	GRIDCO	-118175.056	-112328.822	0	5846.234	11900726	3762454	1638269.18	6500002.82
Week total	RANGIT	2703.5	2608.872	0	-94.628	-178824	2072	0	-180896
Week total	SIKKIM	-12862.564	-12672.729	0	189.835	589253	33158	31779.2	524315.8
Week total	TALCHER SOLAR	323.69	322.899	0	-0.791	-8538	0	0	-8538
Week total	TALA	11671	2068.409	0	-9602.591	-20357492	0	0	-20357492
Week total	TUL	32520.19	31464.872	0	-1055.318	-680270	5612	0	-685882
Week total	TEESTA	16107	16897.854	0	790.854	2060268	0	0	2060268
Week total	THEP	2474.5	2134.816	0	-339.684	-781602	0	0	-781602
Week total	TPTCL	3696	3071.99	0	-624.01	-1438777	10774	0	-1449151
Week total	TSTPP	120754.62	119769.128	0	-985.492	-2857089	1974036	90141.64	-4921266.64
Week total	VAE_ER	-4800.973	0	0	4800.973	708156	1074927	0	-366771
Week total	WBSETCL	-115597.87	-116901.574	0	-1303.704	-1759775	6850519	643541.32	-9253835.32

LEGEND:  
 Energy:(+ve) means injection, (-ve) means drawal.  
 Deviation Charge: (+ve) means receivable, (-ve) means payable



## EASTERN REGIONAL POWER COMMITTEE, KOLKATA

### RRAS Settlement Report from 08-02-2021 to 14-02-2021

#### A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	2.13500	3928	5446	1068	10442
2	BRBCL	0.09000	225	213	45	483
3	Darlipali_NTPC	52.48000	110995	54684	26240	191919
4	FSTPP I & II	127.71750	105239	337174	63859	506272
5	FSTPP-III	0.00000	0	0	0	0
6	KHSTPP-I	26.70750	27989	62362	13354	103705
7	KHSTPP-II	63.64000	69304	140899	31820	242023
8	MPL	308.23750	438622	763504	154119	1356245
9	MTPS-II	632.36750	1728893	1767467	316184	3812544
10	NPGC	97.64250	247914	222625	48821	519360
11	TSTPP-I	10.29750	9875	19493	5149	34517
	<b>Total</b>	<b>1321.31500</b>	<b>2742986</b>	<b>3373868</b>	<b>660658</b>	<b>6777512</b>

#### B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduledn (MWH)	Variable Chargesn (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	1913.255	4880714	3660535
2	BRBCL	813.0325	1920383	1440287
3	Darlipali_NTPC	0	0	0
4	FSTPP I & II	207.1825	546962	410221
5	FSTPP-III	0	0	0
6	KHSTPP-I	17.905	41808	31356
7	KHSTPP-II	0	0	0
8	MPL	6.065	15023	11267
9	MTPS-II	1931.625	5398892	4049169
10	NPGC	175.085	399194	299395
11	TSTPP-I	786.2775	1488423	1116317
	<b>Total</b>	<b>5850.4275</b>	<b>14691399</b>	<b>11018549</b>

**C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:**

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	2.135	3887	HVDC_APD
			42	Sikkim
2	BRBCL	0.09	138	HARYANA
			28	PUNJAB
			59	Karnataka Railways
3	Darlipali_NTPC	52.48	110995	Sikkim
4	FSTPP I & II	127.7175	7210	BSPHCL
			3652	Delhi
			412	HARYANA
			1854	GRIDCO
			2918	Sikkim
			62744	UP
			26324	WBSETCL
5	FSTPP III	0	0	WB Solar
6	KHSTPP-I	26.7075	8127	Delhi
			1509	HARYANA
			4654	Sikkim
			13698	UP
7	KHSTPP-II	63.64	99	Assam
			7613	Delhi
			653	HP
			56168	UP
			4772	UTTARAKHAND
8	MPL	308.2375	386992	DVC
			51630	TPDDL
			626307	BSPHCL
9	MTPS-II	632.3675	162246	DVC
			840327	GRIDCO
			100013	WBSETCL
			25227	Sikkim
10	NPGC	97.6425	222688	UP
			7099	DVC
11	TSTPP-I	10.2975	2777	GRIDCO
<b>Total</b>		<b>1321.315</b>	<b>2742986</b>	

Notes :

- A) RRAS settlement account for the week 08-02-2021 to 14-02-2021 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.
- B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.
- D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.
- E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**AGC Settlement Account by ERPC from 08-02-2021 to 14-02-2021**

**Payments to the AGC Provider(s) from the DSM pool**

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	0.00000	0.00000	0.00000	0	0	0

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 08-02-2021 to 14-02-2021 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.