



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति
Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



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ISO : 9001-2008

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NO: ERPC/COM-II/ABT-DC/8588-8622

Date: 10.02.2021

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 25.01.2021 to 31.01.2021 and Dev of Bhutan Power of January-2021.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC(DSM & Related matters) regulation,2014 & all amendments(including 5th Amendment regulation,2019 dated 28.05.2019) & Petition No. 11/SM/2020 dated 29.05.2020.

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

The last installment of data for the subjected week has been received from ERLDC on 05.02.2021.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता@ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This is issued with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 , 2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gongga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneshwar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

ABT based Deviation Charge Account

From 25-01-2021 to 31-01-2021

AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
BENEFICIARIES OF EASTERN REGION						
BSPHCL		204.60060	42.16475	75.88196		322.64731
JUVNL	64.41787		2.98382	10.25049	51.18356	
DVC		242.06988	18.15107	56.5151		316.73605
GRIDCO		10.71048	46.19355	0.45381		57.35784
SIKKIM	2.39853		0.13572	0	2.26281	
WBSETCL		61.00210	47.63907	3.10998		111.75115
HVDC SASARAM	0.37098		0.00720	0	0.36378	
HVDC ALIPURDUAR	1.11729		0.01532	0	1.10197	
CERC REGULATED GENERATORS (CGS/ISGS)						
FSTPP - I & II	2.97083		0.13135	0	2.83948	
FSTPP-III	1.91028		0	0.77467	1.13561	
KHSTPP-I		59.82767	3.52795	2.72288		66.07850
KHSTPP-II		27.42317	0.142	0.34728		27.91245
TSTPP		13.98439	5.78095	0.38693		20.15227
BARH		49.13092	6.49246	1.68139		57.30477
MTPS-II		6.46015	0.03740	0		6.49755
BRBCL		0.99478	0.09938	0		1.09416
TEESTA	19.31167		0.17140	0	19.14027	
RANGIT	1.05984		0.15725	0	0.90259	
MPL		5.65504	0.07084	0.07751		5.80339
NPGC	72.70676		0	13.88702	58.81974	
DARLIPALI	46.91778		0.69460	0	46.22318	
OTHER GENERATORS						
APNRL	2.45655		0	0	2.45655	
GMRKEL	16.95988		0.00641	0	16.95347	
JITPL		1.75528	8.66308	0.85071		11.26907
CHUZACHEN	0.37619		0.13928	0	0.23691	
DIKCHU		1.44881	0.08917	0		1.53798
JORETHANG HEP		10.25067	0.00047	0		10.25114
THEP		7.45164	0.01418	0		7.46582
TUL		9.11613	0.27407	0.31429		9.70449
INTER-REGIONAL						
NER	1433.33423				1433.33423	
NR		35.94083				35.94083
SR	1419.90758				1419.90758	
WR		1572.86967				1572.86967
INTER-NATIONAL						
NVVN-BD		7.09077	4.68761	0.08694		11.86532
NVVN-NEPAL		177.44249	5.84368	99.45068		282.73685
TPTCL		17.70129	0.04004			17.74133
INFIRM GENERATORS						
NPGC-INFIRM		147.27571				147.27571
BARH SG1_INFIRM		78.87561				78.87561
DARLIPALI_U2_INFIRM		19.61036				19.61036
SOLAR GENERATORS						
TALCHER SOLAR		0.97117				0.97117
TOTAL	3086.21626	2769.65961	194.35407	266.79164	3056.86173	3201.45079

Payable To The Pool (A) :	2769.65961
Receivable From The Pool (B) :	3086.21626
Differential Amount Arising from capping of Generating Stations(A-B) :	-316.55665
Additional Deviation Amount :	461.14571

EASTERN REGIONAL POWER COMMITTEE
KOLKATA

Settlement of Deviation of Bhutan Power from Schedule for the month of JANUARY'2021

Generators	SCH(MWH)	ACT(MWH)	DEV(MWH)	DEV CHARGE(Rs.)
CHUKKA HEP	202.750	33975.507	33772.757	86120530
KURICHHU HEP	18708.500	0.000	-18708.500	-39662020
TALA HEP	75545.500	2909.414	-72636.086	-153988502
MANGDECHHU HEP	82316.170	83208.047	891.877	3674533

CONSTITUENTS	CHUKHHA HEP		KIRUCHHI HEP		TALA HEP		MANGDECHHU HEP		Adjusted DEV Charge For CHPC, KHPC, THPC, MHEP(Rs in Lakhs)
	SHARE(%)	DEV CHARGES (Rs in lakhs)	SHARE(%)	DEV CHARGES (Rs in lakhs)	SHARE(%)	DEV CHARGES (Rs in Lakhs)	SHARE(%)	DEV CHARGES (Rs in Lakhs)	
BSPHCL	29.63	255.17513	0	0.00000	25.50	-392.67068	36.87	13.54800	-123.94755
JUVNL	10.74	92.49345	0	0.00000	11.46	-176.47082	0.00	0.00000	-83.97737
DVC	10.37	89.30699	50	-198.31010	5.54	-85.30963	0.00	0.00000	-194.31274
GRIDCO	15.19	130.81709	0	0.00000	4.25	-65.44511	10.97	4.03096	69.40294
SIKKIM	2.22	19.11876	0	0.00000	0.00	0.00000	0.00	0.00000	19.11876
WBSETCL	31.85	274.29389	50	-198.31010	38.25	-589.00602	32.14	11.80995	-501.21228
NR(THPC)	0.00	0.00000	0.00	0.00000	15	-230.98275	0.00	0.00000	-230.98275
NER(MHEP)	0.00	0.00000	0.00	0.00000	0.00	0.00000	20.02	7.35642	7.35642
TOTAL	100.00	861.20530	100.00	-396.62020	100.00	-1539.88502	100.00	36.74533	-1038.55459

(+) Means receivable from ER DSM pool

(-) Means Payable to ER DSM Pool

SUPERINTENDING ENGINEER

EASTERN REGIONAL POWER COMMITTEE

KOLKATA

Settlement of Deviation of Bhutan Power from Schedule for the month of JANUARY'2021

CONSTITUENTS	NR(TALA HEP) SHARE(%)	DEV CHARGES (Rs in Lakhs)	Adjusted DEV Charge For THPC(Rs in Lakhs)
UTTAR PRADESH	4.41	-67.90893	-67.90893
RAJASTAN	1.47	-22.63631	-22.63631
J & K	1.77	-27.25596	-27.25596
HARYANA	1.47	-22.63631	-22.63631
PUNJAB	2.94	-45.27262	-45.27262
DELHI	2.94	-45.27262	-45.27262
TOTAL	15.00	-230.98275	-230.98275

(+) Means receivable from NR DSM pool

(-) Means Payable to NR DSM Pool

CONSTITUENTS	NER(MANGDECHHU HEP) SHARE(%)	DEV CHARGES (Rs in Lakhs)	Adjusted DEV Charge For MHEP(Rs in Lakhs)
ASSAM	20.02	7.35642	7.35642
TOTAL	20.02	7.35642	7.35642

(+) Means receivable from NER DSM pool

(-) Means Payable to NER DSM Pool

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.

ii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/

CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated we.f. 01.12.2020.

iii) ACP values for computation of deviation rate vector has been taken from NLDC website

iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment'2019.

v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f \geq 50.10\text{ Hz}$.

vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.

vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

viii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation

xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.

xiv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.

xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.

xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 25-01-2021 to 31-01-2021

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-01-25	APNRL	5904	5858.473	0	-45.527	-13118	0	0	-13118
2021-01-25	NVVN-BD	-16953.163	-16896.363	0	56.8	-143432	113942	0	-257374
2021-01-25	BARH	25816.576	25524.132	0	-292.444	-518327	0	0	-518327
2021-01-25	BARH SG1 INFIRM	0	-378.569	0	-378.569	-1096778	0	0	-1096778
2021-01-25	BSPHCL	-78796.938	-80378.664	0	-1581.726	-3216801	336243	1286720.3	-4839764.3
2021-01-25	BRBCL	10685.173	10556.145	0	-129.028	-194879	0	0	-194879
2021-01-25	CHUZACHEN	244.53	254.938	0	10.408	21843	4422	0	17421
2021-01-25	DARLIPALI	18000.075	18504.93	0	504.855	1091833	30541	0	1061292
2021-01-25	DARLIPALI U2 INFIRM	0	-287.359	0	-287.359	-754747	0	0	-754747
2021-01-25	DIKCHU	210.66	208.727	0	-1.933	6937	275	0	6662
2021-01-25	DVC	45685.699	43629.536	0	-2056.162	-4782261	122190	1434678.3	-6339129.3
2021-01-25	NR	-67110.058	-71654.958	0	-4544.901	-14433746	0	0	-14433746
2021-01-25	NER	881.923	9821.598	0	8939.676	21708807	0	0	21708807
2021-01-25	SR	-64761.098	-68077.582	0	-3316.484	-12796865	0	0	-12796865
2021-01-25	WR	9703.736	17261.424	0	7557.688	22806654	0	0	22806654
2021-01-25	FSTPP - I & II	29629.347	29641.575	0	12.228	327439	0	0	327439
2021-01-25	FSTPP-III	9509.783	9510.46	0	0.677	174114	0	0	174114
2021-01-25	GMRKEL	6166.25	6257.818	0	91.568	330139	0	0	330139
2021-01-25	HVDC ALIPURDUAR	-12.959	-12.673	0	0.286	1653	0	0	1653
2021-01-25	HVDC SASARAM	-19.801	-16.694	0	3.107	8175	260	0	7915
2021-01-25	JUVNL	-19372.788	-18867.828	0	504.96	1556909	5601	140121.84	1411186.16
2021-01-25	JITPL	13402.738	13465.673	0	62.935	44976	0	0	44976
2021-01-25	JORETHANG HEP	462.75	376.608	0	-86.142	-121132	0	0	-121132
2021-01-25	KHSTPP-I	12354.192	12077.927	0	-276.265	-519310	0	0	-519310
2021-01-25	KHSTPP-II	20679.2	20541.769	0	-137.431	-114081	0	0	-114081
2021-01-25	MPL	0	-212.255	0	-212.255	-437614	0	0	-437614
2021-01-25	MTPS-II	6234.761	6170.02	0	-64.741	-80810	3388	0	-84198
2021-01-25	NVVN-NEPAL	-5698.836	-6589.527	0	-890.691	-2414222	57878	844977.83	-3317077.83
2021-01-25	NPCC	13442.842	13877.958	0	435.116	1169918	0	175487.7	994430.3
2021-01-25	NPCC-INFIRM	0	-773.413	0	-773.413	-2211159	0	0	-2211159
2021-01-25	GRIDCO	943.773	935.726	0	-8.047	-511538	964352	0	-1475890
2021-01-25	RANGIT	282.75	329.146	0	46.396	45727	685	0	45042
2021-01-25	SIKKIM	-1922.561	-1886.353	0	36.208	127004	0	0	127004
2021-01-25	TALCHER SOLAR	37.945	33.744	0	-4.201	-14198	0	0	-14198
2021-01-25	TUL	5251.25	4788.727	0	-462.523	-313739	10995	18824.34	-343558.34
2021-01-25	TEESTA	2469	2604.109	0	135.109	305147	0	0	305147
2021-01-25	THEP	417.5	356.736	0	-60.764	-149804	873	0	-150677
2021-01-25	TPTCL	600	497.325	0	-102.675	-223791	0	0	-223791
2021-01-25	TSTPP	20611.088	20504.617	0	-106.471	-177969	0	0	-177969
2021-01-25	VAE_ER	-1484.773	0	0	1484.773	203882	0	0	203882
2021-01-25	WBSETCL	-3768.313	-3109.047	0	659.266	654954	422238	58945.86	173770.14
2021-01-26	APNRL	5904	5826.763	0	-77.237	-13920	0	0	-13920
2021-01-26	NVVN-BD	-17353.918	-17201.6	0	152.318	289785	1914	8693.56	279177.44
2021-01-26	BARH	21549.485	20572.212	0	-977.273	-1868212	649246	168139.11	-2685597.11
2021-01-26	BARH SG1 INFIRM	0	-470.03	0	-470.03	-1120938	0	0	-1120938
2021-01-26	BSPHCL	-81405.438	-82263.764	0	-858.327	-1307609	485719	261521.86	-2054849.86
2021-01-26	BRBCL	14329.096	14369.382	0	40.286	186662	0	0	186662
2021-01-26	CHUZACHEN	244.53	226.262	0	-18.268	-31513	9448	0	-40961
2021-01-26	DARLIPALI	18000.075	18318.757	0	318.682	688560	0	0	688560
2021-01-26	DARLIPALI U2 INFIRM	0	-86.026	0	-86.026	-216549	0	0	-216549
2021-01-26	DIKCHU	210.66	211.727	0	1.067	-1876	0	0	-1876
2021-01-26	DVC	40849.241	39614.302	0	-1234.939	-2917828	151805	437674.2	-3507307.2
2021-01-26	NR	-58596.8	-61433.634	0	-2836.835	-6938397	0	0	-6938397
2021-01-26	NER	906	8288.174	0	7382.174	17298897	0	0	17298897
2021-01-26	SR	-76640.12	-67097.585	0	9542.535	32262589	0	0	32262589
2021-01-26	WR	35019.324	28043.351	0	-6975.973	-29010515	0	0	-29010515
2021-01-26	FSTPP - I & II	26799.125	26832.12	0	32.995	271271	0	0	271271
2021-01-26	FSTPP-III	8705.901	8770.534	0	64.633	277437	0	0	277437
2021-01-26	GMRKEL	7092.25	7115.2	0	22.95	161081	0	0	161081
2021-01-26	HVDC ALIPURDUAR	-11.93	-12.673	0	-0.744	-1154	0	0	-1154
2021-01-26	HVDC SASARAM	-19.801	-16.411	0	3.39	7574	0	0	7574
2021-01-26	JUVNL	-19792.749	-19248.329	0	544.419	1485829	3681	178299.52	1303848.48
2021-01-26	JITPL	9917.6	10253.818	0	336.218	781029	0	46861.72	734167.28
2021-01-26	JORETHANG HEP	472	285.024	0	-186.976	-262939	11	0	-262950
2021-01-26	KHSTPP-I	12109.533	11875.09	0	-234.443	-294510	0	0	-294510
2021-01-26	KHSTPP-II	20269.869	20187.119	0	-82.75	-70469	0	0	-70469
2021-01-26	MPL	0	-108.364	0	-108.364	-245738	0	0	-245738
2021-01-26	MTPS-II	5180.567	5147.584	0	-32.983	-53009	0	0	-53009
2021-01-26	NVVN-NEPAL	-5698.836	-6760.8	0	-1061.964	-2523785	83779	1514270.77	-4121834.77
2021-01-26	NPCC	13307.843	13791.066	0	483.223	1210661	0	181599.1	1029061.9
2021-01-26	NPCC-INFIRM	0	-914.521	0	-914.521	-1966769	0	0	-1966769
2021-01-26	GRIDCO	-361.552	58.956	0	420.507	344517	291148	10335.51	43033.49
2021-01-26	RANGIT	403.5	400.48	0	-3.02	-1938	0	0	-1938
2021-01-26	SIKKIM	-1727.941	-1570.938	0	157.003	235718	0	0	235718
2021-01-26	TALCHER SOLAR	20.25	26.001	0	5.751	50830	0	0	50830
2021-01-26	TUL	5186.943	4844.073	0	-342.87	-210072	122	12604.34	-222798.34
2021-01-26	TEESTA	2175	2258.073	0	83.073	183793	0	0	183793
2021-01-26	THEP	400.5	351.168	0	-49.332	-110392	0	0	-110392
2021-01-26	TPTCL	600	492.629	0	-107.371	-225496	0	0	-225496
2021-01-26	TSTPP	20439.048	20316.555	0	-122.493	-106165	0	0	-106165
2021-01-26	VAE_ER	-1401.213	0	0	1401.213	511752	48931	0	462821
2021-01-26	WBSETCL	-7282.895	-6935.218	0	347.677	181646	449855	5449.39	-273658.39

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-01-27	APNRL	5904	5872.436	0	-31.564	-13350	0	0	-13350
2021-01-27	NVVN-BD	-16267.981	-16329.309	0	-61.327	-255585	9445	0	-265030
2021-01-27	BARH	25849.009	25517.134	0	-331.875	-701807	0	0	-701807
2021-01-27	BARH SG1 INFIRM	0	-464.407	0	-464.407	-1162512	0	0	-1162512
2021-01-27	BSPHCL	-82544.265	-84242.958	0	-1698.694	-5076195	621422	1015238.93	-6712855.93
2021-01-27	BRBCL	14566.221	14564.436	0	-1.785	-13474	0	0	-13474
2021-01-27	CHUZACHEN	244.53	253.757	0	9.227	11744	0	0	11744
2021-01-27	DARLIPALI	18000.07	18293.215	0	293.145	600169	0	0	600169
2021-01-27	DARLIPALI U2 INFIRM	0	-71.194	0	-71.194	-179265	0	0	-179265
2021-01-27	DIKCHU	210.86	213.545	0	2.685	-17887	0	0	-17887
2021-01-27	DVC	46832.713	44996.797	0	-1835.916	-4328236	418764	1298470.69	-6045470.69
2021-01-27	NR	-63894.866	-64633.482	0	-738.616	-5472916	0	0	-5472916
2021-01-27	NER	-2117.758	4754.699	0	6872.457	16340163	0	0	16340163
2021-01-27	SR	-80851.849	-68441.562	0	12410.287	35035521	0	0	35035521
2021-01-27	WR	26833.301	17880.168	0	-8953.133	-22715372	0	0	-22715372
2021-01-27	FSTPP - I & II	30586.136	30599.52	0	13.384	182382	0	0	182382
2021-01-27	FSTPP-III	9726.938	9731.897	0	4.959	60558	0	0	60558
2021-01-27	GMRKEL	7608.5	7620.945	0	12.445	148504	0	0	148504
2021-01-27	HVDC ALIPURDUAR	-12.015	-12.838	0	-0.823	-3541	0	0	-3541
2021-01-27	HVDC SASARAM	-19.801	-16.13	0	3.671	8677	0	0	8677
2021-01-27	JUVNL	-19310.421	-18673.997	0	636.425	1155086	0	231017.13	924068.87
2021-01-27	JITPL	11159.298	11189.673	0	30.375	68173	0	0	68173
2021-01-27	JORETHANG HEP	417.75	332.064	0	-85.686	-131494	36	0	-131530
2021-01-27	KHSTPP-I	12313.911	12015.554	0	-298.357	-652404	0	19572.13	-671976.13
2021-01-27	KHSTPP-II	20337.192	19998.68	0	-338.511	-711711	0	21351.34	-733062.34
2021-01-27	MPL	4597.665	4448.327	0	-149.338	-285822	0	0	-285822
2021-01-27	MTPS-II	6450.958	6352.284	0	-98.674	-154422	0	0	-154422
2021-01-27	NVVN-NEPAL	-5075.226	-6488.436	0	-1413.21	-3444110	259851	3099698.8	-6803659.8
2021-01-27	NPGC	13133.506	13624.083	0	490.577	1164336	0	174650.35	989685.65
2021-01-27	NPGC-INFIRM	0	-947.502	0	-947.502	-2358960	0	0	-2358960
2021-01-27	GRIDCO	615.243	1304.351	0	689.108	355371	553506	10661.12	-208796.12
2021-01-27	RANGIT	396.75	404.742	0	7.992	22533	0	0	22533
2021-01-27	SIKKIM	-1872.281	-1864.27	0	8.012	26474	0	0	26474
2021-01-27	TALCHER SOLAR	39.648	28.388	0	-11.26	-129217	0	0	-129217
2021-01-27	TUL	5176.25	4960.291	0	-215.959	-163415	0	0	-163415
2021-01-27	TEESTA	2385	2502.982	0	117.982	314084	0	0	314084
2021-01-27	THEP	392	346.08	0	-45.92	-67611	0	0	-67611
2021-01-27	TPTCL	600	486.458	0	-113.542	-236320	0	0	-236320
2021-01-27	TSTPP	19414.061	18888.004	0	-526.057	-1289755	571495	38692.65	-1899942.65
2021-01-27	VAE_ER	-2035.233	0	0	2035.233	76093	0	0	76093
2021-01-27	WBSETCL	-10887.697	-10687.403	0	200.294	-18216	558306	1639.47	-578161.47
2021-01-28	APNRL	5904	5934.473	0	30.473	99842	0	0	99842
2021-01-28	NVVN-BD	-16916.791	-16903.927	0	12.864	-77275	2672	0	-79947
2021-01-28	BARH	26754.792	26502.104	0	-252.688	-603335	0	0	-603335
2021-01-28	BARH SG1 INFIRM	0	-473.995	0	-473.995	-1437070	0	0	-1437070
2021-01-28	BSPHCL	-80919.45	-81684.343	0	-764.894	-2017573	450056	403514.67	-2871143.67
2021-01-28	BRBCL	15251.497	15230.909	0	-20.588	-25572	0	0	-25572
2021-01-28	CHUZACHEN	244.53	255.802	0	11.272	21601	0	0	21601
2021-01-28	DARLIPALI	18000.051	18355.936	0	355.885	884523	0	0	884523
2021-01-28	DARLIPALI U2 INFIRM	0	-68.681	0	-68.681	-210852	0	0	-210852
2021-01-28	DIKCHU	210.86	214.364	0	3.504	-5890	0	0	-5890
2021-01-28	DVC	50246.113	49188.754	0	-1057.359	-3691576	139899	553736.35	-4385211.35
2021-01-28	NR	-72570.064	-70889.863	0	1680.201	-1887574	0	0	-1887574
2021-01-28	NER	-602.975	4923.829	0	5526.805	16887911	0	0	16887911
2021-01-28	SR	-83353.303	-74308.146	0	9045.157	42426882	0	0	42426882
2021-01-28	WR	25185.028	15404.688	0	-9780.34	-39853214	0	0	-39853214
2021-01-28	FSTPP - I & II	31657.346	31536.42	0	-120.926	-134687	0	0	-134687
2021-01-28	FSTPP-III	10024.734	10019.142	0	-5.592	66254	0	0	66254
2021-01-28	GMRKEL	7800	7889.236	0	89.236	268261	0	0	268261
2021-01-28	HVDC ALIPURDUAR	-10.81	-12.066	0	-1.256	-3692	0	0	-3692
2021-01-28	HVDC SASARAM	-15.613	-16.512	0	-0.9	-127	0	0	-127
2021-01-28	JUVNL	-19081.827	-18572.484	0	509.343	1764524	3840	158807.16	1601876.84
2021-01-28	JITPL	18105.593	18167.127	0	61.534	141711	0	0	141711
2021-01-28	JORETHANG HEP	417.75	343.168	0	-74.582	-168870	0	0	-168870
2021-01-28	KHSTPP-I	10034.994	9497.926	0	-537.068	-1323246	206489	79394.76	-1609129.76
2021-01-28	KHSTPP-II	21516.504	21260.902	0	-255.602	-592484	1977	0	-594461
2021-01-28	MPL	11107.573	11182.182	0	74.609	258368	0	7751.03	250616.97
2021-01-28	MTPS-II	6561.203	6504.432	0	-56.771	-130892	0	0	-130892
2021-01-28	NVVN-NEPAL	-5698.836	-6643.854	0	-945.018	-2947529	54338	1473764.44	-4475631.44
2021-01-28	NPGC	14088.987	14693.152	0	604.165	1593183	0	477954.82	1115228.18
2021-01-28	NPGC-INFIRM	0	-1043.589	0	-1043.589	-3243006	0	0	-3243006
2021-01-28	GRIDCO	979.112	1583.364	0	604.252	518598	338493	15557.94	164547.06
2021-01-28	RANGIT	420.5	430.998	0	10.498	19542	0	0	19542
2021-01-28	SIKKIM	-1876.065	-1929.483	0	-53.418	-231886	0	0	-231886
2021-01-28	TALCHER SOLAR	37.595	33.276	0	-4.319	-40381	0	0	-40381
2021-01-28	TUL	5239	5116.073	0	-122.927	-128154	350	0	-128504
2021-01-28	TEESTA	2301	2415.709	0	114.709	302993	0	0	302993
2021-01-28	THEP	392	340.352	0	-51.648	-124721	0	0	-124721
2021-01-28	TPTCL	600	484.557	0	-115.443	-280443	0	0	-280443
2021-01-28	TSTPP	10441.742	10481.811	0	40.069	114747	0	0	114747
2021-01-28	VAE_ER	-734.333	0	0	734.333	57255	1746	0	55509
2021-01-28	WBSETCL	-10084.334	-10812.302	0	-727.968	-2411373	1033741	72341.19	-3517455.19

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-01-29	APNRL	5904	5939.491	0	35.491	107578	0	0	107578
2021-01-29	NVVN-BD	-13860.544	-13874.982	0	-14.437	-87906	0	0	-87906
2021-01-29	BARH	26915.705	26654.852	0	-260.854	-579118	0	0	-579118
2021-01-29	BARH SG1 INFIRM	0	-388.598	0	-388.598	-1152091	0	0	-1152091
2021-01-29	BSPHCL	-80837.274	-82482.259	0	-1644.986	-4211820	941336	1052954.91	-6206110.91
2021-01-29	BRBCL	15075.366	15068.945	0	-6.421	33664	0	0	33664
2021-01-29	CHUZACHEN	244.53	251.194	0	6.664	14963	0	0	14963
2021-01-29	DARLIPALI	18000.036	18162.696	0	162.66	430963	9850	0	421113
2021-01-29	DARLIPALI U2 INFIRM	0	-81.713	0	-81.713	-243131	0	0	-243131
2021-01-29	DIKCHU	294.16	236.273	0	-57.887	-111849	1822	0	-113671
2021-01-29	DVC	51761.274	50424.36	0	-1336.914	-3678486	44554	919621.5	-4642661.5
2021-01-29	NR	-73524.787	-67772.387	0	5752.4	19167605	0	0	19167605
2021-01-29	NER	-391.384	7307.287	0	7698.671	22540732	0	0	22540732
2021-01-29	SR	-85064.273	-79529.341	0	5534.933	12399764	0	0	12399764
2021-01-29	WR	26052.426	15241.428	0	-10810.998	-34345371	0	0	-34345371
2021-01-29	FSTPP - I & II	31408.818	31224.229	0	-184.59	-331549	0	0	-331549
2021-01-29	FSTPP-III	1450.332	1261.189	0	-189.143	-387336	0	77467.14	-464803.14
2021-01-29	GMRKEL	7800	7915.854	0	115.854	355912	21	0	355891
2021-01-29	HVDC ALIPURDUAR	-10.362	-11.172	0	-0.81	-2213	0	0	-2213
2021-01-29	HVDC SASARAM	-15.874	-16.298	0	-0.423	-1547	0	0	-1547
2021-01-29	JUVNL	-18514.879	-17953.338	0	561.541	1145103	125763	229020.67	790319.33
2021-01-29	JITPL	26688.195	26705.091	0	16.896	62241	0	0	62241
2021-01-29	JORETHANG HEP	399.5	337.568	0	-61.932	-163835	0	0	-163835
2021-01-29	KHSTPP-I	10257.852	9860.846	0	-397.005	-861627	17536	103395.2	-982558.2
2021-01-29	KHSTPP-II	21386.048	21085.484	0	-300.564	-665474	0	0	-665474
2021-01-29	MPL	10875.363	10827.236	0	-48.126	-47559	0	0	-47559
2021-01-29	MTPS-II	6583.156	6523.112	0	-60.044	-128870	0	0	-128870
2021-01-29	NVVN-NEPAL	-5698.836	-6543.709	0	-844.873	-2495863	45202	873552.05	-3414617.05
2021-01-29	NPGC	13674.209	14311.086	0	636.877	1699295	0	339858.94	1359436.06
2021-01-29	NPGC-INFIRM	0	-1039.85	0	-1039.85	-3085484	0	0	-3085484
2021-01-29	GRIDCO	1111.865	1691.717	0	579.853	294222	364583	8826.67	-79187.67
2021-01-29	RANGIT	411	419.576	0	8.576	25882	0	0	25882
2021-01-29	SIKKIM	-1916.982	-1931.059	0	-14.077	-53967	0	0	-53967
2021-01-29	TALCHER SOLAR	25.533	15.95	0	-9.583	-94225	0	0	-94225
2021-01-29	TUL	5186	5046.618	0	-139.382	-189316	0	0	-189316
2021-01-29	TEESTA	2385	2521.382	0	136.382	339546	0	0	339546
2021-01-29	THEP	383.5	338.496	0	-45.004	-105226	0	0	-105226
2021-01-29	TPTCL	600	480.482	0	-119.518	-291852	0	0	-291852
2021-01-29	TSTPP	10398.27	10399.904	0	1.634	8017	0	0	8017
2021-01-29	VAE_ER	-643.705	0	0	643.705	94783	37899	0	56884
2021-01-29	WBSETCL	-13306.747	-14312.38	0	-1005.633	-1979057	776266	118743.4	-2874066.4
2021-01-30	APNRL	5904	5937.527	0	33.527	144933	0	0	144933
2021-01-30	NVVN-BD	-16964.09	-17007.854	0	-43.764	-246685	179697	0	-426382
2021-01-30	BARH	26732.679	26601.538	0	-131.141	-253123	0	0	-253123
2021-01-30	BARH SG1 INFIRM	0	-359.611	0	-359.611	-1021425	0	0	-1021425
2021-01-30	BSPHCL	-81570.878	-83762.865	0	-2191.987	-6022523	906909	3011261.49	-9940693.49
2021-01-30	BRBCL	15636.021	15596.436	0	-39.585	-29398	9938	0	-39336
2021-01-30	CHUZACHEN	244.53	243.802	0	-0.728	-10081	58	0	-10139
2021-01-30	DARLIPALI	18000.056	18187.032	0	186.976	432703	6039	0	426664
2021-01-30	DARLIPALI U2 INFIRM	0	-77.674	0	-77.674	-219224	0	0	-219224
2021-01-30	DIKCHU	164.16	165.091	0	0.931	-4594	3857	0	-8451
2021-01-30	DVC	51348.96	50016.578	0	-1332.382	-2860385	434013	715096.16	-4009494.16
2021-01-30	NR	-73593.644	-69169.057	0	4424.586	4261903	0	0	4261903
2021-01-30	NER	261.344	12102.433	0	11841.089	32792633	0	0	32792633
2021-01-30	SR	-80567.899	-74877.578	0	5690.321	24816508	0	0	24816508
2021-01-30	WR	23317.965	11476.467	0	-11841.498	-38265410	0	0	-38265410
2021-01-30	FSTPP - I & II	31817.706	31592.072	0	-225.634	-216892	0	0	-216892
2021-01-30	FSTPP-III	0	0	0	0	0	0	0	0
2021-01-30	GMRKEL	7800	7926.036	0	126.036	358571	620	0	357951
2021-01-30	HVDC ALIPURDUAR	-53.966	-10.928	0	43.038	121738	1385	0	120353
2021-01-30	HVDC SASARAM	-19.801	-16.166	0	3.635	10144	156	0	9988
2021-01-30	JUVNL	-18014.328	-18143.863	0	-129.534	132729	1783	15927.52	115018.48
2021-01-30	JITPL	22578.303	21543.054	0	-1035.248	-1180916	865684	35427.49	-2082027.49
2021-01-30	JORETHANG HEP	399.5	320.16	0	-79.34	-143702	0	0	-143702
2021-01-30	KHSTPP-I	13473.208	12966.794	0	-506.414	-1166241	21883	0	-1188124
2021-01-30	KHSTPP-II	24455.111	24134.684	0	-320.427	-445905	12223	13377.15	-471505.15
2021-01-30	MPL	10695.603	10754.036	0	58.434	152410	0	0	152410
2021-01-30	MTPS-II	6406.532	6347.38	0	-59.152	-63661	0	0	-63661
2021-01-30	NVVN-NEPAL	-5698.836	-6458.036	0	-759.2	-2124399	42788	1062199.63	-3229386.63
2021-01-30	NPGC	14784.969	14995.335	0	210.367	652525	0	39151.5	613373.5
2021-01-30	NPGC-INFIRM	0	-600.136	0	-600.136	-1695680	0	0	-1695680
2021-01-30	GRIDCO	2383.115	2214.809	0	-168.306	-1804083	1450150	0	-3254233
2021-01-30	RANGIT	338.5	335.66	0	-2.84	-37290	14782	0	-52072
2021-01-30	SIKKIM	-1900.398	-1904.524	0	-4.126	-54532	4285	0	50247
2021-01-30	TALCHER SOLAR	24.575	27.35	0	2.775	25903	0	0	25903
2021-01-30	TUL	5110.965	4987.127	0	-123.838	70006	0	0	70006
2021-01-30	TEESTA	2301	2433.709	0	132.709	306161	661	0	305500
2021-01-30	THEP	383.5	334.912	0	-48.588	-118576	545	0	-119121
2021-01-30	TPTCL	600	471.905	0	-128.095	-292490	4004	0	-296494
2021-01-30	TSTPP	10995.242	11026.091	0	30.85	100808	4744	0	96064
2021-01-30	VAE_ER	-947.885	0	0	947.885	397434	0	0	397434
2021-01-30	WBSETCL	-15855.086	-16686.447	0	-831.361	-1795965	954130	53878.95	-2803973.95

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 25-01-2021 to 31-01-2021

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-01-31	APNRL	5904	5785.673	0	-118.327	-66312	0	0	-66312
2021-01-31	NVVN-BD	-17121.006	-17179.2	0	-58.193	-187980	161092	0	-349072
2021-01-31	BARH	25946.154	25634.655	0	-311.499	-389170	0	0	-389170
2021-01-31	BARH SG1_INFIRM	0	-510.801	0	-510.801	-896748	0	0	-896748
2021-01-31	BSPHCL	-84630.725	-83586.527	0	1044.199	1392460	474790	556984.15	360685.85
2021-01-31	BRBCL	15941.57	15879.345	0	-62.225	-56481	0	0	-56481
2021-01-31	CHUZACHEN	244.53	253.92	0	9.39	9063	0	0	9063
2021-01-31	DARLIPALI	18000.068	18338.563	0	338.496	563027	23030	0	539997
2021-01-31	DARLIPALI_U2_INFIRM	0	-76.205	0	-76.205	-137769	0	0	-137769
2021-01-31	DIKCHU	210.86	213.909	0	3.049	9723	2962	0	-12685
2021-01-31	DVC	49234.787	48384.076	0	-850.711	-1948217	503882	292232.6	-2744331.6
2021-01-31	NR	-71462.799	-68174.71	0	3288.089	1709041	0	0	1709041
2021-01-31	NER	539.02	9027.528	0	8488.507	15764279	0	0	15764279
2021-01-31	SR	-71169.815	-66855.062	0	4314.753	7846360	0	0	7846360
2021-01-31	WR	19329.483	10550.159	0	-8779.325	-15903739	0	0	-15903739
2021-01-31	FSTPP - I & II	29237.873	29146.472	0	-91.4	199120	13135	0	185985
2021-01-31	FSTPP-III	0	0	0	0	0	0	0	0
2021-01-31	GMRKEL	7800.15	7742.254	0	-57.896	73519	0	0	73519
2021-01-31	HVDC ALIPURDUAR	-10.362	-10.975	0	-0.613	-1062	147	0	-1209
2021-01-31	HVDC SASARAM	-17.888	-15.841	0	2.047	4202	304	0	3898
2021-01-31	JUVNL	-18575.925	-19146.646	0	-570.721	-798393	157715	71855.37	-1027963.37
2021-01-31	JITPL	13683.665	13597.018	0	-86.647	-92742	625	2782.25	-96149.25
2021-01-31	JORETHANG HEP	418.6	373.568	0	-45.032	-33094	0	0	-33094
2021-01-31	KHSTPP-I	12209.255	11526.232	0	-683.023	-1165429	106886	69925.74	-1342240.74
2021-01-31	KHSTPP-II	28409.299	28219.371	0	-189.928	-142192	0	0	-142192
2021-01-31	MPL	10686.708	10670.072	0	-16.635	40451	7084	0	33367
2021-01-31	MTPS-II	5449.133	5404.476	0	-44.657	-34351	352	0	-34703
2021-01-31	NVVN-NEPAL	-5403.341	-6466.982	0	-1063.641	-1794341	40531	1076004.62	-2911476.62
2021-01-31	NPGC	14793.066	14490.306	0	-302.76	-219241	0	0	-219241
2021-01-31	NPGC-INFIRM	0	-94.452	0	-94.452	-166514	0	0	-166514
2021-01-31	GRIDCO	3959.816	4319.249	0	359.433	-268135	657123	0	-925258
2021-01-31	RANGIT	425.25	443.56	0	18.31	31528	258	0	31270
2021-01-31	SIKKIM	-1701.263	-1651.486	0	49.777	81977	9287	0	72690
2021-01-31	TALCHER SOLAR	38.895	53.292	0	14.397	131472	0	0	131472
2021-01-31	TUL	5526.678	5267.054	0	-259.623	23078	15940	0	7138
2021-01-31	TEESTA	2469	2563.418	0	94.418	179443	16478	0	162965
2021-01-31	THEP	383.5	326.272	0	-57.228	-68834	0	0	-68834
2021-01-31	TPTCL	600	468.839	0	-131.161	-219737	0	0	-219737
2021-01-31	TSTPP	11142.135	11086.278	0	-55.857	-48122	1856	0	-49978
2021-01-31	VAE_ER	-2154.24	0	0	2154.24	41035	0	0	41035
2021-01-31	WBSETCL	-11480.881	-11978.36	0	-497.479	-732199	569372	0	-1301571

SUMMARY OF WEEKLY DEVIATION CHARGES : 25-01-2021 to 31-01-2021

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
Week total	APNRL	41328	41154.835	0	-173.165	245655	0	0	245655
Week total	NVVN-BD	-115437.493	-115393.234	0	44.259	-709077	468761	8693.56	-1186531.56
Week total	BARH	179564.4	177006.627	0	-2557.773	-4913092	649246	168139.11	-5730477.11
Week total	BARH SG1_INFIRM	0	-3046.011	0	-3046.011	-7887561	0	0	-7887561
Week total	BSPHCL	-570704.967	-578401.381	0	-7696.413	-20460060	4216475	7588196.31	-32264731.31
Week total	BRBCL	101484.944	101265.598	0	-219.345	-99478	9938	0	-109416
Week total	CHUKHA	0	5774.179	0	5774.179	14724158	0	0	14724158
Week total	CHUZACHEN	1711.71	1739.674	0	27.964	37619	13928	0	23691
Week total	DARLIPALI	126000.431	128161.131	0	2160.699	4691778	69460	0	4622318
Week total	DARLIPALI_U2_INFIRM	0	-748.85	0	-748.85	-1961036	0	0	-1961036
Week total	DIKCHU	1512.22	1463.636	0	-48.584	-144881	8917	0	-153798
Week total	DVC	335958.787	326254.403	0	-9704.384	-24206988	1815107	5651509.8	-31673604.8
Week total	NR	-480753.017	-473728.092	0	7024.925	-3594083	0	0	-3594083
Week total	NER	-523.831	56225.548	0	56749.379	143333423	0	0	143333423
Week total	SR	-542408.357	-499186.855	0	43221.502	141990758	0	0	141990758
Week total	WR	165441.263	115857.684	0	-49583.579	-157286967	0	0	-157286967
Week total	FSTPP - I & II	211136.351	210572.409	0	-563.943	297083	13135	0	283948
Week total	FSTPP-III	39417.687	39293.222	0	-124.466	191028	0	77467.14	113560.86
Week total	GMRKEL	52067.15	52467.344	0	400.194	1695988	641	0	1695347
Week total	HVDC ALIPURDUAR	-122.404	-83.326	0	39.079	111729	1532	0	110197
Week total	HVDC SASARAM	-128.578	-114.051	0	14.527	37098	720	0	36378
Week total	JUVNL	-132662.917	-130606.485	0	2056.432	6441787	298382	1025049.21	5118355.79
Week total	JITPL	115535.39	114921.453	0	-613.937	-175528	866308	85071.46	-1126907.46
Week total	JORETHANG HEP	2987.85	2368.16	0	-619.69	-1025067	47	0	-1025114
Week total	KHSTPP-I	82752.945	79820.37	0	-2932.575	-5982767	352795	272287.83	-6607849.83
Week total	KHSTPP-II	157053.223	155428.008	0	-1625.215	-2742317	14200	34728.49	-2791245.49
Week total	KURICHU	4224.5	-6004.422	0	-10228.922	-21685315	0	0	-21685315
Week total	MANGDECHU	16744.695	17283.272	0	538.577	1373372	0	0	1373372
Week total	MPL	47962.91	47561.235	0	-401.675	-565504	7084	7751.03	-580339.03
Week total	MTPS-II	42866.31	42449.288	0	-417.022	-646015	3740	0	-649755
Week total	NVVN-NEPAL	-38972.747	-45951.344	0	-6978.598	-17744249	584368	9945068.14	-28273685.14
Week total	NPGC	97225.423	99782.988	0	2557.565	7270676	0	1388702.41	5881973.59
Week total	NPGC-INFIRM	0	-5413.463	0	-5413.463	-14727571	0	0	-14727571
Week total	GRIDCO	9631.372	12108.172	0	2476.8	-1071048	4619355	45381.24	-5735784.24
Week total	RANGIT	2678.25	2764.162	0	85.912	105984	15725	0	90259
Week total	SIKKIM	-12917.492	-12738.113	0	179.378	239853	13572	0	226281
Week total	TALCHER SOLAR	224.44	218.001	0	-6.439	-97117	0	0	-97117
Week total	TALA	14042.5	3224.06	0	-10818.44	-22935093	0	0	-22935093
Week total	TUL	36677.085	35009.963	0	-1667.122	-911613	27407	31428.68	-970448.68
Week total	TEESTA	16485	17299.381	0	814.381	1931167	17140	0	1914027
Week total	THEP	2752.5	2394.016	0	-358.484	-745164	1418	0	-746582
Week total	TPTCL	4200	3382.195	0	-817.805	-1770129	4004	0	-1774133
Week total	TSTPP	103441.586	102703.261	0	-738.325	-1398439	578095	38692.65	-2015226.65
Week total	VAE_ER	-9401.38	0	0	9401.38	1382234	88576	0	1293658
Week total	WBSETCL	-72665.953	-74521.156	0	-1855.204	-6100210	4763907	310998.26	-11175115.26

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

Deviation Charge: (+ve) means receivable, (-ve) means payable

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 25-01-2021 to 31-01-2021

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	20.2775	37311	51728	10139	99178
2	BRBCL	1.6800	4200	3968	840	9008
3	Darlipali_NTPC	29.8200	63069	31072	14910	109051
4	FSTPP I & II	766.5550	631641	2023705	383278	3038624
5	FSTPP-III	0.0000	0	0	0	0
6	KHSTPP-I	91.6725	96073	214055	45836	355964
7	KHSTPP-II	213.1875	232161	471997	106594	810752
8	MPL	82.2650	117063	203770	41133	361966
9	MTPS-II	294.9100	806284	824274	147455	1778013
10	NPGC	136.7675	347253	311830	68384	727467
11	TSTPP-I	0.0000	0	0	0	0
	Total	1637.1350	2335055	4136400	818568	7290023

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduledn (MWH)	Variable Chargesn (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	3128.2025	7980045	5985034
2	BRBCL	2511.1325	5931295	4448471
3	Darlipali_NTPC	0.0000	0	0
4	FSTPP I & II	436.4325	1152182	864136
5	FSTPP-III	0.0000	0	0
6	KHSTPP-I	43.6375	101894	76420
7	KHSTPP-II	9.2950	20579	15434
8	MPL	591.0775	1464099	1098074
9	MTPS-II	2481.5175	6935842	5201881
10	NPGC	506.2600	1154273	865705
11	TSTPP-I	836.4350	1583371	1187529
	Total	10543.9900	26323579	19742684

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	20.2775	15114	BSPHCL
			7174	HVDC_APD
			15022	Sikkim
2	BRBCL	1.68	10	Bihar Railways
			2	Maharashtra Railways
			36	Delhi
			18	DVC Railways
			109	HARYANA
			1308	PUNJAB
			1	RAJASTHAN
			2270	Karnataka Railways
			446	MP Railways
3	Darlipali_NTPC	29.82	63069	Sikkim
4	FSTPP I & II	766.555	57521	Assam
			21221	BSPHCL
			2313	Delhi
			11648	GRIDCO
			476	ODISHA Solar
			27897	UP
			491932	WBSETCL
5	FSTPP-III	0	18634	WB Solar
6	KHSTPP-I	91.6725	0	
			0	BSPHCL
			3743	Delhi
			0	HARYANA
			9626	Sikkim
7	KHSTPP-II	213.1875	82705	UP
			5012	Assam
			19255	Delhi
			73984	Gujarat
			793	HP
			18359	Maharashtra
			865	Sikkim
			99287	UP
			14607	UTTARAKHAND
8	MPL	82.265	75038	DVC
			36466	TPDDL
			5559	WBSEDCL
9	MTPS-II	294.91	423070	BSPHCL
			284727	GRIDCO
			98487	WBSETCL
10	NPGC	136.7675	56756	Sikkim
			290496	UP
11	TSTPP-I	0	0	
	Total	1637.135	2335055	

Notes :

- A) RRAS settlement account for the week 25-01-2021 to 31-01-2021 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.
- B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.
- D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.
- E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
AGC Settlement Account by ERPC from 25-01-2021 to 31-01-2021

Payments to the AGC Provider(s) from the DSM pool

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	0.00000	0.00000	0.00000	0	0	0

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 25-01-2021 to 31-01-2021 has been prepared based on the CERC order inpetition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.