



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

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सं./No. ERPC/COM-I/REA/2020-21/ **8318-59**

दिनांक / Date: 03.02.2021

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

Sub.: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of January, 2021.

विषय: पूर्वी क्षेत्र के January, 2021 का अस्थायी क्षेत्रीय उर्जा लेखा |

Sir,

Please find enclosed a copy of the ABT based Provisional Energy Account for the month of January,2021. *The last instalment of input data from ERLDC has been received on 01.02.2021.*

Constituents are requested to intimate any discrepancy / error within **60 days** from the date of issue of this provisional REA. In case of any discrepancy / error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

संघ के सदस्यों से यह अनुरोध किया जाता है के अस्थायी क्षेत्रीय उर्जा लेखा के प्रकाशित होने की तिथि से 60 दिनों के भीतर किसी भी असंगति / त्रुटि की सूचना दे | असंगति / त्रुटि की परिस्थिति में अस्थायी क्षेत्रीय उर्जा लेखा को पुनः परीक्षण अंतिम निर्णय एवं संपुष्टि के आधार पर परिशोधित किया जाएगा | यदि संघ के सदस्यों से किसी तरह की दोष / असंगति का सूचना प्राप्त नहीं होता है, तो जारी किये गए अस्थायी क्षेत्रीय उर्जा लेखा को ही अंतिम माना जाएगा |

This issues with approval of the Member Secretary.

Encl.: As above

Yours faithfully, / भवदीय

(S.Kejriwal)

Superintendent Engineer(Comml)

DISTRIBUTION LIST

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- 3) Chief Engineer (COMML. & REVENUE), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd., 1st Floor , Vidyut Bhavan, Bailey Road, Patna-800001(Fax 0612- 2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town, Rajarhat, Kolkata -700156
- 11) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 15) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206).
- 16) Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa (FAX-0832-2222354)
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14 Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comm & Survey Wing), Power Dev. Deptt., Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,, Minto Road, New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL ., Shakti Bhawan, Sector-6, Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 (FAX : 011 41659142)
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited., 1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX : 0674-2354221-6610342)
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 (Fax: +91- 06223-267310).

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY - 2021 (Low Demand Season of ER)

| S.No | NTPC POWER STATIONS | FSTPS STAGE-I&II (3X200+2X500) | | FSTPS STAGE-III (1X500) | | KhSTPS STAGE-I (4X210) | | KhSTPS STAGE-II (3X500) | | TSTPS STAGE-I (2X500) | |
|------|---|-----------------------------------|-------------|----------------------------|-------------|---------------------------|-------------|----------------------------|-------------|--------------------------|-------------|
| | | PEAK | OFF_PEAK | PEAK | OFF_PEAK | PEAK | OFF_PEAK | PEAK | OFF_PEAK | PEAK | OFF_PEAK |
| 1 | Installed Capacity (MW) : | 1600 | | 500 | | 840 | | 1500 | | 1000 | |
| 1a | Allocated Installed Capacity (MW) | 1600 | | 475 | | 840 | | 1500 | | 1000 | |
| 2 | Normative AUX as per CERC Tariff Order 2019-24(%) : | 6.78125 | | 6.25000 | | 9.00000 | | 6.25000 | | 7.05000 | |
| 3 | Ex-Bus Normative Capacity at 100% availability (MW) : | 1491.50 | | 445.31 | | 764.40 | | 1406.25 | | 929.50 | |
| 4 | Average DC for the month (ex-bus) in MW : | 1507.26 | 1497.59 | 418.47 | 421.55 | 579.71 | 583.99 | 997.21 | 989.25 | 851.55 | 865.05 |
| 5 | Plant Availability Factor for Month - PAFM (%) : | 101.056 | 100.408 | 93.972 | 94.665 | 75.838 | 76.399 | 70.913 | 70.346 | 91.614 | 93.066 |
| 6 | Cumulative DC (FY:2020-21) up to the preceeding month of season (%) : | 91.796 | 92.175 | 104.205 | 104.589 | 80.383 | 80.219 | 64.727 | 64.166 | 98.480 | 98.550 |
| 7 | Cumulative DC (FY:2020-21) including the current month of season --PAFY (%) : | 93.138 | 93.367 | 102.723 | 103.151 | 79.725 | 79.665 | 65.623 | 65.062 | 97.485 | 97.756 |
| 8 | Total Schduded Generation for the current month (MWH) : | 167448.084 | 689114.108 | 51879.389 | 216461.222 | 68687.449 | 305181.377 | 118260.286 | 529302.802 | 103105.139 | 477037.408 |
| 9 | Total Schduded Generation Excluding STOA/IER Exchange (MWH) : | 167032.974 | 687735.041 | 49559.582 | 209950.072 | 68687.449 | 305181.377 | 118260.286 | 529302.802 | 103105.139 | 477037.408 |
| 10 | Cumulative Schduded Ex-bus Generation upto the preceeding month (MWH) : | 685573.888 | 2898060.979 | 272249.236 | 1182834.744 | 422933.640 | 1849322.312 | 688135.597 | 3151941.287 | 642131.227 | 2958829.427 |
| 11 | Cumulative Schduded Ex-bus Generation including the current month (MWH) : | 852606.862 | 3585796.020 | 321808.818 | 1392784.816 | 491621.089 | 2154503.689 | 806395.883 | 3681244.089 | 745236.366 | 3435866.835 |
| 12 | Plant Load Factor for the current month (%) : | 90.539 | 74.521 | 89.255 | 74.481 | 72.466 | 64.394 | 67.820 | 60.709 | 89.456 | 82.777 |
| 13 | Cumulative Plant Load Factor including the current month (%) : | 66.822 | 56.195 | 83.292 | 71.336 | 75.253 | 65.899 | 62.997 | 57.333 | 93.900 | 86.583 |
| 14 | Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) : | 1085215.400 | 5426077.000 | 341062.500 | 1705312.500 | 556177.440 | 2780887.200 | 1023187.500 | 5115937.500 | 676304.200 | 3381521.000 |
| 15 | Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month: | 722.360 | 2763.690 | 0.000 | 0.000 | 63.310 | -2279.910 | 128.783 | 684.958 | 67.865 | -10390.735 |
| 16 | Net Energy Scheduled to Virtual SCED Entity for the month(*) : | 6767.120 | 38482.300 | 1546.853 | 3332.358 | 776.920 | 18470.590 | 2687.180 | 42909.740 | 107.178 | 9730.083 |
| 17 | Cumulative Scheduled Generation to be con. for incentive upto preceeding month | 674473.515 | 2781811.883 | 265383.216 | 1131317.634 | 393305.000 | 1661809.522 | 654732.438 | 2912543.996 | 607219.703 | 2639331.792 |
| 18 | Cumulative Scheduled Generation to be considered for incentive upto current month | 834017.009 | 3428300.933 | 313395.945 | 1337935.349 | 461152.219 | 1950800.219 | 770176.761 | 3398252.100 | 710149.799 | 3117029.852 |
| 19 | Cumulative Energy eligible for incentive including current month (MWH) : | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 33845.599 | 0.000 |
| 20 | Cumulative Energy eligible for incentive upto preceeding month (MWH) : | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 28884.803 | 0.000 |
| 21 | Energy eligible for incentive in the current month (MWH) : | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 4960.796 | 0.000 |

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY - 2021 (Low Demand Season of ER)

| S.No | NTPC POWER STATIONS | BARH STPS STAGE-II (2X660) | | BRBCL (3X250) | | MTPS STAGE-II (2X195) | | Darlipalli STPS-I (1X800) | | Nabinagar STPP (1X660) | |
|------|---|-------------------------------|-------------|------------------|-------------|--------------------------|-------------|------------------------------|-------------|---------------------------|-------------|
| | | PEAK | OFF_PEAK | PEAK | OFF_PEAK | PEAK | OFF_PEAK | PEAK | OFF_PEAK | PEAK | OFF_PEAK |
| 1 | Installed Capacity (MW) : | 1320 | | 750 | | 390 | | 800 | | 660 | |
| 1a | Allocated Installed Capacity (MW) | 1320 | | 750 | | 390 | | 800 | | 660 | |
| 2 | Normative AUX as per CERC Tariff Order 2019-24(%) : | 6.25000 | | 9.00000 | | 9.00000 | | 6.25000 | | 6.25000 | |
| 3 | Ex-Bus Normative Capacity at 100% availability (MW) : | 1237.50 | | 682.50 | | 354.90 | | 750.00 | | 618.75 | |
| 4 | Average DC for the month (ex-bus) in MW: | 1163.13 | 1179.83 | 634.52 | 635.19 | 349.36 | 350.22 | 557.69 | 549.80 | 649.00 | 649.00 |
| 5 | Plant Availability Factor for Month - PAFM (%): | 93.990 | 95.340 | 92.970 | 93.069 | 98.440 | 98.680 | 74.359 | 73.306 | 104.889 | 104.889 |
| 6 | Cumulative DC (FY:2019-20) up to the preceeding month (%): | 96.996 | 97.076 | 89.006 | 88.978 | 102.346 | 101.980 | 71.091 | 71.919 | 90.347 | 90.314 |
| 7 | Cumulative DC (FY:2019-20) including the current month –PAFY (%): | 96.560 | 96.825 | 89.580 | 89.570 | 101.780 | 101.502 | 71.565 | 72.120 | 92.454 | 92.425 |
| 8 | Total Schduled Generation for the current month (MWH) : | 140813.399 | 600331.866 | 75077.015 | 332926.912 | 37957.110 | 156123.394 | 66513.756 | 328230.026 | 76725.031 | 343677.477 |
| 9 | Total Schduled Generation Excluding STO/IER Exchange (MWH) : | 140447.784 | 597347.161 | 74721.340 | 332306.917 | 37957.110 | 156123.394 | 66513.756 | 328230.026 | 76725.031 | 343677.477 |
| 10 | Cumulative Schduled Ex-bus Generation upto the preceding month (MWH) : | 624445.528 | 2630168.885 | 342238.062 | 1494348.323 | 203137.811 | 832945.618 | 380779.783 | 1925089.416 | 386476.721 | 1745716.583 |
| 11 | Cumulative Schduled Ex-bus Generation including the current month (MWH) : | 764893.312 | 3227516.046 | 416959.402 | 1826655.240 | 241094.921 | 989069.012 | 447293.539 | 2253319.442 | 463201.752 | 2089394.060 |
| 12 | Plant Load Factor for the current month (%) : | 91.765 | 78.245 | 88.712 | 78.678 | 86.251 | 70.953 | 71.520 | 70.587 | 100.000 | 89.587 |
| 13 | Cumulative Plant Load Factor including the current month (%) : | 72.502 | 61.409 | 72.204 | 62.926 | 79.361 | 65.114 | 69.721 | 70.236 | 87.473 | 79.022 |
| 14 | Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) : | 900405.000 | 4502025.000 | 496587.000 | 2482935.000 | 258225.240 | 1291126.200 | 545700.000 | 2728500.000 | 450202.500 | 2251012.500 |
| 15 | Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month: | 12.645 | -13274.355 | 0.048 | -9870.998 | -380.830 | -60.880 | 30.000 | 135.080 | 19.720 | -8683.330 |
| 16 | Net Energy Scheduled to Virtual SCED Entity for the month(°): | -2741.258 | -4778.053 | 100.368 | -30173.108 | 16.738 | 8548.163 | 283.725 | 2980.895 | 214.475 | 1394.055 |
| 17 | Cumulative Scheduled Generation to be con. for incentive upto preceding month | 714153.618 | 2891846.925 | 307778.030 | 1496380.566 | 200890.329 | 800591.251 | 373372.775 | 1870609.963 | 386633.486 | 1718493.777 |
| 18 | Cumulative Scheduled Generation to be considered for incentive upto current month | 857330.015 | 3507246.493 | 382398.955 | 1868731.588 | 239211.531 | 948227.362 | 439572.806 | 2195724.014 | 463124.322 | 2069460.529 |
| 19 | Cumulative Energy eligible for incentive including current month (MWH) : | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 12921.822 | 0.000 |
| 20 | Cumulative Energy eligible for incentive upto preceding month (MWH) : | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 1647.236 | 0.000 |
| 21 | Energy eligible for incentive in the current month (MWH) : | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 11274.586 | 0.000 |

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY - 2021 (Low Demand Season of ER)

FSTPS STAGE-I&II

(3X200+2X500)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

| BENEFICIARIES | WT. AVG SHARE ALLOCATION OF CURRENT MONTH | ENTITLEMENT OF THE BENEFICIARIES | DRAWAL SCHEDULE | CUMULATIVE ENTITLEMENT OF BENEFICIARIES | CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES | CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT |
|--------------------------------------|---|-------------------------------------|--------------------|---|---|--|
| | (%) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) |
| ER: | | | | | | |
| BIHAR # | 31.397866 | 335882.533 | 275170.013 | 3123640.815 | 2215768.962 | 439325.731 |
| JHARKHAND | 8.574292 | 91731.068 | 87169.795 | 852982.160 | 662793.246 | 62241.590 |
| ODISHA | 13.630000 | 145810.943 | 85358.949 | 1355971.137 | 406237.841 | 746337.625 |
| ODISHA (COAL POWER - AFTAB) | 0.099049 | 5921.883 | 4364.578 | 55070.953 | 18264.765 | 28545.545 |
| ODISHA (COAL POWER - DADRI) | 0.082937 | | | | | |
| ODISHA (COAL POWER - Rajasthan) | 0.275736 | | | | | |
| ODISHA (COAL POWER - Faridabad) | 0.095840 | | | | | |
| WEST BENGAL | 31.930000 | 341580.588 | 244931.985 | 3176534.001 | 1728054.979 | 971998.922 |
| West Bengal (COAL POWER - Rajasthan) | 0.919117 | 9832.525 | 5384.277 | 91437.719 | 38227.548 | 39494.513 |
| SIKKIM | 1.630000 | 17437.406 | 11617.832 | 162159.425 | 97924.673 | 39910.838 |
| SUB-TOTAL | 88.634837 | 948196.946 | 713997.429 | 8817796.210 | 5167272.014 | |
| SR: | | | | | | |
| TELANGANA (NSM-II) | 0.751558 | 8040.013 | 8429.202 | 74768.230 | 58295.483 | 5257.513 |
| TAMILNADU | 1.290000 | 13800.155 | 11502.097 | 128334.760 | 165084.856 | 0.000 |
| SUB-TOTAL | 2.041558 | 21840.168 | 19931.299 | 203102.990 | 223380.339 | |
| NR: | | | | | | |
| UTTAR PRADESH | 2.080000 | 22251.413 | 10456.597 | 206927.364 | 198516.792 | 0.000 |
| HARYANA | 0.690000 | 7381.478 | 5728.514 | 68644.174 | 110477.080 | 0.000 |
| RAJASTHAN | 0.690000 | 7381.478 | 4958.972 | 68644.174 | 37892.057 | 20455.491 |
| J & K | 0.850000 | 9093.126 | 8660.337 | 84561.663 | 66153.204 | 5724.210 |
| DELHI | 1.390000 | 14869.935 | 11806.911 | 138283.191 | 94186.307 | 23354.405 |
| SUB-TOTAL | 5.700000 | 60977.430 | 41611.331 | 567060.566 | 507225.440 | |
| NER : | | | | | | |
| ASSAM | 2.455737 | 27251.303 | 19694.930 | 253410.848 | 187609.979 | 27789.242 |
| ASSAM (COAL POWER - Rajasthan) | 0.091912 | | | | | |
| MEGHALAYA | 0.000000 | | | | | |
| NAGALAND | 0.429803 | 4596.352 | 4207.213 | 42376.794 | 33895.461 | 2124.814 |
| ARUNACHAL PRADESH | 0.191917 | 2055.608 | 1958.956 | 19092.628 | 17089.563 | 0.000 |
| MIZORAM | 0.141736 | 1518.611 | 1447.438 | 14100.381 | 12724.788 | 0.000 |
| SUB-TOTAL | 3.311105 | 35421.874 | 27308.537 | 328980.651 | 251319.791 | |
| NVVN POWER - A/C BPDB | 0.312500 | 3343.061 | 3183.948 | 31088.847 | 28039.939 | 0.000 |
| VSCED(UP) | | | 50560.390 | | 388133.100 | |
| VSCED(DOWN) | | | 5310.970 | | 251141.830 | |
| VAE (UP) | | | 4963.670 | | 100715.110 | |
| VAE (DOWN) | | | 1477.620 | | 24158.970 | |
| GRAND TOTAL | 100.000000 | 1069779.479 | 854768.014 | 9948029.264 | 6390784.933 | |

Please refer to Annexure

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY - 2021 (Low Demand Season of ER)

FSTPS STAGE-III

(1X500)

CAPACITY CHARGES, INCENTIVE, IF ANY & ENERGY CHARGES BILLING

| BENEFICIARIES | WT. AVG SHARE ALLOCATION OF CURRENT MONTH | ENTITLE MENT OF THE BENEFICIARIES | DRAWAL SCHEDULE | CUMULATIVE ENTITLEMENT OF BENEFICIARIES | CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES | CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT |
|---|---|--------------------------------------|--------------------|---|---|--|
| | (%) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) |
| ER: | | | | | | |
| BIHAR # | 21.517874 | 68214.686 | 61066.791 | 709285.647 | 600178.297 | 2714.502 |
| JHARKHAND | 16.948474 | 53729.046 | 52168.721 | 558666.224 | 504267.666 | 0.000 |
| ODISHA | 16.620000 | 52687.737 | 34434.829 | 547838.858 | 204637.311 | 261025.718 |
| ODISHA (COAL POWER - DADRI) | 0.162663 | 1679.391 | 1317.600 | 17462.048 | 6701.057 | 8141.684 |
| ODISHA (COAL POWER - Rajasthan) | 0.183824 | | | | | |
| ODISHA (COAL POWER - Raj-II SunTech) | 0.091912 | | | | | |
| ODISHA (COAL POWER - Faridabad) | 0.091354 | | | | | |
| WEST BENGAL | 37.638940 | 119320.733 | 101102.973 | 1240678.332 | 894987.637 | 159588.945 |
| West Bengal (COAL POWER - Rajasthan) | 0.643382 | 2913.730 | 2241.938 | 30296.511 | 17596.808 | 8155.226 |
| West Bengal (COAL POWER - Raj-II SunTech) | 0.275735 | | | | | |
| SIKKIM | 0.000000 | | | | | |
| SUB-TOTAL | 94.174158 | 298545.323 | 252332.852 | 3104227.620 | 2228368.776 | |
| SR: | | | | | | |
| TELANGANA (NSM-II) | 0.733930 | 2326.661 | 2015.733 | 24192.262 | 19215.445 | 1347.978 |
| SUB-TOTAL | 0.733930 | 2326.661 | 2015.733 | 24192.262 | 19215.445 | |
| NER : | | | | | | |
| ASSAM (COAL POWER - Rajasthan) | 0.091912 | 291.374 | 281.859 | 3029.662 | 4109.502 | 0.000 |
| SUB-TOTAL | 0.091912 | 291.374 | 281.859 | 3029.662 | 4109.502 | |
| VSCED(UP) | | | 11604.000 | | 170384.840 | |
| VSCED(DOWN) | | | 6724.790 | | 43560.380 | |
| VAE (UP) | | | 0.000 | | 2559.510 | |
| VAE (DOWN) | | | 0.000 | | 703.420 | |
| GRAND TOTAL | 95.000000 | 301163.358 | 259509.654 | 3131449.544 | 2380374.273 | |

Please refer to Annexure

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY - 2021 (Low Demand Season of ER)

KhSTPS STAGE-I

(4X210)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

| BENEFICIARIES | WT. AVG SHARE ALLOCATION OF CURRENT MONTH | ENTITLEMENT OF THE BENEFICIARIES | DRAWAL SCHEDULE | CUMULATIVE ENTITLEMENT OF BENEFICIARIES | CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES | CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT |
|--------------------------------------|---|----------------------------------|-------------------|---|--|--|
| | (%) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) |
| ER: | | | | | | |
| BIHAR # | 41.858038 | 173280.294 | 163636.528 | 1822144.191 | 1626388.135 | 0.000 |
| JHARKHAND | 3.200751 | 13248.130 | 14252.795 | 139350.796 | 136198.117 | 0.000 |
| DVC | 0.000000 | | | | | |
| ODISHA | 15.240000 | 63088.399 | 43230.924 | 663424.418 | 242342.351 | 321568.404 |
| ODISHA (COAL POWER - DADRI) | 0.082268 | 2214.335 | 1797.183 | 23285.507 | 9133.427 | 10659.254 |
| ODISHA (COAL POWER - AFTAB) | 0.098249 | | | | | |
| ODISHA (COAL POWER - Rajasthan) | 0.275736 | | | | | |
| ODISHA (COAL POWER - Faridabad) | 0.078653 | | | | | |
| WEST BENGAL | 6.070000 | 25127.729 | 25102.787 | 264237.941 | 236443.086 | 0.000 |
| West Bengal (COAL POWER - Rajasthan) | 0.919117 | 3804.831 | 3726.424 | 40010.804 | 35636.835 | 0.000 |
| SIKKIM | 1.550000 | 6416.471 | 5179.860 | 67474.268 | 51999.363 | 5353.765 |
| SUB-TOTAL | 69.372812 | 287180.189 | 256926.501 | 3019927.925 | 2338141.314 | |
| SR: | | | | | | |
| TELANGANA (NSM-II) | 0.682150 | 2823.868 | 2917.369 | 29695.206 | 32599.283 | 0.000 |
| TAMILNADU | 0.700000 | 2897.761 | 2857.694 | 30472.249 | 57173.236 | 0.000 |
| SUB-TOTAL | 1.382150 | 5721.629 | 5775.063 | 60167.455 | 89772.519 | |
| NR: | | | | | | |
| UTTAR PRADESH | 9.120000 | 37753.688 | 20754.964 | 397009.889 | 297398.876 | 40059.530 |
| HARYANA | 3.040000 | 12584.563 | 10521.738 | 132336.629 | 138213.325 | 0.000 |
| RAJASTHAN | 3.040000 | 12584.563 | 9553.562 | 132336.629 | 104298.337 | 8187.798 |
| J & K | 3.680000 | 15233.944 | 15233.944 | 160196.972 | 134833.299 | 1334.127 |
| DELHI | 6.070000 | 25127.729 | 20125.908 | 264237.941 | 207130.282 | 17471.968 |
| SUB-TOTAL | 24.950000 | 103284.487 | 76190.116 | 1086118.060 | 881874.119 | |
| NER : | | | | | | |
| ASSAM | 2.104847 | 9096.455 | 9298.687 | 95594.594 | 92739.041 | 0.000 |
| ASSAM (COAL POWER - Rajasthan) | 0.091912 | | | | | |
| NAGALAND | 0.424446 | 1757.011 | 1721.444 | 17649.893 | 15726.769 | 0.000 |
| ARUNACHAL PRADESH | 0.191747 | 792.220 | 792.220 | 8361.304 | 8283.058 | 0.000 |
| MIZORAM | 0.141610 | 584.772 | 584.772 | 6156.982 | 6156.982 | 0.000 |
| SUB-TOTAL | 2.954562 | 12230.458 | 12397.123 | 127762.773 | 122905.850 | |
| POWERGRID(PUSAULI) | 0.150000 | 620.949 | 620.949 | 6529.769 | 6331.436 | 0.000 |
| NVVN POWER - A/C BPDB | 1.190476 | 4928.164 | 4928.164 | 51823.547 | 51731.256 | 0.000 |
| VSCED(UP) | | | 21281.190 | | 348144.020 | |
| VSCED(DOWN) | | | 2033.680 | | 60769.450 | |
| VAE (UP) | | | 1111.940 | | 66189.920 | |
| VAE (DOWN) | | | 3328.540 | | 14774.080 | |
| GRAND TOTAL | 100.000000 | 413965.876 | 373868.826 | 4352329.529 | 3829546.904 | |

Please refer to Annexure

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY - 2021 (Low Demand Season of ER)

KhSTPS STAGE-II

(3X500)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

| BENEFICIARIES | WT. AVG SHARE ALLOCATION OF CURRENT MONTH | ENTITLEMENT OF THE BENEFICIARIES | DRAWAL SCHEDULE | CUMULATIVE ENTITLEMENT OF BENEFICIARIES | CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES | CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT |
|--------------------------------------|---|----------------------------------|-------------------|---|--|--|
| | (%) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) |
| ER: | | | | | | |
| BIHAR # | 4.979865 | 35079.944 | 34768.922 | 326604.667 | 315038.148 | 0.000 |
| JHARKHAND | 1.248565 | 8795.337 | 13148.214 | 81887.192 | 91550.990 | 0.000 |
| ODISHA | 2.050000 | 14440.930 | 9952.254 | 134449.340 | 60893.448 | 53388.491 |
| ODISHA (COAL POWER - AFTAB) | 0.106629 | 4019.629 | 3261.579 | 37423.939 | 18242.429 | 13567.919 |
| ODISHA (COAL POWER - DADRI) | 0.089285 | | | | | |
| ODISHA (COAL POWER - Rajasthan) | 0.275736 | | | | | |
| ODISHA (COAL POWER - Faridabad) | 0.098967 | | | | | |
| West Bengal (COAL POWER - Rajasthan) | 0.919117 | 6474.588 | 6665.877 | 60280.331 | 56324.472 | 0.000 |
| SIKKIM | 0.330000 | 2324.638 | 2245.694 | 21643.064 | 19695.895 | 0.000 |
| SUB-TOTAL | 10.098164 | 71135.066 | 70042.540 | 662288.533 | 561745.382 | |
| SR: | | | | | | |
| TELANGANA (NSM-II) | 0.763112 | 5375.633 | 6205.863 | 50048.735 | 57065.556 | 0.000 |
| SUB-TOTAL | 0.763112 | 5375.633 | 6205.863 | 50048.735 | 57065.556 | 0.000 |
| WR: | | | | | | |
| CHHATTISGARH | 2.000000 | 14088.713 | 13658.333 | 131170.091 | 98132.783 | 13361.794 |
| GUJARAT | 9.400000 | 66216.949 | 54290.692 | 616190.156 | 553546.057 | 0.000 |
| MADHYA PRADESH | 4.930000 | 34728.676 | 31458.925 | 323334.267 | 267514.616 | 7319.511 |
| MAHARASTRA | 9.870000 | 69527.796 | 69883.845 | 647324.386 | 629236.351 | 0.000 |
| DADRA & NAGAR HAVELI | 0.200000 | 1408.871 | 1408.871 | 13117.009 | 12059.253 | 0.000 |
| DAMAN & DIU | 0.130000 | 915.766 | 915.766 | 8526.055 | 7155.098 | 92.049 |
| SUB-TOTAL | 26.530000 | 186886.771 | 171616.432 | 1739661.964 | 1567644.158 | |
| NR: | | | | | | |
| UTTAR PRADESH | 16.730000 | 117852.080 | 70989.401 | 1097237.789 | 772082.332 | 160569.789 |
| HARYANA | 4.580000 | 32263.152 | 27077.186 | 300379.504 | 278156.815 | 0.000 |
| RAJASTHAN | 7.110000 | 50085.373 | 38001.721 | 466309.665 | 362546.008 | 33817.207 |
| J & K | 5.560000 | 39166.621 | 39166.621 | 364652.847 | 308671.225 | 1283.695 |
| HIMACHAL PRADESH | 1.530000 | 10777.865 | 9464.340 | 100345.117 | 64970.707 | 20322.642 |
| DELHI | 10.490000 | 73895.297 | 61768.478 | 687987.112 | 568094.500 | 16694.545 |
| PUNJAB | 8.020000 | 56495.737 | 54712.649 | 525992.053 | 524469.154 | 0.000 |
| UTTARAKHAND | 1.870000 | 13172.946 | 8995.806 | 122644.032 | 82816.519 | 21430.908 |
| CHANDIGARH | 0.200000 | 1408.871 | 1408.871 | 13117.009 | 13117.009 | 0.000 |
| SUB-TOTAL | 56.090000 | 395117.942 | 311585.073 | 3678665.128 | 2974924.269 | |
| NER : | | | | | | |
| ASSAM | 5.093479 | 36527.741 | 32310.047 | 340084.097 | 289385.641 | 0.000 |
| ASSAM (COAL POWER - Rajasthan) | 0.091912 | | | | | |
| SUB-TOTAL | 5.185391 | 36527.741 | 32310.047 | 340084.097 | 289385.641 | |
| NVVN POWER - A/C BPDB | 1.333333 | 9392.473 | 9392.473 | 87446.704 | 87209.972 | 0.000 |
| VSCED(UP) | | | 46668.350 | | 413326.990 | |
| VSCED(DOWN) | | | 1071.430 | | 60856.870 | |
| VAE (UP) | | | 1846.040 | | 67988.600 | |
| VAE (DOWN) | | | 1032.300 | | 9040.960 | |
| GRAND TOTAL | 100.000000 | 704436.000 | 647563.088 | 6558195.161 | 5949392.738 | |

Please refer to Annexure

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY - 2021 (Low Demand Season of ER)

TSTPS STAGE-I

(2X500)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

| BENEFICIARIES | WT. AVG SHARE ALLOCATION OF CURRENT MONTH | ENTITLEMENT OF THE BENEFICIARIES | DRAWAL SCHEDULE | CUMULATIVE ENTITLEMENT OF BENEFICIARIES | CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES | CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT |
|--------------------------------------|---|-------------------------------------|--------------------|---|---|--|
| | (%) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) |
| ER: | | | | | | |
| BIHAR # | 41.245379 | 258234.347 | 257720.203 | 2671265.262 | 2569322.466 | 0.000 |
| JHARKHAND | 7.667664 | 47996.784 | 47894.545 | 496592.998 | 476758.916 | 0.000 |
| DVC | 0.200000 | 1252.152 | 1123.379 | 6426.473 | 4531.340 | 931.162 |
| ODISHA | 31.800000 | 199092.168 | 155149.745 | 2059515.671 | 1068361.817 | 682226.503 |
| ODISHA (COAL POWER - AFTAB) | 0.099049 | 3406.968 | 2968.291 | 35244.010 | 20465.932 | 9491.477 |
| ODISHA (COAL POWER - DADRI) | 0.082937 | | | | | |
| ODISHA (COAL POWER - Rajasthan) | 0.275736 | | | | | |
| ODISHA (COAL POWER - Faridabad) | 0.086460 | | | | | |
| WEST BENGAL | 9.210000 | 57661.600 | 57601.639 | 596482.369 | 566498.842 | 0.000 |
| West Bengal (COAL POWER - Rajasthan) | 0.919117 | 5754.371 | 5750.100 | 59526.286 | 57209.537 | 0.000 |
| SIKKIM | 2.400000 | 15025.824 | 14986.785 | 155435.146 | 153086.823 | 0.000 |
| SUB-TOTAL | 93.986342 | 588424.214 | 543194.687 | 6080488.215 | 4916235.673 | |
| SR: | | | | | | |
| ANDHRA PRADESH | 0.000000 | | | | | |
| TELANGANA (NSM-II) | 0.712870 | 4463.108 | 4295.721 | 46168.773 | 59470.908 | 0.000 |
| KARNATAKA | 0.000000 | | | | | |
| TAMILNADU | 0.850000 | 5321.646 | 5131.125 | 55049.948 | 60557.245 | 0.000 |
| KERALA | 0.000000 | | | | | |
| PONDICHERRY | 0.000000 | | | | | |
| SUB-TOTAL | 1.562870 | 9784.754 | 9426.846 | 101218.721 | 120028.153 | |
| NER : | | | | | | |
| ASSAM | 2.095419 | 13693.650 | 13875.382 | 141647.511 | 169190.530 | 0.000 |
| ASSAM (COAL POWER - Rajasthan) | 0.091912 | | | | | |
| MEGHALAYA | 0.000000 | | | | | |
| NAGALAND | 0.424823 | 2664.947 | 2622.808 | 25867.317 | 24252.876 | 0.000 |
| ARUNACHAL PRADESH | 0.196898 | 1231.325 | 1231.325 | 12749.075 | 12615.171 | 0.000 |
| MIZORAM | 0.141736 | 885.969 | 885.969 | 9176.529 | 9175.775 | 0.000 |
| SUB-TOTAL | 2.950788 | 18475.891 | 18615.484 | 189440.432 | 215234.352 | |
| NVVN POWER - A/C BPDB | 1.500000 | 9391.140 | 9391.140 | 97146.968 | 96951.834 | 0.000 |
| VSCED(UP) | | | 16111.950 | | 615589.150 | |
| VSCED(DOWN) | | | 6274.690 | | 66366.770 | |
| VAE (UP) | | | 93.310 | | 92517.430 | |
| VAE (DOWN) | | | 10416.180 | | 37289.510 | |
| GRAND TOTAL | 100.000000 | 626075.999 | 580142.547 | 6474820.793 | 5956892.780 | |

Please refer to Annexure

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY - 2021 (Low Demand Season of ER)

BARH STPS STAGE-II (2X660)

ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

| BENEFICIARIES | WT. AVG SHARE ALLOCATION OF CURRENT MONTH | ENTITLEMENT OF THE BENEFICIARIES | DRAWAL SCHEDULE | CUMULATIVE ENTITLEMENT OF BENEFICIARIES | CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES | CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT |
|-------------------------------|---|-------------------------------------|--------------------|---|---|--|
| | (%) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) |
| ER: | | | | | | |
| BIHAR # | 90.736309 | 794598.274 | 684103.965 | 7887273.678 | 5826539.578 | 877643.049 |
| JHARKHAND | 7.081288 | 62012.432 | 59646.362 | 615542.522 | 479186.906 | 44024.238 |
| ODISHA | 0.000000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| WEST BENGAL | 0.000000 | | | | | |
| SIKKIM | 1.318009 | 11542.101 | 9486.787 | 114568.222 | 83986.808 | 13396.181 |
| SUB-TOTAL | 99.135606 | 868152.807 | 753237.114 | 8617384.422 | 6389713.292 | |
| SR: | | | | | | |
| TELANGANA (NSM-II) | 0.675000 | 5911.127 | 4885.290 | 58674.523 | 32894.756 | 16978.589 |
| SUB-TOTAL | 0.675000 | 5911.127 | 4885.290 | 58674.523 | 32894.756 | |
| POWERGRID (ALIPURDUAR) | 0.189394 | 1658.566 | 453.561 | 16463.117 | 6743.313 | 7250.336 |
| VSCED(UP) | | | 11010.010 | | 137905.830 | |
| VSCED(DOWN) | | | 18529.320 | | 645745.310 | |
| VAE (UP) | | | 537.160 | | 28942.560 | |
| VAE (DOWN) | | | 13798.870 | | 103777.570 | |
| GRAND TOTAL | 100.000000 | 875722.500 | 737794.945 | 8692522.062 | 5846676.871 | |

Please refer to Annexure

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY - 2021 (Low Demand Season of ER)

BRBCL (3X250)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

| BENEFICIARIES | WT. AVG SHARE ALLOCATION OF CURRENT MONTH | ENTITLEMENT OF THE BENEFICIARIES | DRAWAL SCHEDULE | CUMULATIVE ENTITLEMENT OF BENEFICIARIES | CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES | CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT |
|-----------------------------|---|----------------------------------|-----------------|---|--|--|
| | (%) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) |
| BIHAR # | 10.000 | 45080.700 | 42662.717 | 417346.277 | 314376.930 | 40367.406 |
| RAILWAY drawn in ER: | | | | | | |
| DVC | 13.306 | 59984.379 | 62321.303 | 638098.158 | 501983.298 | 40400.136 |
| BIHAR | 12.097 | 54534.123 | 53585.083 | 580109.303 | 429965.125 | 63127.783 |
| SUB-TOTAL | 25.403 | 114518.502 | 115906.386 | 1218207.461 | 931948.423 | |
| RAILWAY drawn in WR: | | | | | | |
| MADHYA PRADESH | 18.629 | 83980.836 | 83121.519 | 346815.098 | 222863.892 | 71928.941 |
| MAHARASTRA | 14.516 | 65439.144 | 65370.193 | 696256.617 | 469751.096 | 122067.028 |
| SUB-TOTAL | 33.145 | 149419.980 | 148491.712 | 1043071.715 | 692614.988 | |
| RAILWAY drawn in NR: | | | | | | |
| UTTAR PRADESH (ISTS Points) | 6.653 | 29992.190 | 29990.408 | 319132.741 | 175060.854 | 96201.976 |
| UTTAR PRADESH (STU Points) | 15.725 | 70889.401 | 74832.274 | 754262.726 | 761087.829 | 0.000 |
| HARYANA | 1.815 | 8182.147 | 7744.736 | 87024.805 | 64490.521 | 9480.563 |
| PUNJAB | 4.234 | 19087.168 | 17197.804 | 203078.773 | 146533.780 | 26083.177 |
| RAJASTHAN | 1.210 | 5454.765 | 5211.791 | 58019.497 | 37890.314 | 11426.258 |
| DELHI | 0.605 | 2727.382 | 2627.702 | 58019.497 | 37890.314 | 11426.258 |
| SUB-TOTAL | 30.242 | 136333.053 | 137604.715 | 1479538.039 | 1222953.612 | |
| RAILWAY drawn in SR: | | | | | | |
| KARNATAKA | 1.210 | 5454.765 | 2306.417 | 45331.015 | 10832.991 | 27698.372 |
| SUB-TOTAL | 1.210 | 5454.765 | 2306.417 | 45331.015 | 10832.991 | |
| VSCED(UP) | | | 729.820 | | 134223.940 | |
| VSCED(DOWN) | | | 30802.560 | | 275967.230 | |
| VAE (UP) | | | 23.730 | | 54562.710 | |
| VAE (DOWN) | | | 9894.680 | | 56328.490 | |
| GRAND TOTAL | 100.000 | 450807.000 | 407028.257 | 4203494.507 | 3029217.874 | |

Please refer to Annexure

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY - 2021 (Low Demand Season of ER)

MTPS STAGE-II

(2X195)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

| BENEFICIARIES | WT. AVG SHARE ALLOCATION OF CURRENT MONTH | ENTITLEMENT OF THE BENEFICIARIES | DRAWAL SCHEDULE | CUMULATIVE ENTITLEMENT OF BENEFICIARIES | CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES | CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT |
|--------------------|---|-------------------------------------|--------------------|---|---|--|
| | (%) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) |
| ER: | | | | | | |
| BIHAR # | 74.972 | 186006.700 | 140213.732 | 1686332.219 | 1274376.649 | 159005.737 |
| JHARKHAND | 3.433 | 8517.326 | 22306.890 | 77217.872 | 91221.351 | 0.000 |
| DVC | 2.600 | 6450.640 | 6236.832 | 58481.350 | 29799.270 | 19909.878 |
| ODISHA | 8.527 | 21155.620 | 3154.008 | 191796.333 | 32016.253 | 131010.630 |
| WEST BENGAL | 9.635 | 23904.585 | 11970.305 | 216718.387 | 106906.772 | 77303.857 |
| SIKKIM | 0.554 | 1374.483 | 1369.567 | 12461.028 | 12095.577 | 0.000 |
| SUB-TOTAL | 99.721 | 247409.354 | 185251.334 | 2243007.189 | 1546415.872 | |
| SR: | | | | | | |
| TELANGANA (NSM-II) | 0.279 | 692.203 | 705.980 | 6275.499 | 4795.868 | 538.306 |
| SUB-TOTAL | 0.279 | 692.203 | 705.980 | 6275.499 | 4795.868 | |
| | | | | | | |
| VSCED(UP) | | | 13552.150 | | 108820.250 | |
| VSCED(DOWN) | | | 4987.250 | | 82173.820 | |
| VAE (UP) | | | 4263.490 | | 29729.320 | |
| VAE (DOWN) | | | 4705.200 | | 16753.650 | |
| GRAND TOTAL | 100.000 | 248101.557 | 194080.504 | 2249282.688 | 1590833.840 | |

Please refer to Annexure

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY - 2021 (Low Demand Season of ER)

Nabinagar STPP

(1X660)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

| BENEFICIARIES | WT. AVG SHARE ALLOCATION OF CURRENT MONTH | ENTITLEMENT OF THE BENEFICIARIES | DRAWAL SCHEDULE | CUMULATIVE ENTITLEMENT OF BENEFICIARIES | CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES | CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT |
|--------------------|---|-------------------------------------|--------------------|---|---|--|
| | (%) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) |
| ER: | | | | | | |
| BIHAR # | 84.766 | 390220.281 | 380405.152 | 3533831.759 | 3311948.143 | 0.000 |
| JHARKHAND | 3.276 | 15081.066 | 15638.979 | 136574.014 | 130537.016 | 0.000 |
| SIKKIM | 0.546 | 2513.511 | 1433.028 | 22762.336 | 18221.490 | 1126.496 |
| SUB-TOTAL | 88.588 | 407814.858 | 397477.159 | 3693168.109 | 3460706.649 | |
| NR: | | | | | | |
| Uttar Pradesh | 11.412 | 52535.142 | 29980.429 | 475757.828 | 336767.740 | 67626.414 |
| SUB-TOTAL | 11.412 | 52535.142 | 29980.429 | 475757.828 | 336767.740 | |
| VSCED(UP) | | | 9903.550 | | 151218.470 | |
| VSCED(DOWN) | | | 8295.020 | | 99722.640 | |
| VAE (UP) | | | 1455.390 | | 28227.330 | |
| VAE (DOWN) | | | 10119.000 | | 35226.310 | |
| GRAND TOTAL | 100.000 | 460350.000 | 420402.508 | 4168925.937 | 3841971.239 | |

Please refer to Annexure

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY - 2021 (Low Demand Season of ER)

Darlipalli STPS-I

(1X800)

| BENEFICIARIES | WT AVG SHARE (%) | ENTITLE MENT (MWH) | DRAWAL (MWH) | CUMULATIVE (MWH) | CUMULATIVE (MWH) | QUANTUM OF (MWH) |
|---------------|---------------------|-----------------------|-----------------|---------------------|---------------------|---------------------|
| ER: | | | | | | |
| BIHAR # | 11.860 | 46818.388 | 46818.369 | 425082.267 | 421373.616 | 0.000 |
| JHARKHAND | 9.220 | 36396.757 | 37677.820 | 330460.245 | 327421.365 | 0.000 |
| ODISHA | 58.820 | 232197.097 | 232077.097 | 2108207.325 | 2084617.813 | 0.000 |
| WEST BENGAL | 18.350 | 72438.231 | 72618.637 | 657694.738 | 644333.971 | 0.000 |
| SIKKIM | 1.750 | 6908.278 | 2122.159 | 62722.933 | 24463.835 | 28850.658 |
| SUB-TOTAL | 100.000 | 394758.751 | 391314.082 | 3584167.508 | 3502210.600 | 28850.658 |
| | | | | | | |
| VSCED(UP) | | | 3270.870 | | 67145.000 | |
| VSCED(DOWN) | | | 6.250 | | 222.210 | |
| VAE (UP) | | | 165.080 | | 12444.510 | |
| VAE (DOWN) | | | 0.000 | | 260.140 | |
| GRAND TOTAL | 100.000 | 394758.751 | 394743.782 | 3584167.508 | 3581317.760 | |

Please refer to Annexure

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY - 2021 (Low Demand Season of ER)

A. STATION : RANGIT HPS (3 X 20 MW)

| | | |
|----|---|-------------|
| 1 | Installed Capacity (MW) : | 60 |
| 2 | Auxiliary Energy Consumption (AUX) in (%) : | 1.2 |
| 3 | Normative Plant Availability Factor - NAPAFA (%) : | 90 |
| 4 | Annual Design Energy in MU : | 338.61 |
| 5 | Free Energy for Home State - FEHS (%) : | 12 |
| 6 | Annual Saleable Energy in MU [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }] | 294.4010784 |
| 7 | Scheduled Energy (ex-bus) of the month (MWH) : | 12498.250 |
| 8 | Free Energy (ex-bus) of the month (MWH) : | 1499.790 |
| 9 | Saleable Energy (ex-bus) of the month (MWH): | 10998.460 |
| 10 | Cumulative Schedule Energy up to preceding month (MWH) : | 48704.560 |
| 11 | Cumulative Schedule Energy including current month (MWH) : | 61202.810 |
| 12 | Plant Availability Factor (PAFM) achieved during the month (%) : | 61.60 |

BILLING STATEMENT OF SALEABLE ENERGY:

| BENEFICIARIES | SHARE ALLOCATION FOR THE CURRENT MONTH | DRAWAL SCHEDULE OF THE BENEFICIARIES |
|----------------------------------|--|--------------------------------------|
| | (%) | (MWH) |
| BIHAR # | 35.000 | 4374.388 |
| JHARKHAND | 13.330 | 1666.017 |
| DVC | 10.000 | 1249.825 |
| ODISHA | 0.000 | 0.000 |
| WEST BENGAL | 28.340 | 3542.004 |
| SIKKIM | 1.330 | 166.227 |
| SUB-TOTAL* | 88.000 | 10998.461 |
| Free Energy to Home State (FEHS) | 12.000 | 1499.790 |
| TOTAL | 100.000 | 12498.251 |

* Saleable Energy of the hydro generator.

Please refer to Annexure

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY - 2021 (Low Demand Season of ER)

B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)

| | | |
|----|---|-------------|
| 1 | Installed Capacity (MW) : | 510 |
| 2 | Auxiliary Energy Consumption (AUX) in (%) : | 1.2 |
| 3 | Normative Plant Availability Factor - NAPAF (%) : | 87 |
| 4 | Annual Design Energy in MU : | 2572.67 |
| 5 | Free Energy for Home State - FEHS (%) : | 12 |
| 6 | Annual Saleable Energy in MU : [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }] | 2236.782205 |
| 7 | Scheduled Energy (ex-bus) of the month (MWH) : | 79235.00 |
| 8 | Free Energy (ex-bus) of the month : | 9508.200 |
| 9 | Saleable Energy (ex-bus) of the month : | 69726.800 |
| 10 | Cumulative Schedule Energy up to preceding month (MWH) : | 390758.900 |
| 11 | Cumulative Schedule Energy including current month (MWH) : | 469993.900 |
| 12 | Plant Availability Factor achieved during the month - PAFM (%) : | 104.99 |

BILLING STATEMENT OF SALEABLE ENERGY :

| BENEFICIARIES | SHARE ALLOCATION FOR THE CURRENT MONTH (%) | DRAWAL SCHEDULE OF THE BENEFICIARIES (MWH) |
|----------------------------------|---|---|
| BIHAR # | 21.260 | 16845.361 |
| JHARKHAND | 12.340 | 9777.599 |
| DVC | 8.640 | 6845.904 |
| ODISHA | 20.590 | 16314.487 |
| WEST BENGAL | 23.980 | 19000.553 |
| SIKKIM | 1.190 | 942.897 |
| SUB-TOTAL* | 88.000 | 69726.801 |
| Free Energy to Home State (FEHS) | 12.000 | 9508.200 |
| TOTAL | 100.000 | 79235.001 |

* Saleable Energy of the hydro generator.

Please refer to Annexure

SE (Comml)

ANNEXURE

| EASTERN REGIONAL POWER COMMITTEE :: KOLKATA | | | | |
|--|-----------------------------------|-----------------------------------|-----------------|-----------------|
| # BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBDCL AND SBPDCL FOR THE MONTH OF JANUARY,2021 | | | | |
| NAME OF POWER STATION | SHARE ALLOCATION OF CURRENT MONTH | SHARE ALLOCATION OF CURRENT MONTH | DRAWAL SCHUDULE | DRAWAL SCHUDULE |
| | (%) | (%) | (MWH) | (MWH) |
| | NBDCL (46 %) | SBPDCL (54 %) | NBDCL (46 %) | SBPDCL (54 %) |
| NTPC : | | | | |
| FSTPS I & II | 14.443018 | 16.954848 | 126578.205980 | 148591.807020 |
| FSTPS III | 9.898222 | 11.619652 | 28090.723630 | 32976.066870 |
| KhSTPS I | 19.254697 | 22.603341 | 75272.802880 | 88363.725120 |
| KhSTPS II | 2.290738 | 2.689127 | 15993.704120 | 18775.217880 |
| TSTPS I | 18.972874 | 22.272505 | 118551.293380 | 139168.909620 |
| BARH STPS II | 41.738702 | 48.997607 | 314687.823900 | 369416.141100 |
| BRBCL | 4.600000 | 5.400000 | 19624.849820 | 23037.867180 |
| MTPS-II | 34.487120 | 40.484880 | 64498.316720 | 75715.415280 |
| NPGC | 38.992360 | 45.773640 | 174986.369920 | 205418.782080 |
| RANGIT | 14.000000 | 21.000000 | 1749.755200 | 2624.632800 |
| TEESTA-V | 8.504000 | 12.756000 | 6738.144400 | 10107.216600 |

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