



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



आई एस ओ : 9001-2008  
ISO : 9001-2008

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NO: ERPC/COM-II/VARH/8689-8699

Date: 15.02.2021

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11. CE (GM), CEA, Sewa Bhavan, (6<sup>th</sup> floor), R.K. Puram, New Delhi-110 066 (Fax: 011-26109750)

**Sub: Provisional Reactive Energy (VARH) Charges for the period 01.02.2021-07.02.2021**

The statement of provisional Reactive Energy (VARH) charges with payable / receivable particulars for the above mentioned period is enclosed. *The last installment of data for the subjected period has been received from ERLDC on 15.02.2021.*

The constituents are requested to make payments to the Reactive Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payment against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, and the payment status of the bills may be intimated to ERPC Secretariat.  
यदि कोई अवलोकन हो एवं बिलों के भुगतान की स्थिति को ERPC सचिवालय में सूचित किया जा सकता है।

**This is issued with the approval of Member Secretary.**

भवदीय/Yours faithfully,

Encl: As above/ संलग्न यथोपरी

(S. KEJRIWAL)  
SUPERINTENDING ENGINEER

**Eastern Regional Power Committee:: KOLKATA**

**Provisional Reactive Energy (VArH) Charge Statement  
for the period 01/02/20 to 07/02/21**

**REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL**

FROM	TO	AMOUNT PAYABLE (Rs.)
BSPHCL	POOL	114300
JUVNL	POOL	1192680
DVC	POOL	0
GRIDCO	POOL	0
SIKKIM	POOL	28950
WBSETCL	POOL	1092645

Note:

- a) Reactive Energy Charge calculation is done as per clause 1.7 and 6.6 of IEGC
- b) Receivables from the Reactive Pool are reduced to zero as per decision taken in the meeting of the " Group" held on 15.09.06 at ERPC, Kolkata.

**SUPERINTENDING ENGINEER**

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

**DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH THE POOL**

for the period 01/02/20 to 07/02/21

BENEFICIARY	SL. NO	NAME OF THE LINE	METER NO	MVA/H_HIGH	REACTIVE CHARGE_MVA/H (Rs)	MVA/H_LOW	REACTIVE CHARGE_MVA/H (Rs)	NET REACTIVE CHARGE (Rs)
BSPHCL	1	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-1	NP6063A	-2108.3	316245	0	0	316245
	2	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-2	NP6069A	-3579.7	536955	0	0	536955
	3	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-3	NP6068A	-2698.9	404835	0	0	404835
	4	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-1	ER1355A	129.3	-19395	0	0	-19395
	5	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-2	ER1358A	124.8	-18720	0	0	-18720
	6	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-3	ER1436A	197.7	-29655	0	0	-29655
	7	220 KV PUSAULI (PG) - DEHRI (BSPHCL)	NP6093A	665	-99750	0	0	-99750
	8	220 KV side of 220/132 Arah ICT-1	ER1312A	-509.5	76425	0	0	76425
	9	220 KV side of 220/132 Arah ICT-2	NP6059A	-530.4	79560	0	0	79560
	10	220 KV KHAGAUL(BSPHCL) - ARAH (PG)-I	NP8641A	0	0	0	0	0
	11	220 KV KHAGAUL(BSPHCL) - ARAH (PG)-II	NP6060A	0	0	0	0	0
	12	132 KV PUSAULI(PG)-MOHANIA(BSPHCL)	NP6094A	12	-1800	-15.8	-2370	-4170
	13	400 KV SIDE GAYA 400/220 500 MVA ICT-1	ER1411A	-6	900	0	0	900
	14	400 KV SIDE GAYA 400/220 500 MVA ICT-2	ER1419A	0	0	0	0	0
	15	220 KV SIDE OF 220/132 ARA 160 MVA ICT-3	ER1313A	728.5	-109275	0	0	-109275
	16	132 KV KAHALGAON(NTPC)-KAHALGAON (BSPHCL)	NP5261A	-1491.6	223740	0	0	223740
	17	220KV NEW PUSAULI(BSPHCL) - PUSAULI(PG)	NP8665A	-645.7	96855	0	0	96855
	18	220KV NEW PUSAULI(BSPHCL) - ARA (PG)	NP8664A	-7.2	1080	0	0	1080
	19	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-1	NP7429A	30.5	-4575	0	0	-4575
	20	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-2	NP7889A	29.6	-4440	0	0	-4440
	21	132 KV KAHALGAON (NTPC)-SABOUR (BSPHCL)	NP5239A	-764.3	114645	0	0	114645
	22	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-I	ER1293A	1884.6	-282690	0	0	-282690
	23	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-II	ER1296A	1876.2	-281430	0	0	-281430
	24	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-III	ER1159A	2037.8	-305670	0	0	-305670
	25	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-IV	ER1154A	1991.1	-298665	0	0	-298665
	26	132 KV PUSAULI(PG)-KUDRA(BSPHCL)	NP6095A	-2.6	390	16.5	2475	2865
	27	HV side of 400/220 Patna ICT-1	ER1408A	1150	-172500	0	0	-172500
	28	HV side of 400/220 Patna ICT-2	ER1407A	557.8	-83670	0	0	-83670
	29	HV side of 400/220 Patna ICT-3	ER1231A	405.9	-60885	0	0	-60885
	30	400 KV SIDE BANKA 400/132 200 MVA ICT-1	ER1349A	601.6	-90240	0	0	-90240
	31	400 KV SIDE BANKA 400/132 200 MVA ICT-2	ER1347A	605.7	-90855	0	0	-90855
	32	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-I	ER1226A	-1736	260400	0	0	260400
	33	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-II	ER1228A	-1871.5	280725	0	0	280725
	34	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-I	ER1175A	0	0	0	0	0
	35	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-II	ER1176A	2035.8	-305370	0	0	-305370
	36	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-I	NP7398A	0	0	0	0	0
	37	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-II	NP7452A	-1310.5	196575	0	0	196575
	38	HV side of 400/220 Darbhanaga DMTCL ICT-1	ER1274A	687.7	-103155	0	0	-103155
	39	HV side of 400/220 Darbhanaga DMTCL ICT-2	ER1275A	735.5	-110325	0	0	-110325
	40	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-I	ER1256A	0	0	0	0	0
	41	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-II	ER1258A	-132	19800	-0.1	-15	19785
	42	220 KV PURNEA(PG)-BEGUSARA(BSPTCL)-I	ER1348A	3145.5	-471825	0	0	-471825
	43	220 KV PURNEA(PG)-BEGUSARA(BSPTCL)-II	ER1376A	3485.8	-522870	0	0	-522870
	44	220 KV NADHOKHAR(BSPHCL)- ARA(PG) LINE-1	ER1305A	13.6	-2040	0	0	-2040
	45	220 KV NADHOKHAR(BSPHCL)- PUSAULI(PG) LINE-1	ER1310A	710.3	-106545	0	0	-106545
	46	HV side of 400/220 KV Biharshariff(PG) ICT-4	ER1386A	-5685.5	852825	0	0	852825
		<b>TOTAL</b>		<b>-114390</b>		<b>90</b>	<b>-114300</b>	
JUVNL	1	HV side meter of 400/220 Jamshedpur ICT-1	NP6106A	-5440.5	816075	0	0	816075
	2	HV side meter of 400/220 Jamshedpur ICT-2	NP6105A	-4873.8	731070	0	0	731070
	3	HV side meter of 400/220 Jamshedpur ICT-3	ER1297A	-5662.9	849435	0	0	849435
	4	HV side meter data of 400/220 Ranchi ICT-1	NP5873A	2841.6	-426240	0	0	-426240
	5	HV side meter data of 400/220 Ranchi ICT-2	NP5878A	3268.5	-490275	0	0	-490275
	6	220 KV FARAKKA (NTPC)-LALMATIA (JUVNL)	NP5211A	2983.8	-447570	0	0	-447570
	7	132 KV KAHALGAON (NTPC)-LALMATIA (JUVNL)	NP5244A	567.9	-85185	0	0	-85185
	8	220 KV MAITHON(PG) - DUMKA(JUVNL) - I	NP8727A	3762.6	-564390	0	0	-564390
	9	220 KV MAITHON(PG) - DUMKA(JUVNL) - II	NP8739A	4221.2	-633180	0	0	-633180
	10	HV side meter data of 400/220 Chaibasa ICT-1	NP8637A	3170.6	-475590	0	0	-475590
	11	HV side meter data of 400/220 Chaibasa ICT-2	NP8678A	3112.2	-466830	0	0	-466830
	12	HV side meter of 400/220 Daltonganj ICT-1	ER1197A	0	0	0	0	0
	13	HV side meter of 400/220 Daltonganj ICT-2	ER1317A	0	0	0	0	0
		<b>TOTAL</b>		<b>-1192680</b>		<b>0</b>	<b>-1192680</b>	
DVC	1	220 KV DURGAPUR (PG) - PARULIA (DVC) -I	NP6456A	0	0	0	0	0
	2	220 KV DURGAPUR (PG) - PARULIA (DVC) -II	NP6458A	-4415.8	662370	0	0	662370
	3	220 KV MAITHON (PG) - DHANBAD (DVC) -I	NP6529A	0	0	0	0	0
	4	220 KV MAITHON (PG) - DHANBAD (DVC) -II	ER1147A	-159.6	23940	0	0	23940
	5	220 KV MAITHON (PG) - KALYANESWARI (DVC) -I	NP6509A	0	0	0	0	0
	6	220 KV MAITHON (PG) - KALYANESWARI (DVC) -II	NP6510A	0	0	0	0	0
	7	400 KV TATA JAMSHEDPUR (DVC)- BARIPADA(PG)	NP7408A	0	0	0	0	0
	8	400 KV TATA JAMSHEDPUR (DVC)- JAMSHEDPUR (PG)	NP7406A	0	0	0	0	0
	9	400 KV MEJIA(DVC)-MAITHON(PG)	NP6557A	-201.4	30210	0	0	30210
	10	400 KV MEJIA(DVC)-MAITHON(PG) LINE-I	ER1008A	0	0	0	0	0
	11	400 KV MEJIA(DVC)-MAITHON(PG) LINE-II	ER1031A	0	0	0	0	0
	12	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-I	NP7831A	-6081.8	912270	0	0	912270
	13	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-II	NP7830A	-5519	827850	0	0	827850
	14	400 KV KODERMA(DVC) - Gaya(PG)-I	NP7891A	-796	119400	0	0	119400
	15	400 KV KODERMA(DVC) - Gaya(PG)-II	NP7890A	-1038.9	155835	0	0	155835
	16	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-III(MAIN)	NP6524A	-6231.7	934755	0	0	934755
	17	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-II(MAIN)	NP6522A	-6169.1	925365	0	0	925365
	18	400 KV RTPS(DVC)-RANCHI(PG)	NP7973A	-6448.3	967245	0	0	967245
	19	400 KV RTPS(DVC)-MAITHON(PG)	NP7974A	-4160.3	624045	0	0	624045
	20	400KV MEJIA(DVC) - JAMSHEDPUR(PG)	NP6508A	0	0	0	0	0
	21	400 KV RANCHI(PG)-RTPS(DVC)-II	NP7871A	6737.7	-1010655	0	0	-1010655
	22	400 KV RANCHI(PG)-RTPS(DVC)-III	NP7853A	6561.9	-984285	0	0	-984285
		<b>TOTAL</b>		<b>4188345</b>		<b>0</b>	<b>4188345</b>	

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

GRIDCO	1	HV side meter of 400/220 Rourkela ICT-1	ER1563A	23.6	-3540	0	0	-3540
	2	HV side meter of 400/220 Rourkela ICT-2	ER1565A	364.8	-54720	0	0	-54720
	3	HV side meter of 400/220 Rengali ICT-1	ER1598A	0	0	0	0	0
	4	HV side meter of 400/220 Rengali ICT-2	ER1595A	131.6	-19740	0	0	-19740
	5	HV side meter of 400/220 Jeypore ICT-1	ER1550A	-3559.1	533865	0	0	533865
	6	HV side meter of 400/220 Jeypore ICT-2	ER1571A	-3863	579450	0	0	579450
	7	400 KV INDRAVATI (PG) - INDRAVATI P/H	NP5966A	0	0	0	0	0
	8	HV side meter of 400/220 Baripada ICT-1	ER1553A	-43.8	6570	0	0	6570
	9	HV side meter of 400/220 Baripada ICT-2	ER1594A	0	0	0	0	0
	10	220 KV TSTPP (NTPC) - RENGALI HPS (GRIDCO)	NP5102A	-2418	362700	0	0	362700
	11	220 KV TSTPP (NTPC) - TTPS (GRIDCO)	NP5103A	-2699	404850	0	0	404850
	12	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-I	NP5112A	-2097	314550	0	0	314550
	13	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-II	NP5101A	-2111.2	316680	0	0	316680
	14	HV side meter of 400/220 Baripada ICT-3	ER1564A	0	0	0	0	0
	15	220 KV BALIMELA (GRIDCO)-UPPER SILERU(SR)	NP7991A	0	0	0	0	0
	16	400 KV DUBURI (GRIDCO)-BARIPADA(PG)	NP7916A	1252.1	-187815	0	0	-187815
	17	400 KV MMUNDALI (GRIDCO)-ANGUL(PG)-I	ER1054A	12970.6	-1945590	0	0	-1945590
	18	400 KV MMUNDALI (GRIDCO)-ANGUL(PG)-II	ER1055A	16989.8	-2548470	0	0	-2548470
	19	400 KV MERAMUNDALI (GRIDCO)-TSTPP(NTPC)	NP7932A	0	0	0	0	0
	20	400 KV MENDHASAL (GRIDCO)-PANDIABIL(PG)-I	NP5980A	-1092	163800	0	0	163800
	21	400 KV MENDHASAL (GRIDCO)-PANDIABIL(PG)-II	NP7498A	-1259.3	188895	0	0	188895
	22	400 KV DUBURI (GRIDCO)-PANDIABIL(PG)	NP7915A	-7283.5	1092525	0	0	1092525
	23	HV side meter of 400/220 Bolangir-ICT-1	ER1575A	0	0	0.4	60	60
	24	HV side meter of 400/220 Bolangir-ICT-2	ER1582A	0	0	0.2	30	30
	25	HV side of 400/220 Pandiabil ICT-1	ER1583A	-5704.4	855660	0	0	855660
	26	HV side of 400/220 Pandiabil ICT-2	ER1586A	0	0	0	0	0
	27	400KV SUNDERGARH(PG)-STERLITE (GRIDCO)-I	ER1059A	-851.3	127695	0	0	127695
	28	400KV SUNDERGARH(PG)-STERLITE (GRIDCO)-II	ER1058A	-877.5	131625	0	0	131625
	29	HV side meter of 400/220 KV Keonjhar ICT-1	ER1589A	0	0	0	0	0
	30	HV side meter of 400/220 KV Keonjhar ICT-2	ER1587A	0	0	0	0	0
	31	400 KV SUNDERGARH(PG)-OPGC-1	ER1117A	-1649.1	247365	0	0	247365
	32	400 KV SUNDERGARH(PG)-OPGC-2	ER1119A	-1647.6	247140	0	0	247140
		<b>TOTAL</b>		<b>813495</b>		<b>90</b>	<b>813585</b>	
SIKKIM	1	132 KV MELLI (SIKKIM) - SILIGURI (PG)	NP8771A	-51.30	7695	-239.3	-35895	-28200
	2	132 KV MELLI (SIKKIM) - RANGPO (PG)	NP8770A	-24.50	3675	-27	-4050	-375
	3	66 KV RAVANGLA (SIKKIM) - RANGIT (NHPC)	NP6481A	0.00	0	0	0	0
	4	132 KV SIDE OF GANGTOK 132/66 KV ICT-I	NP6029A	0.00	0	0	0	0
	5	132 KV SIDE OF GANGTOK 132/66 KV ICT-II	NP6028A	0.00	0	0	0	0
	6	132 KV RANGIT (NHPC) - SAGBARI (SIKKIM)	NP5925A	2.50	-375	0	0	-375
		<b>TOTAL</b>		<b>10995</b>		<b>-39945</b>	<b>-28950</b>	
WBSETCL	1	400 KV JEERAT (WBSETCL) - SUBHASGRAM (PG)	ER1471A	0	0	-772.7	-115905	-115905
	2	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-1	ER1534A	1403.5	-210525	0	0	-210525
	3	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-2	ER1483A	1326.8	-199020	0	0	-199020
	4	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-1	ER1466A	-2232	334800	0	0	334800
	5	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-2	ER1512A	-1539.5	230925	0	0	230925
	6	220 KV SIDE OF 220/132 MALDA 50 MVA ICT-3	ER1511A	0	0	0	0	0
	7	132 KV SILIGURI (PG) - NJP (WBSETCL)	ER1080A	-1787.4	268110	0	0	268110
	8	132 KV SILIGURI (PG) - NBU (WBSETCL)	NP5889A	0	0	0	0	0
	9	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-1	ER1482A	-3341.5	501225	0	0	501225
	10	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-2	ER1485A	-1622.8	243420	0	0	243420
	11	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-I	NP5882A	0	0	0	0	0
	12	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-II	NP5881A	9468.2	-1420230	0	0	-1420230
	13	132 KV RAMMAM (WBSETCL) - RANGIT (NHPC)	NP5917A	-51.7	7755	0	0	7755
	14	400 KV DURGAPUR (PG) - BIDHANNAGAR (WBSETCL)-I	NP5831A	8114.6	-1217190	0	0	-1217190
	15	400 KV DURGAPUR (PG) - BIDHANNAGAR (WBSETCL)-II	NP6459A	3739.3	-560895	0	0	-560895
	16	400 KV SAGARDIGHI (WBSETCL) - FARAKKA (NTPC)	NP6482A	-3590.2	538530	0	0	538530
	17	400 KV SAGARDIGHI (WBSETCL) - SUBHASGRAM (PG)	NP6483A	-429.7	64455	0	0	64455
	18	132 KV KURSEONG (WBSETCL) - RANGIT (NHPC)	NP7541A	-53.9	8085	0	0	8085
	19	132 KV KURSEONG (WBSETCL) - SILIGURI (NHPC)	NP7542A	-22.9	3435	0	0	3435
	20	400 KV KHARAGPUR (WBSETCL) - BARIPADA (PG)	ER1043A	521.4	-78210	0	0	-78210
	21	400 KV DURGAPUR (PG) - SAGARDIGHI (WBSETCL)-I	NP6548A	3272.3	-490845	0	0	-490845
	22	400 KV DURGAPUR (PG) - SAGARDIGHI (WBSETCL)-II	NP7557A	0	0	0	0	0
	23	220 KV DALKHOLA (PG) - DALKHOLA (WBSETCL) LINE-I	ER1071A	-540	81000	0	0	81000
	24	220 KV DALKHOLA (PG) - DALKHOLA (WBSETCL) LINE-II	ER1072A	-314.5	47175	0	0	47175
	25	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-3	NP7545A	0	0	0	0	0
	26	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-4	NP7939A	0	0	0	0	0
	27	400 KV SIDE OF 400/220 KV 500 MVA SUBHASHGRAM ICT-5	NP8718A	0	0	0	0	0
	28	400 KV SUBHASHGRAM (PG) - HALDIA CESC (WB) LINE-I	ER1141A	1858.1	-278715	0	0	-278715
	29	400 KV SUBHASHGRAM (PG) - HALDIA CESC (WB) LINE-II	NP7937A	0	0	0	0	0
	30	400 KV SAGARDIGHI (WB) - BERHAMPORE (PG) LINE-I	NP8723A	985.8	-147870	0	0	-147870
	31	400 KV SAGARDIGHI (WB) - BERHAMPORE (PG) LINE-II	NP8724A	877.4	-131610	0	0	-131610
	32	400 KV KHARAGPUR (WB) - CHAIBASA (PG)-I	NP8731A	-1331.3	199695	0	0	199695
	33	400 KV KHARAGPUR (WB) - CHAIBASA (PG)-II	NP8720A	-1296.3	194445	0	0	194445
	34	400 KV PPSF NEW (WB) - RANCHI NEW (PG)-II	ER1040A	1842.1	-276315	0	0	-276315
	35	400 KV PPSF NEW (WB) - RANCHI NEW (PG)-I	ER1130A	1834.6	-275190	0	0	-275190
	36	400 KV GOKARNA (WB) - FARAKKA (NTPC)-I	ER1133A	-4353.4	653010	0	0	653010
	37	400 KV GOKARNA (WB) - FARAKKA (NTPC)-II	ER1138A	-7016.3	1052445	0	0	1052445
	38	220 KV ALIPURDUAR (PG) - ALIPURDUAR (WB)-I	ER1044A	34.5	-5175	0	0	-5175
	39	220 KV ALIPURDUAR (PG) - ALIPURDUAR (WB)-II	ER1047A	1524.5	-228675	0	0	-228675
	40	400 KV SAGARDIGHI (WB) - FARAKKA (NTPC)-II	ER1131A	-2570.5	385575	0	0	385575
	41	HV side of 400/220 KV RAJARHAT (PG) ICT-1	ER1526A	2159.3	-323895	0	0	-323895
	42	220 KV GAZOLE (WB) - MALDA (PG)-1	ER1693A	-2622	393300	0	0	393300
	43	220 KV GAZOLE (WB) - MALDA (PG)-2	ER1696A	-2616.6	392490	0	0	392490
	44	220 KV GAZOLE (WB) - DALKHOLA (PG)-1	ER1698A	1858.1	-278715	0	0	-278715
	45	220 KV GAZOLE (WB) - DALKHOLA (PG)-2	ER1699A	3023.6	-453540	0	0	-453540
		<b>TOTAL</b>		<b>-976740</b>		<b>-115905</b>	<b>-1092645</b>	

Note: 1) Rate of Reactive Energy Charge has been considered @ 15 paise/KVArH,w.e.f. 01/04/2020

2) For reactive energy, (+) means injection and (-) means drawal with respect to utility

3) For reactive energy charge, (+) means receivable by the utility and (-) means payable by the utility.

4) In line with clause 6.6.1 of revised IEGC, beneficiary's own lines emanating from an ISGS have not been considered for computation of reactive exchange with ISTS.

5) "NA" means meter reading not available.

6) As per the decision taken in 147th OCC meeting, the methodology for computation of Reactive Charges has been changed in conformity with other RPCs.