

Transmission Line

Guide Lines

Internal protection trip signals, external trigger input, analog triggering (any phase current exceeding 1.5 pu of CT secondary current or any phase voltage below 0.8pu, neutral/residual overcurrent greater than 0.25pu of CT secondary current).
minimum 2 seconds.

Triggering criteria for DR : Any Start
DR time window : minimum 3 seconds.

Pre-fault time window (S):

0.5 -

Post fault time window (S):

2.5

0.3

Minimum sampling frequency: 1000 Hz

64 Samples Per Cycle

Analog signals as per priority

A. Mandatory signals:

1. Three phase voltage
2. Neutral voltage
3. Three phase current
4. Neutral current

1. Three phase-to-neutral voltages
2. Three phase currents and neutral currents.
3. Neutral Currents
4. Frequency

B. Optional signals:

1. Mutual current
2. Check Sync

3. Open Delta

1. Polarizing currents and voltages, if used.
 2. Real and reactive power
- The Minimum parameters to be monitored in the Fault record shall be specified by the respective RPC.

Digital signals as per priority

A. Mandatory signals:

1. Any Start
2. Any trip
3. Z1, Z2, Z3, Z4 pick up
4. Over current and Earth fault pick up
5. Over voltage stage I & II pick up
6. DT send & reverse
7. Carrier send & Receive
8. Main three phase CB open signal
9. Tie three phase CB open signal (where applicable)
10. Power Swing
11. SOTF/TOR
12. LBB
13. A/R L/O
14. Main-1/2 operated
15. Bus Bar trip
16. VT failure
17. Distance Forward & Reverse
18. T1, T2, T3, T4
19. Broken conductor
20. 86A & 86B
21. A/R 1P In Prog
22. A/R Fail
23. STUB/TEED (where applicable)

B. Optional signals:

1. Any External input
2. Any Binary Input

TRANSFORMER

Guide Lines

Triggering criteria for DR :	Any Start	Internal protection trip signals, external trigger input,	
DR time window :	minimum 3 seconds.	analog triggering (any phase current exceeding 1.5 pu	
Pre-fault time window (S):		of CT secondary current or any phase voltage below	
Post fault time window (S):		0.8pu, neutral/residual overcurrent greater than 0.25pu	
Minimum sampling frequency:	3200Hz	of CT secondary current).	
Analog signals as per priority		minimum 2 seconds.	
A. Mandatory signals:			
	1. Three Phase Currents & Neutral Currents of HV		
	2. Three Phase Currents & Neutral Currents of LV		
	3. Three Phase Currents & Neutral Currents of MV		
	4. I_REF HV		
	5. I_REF LV		
	6. I_REF MV		
	7. Voltages		
	8. Frequency		
	9. Differential Currents		
	10. Restraining Currents		
	11. Low Impedance REF-DIFF - of all windings		
	12. Low Impedance REF-Restraining - of all windings		
Digital signals as per priority			
	1. Any Start		
	2. Any trip		
	3. Differential Trip		
	3. REF Trip HV, MV & LV		
	4. Over-current Trip		
	5. Earth Fault Trip		
	6. Over Flux		
	7. Over Voltage		
	8. Under Voltage		
	9. 2nd Harmonic		
	10. 5th Harmonic		
	11. Frequency Protection		
	12. External Trip Signals		

0.5 -

2.5

64 Samples Per Cycle

0.3

BUSBAR

Guide Lines

Internal protection trip signals, external trigger input, analog triggering (any phase current exceeding 1.5 pu of CT secondary current or any phase voltage below 0.8pu, neutral/residual overcurrent greater than 0.25pu of CT secondary current).
minimum 2 seconds.

Triggering criteria for DR : Any Start
DR time window : minimum 3 seconds.

Pre-fault time window (S):

Post fault time window (S):

Minimum sampling frequency: 3200Hz

Analog signals as per priority

A. Mandatory signals:

1. 3Phase Diff Current
2. 3Phase Bias Current
3. Neutral Differential Current
4. Neutral Bias Current

B. Optional Signals:

1. Individual Feeder Currents if available
2. Zone wise Differential and Bias Currents

Digital signals as per priority

1. Any Start
2. Any trip
3. R-Phase Fault
4. Y-Phase Fault
5. B-Phase Fault
6. Earth Fault
7. Check Zone Operated
8. Zone 1 BB Fault
9. Zone 2 BB Fault
10. Trip Bus bar Zone 1
11. Trip Bus bar Zone 2
12. Trip Breaker Failure Zone 1
13. Trip Breaker Failure Zone 2
14. Bus bar Differential Blocked

0.5 -

2.5

64 Samples Per Cycle

0.3