



सत्यमेव जयते

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



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No. ERPC/COM-I/REA/2020-21/115

Date: 22.04.2021

To: As per distribution list.

Sub: Compensation statements of Eastern Region for the months of December-2020 to February-2021.

विषय: दिसंबर -2020 से फ़रवरी -2021 के महीने के लिए पूर्वी क्षेत्र का कंपनसेशन स्टेटमेंट

Ref: 1. IEGC (4th Amendment) Regulations dated 06.04.2016 & approval of detailed procedure by CERC dated 05.05.2017.
2.Regional Energy Accounting for the months of December-20 to February-21.

Sir,

With reference to the above, Compensation Statement for the month of **December-2020 to February-2021** has been prepared and issued as per data furnished by NTPC and REA data. *Due to delay in receipt of requisite data from the constituents the issuance of the said RTDA accounts has been delayed.*

उपरोक्त के संदर्भ में, दिसंबर -2020 से फ़रवरी -2021 के महीने का कंपनसेशन स्टेटमेंट तैयार किया गया है और एनटीपीसी और आरईए द्वारा प्रस्तुत आंकड़ों के अनुसार जारी किया गया है।

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional compensation statement. In case of any discrepancy/error, the provisional compensation statement would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional Compensation statement as issued, would be treated as final.

संविधान निर्माताओं से अनुरोध है कि इस अनंतिम कंपनसेशन के बयान के जारी होने की तारीख से दो महीने के भीतर किसी भी विसंगति / त्रुटि को सूचित करें। किसी भी विसंगति / त्रुटि के मामले में, पुनः परीक्षा, अंतिम निर्णय और पुष्टि के आधार पर अनंतिम कंपनसेशन के विवरण को संशोधित किया जाएगा। यदि गलती / विसंगति का संकेत देने वाले किसी भी घटक से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम कंपनसेशन के बयान को अंतिम माना जाएगा।

This issues with approval of Member Secretary.

Encl.: As above.

Yours faithfully,

S. Kejriwal
SE(Commercial)

DISTRIBUTION LIST:

1. Chief Engineer, Transmission (O&M), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
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11. Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343).
12. Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
13. Head(Commercial), Maithon Powe Limited, Gogna, Jharkhand-828207

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

Compensation Calculation for the month of

Dec-20

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Station	1	2	3	4	5	6	7	8	9	10	11	12
					REA TOTAL	SG RRAS(REA)/ Exch	REA TOTAL					
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	SG (MU)	MU	SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MW H)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	6.25	2244.07	5890.25	5134.53	-35.95	5170.49	5048.84	7819.75		3,615.17	3,337.74
FSTPS-I&II	1,600.00	6.78	2405	5405.53	5536.58	73.56	5463.02	5461.43	9228.74		3,605.54	3,418.28
FSTPS-III	475.00	6.25	2373.98	6379.62	2177.09	58.08	2119.01	2158.75	2963.34		3,609.97	3,417.58
KhSTPS-I	840	9	2430	5448.52	3458.45	56.40	3402.05	3366.86	4056.50		2,505.84	2,929.92
KhSTPS-II	1,500.00	6.25	2373.49	4762.17	5306.46	62.76	5243.69	5254.34	5946.19		2,502.15	2,927.87
TSPTS	1,000.00	7.05	2390	6401.77	5392.40	81.28	5311.13	5370.82	5977.79		2,440.92	3,133.07
MTPS-II	390.00	9	2386.92	5398.76	1396.76	13.42	1383.34	1379.90	2093.86		3,398.73	3,310.98
MPL	1,050.00	6.25	2375	6323.37	4573.01	81.77	4491.24	4586.84	6185.49		3,842.33	3,723.78
NABINAGAR STPP	660.00	6.25	2236.74	6020.65	3425.61	5.73	3419.88	3380.55	3859.35		3,239.16	3,780.17
DSTPP	800.00	6.25	2217.21	4653.27	3188.13	13.58	3174.55	3148.90	3255.86		1,326.69	3,012.55
BRBCL	750.00	9	2361.82	4576.54	2623.33	23.91	2599.42	2601.49	3845.96		2,964.72	3,347.08

Station	13	14	15	16	17	18	19	20	21	22	23	24
					AUL (SG/ACT)	COMP	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	%	Y/N						
BARH-II	9,505.76	0.0515	6.18	2305.32	70.93	YES	2	0.65	2288.95	6.90	107.28	0
FSTPS-I&II	9,832.22	0.0395	8.64	2449.00	67.76	YES	4.00	0.65	2501.20	7.43	114.47	0
FSTPS-III	9,746.11	0.0394	6.61	2406.00	75.99	YES	2.25	0.35	2427.39	6.6	104.31	0
KhSTPS-I	9,887.76	0.0390	9.82	2419.87	81.68	YES	2.25	0.35	2484.68	9.35	97.40	0
KhSTPS-II	9,861.87	0.0399	6.68	2378.76	78.46	YES	2.25	0.35	2426.89	6.6	88.79	0
TSPTS	9,994.82	0.0351	7.45	2377.70	90.26	NO	0	0	0	0	0.00	0
MTPS-II	9,517.68	0.0471	10.70	2575.70	72.20	YES	4	0.65	2482.3968	9.65	109.28	0
MPL	9,100.00	0.0376	6.21	2383.77	73.69	YES	4	0.65	2470	6.9	99.37	0
NABINAGAR STPP	9,283.55	0.0530	5.19	2267.00	91.80	NO	0	0	0	0	0.00	0
DSTPP	10,733.59	0.0444	6.84	2193.23	90.96	NO	0	0	0	0	0.00	0
BRBCL	9,353.73	0.0495	8.68	2389.08	83.29	YES	2.25	0.35	2414.961	9.35	123.13	0

Station	25	26	27	28	29	30	31	32	33	34	35
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	ECR COMP. ACT	ECR TO BE USED	Compensation (Rs.)
BARH-II	0	2244.07	6.25	2.615	2.683	2.685	2.615	0.07	0.07	0.068	351593212
FSTPS-I&II	0	2405.00	6.78	2.737	2.843	2.866	2.737	0.129	0.106	0.106	579080180
FSTPS-III	0	2373.98	6.25	2.690	2.737	2.761	2.69	0.071	0.047	0.047	99593400
KhSTPS-I	0	2430	9	2.301	2.312	2.361	2.301	0.06	0.011	0.011	37422530
KhSTPS-II	0	2373	6.25	2.180	2.195	2.237	2.18	0.057	0.015	0.015	78655384
TSPTS	0	0	0	2.018	2.016	0.014	0.014	0	0.000	0.000	0
MTPS-II	0	2387	9	2.713	2.982	2.841	2.713	0.128	0.269	0.128	177067972
MPL	0	2375	6.25	2.629	2.638	2.753	2.629	0.124	0.009	0.009	40421196
NABINAGAR STPP	0	0	0	2.068	2.073	0.023	0.023	0.000	0.005	0.000	0
DSTPP	0	0	0	1.063	1.058	0.02	0.02	0.000	0.000	0.000	0
BRBCL	0	2362	9	2.322	2.34	2.382	2.322	0.060	0.018	0.018	46789575.05

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"

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FOR MONTH :

Dec-20

(+): Payable from the SCED Pool
(-): Receivable to the SCED Pool

SCED GENERATOR	DECREMENT DUE TO SCED (MWhr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	500317.55	9207557	119355173
FSTPS-I&II	0	0	0
FSTPS-III	0	0	0
KhSTPS-I	0	0	0
KhSTPS-II	0	0	0
TSPTS	0	0	0
MTPS-II	0	-538630	0
MPL	0	0	0
NPGC	0	0	0
DSTPS	0	0	0
BRBCL	0.00	0	0
TOTAL	500317.55	8668927	119355173

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

Compensation Calculation for the month of

Jan-21

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Station	1	2	3	4	5	6	7	8	9	10	11	12
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	REA TOTAL SG (MU)	SG RRAS(REA)/ Exch MU	REA TOTAL SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MW H)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	6.25	2244.07	6597.75	5875.68	-45.86	5921.55	5782.34	8695.47		3,638.27	3,355.64
FSTPS-I&II	1,600.00	6.78	2405	6089.99	6393.14	78.84	6314.30	6318.61	10344.15		3,612.13	3,450.60
FSTPS-III	475.00	6.25	2373.98	7056.35	2445.43	66.91	2378.52	2426.44	3276.59		3,614.83	3,443.81
KhSTPS-I	840	9	2430	5991.06	3832.32	54.19	3778.13	3730.03	4490.46		2,481.02	2,929.93
KhSTPS-II	1,500.00	6.25	2373.49	5506.17	5954.02	63.58	5890.44	5896.83	6683.18		2,477.62	2,928.11
TSPTS	1,000.00	7.05	2390	7081.72	5972.55	70.95	5901.59	5949.75	6619.71		2,433.65	3,143.07
MTPS-II	390.00	9	2386.92	6096.06	1590.84	12.98	1577.87	1571.58	2354.32		3,377.95	3,357.23
MPL	1,050.00	6.25	2375	6736.19	4922.30	75.44	4846.86	4935.39	6583.86		3,820.72	3,732.83
NABINAGAR STPP	660.00	6.25	2236.74	6764.65	3846.02	-2.93	3848.95	3803.74	4342.21		3,110.86	3,883.26
DSTPP	800.00	6.25	2217.21	5197.75	3582.88	13.75	3569.13	3541.65	3665.89		1,333.11	3,010.28
BRBCL	750.00	9	2361.82	5242.15	3031.34	15.02	3016.32	3008.58	4318.46		2,891.77	3,316.56

Station	13	14	15	16	17	18	19	20	21	22	23	24
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	AUL (SG/ACT) %	COMP Y/N	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
BARH-II	9,497.82	0.0509	6.08	2300.02	72.53	YES	2	0.65	2288.95	6.90	106.50	0
FSTPS-I&II	9,831.92	0.0386	8.46	2440.00	69.56	YES	4.00	0.65	2501.20	7.43	113.88	0
FSTPS-III	9,745.99	0.0387	6.55	2400.00	77.22	YES	2.25	0.35	2427.39	6.6	104.27	0
KhSTPS-I	9,881.71	0.0389	9.76	2419.54	82.50	YES	2.25	0.35	2484.68	9.35	98.05	0
KhSTPS-II	9,856.61	0.0398	6.61	2377.50	76.16	YES	2.25	0.35	2426.89	6.6	86.31	0
TSPTS	9,995.04	0.0351	6.84	2378.70	90.39	NO	0	0	0	0	0.00	0
MTPS-II	9,508.85	0.0469	10.61	2566.53	72.93	YES	4	0.65	2482.3968	9.65	108.82	0
MPL	9,100.00	0.0380	6.21	2382.98	74.43	YES	4	0.65	2470	6.9	99.29	0
NABINAGAR STPP	9,305.00	0.0536	5.304	2265.20	91.96	NO	0	0	0	0	0.00	0
DSTPP	10,738.94	0.0444	6.74	2192.44	91.56	NO	0	0	0	0	0.00	0
BRBCL	9,314.35	0.0486	8.56	2381.95	84.31	YES	2.25	0.35	2414.961	9.35	120.70	0

Station	25	26	27	28	29	30	31	32	33	34	35
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	ECR COMP. ACT	ECR TO BE USED	Compensation (Rs.)
BARH-II	0	2244.07	6.25	2.617	2.677	2.687	2.617	0.07	0.06	0.060	355292704
FSTPS-I&II	0	2405.00	6.78	2.716	2.806	2.844	2.716	0.128	0.090	0.090	568287228
FSTPS-III	0	2373.98	6.25	2.673	2.711	2.743	2.673	0.07	0.038	0.038	90383690
KhSTPS-I	0	2430	9	2.278	2.287	2.338	2.278	0.06	0.009	0.009	34003203
KhSTPS-II	0	2373	6.25	2.159	2.171	2.215	2.159	0.056	0.012	0.012	70685300
TSPTS	0	0	0	2.006	1.992	0.014	0.014	0	0.000	0.000	0
MTPS-II	0	2387	9	2.660	2.91	2.785	2.66	0.125	0.250	0.125	197233218
MPL	0	2375	6.25	2.608	2.616	2.731	2.608	0.123	0.008	0.008	38774863
NABINAGAR STPP	0	0	0	1.936	0.0190	0.023	0.023	0.000	0.000	0.000	0
DSTPP	0	0	0	1.068	1.062	0.02	0.02	0.000	0.000	0.000	0
BRBCL	0	2362	9	2.285	2.293	2.345	2.285	0.060	0.008	0.008	24130560.34

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"

Page- 3/3

FOR MONTH :

Jan-21

(+): Payable from the SCED Pool
(-): Receivable to the SCED Pool

SCED GENERATOR	DECREMENT DUE TO SCED (MWhr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	507836.86	3626992	122982165
FSTPS-I&II	0	0	0
FSTPS-III	0	0	0
KhSTPS-I	0	0	0
KhSTPS-II	0	0	0
TSPTS	0	0	0
MTPS-II	0	0	0
MPL	0	0	0
NPGC	0	0	0
DSTPS	0	0	0
BRBCL	0.00	0	0
TOTAL	507836.86	3626992	122982165

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

Compensation Calculation for the month of

Feb-21

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Station	1	2	3	4	5	6	7	8	9	10	11	12
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	REA TOTAL SG (MU)	SG RRAS(REA)/ Exch MU	REA TOTAL SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MW H)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	6.25	2244.07	7236.63	6573.00	-55.61	6628.61	6468.38	9487.45		3,603.57	3,332.65
FSTPS-I&II	1,600.00	6.78	2405	6721.58	7214.56	80.11	7134.45	7139.27	11324.84		3,638.58	3,489.04
FSTPS-III	475.45	6.25	2373.98	7489.85	2627.04	71.09	2555.95	2607.62	3467.61		3,630.61	3,467.50
KhSTPS-I	840	9	2430	6500.78	4202.96	54.18	4148.78	4087.98	4893.66		2,469.10	2,922.79
KhSTPS-II	1,500.00	6.25	2373.49	5906.23	6808.56	64.05	6744.51	6744.88	7600.30		2,461.16	2,918.22
TSPTS	1,000.00	7.05	2390	7670.85	6504.62	69.90	6434.72	6480.90	7173.85		2,447.42	3,162.54
MTPS-II	390.00	9	2386.92	6758.70	1776.76	11.80	1764.96	1759.63	2601.35		3,372.07	3,376.53
MPL	1,050.00	6.25	2375	7144.27	5294.05	75.18	5218.87	5306.10	6979.89		3,795.90	3,746.45
NABINAGAR STPP	660.00	6.25	2236.74	7221.72	4116.82	-4.43	4121.25	4074.96	4638.09		3,110.86	3,883.26
DSTPP	800.00	6.25	2217.21	5788.03	4012.63	13.95	3998.68	3976.41	4112.66		1,340.91	3,014.55
BRBCL	750.00	9	2361.82	5898.46	3456.71	10.72	3445.98	3434.49	4783.33		2,877.83	3,316.25

Station	13	14	15	16	17	18	19	20	21	22	23	24
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	AUL (SG/ACT) %	COMP Y/N	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
BARH-II	9,495.92	0.0506	6.00	2296.71	74.02	YES	2	0.65	2288.95	6.90	105.94	0
FSTPS-I&II	9,834.00	0.0374	8.34	2432.00	71.21	YES	4.00	0.65	2501.20	7.43	112.96	0
FSTPS-III	9,747.31	0.0374	6.54	2397.00	78.11	YES	2.25	0.35	2427.39	6.6	103.87	0
KhSTPS-I	9,878.43	0.0389	9.69	2419.27	83.49	YES	2.25	0.35	2484.68	9.35	98.48	0
KhSTPS-II	9,855.14	0.0396	6.47	2375.06	81.21	YES	2.25	0.35	2426.89	6.6	91.51	0
TSPTS	9,994.44	0.0353	6.90	2394.00	90.90	NO	0	0	0	0	0.00	0
MTPS-II	9,505.20	0.0470	10.53	2559.02	73.58	YES	4	0.65	2482.3968	9.65	108.45	0
MPL	9,100.00	0.0380	6.19	2382.01	75.45	YES	2.25	0.35	2428.4375	6.6	99.25	0
NABINAGAR STPP	9,305.00	0.0536	5.30	2249.56	92.23	NO	0	0	0	0	0.00	0
DSTPP	10,745.28	0.0444	6.71	2188.00	92.11	NO	0	0	0	0	0.00	0
BRBCL	9,300.99	0.0483	8.40	2376.00	85.60	NO	0	0	0	0	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	ECR COMP. ACT	ECR TO BE USED	Compensation (Rs.)
BARH-II	0	2244.07	6.25	2.610	2.663	2.68	2.61	0.07	0.05	0.053	351316157
FSTPS-I&II	0	2405.00	6.78	2.705	2.782	2.832	2.705	0.127	0.077	0.077	549353009
FSTPS-III	0	2373.98	6.25	2.666	2.7	2.736	2.666	0.07	0.034	0.034	86902309
KhSTPS-I	0	2430	9	2.273	2.28	2.332	2.273	0.059	0.007	0.007	29041446
KhSTPS-II	0	2373	6.25	2.152	2.158	2.208	2.152	0.056	0.006	0.006	40467055
TSPTS	0	0	0	2.005	2.005	0.014	0.014	0	0.000	0.000	0
MTPS-II	0	2387	9	2.640	2.877	2.765	2.64	0.125	0.237	0.125	220620044
MPL	0	2375	6.25	2.582	2.588	2.65	2.582	0.068	0.006	0.006	31313208
NABINAGAR STPP	0	0	0	1.936	1.927	0.023	0.023	0.000	0.000	0.000	0
DSTPP	0	0	0	1.073	1.064	0.02	0.02	0.000	0.000	0.000	0
BRBCL	0	0	0	2.274	2.273	0.02	0.02	0.000	0.000	0.000	0.00

Compensation calculation for the month of Feb-21			
Beneficiaries	FSTPS-I &II Compensation Amount: Rs. = 54933309		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	423496.9617	17.567	96504694.00
JHARKHAND	50765.5791	2.106	11568245.00
DVC		0.000	0.00
ODISHA	799365.1867	33.158	182155953.00
West Bengal	1016221.943	42.154	231522353.00
SIKKIM	39526.79175	1.640	9007198.00
NVVN BDP	0	0.000	0.00
SR:			
ANDHRA PRADESH		0.000	0.00
TELENGANA	3462.67025	0.144	789053.00
KARNATAKA		0.000	0.00
TAMILNADU		0.000	0.00
KERALA		0.000	0.00
PONDICHERY		0.000	0.00
WR:			
CHHATISHGARH		0.000	0.00
GUJRAT		0.000	0.00
MADHYA PRADESH		0.000	0.00
MAHARASTRA		0.000	0.00
D & NH		0.000	0.00
DAMAN & DIU		0.000	0.00
GOA		0.000	0.00
NR:			
UTTAR PRADESH	0	0.000	0.00
HARYANA	0	0.000	0.00
RAJASTHAN	21020.17545	0.872	4789899.00
J & K	4525.8606	0.188	1031334.00
HIMACHAL PRADESH		0.000	0.00
DELHI	24263.95525	1.006	5529167.00
PUNJAB		0.000	0.00
UTTARKHAND		0.000	0.00
CHANDIGARH		0.000	0.00
NER:			
ASSAM	26183.8721	1.086	5966670.00
MEGHALAYA		0.000	0.00
NAGALAND	1923.62125	0.080	438347.00
ARUNACHAL PRADESH		0.000	0.00
MIZORAM		0.000	0.00
SCED	0	0.000	0.00
TOTAL	2410756.617	100.000	54933309

Beneficiaries	FSTPS-III Compensation Amount: Rs. 86902309		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	0	0.000	0.00
JHARKHAND		0.000	0.00
DVC		0.000	0.00
ODISHA	273503.9747	62.419	54243893.00
West Bengal	163472.3385	33.208	32421344.00
SIKKIM		0.000	0.00
NVVN BDP		0.000	0.00
SR:			
ANDHRA PRADESH		0.000	0.00
TELENGANA	1195.6374	0.273	237130.00
KARNATAKA		0.000	0.00
TAMILNADU		0.000	0.00
KERALA		0.000	0.00
PONDICHERY		0.000	0.00
WR:			
CHHATISHGARH		0.000	0.00
GUJRAT		0.000	0.00
MADHYA PRADESH		0.000	0.00
MAHARASTRA		0.000	0.00
D & NH		0.000	0.00
DAMAN & DIU		0.000	0.00
GOA		0.000	0.00
NR:			
UTTAR PRADESH		0.000	0.00
HARYANA		0.000	0.00
RAJASTHAN		0.000	0.00
J & K		0.000	0.00
HIMACHAL PRADESH		0.000	0.00
DELHI		0.000	0.00
PUNJAB		0.000	0.00
UTTARKHAND		0.000	0.00
CHANDIGARH		0.000	0.00
NER:			
ASSAM		0.000	0.00
MEGHALAYA		0.000	0.00
NAGALAND		0.000	0.00
ARUNACHAL PRADESH		0.000	0.00
MIZORAM		0.000	0.00
SCED	0	0.000	0.00
TOTAL	438171.9506	100.000	86902309

Beneficiaries	MTPS STAGE-II Compensation Amount: Rs. = 220620044		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	167596.7749	40.435	8208759.00
JHARKHAND		0.000	0.00
DVC	20146.3857	4.861	10723507.00
ODISHA	145318.6688	35.061	77350523.00
West Bengal	81286.3491	19.612	43267267.00
SIKKIM		0.000	0.00
SR:			
TELENGANA	131.48735	0.032	69988.00
SCED	0	0.000	0.00
TOTAL	414479.5659	100.000	220620044

Beneficiaries	BARH-II Compensation Amount: Rs. 351316157		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	833025.1068	58.121	204190010.00
JHARKHAND	38106.7906	2.639	9340886.00
DVC		0.000	0.00
ODISHA		0.000	0.00
West Bengal		0.000	0.00
SIKKIM	13426.13665	0.937	3290997.00
SR:			
TELENGANA(NSM-II)	16312.86245	1.138	3998587.00
POWERGRID(ALIPURDUAR)	8158.54445	0.569	1999812.00
SCED	524219.81	36.576	128496065.00
TOTAL	1433249.251	100.000	351316157

Beneficiaries	KHSTP-I Compensation Amount: Rs. = 29041446		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR		0.000	0.00
JHARKHAND		0.000	0.00
DVC		0.000	0.00
ODISHA	334600.0653	80.675	23429183.00
West Bengal		0.000	0.00
SIKKIM	5630.5794	1.358	394261.00
SR:			
ANDHRA PRADESH		0.000	0.00
TELENGANA		0.000	0.00
KARNATAKA		0.000	0.00
TAMILNADU		0.000	0.00
KERALA		0.000	0.00
PONDICHERY		0.000	0.00
WR:			
CHHATISHGARH		0.000	0.00
GUJRAT		0.000	0.00
MADHYA PRADESH		0.000	0.00
MAHARASTRA		0.000	0.00
D & NH		0.000	0.00
DAMAN & DIU		0.000	0.00
GOA		0.000	0.00
NR:			
UTTAR PRADESH	48474.52825	11.688	3394257.00
HARYANA		0.000	0.00
RAJASTHAN	8142.42985	1.963	570145.00
J & K	0	0.000	0.00
HIMACHAL PRADESH		0.000	0.00
DELHI	17903.0863	4.317	1253600.00
PUNJAB		0.000	0.00
UTTARKHAND		0.000	0.00
CHANDIGARH		0.000	0.00
NER:			
ASSAM		0.000	0.00
MEGHALAYA		0.000	0.00
NAGALAND		0.000	0.00
ARUNACHAL PRADESH		0.000	0.00
MIZORAM		0.000	0.00
POWERGRID(PUSAULI)		0.000	0.00
NVVN BDP		0.000	0.00
SCED	0	0.000	0.00
TOTAL	414750.6891	100.000	29041446

Beneficiaries	KHSTP-II Compensation Amount: Rs. = 40467055		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR		0.000	0.00
JHARKHAND		0.000	0.00
DVC		0.000	0.00
ODISHA	67615.5373	15.449	7870565.00
West Bengal		0.000	0.00
SIKKIM		0.000	0.00
SR:			
ANDHRA PRADESH		0.000	0.00
TELENGANA		0.000	0.00
KARNATAKA		0.000	0.00
TAMILNADU		0.000	0.00
KERALA		0.000	0.00
PONDICHERY		0.000	0.00
WR:			
CHHATISHGARH	11596.20445	3.336	1349818.00
GUJRAT		0.000	0.00
MADHYA PRADESH	162.1676	0.047	18877.00
MAHARASTRA		0.000	0.00
D & NH		0.000	0.00
DAMAN & DIU		0.000	0.00
GOA		0.000	0.00
NR:			
UTTAR PRADESH	175618.0673	50.516	2044246.00
HARYANA		0.000	0.00
RAJASTHAN	33316.4402	9.583	387809.00
J & K	0	0.000	0.00
HIMACHAL PRADESH	18560.96525	5.339	2160528.00
DELHI	17487.396	5.030	2035563.00
PUNJAB		0.000	0.00
UTTARKHAND	23293.1804	6.700	2711366.00
CHANDIGARH		0.000	0.00
NER:			
ASSAM		0.000	0.00
MEGHALAYA		0.000	0.00
NAGALAND		0.000	0.00
ARUNACHAL PRADESH		0.000	0.00
MIZORAM		0.000	0.00
NVVN BDP		0.000	0.00
SCED	0	0.000	0.00
TOTAL	347649.9585	100.000	40467054

Beneficiaries	BRCL Compensation Amount: Rs. = 0		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR#	34614.51693	7.339	0.00
RAILWAYS IN ER			
DVC	27564.4187	5.844	0.00
BIHAR	55426.9216	11.751	0.00
RAILWAYS IN WR			
MADHYA PRADESH	60163.2174	12.755	0.00
MAHARASTRA	112493.2477	23.849	0.00
RAILWAYS IN NR			
UTTAR PRADESH	91781.1313	19.458	0.00
HARYANA	12627.85255	2.677	0.00
PUNJAB	25076.7615	5.316	0.00
RAJASTHAN	10798.2336	2.289	0.00
DELHI	10798.2336	2.289	0.00
RAILWAYS IN SR			
KARNATAKA	30335.6369	6.431	0.00
SCED	0	0.000	0.00
TOTAL	471680.1717	100.000	0.00

BSPHCL Bifurcation		
STATIONS	NBPDCL(46%) (Rs)	SBPDCL(54%)(Rs)
FSTPS-I &II	44392159	52112535
FSTPS-III	0	0
BARH-II	93927405	110262605
MTPS-II	41036029	48172730
BRCL	0	0

(*)Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"

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FOR MONTH :

Feb-21

(+): Payable from the SCED Pool
(-): Receivable to the SCED Pool

SCED GENERATOR	DECREMENT DUE TO SCED (MWhr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	524219.81	5513900	128496065
FSTPS-I&II	0	0	0
FSTPS-III	0	0	0
KhSTPS-I	0	0	0
KhSTPS-II	0	0	0
TSPTS	0	0	0
MTPS-II	0	0	0
MPL	0	0	0
NPGC	0	0	0
DSTPS	0	0	0
BRBCL	0.00	0	0
TOTAL	524219.81	5513900	128496065

SE(Commercial)