



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



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NO: ERPC/COM-II/ABT-DC/218

Date: 13.05.2021

To: As per List / संलग्न सूची के अनुसार

**Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 26.04.2021 to 02.05.2021 and Adj DSM A/c for 17.04.2021-25.04.2021 and Dev of Bhutan Power of April-2021.**

Sir,

Statement of Deviation charges for the week has been prepared as per CERC(DSM & Related matters) regulation,2014 & all amendments(including 5<sup>th</sup> Amendment regulation,2019 dated 28.05.2019) & Petition No. 11/SM/2020 dated 29.05.2020.

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

*The last installment of data for the subjected week has been received from ERLDC on 12.05.2021.*

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता@ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

**This is issued with the approval of Member Secretary.**

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)  
SUPERINTENDING ENGINEER

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha ( Fax: 06645 222225 )
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807 )
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikeela, Kharsanwa ( Jharkhand) – 832 105 ( FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill:Sahajbahal P.O: Charpali-Barpali, Dist:Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**

ABT based Deviation Charge Account

From 26-04-2021 to 02-05-2021

AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
<b>BENEFICIARIES OF EASTERN REGION</b>						
BSPHCL		853.20810	219.82563	541.42654		1614.46027
JUVNL		119.65182	23.69832	44.52376		187.87390
DVC		145.03955	45.99114	15.15050		206.18119
GRIDCO	70.95928		10.79554	7.97403	52.18971	
SIKKIM		3.43689	0.66848	0.36616		4.47153
WBSETCL		36.34075	31.08102	7.58821		75.00998
HVDC SASARAM		0.01752	0.00455	0.00000		0.02207
HVDC ALIPURDUAR	0.39606		0.01029	0.00000	0.38577	
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>						
FSTPP - I & II		16.75662	0.82420	0.46228		18.04310
FSTPP-III		52.56054	20.49892	2.16501		75.22447
KHSTPP-I		41.28552	0.63026	0.00000		41.91578
KHSTPP-II		45.61753	0.37547	0.71737		46.71037
TSTPP		20.03461	1.01277	1.51930		22.56668
BARH		23.60981	0.89248	0.00000		24.50229
MTPS-II		15.87175	0.57070	0.12279		16.56524
BRBCL	7.16061		0.32811	0.00000	6.83250	
TEESTA	38.21303		0.40740	0.00000	37.80563	
RANGIT		1.94415	0.17743	0.00000		2.12158
MPL		1.87385	0.45362	0.00000		2.32747
NPGC	5.07000		0.01473	0.00000	5.05527	
DARLIPALI	46.39573		0.69564	0.00000	45.70009	
<b>OTHER GENERATORS</b>						
APNRL	27.25318		0.00000	0.00000	27.25318	
GMRKEL	25.11065		0.00138	0.00000	25.10927	
JITPL		64.33443	39.35968	3.03181		106.72592
CHUZACHEN		1.48958	0.03342	0.00000		1.52300
DIKCHU	0.64576		0.71016	0.00000		0.06440
JORETHANG HEP		11.29438	0.00319	0.00000		11.29757
THEP		8.73711	0.25019	0.00000		8.98730
TUL		21.05715	0.62763	0.00000		21.68478
<b>INTER-REGIONAL</b>						
NER	2379.95933				2379.95933	
NR	4243.28947				4243.28947	
SR		8307.32846				8307.32846
WR	1910.84371				1910.84371	
<b>INTER-NATIONAL</b>						
NVVN-BD		27.38018	1.58343	0.85044		29.81405
NVVN-NEPAL		187.59524	40.92187	79.73282		308.24993
TPTCL		43.56009	0.61979			44.17988
<b>INFIRM GENERATORS</b>						
NPGC-INFIRM		38.78363				38.78363
BARH SG1_INFIRM		48.77617				48.77617
DARLIPALI_U2_INFIRM	280.72464				280.72464	
RONGNICHU HEP INFIRM		0.15285				0.15285
<b>SOLAR GENERATORS</b>						
TALCHER SOLAR	0.49815				0.49815	
Adj of RONGNICHU HEP INFIRM for 170421-180421					0.15676	
Adj of RONGNICHU HEP INFIRM for 190421-250421					0.59342	
<b>TOTAL</b>	<b>9036.51960</b>	<b>10137.73828</b>	<b>443.06744</b>	<b>705.63102</b>	<b>9015.64672</b>	<b>11265.56386</b>

<b>Payable To The Pool (A) :</b>	<b>10137.73828</b>
<b>Receivable From The Pool (B) :</b>	<b>9036.51960</b>
<b>Differential Amount Arising from capping of Generating Stations(A-B) :</b>	<b>1101.21868</b>
<b>Additional Deviation Amount :</b>	<b>1148.69846</b>

**EASTERN REGIONAL POWER COMMITTEE**  
**KOLKATA**

**Settlement of Deviation of Bhutan Power from Schedule for the month of APRIL'2021**

Generators	SCH(MWH)	ACT(MWH)	DEV(MWH)	DEV CHARGE( Rs.)
CHUKKA HEP	5007.210	33590.424	28583.214	72887196
KURICHHU HEP	13432.250	0.000	-13432.250	-28476370
TALA HEP	65520.943	0.000	-65520.943	-138904398
MANGDECHHU HEP	91611.525	108587.874	16976.349	69942558

CONSTITUENTS	CHUKHHA HEP		KIRUCHHI HEP		TALA HEP		MANGDECHHU HEP		Adjusted DEV Charge For CHPC, KHPC, THPC, MHEP(Rs in Lakhs)
	SHARE(%)	DEV CHARGES (Rs in lakhs)	SHARE(%)	DEV CHARGES (Rs in lakhs)	SHARE(%)	DEV CHARGES (Rs in Lakhs)	SHARE(%)	DEV CHARGES (Rs in Lakhs)	
BSPHCL	29.63	215.96476	0	0.00000	25.50	-354.20622	36.87	257.87821	119.63676
JUVNL	10.74	78.28085	0	0.00000	11.46	-159.18444	0.00	0.00000	-80.90359
DVC	10.37	75.58402	50	-142.38185	5.54	-76.95304	0.00	0.00000	-143.75086
GRIDCO	15.19	110.71565	0	0.00000	4.25	-59.03437	10.97	76.72699	128.40827
SIKKIM	2.22	16.18096	0	0.00000	0.00	0.00000	0.00	0.00000	16.18096
WBSETCL	31.85	232.14572	50	-142.38185	38.25	-531.30932	32.14	224.79538	-216.75007
NR(THPC)	0.00	0.00000	0.00	0.00000	15	-208.35660	0.00	0.00000	-208.35660
NER(MHEP)	0.00	0.00000	0.00	0.00000	0.00	0.00000	20.02	140.02500	140.02500
<b>TOTAL</b>	<b>100.00</b>	<b>728.87196</b>	<b>100.00</b>	<b>-284.76370</b>	<b>100.00</b>	<b>-1389.04398</b>	<b>100.00</b>	<b>699.42558</b>	<b>-245.51015</b>

(+) Means receivable from ER DSM pool

(-) Means Payable to ER DSM Pool

**EASTERN REGIONAL POWER COMMITTEE**  
**KOLKATA**

**Settlement of Deviation of Bhutan Power from Schedule for the month of APRIL'2021**

CONSTITUENTS	NR(TALA HEP) SHARE(%) DEV CHARGES in Lakhs	(Rs)	Adjusted DEV Charge For THPC(Rs in Lakhs)
UTTAR PRADESH	4.41	-61.25684	-61.25684
RAJASTAN	1.47	-20.41895	-20.41895
J & K	1.77	-24.58608	-24.58608
HARYANA	1.47	-20.41895	-20.41895
PUNJAB	2.94	-40.83789	-40.83789
DELHI	2.94	-40.83789	-40.83789
<b>TOTAL</b>	<b>15.00</b>	<b>-208.35660</b>	<b>-208.35660</b>

(+) Means receivable from NR DSM pool

(-) Means Payable to NR DSM Pool

CONSTITUENTS	NER(MANGDECHHU HEP) SHARE(%) DEV CHARGES (Rs in Lakhs)	Adjusted DEV Charge For MHEP(Rs in Lakhs)
ASSAM	20.02 140.02500	140.02500
<b>TOTAL</b>	<b>20.02</b> <b>140.02500</b>	<b>140.02500</b>

(+) Means receivable from NER DSM pool

(-) Means Payable to NER DSM Pool

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

- i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.
- ii) **Deviation charges for the week has been calculated as per amendment of CERC ( Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated w.e.f. 01.12.2020.**
- iii) ACP values for computation of deviation rate vector has been taken from NLDC website
- iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment'2019.
- v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at  $f < 49.85\text{Hz}$  & OI/UD at  $f \geq 50.10\text{ Hz}$ .
- vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.
- viii) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation
- xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xiv) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xvi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xvii) **As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.**
- xviii) **Adj DSM from 17.04.2021 to 25.04.2021 are due to change in Actual data as per ERLDC email dated 12.05.2021**











# EASTERN REGIONAL POWER COMMITTEE, KOLKATA

## RRAS Settlement Report from 26-04-2021 to 02-05-2021

### A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	24.8	45632	65001	12400	123033
2	BRBCL	0.745	1863	1698	373	3934
3	Darlipali_NTPC	0	0	0	0	0
4	FSTPP I & II	11.2175	9243	29614	5609	44466
5	FSTPP-III	237.395	354193	615328	118698	1088219
6	KHSTPP-I	427.005	447501	906532	213503	1567536
7	KHSTPP-II	0	0	0	0	0
8	MPL	1280.22	1821753	2793440	640110	5255303
9	MTPS-II	537.525	1469593	1399715	268763	3138071
10	NPGC	23.6475	60041	49991	11824	121856
11	TSTPP-I	0	0	0	0	0
	<b>Total</b>	<b>2542.555</b>	<b>4209820</b>	<b>5861319</b>	<b>1271278</b>	<b>11342417</b>

### B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	2599.825	6814141	5110606
2	BRBCL	19.8875	45324	33993
3	Darlipali_NTPC	0	0	0
4	FSTPP I & II	488.91	1290722	968042
5	FSTPP-III	175.9275	456004	342003
6	KHSTPP-I	0	0	0
7	KHSTPP-II	0	0	0
8	MPL	0	0	0
9	MTPS-II	425.1425	1107071	830303
10	NPGC	0	0	0
11	TSTPP-I	0	0	0
	<b>Total</b>	<b>3709.6925</b>	<b>9713263</b>	<b>7284947</b>

**C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:**

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	24.8	23052	HVDC_APD
			18719	JUVNL
			3861	TS TRANSCO
2	BRBCL	0.745	2	DVC Railways
			960	HARYANA
			484	PUNJAB
			417	Karnataka Railways
3	FSTPP I & II	11.2175	1156	Assam
			598	BSPHCL
			2170	GRIDCO
			89	ODISHA Solar
			5084	WBSETCL
			146	WB Solar
4	FSTPP-III	237.395	258864	GRIDCO
			3046	ODISHA Solar
			90084	WBSETCL
			2200	WB Solar
5	KHSTPP-I	427.005	29879	BSPHCL
			42334	Delhi
			331125	GRIDCO
			7434	ODISHA Solar
			34885	UP
			1845	WB Solar
6	MPL	1280.22	761413	DVC
			937612	TPDDL
			122728	WBSEDCL
7	MTPS-II	537.525	82409	BSPHCL
			17471	DVC
			16653	JUVNL
			1313581	GRIDCO
			39480	WBSETCL
8	NPGC	23.6475	2139	Sikkim
			57902	UP
	<b>Total</b>	<b>2542.555</b>	<b>4209820</b>	

Notes :

A) RRAS settlement account for the week 26-04-2021 to 02-05-2021 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

**SUPERINTENDING ENGINEER**

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**AGC Settlement Account by ERPC from 26-04-2021 to 02-05-2021**

**Payments to the AGC Provider(s) from the DSM pool**

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	0.000000	0.000000	0.000000	0	0	0

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 26-04-2021 to 02-05-2021 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.