



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति
Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



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सं./No. ERPC/COM-I/REA/2020-21/ 178

दिनांक / Date: 04.05.2021

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

Sub.: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of April, 2021.

विषय: पूर्वी क्षेत्र के April, 2021 का अस्थायी क्षेत्रीय उर्जा लेखा ।

Sir,

Please find enclosed a copy of the ABT based Provisional Energy Account for the month of April,2021. *The last instalment of input data from ERLDC has been received on 03.05.2021.*

Constituents are requested to intimate any discrepancy / error within **60 days** from the date of issue of this provisional REA. In case of any discrepancy / error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

संघ के सदस्यों से यह अनुरोध किया जाता है के अस्थायी क्षेत्रीय उर्जा लेखा के प्रकाशित होने की तिथि से 60 दिनों के भीतर किसी भी असंगति / त्रुटि की सूचना दे। असंगति / त्रुटि की परिस्थिति में अस्थायी क्षेत्रीय उर्जा लेखा को पुनः परीक्षण अंतिम निर्णय एवं संपुष्टि के आधार पर परिशोधित किया जाएगा। यदि संघ के सदस्यों से किसी तरह की दोष / असंगति का सूचना प्राप्त नहीं होता है, तो जारी किये गए अस्थायी क्षेत्रीय उर्जा लेखा को ही अंतिम माना जाएगा।

This issues with approval of Member Secretary.

Encl.: As above

Yours faithfully, / भवदीय

(S.Kejriwal)

SE (CommI)

DISTRIBUTION LIST

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- 3) Chief Engineer (COMML. & REVENUE), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power,Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbungalow Chowk, Patna-800001(FAX: 0612 2320035 / 2224287)
- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd.,1st Floor , Vidyut Bhavan, Bailey Road, Patna-800001(Fax 0612- 2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town,Rajarhat, Kolkata -700156
- 11) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 15) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
- 16) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa (FAX-0832-2222354)
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt.,Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,,Minto Road,New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL ,Shakti Bhawan,Sector-6,Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 (FAX : 011 41659142)
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttarakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7,Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited.,1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX : 0674-2354221-6610342)
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 (Fax: +91- 06223-267310).

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL - 2021 (High Demand Season of ER)

S.No	NTPC POWER STATIONS	FSTPS STAGE-I&II (3X200+2X500)		FSTPS STAGE-III (1X500)		KhSTPS STAGE-I (4X210)		KhSTPS STAGE-II (3X500)		TSTPS STAGE-I (2X500)	
		PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK
1	Installed Capacity (MW) :	1600		500		840		1500		1000	
1a	Allocated Installed Capacity (MW)	1600		500		840		1500		1000	
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.78125		6.25000		9.00000		6.25000		7.05000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1491.50		468.75		764.40		1406.25		929.50	
4	Average DC for the month (ex-bus) in MW:	892.58	922.45	467.30	450.51	764.73	760.95	1475.68	1472.58	629.14	625.84
5	Plant Availability Factor for Month - PAFM (%):	59.844	61.847	99.691	96.109	100.043	99.549	104.937	104.717	67.685	67.331
6	Cumulative DC (FY:2020-21) up to the preceeding month of season (%):	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	Cumulative DC (FY:2020-21) including the current month of season --PAFY (%):	59.844	61.847	99.691	96.109	100.043	99.549	104.937	104.717	67.685	67.331
8	Total Schduled Generation for the current month (MWH) :	104182.799	512097.644	54842.247	254064.927	89802.531	445122.204	168433.223	830045.171	74765.844	371410.247
9	Total Schduled Generation Excluding STOA/IER Exchange (MWH) :	103670.632	509005.269	54446.447	253033.052	89802.531	445122.204	168433.223	830045.171	74765.844	371410.247
10	Cumulative Schduled Ex-bus Generation upto the preceeding month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11	Cumulative Schduled Ex-bus Generation including the current month (MWH) :	103670.632	509005.269	54446.447	253033.052	89802.531	445122.204	168433.223	830045.171	74765.844	371410.247
12	Plant Load Factor for the current month (%) :	58.209	57.224	97.497	90.334	97.901	97.053	99.812	98.376	67.031	66.597
13	Cumulative Plant Load Factor including the current month (%) :	58.209	57.224	97.497	90.334	97.901	97.053	99.812	98.376	67.031	66.597
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	152133.000	760665.000	47812.500	239062.500	77968.800	389844.000	143437.500	717187.500	94809.000	474045.000
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	1.460	-3658.370	0.000	-1076.440	8.705	526.625	0.000	0.000	0.000	0.000
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	1690.620	-1491.310	1122.900	1872.260	569.218	8934.673	1635.015	20320.295	246.418	561.273
17	Cumulative Scheduled Generation to be con. for incentive upto preceeding month	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18	Cumulative Scheduled Generation to be considered for incentive upto current month	101978.552	514154.949	53323.547	252237.232	89224.609	435660.907	166798.208	809724.876	74519.427	370848.975
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	5511.047	13174.732	11255.809	45816.907	23360.708	92537.376	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceeding month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	Energy eligible for incentive in the current month (MWH) :	0.000	0.000	5511.047	13174.732	11255.809	45816.907	23360.708	92537.376	0.000	0.000

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL - 2021 (High Demand Season of ER)

S.No	NTPC POWER STATIONS	BARH STPS STAGE-II (2X660)		BRBCL (3X250)		MTPS STAGE-II (2X195)		Darlipalli STPS-I (1X800)		Nabinagar STPP (1X660)	
		PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK
1	Installed Capacity (MW) :	1320		750		390		800		660	
1a	Allocated Installed Capacity (MW)	1320		750		390		800		660	
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.25000		9.00000		9.00000		6.25000		6.25000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1237.50		682.50		354.90		750.00		618.75	
4	Average DC for the month (ex-bus) in MW:	1186.62	1204.21	682.38	686.82	347.57	347.01	615.71	611.20	585.91	584.11
5	Plant Availability Factor for Month - PAFM (%):	95.888	97.310	99.982	100.633	97.936	97.776	82.094	81.493	94.693	94.401
6	Cumulative DC (FY:2019-20) up to the preceeding month (%):	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	Cumulative DC (FY:2019-20) including the current month –PAFY (%):	95.888	97.310	99.982	100.633	97.936	97.776	82.094	81.493	94.693	94.401
8	Total Schduled Generation for the current month (MWH) :	134855.943	655168.915	78435.050	392104.123	39437.833	189237.367	70867.505	350967.500	67042.514	333425.665
9	Total Schduled Generation Excluding STOA/IER Exchange (MWH) :	134294.088	653250.843	78220.100	391191.191	39437.833	189237.367	70867.505	350967.500	67042.514	333425.665
10	Cumulative Schduled Ex-bus Generation upto the preceeding month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11	Cumulative Schduled Ex-bus Generation including the current month (MWH) :	134294.088	653250.843	78220.100	391191.191	39437.833	189237.367	70867.505	350967.500	67042.514	333425.665
12	Plant Load Factor for the current month (%) :	90.812	88.238	95.769	95.752	92.603	88.869	78.742	77.993	90.293	89.812
13	Cumulative Plant Load Factor including the current month (%) :	90.812	88.238	95.769	95.752	92.603	88.869	78.742	77.993	90.293	89.812
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	126225.000	631125.000	69615.000	348075.000	36199.800	180999.000	76500.000	382500.000	63112.500	315562.500
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	6.180	-5651.170	0.055	-382.015	840.785	2469.805	0.000	0.000	0.843	94.248
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	-809.858	-17690.993	32.028	-1165.508	2388.525	8334.335	13.130	49.580	86.675	5078.485
17	Cumulative Scheduled Generation to be con. for incentive upto preceeding month	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18	Cumulative Scheduled Generation to be considered for incentive upto current month	135097.766	676593.005	78188.018	392738.713	36208.523	178433.227	70854.375	350917.920	66954.997	328252.933
19	Cumulative Energy eligible for incentive including current month (MWH) :	8872.766	45468.005	8573.018	44663.713	8.723	0.000	0.000	0.000	3842.496	12690.433
20	Cumulative Energy eligible for incentive upto preceeding month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	Energy eligible for incentive in the current month (MWH) :	8872.766	45468.005	8573.018	44663.713	8.723	0.000	0.000	0.000	3842.496	12690.433

SE (Comml)

Note:

1. FSTPP Stg-III capacity of 475 MW has been considered w.e.f 00.00 hrs of 01.12.2019 as per ERPC share allocation order dated 29.11.19.
2. Darlipalli STPS-I , Unit #1 (800 MW) has been declared under Commercial Operation w.e.f 00.00 hrs of 01.03.2020
3. CERC (Terms & Conditions of tariff) Regulations 2019-24 have been full fledgedly implemented w.e.f 01.04.2020 such as peak and off-peak accounting.
4. High Demand Season (HDS) for Eastern Region would be July, August & September, 2020 for F.Y-20-21.
5. Major share allocation of Kshtpp-II STPP is with Northern Region, therefore it would follow the seasonal and hours (peak & offpeak) pattern of NR.
- High Demand Season (HDS) for Northern Region is for the months June, July & August, 2020 for F.Y-20-21.
6. Unallocated capacity of 25 MW from FSTPP-III has been allocated to Gujarat w.e.f 23.02.2021 for 5 years. Therefore at present total capacity of FSTPP Stg-III has been tied up.
7. Surrendered Share of Sikkim in Farakka-I&II, Kahalgaon I & II, TSTPP-I & Darlipalli STPS have been allocated to Gujarat w.e.f 20.03.2021 as per MoP 22-302/1/2 dated 19.03.2021

Eastern Region High Demand & Low Demand Seasons and the hours of Peak and Off-Peak periods during a day declared by ERLDC

YEAR	High Demand Season of ER	Low Demand Season of ER
F.Y 2021-22	Apr-21	
	May-21	
	Jun-21	
		Jul-21
		Aug-21
		Sep-21
		Oct-21
		Nov-21
		Dec-21
		Jan-22
		Feb-22
		Mar-22

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL - 2021 (High Demand Season of ER)

FSTPS STAGE-I&II

(3X200+2X500)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	31.397866	203525.555	190674.722	203525.555	190674.722	0.000
JHARKHAND	8.574292	55551.891	53567.043	55551.891	53567.043	0.000
ODISHA	13.630000	88340.531	85762.194	88340.531	85762.194	0.000
ODISHA (COAL POWER - AFTAB)	0.099049	3587.876	3577.026	3587.876	3577.026	0.000
ODISHA (COAL POWER - DADRI)	0.082937					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.095840					
WEST BENGAL	31.930000	206948.875	192629.272	206948.875	192629.272	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	5957.101	5178.856	5957.101	5178.856	0.000
SIKKIM	0.000000	0.000	0.000	0.000	0.000	0.000
SUB-TOTAL	87.004837	563911.829	531389.113	563911.829	531389.113	
SR:						
TELANGANA (NSM-II)	0.751558	4871.096	6057.517	4871.096	6057.517	0.000
TAMILNADU	1.290000	8360.916	14395.080	8360.916	14395.080	0.000
SUB-TOTAL	2.041558	13232.012	20452.597	13232.012	20452.597	
NR:						
UTTAR PRADESH	2.080000	13481.167	10001.268	13481.167	10001.268	1457.724
HARYANA	0.690000	4472.118	3262.122	4472.118	3262.122	539.178
RAJASTHAN	0.690000	4472.118	3978.438	4472.118	3978.438	0.000
J & K	0.850000	5509.131	5509.131	5509.131	5509.131	0.000
DELHI	1.390000	9009.049	7609.256	9009.049	7609.256	48.436
SUB-TOTAL	5.700000	36943.583	30360.215	36943.583	30360.215	
WR:						
GUJARAT	1.630000	10564.568	11534.229	10564.568	11534.229	0.000
NER :						
ASSAM	2.455737	16506.184	15422.497	16506.184	15422.497	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912					
MEGHALAYA	0.000000					
NAGALAND	0.429803	2797.134	2797.134	2797.134	2797.134	0.000
ARUNACHAL PRADESH	0.191917	1238.594	1238.594	1238.594	1238.594	0.000
MIZORAM	0.141736	913.705	913.705	913.705	913.705	0.000
SUB-TOTAL	3.311105	21455.617	20371.930	21455.617	20371.930	
NVVN POWER - A/C BPDB	0.312500	2025.416	2025.416	2025.416	2025.416	0.000
VSCED(UP)			10530.320		10530.320	
VSCED(DOWN)			10331.010		10331.010	
VAE (UP)			859.150		859.150	
VAE (DOWN)			4516.060		4516.060	
GRAND TOTAL	100.000000	648133.025	612675.900	648133.025	612675.900	

Please refer to Annexure

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL - 2021 (High Demand Season of ER)

FSTPS STAGE-III

(1X500)

CAPACITY CHARGES, INCENTIVE, IF ANY & ENERGY CHARGES BILLING

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	21.517874	68916.868	67393.810	68916.868	67393.810	0.000
JHARKHAND	16.948474	54282.117	52269.072	54282.117	52269.072	0.000
ODISHA	16.620000	53230.089	50463.132	53230.089	50463.132	0.000
ODISHA (COAL POWER - DADRI)	0.162663	1696.679	1679.917	1696.679	1679.917	0.000
ODISHA (COAL POWER - Rajasthan)	0.183824					
ODISHA (COAL POWER - Raj-II SunTech)	0.091912					
ODISHA (COAL POWER - Faridabad)	0.091354					
WEST BENGAL	37.638940	120548.985	112925.129	120548.985	112925.129	0.000
West Bengal (COAL POWER - Rajasthan)	0.643382	2943.723	2547.174	2943.723	2547.174	0.000
West Bengal (COAL POWER- Raj-II SunTech)	0.275735					
SIKKIM	0.000000					
SUB-TOTAL	94.174158	301618.461	287278.234	301618.461	287278.234	
SR:						
TELANGANA (NSM-II)	0.733930	2350.611	2217.692	2350.611	2217.692	0.000
SUB-TOTAL	0.733930	2350.611	2217.692	2350.611	2217.692	
WR:						
GUJARAT	5.000000	16013.866	15770.480	16013.866	15770.480	0.000
SUB-TOTAL	5.000000	16013.866	15770.480	16013.866	15770.480	
NER :						
ASSAM (COAL POWER - Rajasthan)	0.091912	294.373	294.373	294.373	294.373	0.000
SUB-TOTAL	0.091912	294.373	294.373	294.373	294.373	
VSCED(UP)			9789.770		9789.770	
VSCED(DOWN)			6794.610		6794.610	
VAE (UP)			414.860		414.860	
VAE (DOWN)			1491.300		1491.300	
GRAND TOTAL	100.000000	320277.311	307479.499	320277.311	307479.499	

Please refer to Annexure

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL - 2021 (High Demand Season of ER)

KhSTPS STAGE-I

(4X210)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	41.862887	224707.230	222942.052	224707.230	222942.052	0.000
JHARKHAND	3.202141	17190.084	17211.336	17190.084	17211.336	0.000
DVC	0.000000					
ODISHA	15.240000	81804.076	80432.646	81804.076	80432.646	0.000
ODISHA (COAL POWER - DADRI)	0.082325	2873.240	2850.644	2873.240	2850.644	0.000
ODISHA (COAL POWER - AFTAB)	0.098317					
ODISHA (COAL POWER - Rajasthan)	0.275927					
ODISHA (COAL POWER - Faridabad)	0.078707					
WEST BENGAL	6.070000	32582.070	32560.863	32582.070	32560.863	0.000
West Bengal (COAL POWER - Rajasthan)	0.919756	4937.000	4919.495	4937.000	4919.495	0.000
SIKKIM	0.000000	0.000	0.000	0.000	0.000	0.000
SUB-TOTAL	67.830060	364093.700	360917.036	364093.700	360917.036	
SR:						
TELANGANA (NSM-II)	0.682624	3664.140	4232.999	3664.140	4232.999	0.000
TAMILNADU	0.700000	3757.405	6151.302	3757.405	6151.302	0.000
SUB-TOTAL	1.382624	7421.545	10384.301	7421.545	10384.301	
NR:						
UTTAR PRADESH	9.120000	48953.620	41905.770	48953.620	41905.770	0.000
HARYANA	3.040000	16317.873	15457.330	16317.873	15457.330	0.000
RAJASTHAN	3.040000	16317.873	16180.672	16317.873	16180.672	0.000
J & K	3.680000	19753.215	19753.215	19753.215	19753.215	0.000
DELHI	6.070000	32582.070	28535.699	32582.070	28535.699	0.000
SUB-TOTAL	27.403333	133924.651	121832.686	133924.651	121832.686	
WR:						
GUJARAT	1.550000	8319.968	8871.189	8319.968	8871.189	0.000
NER :						
ASSAM	2.106025	11799.957	11667.974	11799.957	11667.974	0.000
ASSAM (COAL POWER - Rajasthan)	0.091976					
NAGALAND	0.424741	2278.089	2278.089	2278.089	2278.089	0.000
ARUNACHAL PRADESH	0.191880	1029.630	1029.630	1029.630	1029.630	0.000
MIZORAM	0.141708	760.341	760.341	760.341	760.341	0.000
SUB-TOTAL	2.956331	15868.017	15736.034	15868.017	15736.034	
POWERGRID(PUSAULI)	0.139683	749.676	749.676	749.676	749.676	0.000
NVVN POWER - A/C BPDB	1.191303	6394.593	6394.593	6394.593	6394.593	0.000
VSCED(UP)			10135.120		10135.120	
VSCED(DOWN)			631.230		631.230	
VAE (UP)			658.320		658.320	
VAE (DOWN)			122.990		122.990	
GRAND TOTAL	100.000000	536772.150	534924.735	536772.150	534924.735	

Please refer to Annexure

SE (Comm1)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL - 2021 (High Demand Season of ER)

KhSTPS STAGE-II

(3X500)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	4.979865	50349.034	50261.498	50349.034	50261.498	0.000
JHARKHAND	1.248565	12623.644	15185.961	12623.644	15185.961	0.000
ODISHA	2.050000	20726.570	20429.554	20726.570	20429.554	0.000
ODISHA (COAL POWER - AFTAB)	0.106629	5769.235	5737.947	5769.235	5737.947	0.000
ODISHA (COAL POWER - DADRI)	0.089285					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.098967					
West Bengal (COAL POWER - Rajasthan)	0.919117	9292.753	9423.850	9292.753	9423.850	0.000
SIKKIM	0.000000	0.000	0.000	0.000	0.000	0.000
SUB-TOTAL	9.768164	98761.236	101038.810	98761.236	101038.810	
SR:						
TELANGANA (NSM-II)	0.763112	7715.460	9629.875	7715.460	9629.875	0.000
SUB-TOTAL	0.763112	7715.460	9629.875	7715.460	9629.875	0.000
WR:						
CHHATTISGARH	2.000000	20221.044	20751.539	20221.044	20751.539	0.000
GUJARAT	9.730000	98375.378	100823.468	98375.378	100823.468	0.000
MADHYA PRADESH	4.930000	49844.873	49501.607	49844.873	49501.607	0.000
MAHARASTRA	9.870000	99790.851	100453.726	99790.851	100453.726	0.000
DADRA & NAGAR HAVELI	0.200000	2022.104	2022.104	2022.104	2022.104	0.000
DAMAN & DIU	0.130000	1314.368	1314.368	1314.368	1314.368	0.000
SUB-TOTAL	26.860000	271568.618	274866.812	271568.618	274866.812	
NR:						
UTTAR PRADESH	16.730000	169149.031	150157.142	169149.031	150157.142	0.000
HARYANA	4.580000	46306.190	44006.315	46306.190	44006.315	0.000
RAJASTHAN	7.110000	71885.811	71295.521	71885.811	71295.521	0.000
J & K	5.560000	56214.502	56214.502	56214.502	56214.502	0.000
HIMACHAL PRADESH	1.530000	15469.098	13411.047	15469.098	13411.047	0.000
DELHI	10.490000	106059.374	96575.473	106059.374	96575.473	0.000
PUNJAB	8.020000	81086.385	78021.296	81086.385	78021.296	0.000
UTTARAKHAND	1.870000	18906.676	15587.836	18906.676	15587.836	482.839
CHANDIGARH	0.200000	2022.104	2022.104	2022.104	2022.104	0.000
SUB-TOTAL	56.090000	567099.171	527291.236	567099.171	527291.236	
NER :						
ASSAM	5.093479	52427.009	50215.659	52427.009	50215.659	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912					
SUB-TOTAL	5.185391	52427.009	50215.659	52427.009	50215.659	
NVVN POWER - A/C BPDB	1.333333	13480.692	13480.692	13480.692	13480.692	0.000
VSCED(UP)			22103.230		22103.230	
VSCED(DOWN)			147.920		147.920	
VAE (UP)			0.000		0.000	
VAE (DOWN)			0.000		0.000	
GRAND TOTAL	100.000000	1011052.000	998478.394	1011052.186	998478.394	

Please refer to Annexure

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL - 2021 (High Demand Season of ER)

TSTPS STAGE-I

(2X500)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWL SCHEDULE	CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	41.245379	184267.294	183968.927	184267.294	183968.927	0.000
JHARKHAND	7.667664	34256.789	33846.590	34256.789	33846.590	0.000
DVC	0.200000	893.502	836.027	893.502	836.027	0.000
ODISHA	31.800000	142066.758	141490.298	142066.758	141490.298	0.000
ODISHA (COAL POWER - AFTAB)	0.099049	2431.196	2431.196	2431.196	2431.196	0.000
ODISHA (COAL POWER - DADRI)	0.082937					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.086460					
WEST BENGAL	9.210000	41145.750	41145.750	41145.750	41145.750	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	4106.163	4106.163	4106.163	4106.163	0.000
SIKKIM	0.000000	0.000	0.000	0.000	0.000	0.000
SUB-TOTAL	91.586342	409167.452	407824.951	409167.452	407824.951	
SR:						
ANDHRA PRADESH	0.000000					
TELANGANA (NSM-II)	0.712870	3184.752	3184.752	3184.752	3184.752	0.000
KARNATAKA	0.000000					
TAMILNADU	0.850000	3797.382	3797.382	3797.382	3797.382	0.000
KERALA	0.000000					
PONDICHERRY	0.000000					
SUB-TOTAL	1.562870	6982.134	6982.134	6982.134	6982.134	
WR:						
GUJARAT	2.400000	10722.020	10700.043	10722.020	10700.043	0.000
NER :						
ASSAM	2.095419	9770.127	9752.195	9770.127	9752.195	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912					
MEGHALAYA	0.000000					
NAGALAND	0.424823	1896.157	1896.157	1896.157	1896.157	0.000
ARUNACHAL PRADESH	0.196898	879.048	879.048	879.048	879.048	0.000
MIZORAM	0.141736	632.611	632.611	632.611	632.611	0.000
SUB-TOTAL	2.950788	13177.943	13160.011	13177.943	13160.011	
NVVN POWER - A/C BPDB	1.500000	6701.262	6701.262	6701.262	6701.262	0.000
VSCED(UP)			1077.110		1077.110	
VSCED(DOWN)			269.420		269.420	
VAE (UP)			0.000		0.000	
VAE (DOWN)			0.000		0.000	
GRAND TOTAL	100.000000	446750.811	446176.091	446750.811	446176.091	

Please refer to Annexure

SE (Comm1)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL - 2021 (High Demand Season of ER)

BARH STPS STAGE-II

(2X660)

ENTITLE MENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	90.758622	757735.261	739734.549	757735.261	739734.549	0.000
JHARKHAND	7.083029	59135.551	55203.923	59135.551	55203.923	0.000
ODISHA	0.000000	0.000	0.000	0.000	0.000	0.000
WEST BENGAL	0.000000					
SIKKIM	1.318057	11004.180	10902.240	11004.180	10902.240	0.000
SUB-TOTAL	99.159708	827874.992	805840.712	827874.992	805840.712	
SR:						
TELANGANA (NSM-II)	0.676151	5645.674	5416.242	5645.674	5416.242	0.000
SUB-TOTAL	0.676151	5645.674	5416.242	5645.674	5416.242	
POWERGRID (ALIPURDUAR)	0.164141	1356.209	433.817	1356.209	433.817	718.961
VSCED(UP)			11165.770		11165.770	
VSCED(DOWN)			29666.620		29666.620	
VAE (UP)			281.900		281.900	
VAE (DOWN)			5926.890		5926.890	
GRAND TOTAL	100.000000	834876.875	787544.931	834876.875	787544.931	

Please refer to Annexure

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL - 2021 (High Demand Season of ER)

BRBCL (3X250)

ENTITLE MENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
BIHAR #	10.000	47257.263	46697.057	47257.263	46697.057	0.000
RAILWAY drawn in ER:						
DVC	13.306	62880.513	67664.907	62880.513	67664.907	0.000
BIHAR	12.097	57167.110	57859.222	57167.110	57859.222	0.000
SUB-TOTAL	25.403	120047.623	125524.129	120047.623	125524.129	
RAILWAY drawn in WR:						
MADHYA PRADESH	18.629	88035.554	87122.662	88035.554	87122.662	0.000
MAHARASTRA	14.516	68598.642	68501.566	68598.642	68501.566	0.000
SUB-TOTAL	33.145	156634.196	155624.228	156634.196	155624.228	
RAILWAY drawn in NR:						
UTTAR PRADESH (ISTS Points)	6.653	31440.257	31437.263	31440.257	31437.263	0.000
UTTAR PRADESH (STU Points)	15.725	74312.045	79132.309	74312.045	79132.309	0.000
HARYANA	1.815	8577.193	3422.038	8577.193	3422.038	3868.576
PUNJAB	4.234	20008.725	18631.225	20008.725	18631.225	0.000
RAJASTHAN	1.210	5718.129	5514.251	5718.129	5514.251	0.000
DELHI	0.605	2859.064	2859.064	5718.129	5514.251	0.000
SUB-TOTAL	30.242	142915.413	140996.150	145774.478	143651.337	
RAILWAY drawn in SR:						
KARNATAKA	1.210	5718.129	2085.167	5718.129	2085.167	2775.243
SUB-TOTAL	1.210	5718.129	2085.167	5718.129	2085.167	
VSCED(UP)			677.980		677.980	
VSCED(DOWN)			1811.460		1811.460	
VAE (UP)			37.820		37.820	
VAE (DOWN)			419.780		419.780	
GRAND TOTAL	100.000	472572.624	469411.291	475431.689	472066.478	

Please refer to Annexure

SE (Comm1)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL - 2021 (High Demand Season of ER)

MTPS STAGE-II

(2X195)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	74.972	178508.201	175883.222	178508.201	175883.222	0.000
JHARKHAND	3.433	8173.967	9915.872	8173.967	9915.872	0.000
DVC	2.600	6190.595	5863.491	6190.595	5863.491	0.000
ODISHA	8.527	20302.772	374.586	20302.772	374.586	16882.770
WEST BENGAL	9.635	22940.918	20144.080	22940.918	20144.080	0.000
SIKKIM	0.554	1319.073	1545.406	1319.073	1545.406	0.000
SUB-TOTAL	99.721	237435.526	213726.657	237435.526	213726.657	
SR:						
TELANGANA (NSM-II)	0.279	664.299	915.093	664.299	915.093	0.000
SUB-TOTAL	0.279	664.299	915.093	664.299	915.093	
VSCED(UP)			14786.630		14786.630	
VSCED(DOWN)			4063.770		4063.770	
VAE (UP)			4257.320		4257.320	
VAE (DOWN)			946.730		946.730	
GRAND TOTAL	100.000	238099.825	228675.200	238099.825	228675.200	

Please refer to Annexure

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL - 2021 (High Demand Season of ER)

Nabinagar STPP

(1X660)

ENTITLE MENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	84.766	340172.845	339144.850	340172.845	339144.850	0.000
JHARKHAND	3.276	13146.854	13109.203	13146.854	13109.203	0.000
SIKKIM	0.546	2191.142	2191.075	2191.142	2191.075	0.000
SUB-TOTAL	88.588	355510.841	354445.128	355510.841	354445.128	
NR:						
Uttar Pradesh	11.412	45797.283	40762.801	45797.283	40762.801	0.000
SUB-TOTAL	11.412	45797.283	40762.801	45797.283	40762.801	
VSCED(UP)			5754.620		5754.620	
VSCED(DOWN)			589.460		589.460	
VAE (UP)			95.090		95.090	
VAE (DOWN)			0.000		0.000	
GRAND TOTAL	100.000	401308.124	400468.179	401308.124	400468.179	

Please refer to Annexure

SE (Comm1)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL - 2021 (High Demand Season of ER)

Darlipalli STPS-I

(1X800)

BENEFICIARIES	WT AVG SHARE (%)	ENTITLE MENT (MWH)	DRAWAL (MWH)	CUMULATIVE (MWH)	CUMULATIVE (MWH)	QUANTUM OF (MWH)
ER:						
BIHAR #	11.860	50029.631	50029.625	50029.631	50029.625	0.000
JHARKHAND	9.220	38893.187	38808.237	38893.187	38808.237	0.000
ODISHA	58.820	248123.347	248123.347	248123.347	248123.347	0.000
WEST BENGAL	18.350	77406.723	77406.723	77406.723	77406.723	0.000
SIKKIM	0.000	0.000	0.000	0.000	0.000	0.000
SUB-TOTAL	98.250	414452.888	414367.932	414452.888	414367.932	0.000
WR:						
GUJARAT	1.750	7382.113	7404.363	7382.113	7404.363	0.000
SUB-TOTAL	0.000	0.000	0.000	0.000	0.000	0.000
VSCED(UP)			62.710		62.710	
VSCED(DOWN)			0.000		0.000	
VAE (UP)			0.000		0.000	
VAE (DOWN)			0.000		0.000	
GRAND TOTAL	100.000	421835.001	421835.005	421835.001	421835.005	

Please refer to Annexure

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL - 2021 (High Demand Season of ER)

A. STATION : RANGIT HPS (3 X 20 MW)

1	Installed Capacity (MW) :	60
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	90
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	294.4010784
7	Scheduled Energy (ex-bus) of the month (MWH) :	14606.500
8	Free Energy (ex-bus) of the month (MWH) :	1752.780
9	Saleable Energy (ex-bus) of the month (MWH):	12853.720
10	Cumulative Schedule Energy up to preceding month (MWH) :	0.000
11	Cumulative Schedule Energy including current month (MWH) :	14606.500
12	Plant Availability Factor (PAFM) achieved during the month (%) :	95.99

BILLING STATEMENT OF SALEABLE ENRGY:

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	(%)	(MWH)
BIHAR #	35.000	5112.275
JHARKHAND	13.330	1947.046
DVC	10.000	1460.650
ODISHA	0.000	0.000
WEST BENGAL	28.340	4139.482
SIKKIM	1.330	194.266
SUB-TOTAL*	88.000	12853.719
Free Energy to Home State (FEHS)	12.000	1752.780
TOTAL	100.000	14606.499

* Saleable Energy of the hydro generator.

Please refer to Annexure

SE (CommI)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL - 2021 (High Demand Season of ER)

B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)

1	Installed Capacity (MW) :	510
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	87
4	Annual Design Energy in MU :	2572.67
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU : [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	2236.782205
7	Scheduled Energy (ex-bus) of the month (MWH) :	144667.25
8	Free Energy (ex-bus) of the month :	17360.070
9	Saleable Energy (ex-bus) of the month :	127307.180
10	Cumulative Schedule Energy up to preceding month (MWH) :	0.000
11	Cumulative Schedule Energy including current month (MWH) :	144667.250
12	Plant Availability Factor achieved during the month - PAFM (%) :	104.99

BILLING STATEMENT OF SALEABLE ENERGY :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH (%)	DRAWAL SCHUDULE OF THE BENEFICIARIES (MWH)
BIHAR #	21.260	30756.257
JHARKHAND	12.340	17851.939
DVC	8.640	12499.250
ODISHA	20.590	29786.987
WEST BENGAL	23.980	34691.207
SIKKIM	1.190	1721.540
SUB-TOTAL*	88.000	127307.180
Free Energy to Home State (FEHS)	12.000	17360.070
TOTAL	100.000	144667.250

* Saleable Energy of the hydro generator.

Please refer to Annexure

SE (Comml)

ANNEXURE

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
# BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL FOR THE MONTH OF APRIL,2021				
NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH	SHARE ALLOCATION OF CURRENT MONTH	DRAWAL SCHUDULE	DRAWAL SCHUDULE
	(%)	(%)	(MWH)	(MWH)
	NBPDCI (46 %)	SBPDCL (54 %)	NBPDCI (46 %)	SBPDCL (54 %)
NTPC :				
FSTPS I & II	14.443018	16.954848	87710.372120	102964.349880
FSTPS III	9.898222	11.619652	31001.152600	36392.657400
KhSTPS I	19.256928	22.605959	102553.343920	120388.708080
KhSTPS II	2.290738	2.689127	23120.289080	27141.208920
TSTPS I	18.972874	22.272505	84625.706420	99343.220580
BARH STPS II	41.748966	49.009656	340277.892310	399456.656190
BRBCL	4.600000	5.400000	21480.646220	25216.410780
MTPS-II	34.487120	40.484880	80906.282120	94976.939880
NPGC	38.992360	45.773640	156006.631000	183138.219000
RANGIT	14.000000	21.000000	2044.910000	3067.365000
TEESTA-V	8.504000	12.756000	12302.502800	18453.754200

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