



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति
Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



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NO: ERPC/COM-II/ABT-DC/506

Date: 20.07.2021

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 28.06.2021 to 04.07.2021 and Dev of Bhutan Power of June-2021.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC(DSM & Related matters) regulation,2014 & all amendments(including 5th Amendment regulation,2019 dated 28.05.2019) & Petition No. 11/SM/2020 dated 29.05.2020.

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 19.07.2021.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता@ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This is issued with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 , 2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gongga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneshwar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
ABT based Deviation Charge Account
From 28-06-2021 to 04-07-2021
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
BENEFICIARIES OF EASTERN REGION						
BSPHCL		361.89145	123.68920	129.27466		614.85531
JUVNL		58.23481	25.93064	20.09472		104.26017
DVC	96.42500		10.48736	5.88902	80.04862	
GRIDCO		84.88843	29.25744	3.44582		117.59169
SIKKIM		0.48647	1.22210	0.00000		1.70857
WBSETCL		269.09733	66.78538	45.13082		381.01353
HVDC SASARAM		1.34639	0.09938	0.00000		1.44577
HVDC ALIPURDUAR	0.49659		0.06984	0.00000	0.42675	
CERC REGULATED GENERATORS (CGS/ISGS)						
FSTPP - I & II		32.30292	4.90499	0.46422		37.67213
FSTPP-III		42.89177	12.30936	4.01442		59.21555
KHSTPP-I		61.39338	3.01562	3.98017		68.38917
KHSTPP-II		75.04229	3.62082	2.89273		81.55584
TSTPP		12.70532	0.92448	0.26845		13.89825
BARH		17.02272	0.27514	0.19116		17.48902
MTPS-II		22.36876	2.47644	0.64926		25.49446
BRBCL		15.47576	0.63825	0.69702		16.81103
TEESTA	17.60945		0.02462	0.00000	17.58483	
RANGIT	1.40417		0.16154	0.00000	1.24263	
MPL		11.62990	0.09458	0.00000		11.72448
NPGC	7.34507		0.03341	0.02127	7.29039	
DARLIPALI		20.68453	1.48226	0.91545		23.08224
OTHER GENERATORS						
APNRL		16.05106	5.73095	0.78074		22.56275
GMRKEL	37.66749		0.04166	0.18773	37.43810	
JITPL	1.82093		0.73573	0.11032	0.97488	
CHUZACHEN		0.32004	0.03838	0.00000		0.35842
DIKCHU	8.60468		0.00000	0.00000	8.60468	
JORETHANG HEP		5.92088	0.76404	0.05422		6.73914
THEP	10.36762		0.20625	0.00000	10.16137	
TUL		7.45931	1.41458	0.00905		8.88294
RONGNICHU HEP		2.54641	0.19607	0.00000		2.74248
INTER-REGIONAL						
NER		3692.23933				3692.23933
NR		5245.76268				5245.76268
SR		1707.28750				1707.28750
WR	10647.03440				10647.03440	
INTER-NATIONAL						
NVVN-BD		4.78806	5.20562	0.00000		9.99368
NVVN-NEPAL		99.02632	21.54893	10.27193		130.84718
TPTCL		29.31955	2.40606			31.72561
INFIRM GENERATORS						
NPGC-INFIRM	406.79817				406.79817	
BARH SG1_INFIRM		11.01493				11.01493
DARLIPALI_U2_INFIRM		80.76809				80.76809
RONGNICHU HEP INFIRM	49.96495				49.96495	
SOLAR GENERATORS						
TALCHER SOLAR	0.18582				0.18582	
TOTAL	11285.72434	11989.96639	325.79112	229.34318	11267.75559	12527.13194

Payable To The Pool (A) :	11989.96639
Receivable From The Pool (B) :	11285.72434
Differential Amount Arising from capping of Generating Stations(A-B) :	704.24205
Additional Deviation Amount :	555.13430

EASTERN REGIONAL POWER COMMITTEE
KOLKATA

Settlement of Deviation of Bhutan Power from Schedule for the month of JUNE'2021

Generators	SCH(MWH)	ACT(MWH)	DEV(MWH)	DEV CHARGE(Rs.)
CHUKKA HEP	158854.273	282025.987	123171.715	314087872
KURICHHU HEP	35792.820	6613.280	-29179.540	-61860625
TALA HEP	568182.535	454050.388	-114132.147	-241960152
MANGDECHHU HEP	399407.125	392506.873	-6900.252	-28429038

CONSTITUENTS	CHUKHHA HEP SHARE(%) DEV CHARGES (Rs in lakhs)	KIRUCHHI HEP SHARE(%) DEV CHARGES (Rs in lakhs)	TALA HEP SHARE(%) DEV CHARGES (Rs in Lakhs)	MANGDECHHU HEP SHARE(%) DEV CHARGES (Rs in Lakhs)	Adjusted DEV Charge For CHPC, KHPC, THPC, MHEP(Rs in Lakhs)
BSPHCL	29.63 930.64236	0 0.00000	25.50 -616.99839	36.87 -104.81786	208.82611
JUVNL	10.74 337.33037	0 0.00000	11.46 -277.28633	0.00 0.00000	60.04404
DVC	10.37 325.70912	50 -309.30312	5.54 -134.04592	0.00 0.00000	-117.63992
GRIDCO	15.19 477.09948	0 0.00000	4.25 -102.83306	10.97 -31.18665	343.07976
SIKKIM	2.22 69.72751	0 0.00000	0.00 0.00000	0.00 0.00000	69.72751
WBSETCL	31.85 1000.36987	50 -309.30312	38.25 -925.49758	32.14 -91.37093	-325.80176
NR(THPC)	0.00 0.00000	0.00 0.00000	15 -362.94023	0.00 0.00000	-362.94023
NER(MHEP)	0.00 0.00000	0.00 0.00000	0.00 0.00000	20.02 -56.91493	-56.91493
TOTAL	100.00 3140.87872	100.00 -618.60625	100.00 -2419.60152	100.00 -284.29038	-181.61943

(+) Means receivable from ER DSM pool

(-) Means Payable to ER DSM Pool

SUPERINTENDING ENGINEER

EASTERN REGIONAL POWER COMMITTEE

KOLKATA

Settlement of Deviation of Bhutan Power from Schedule for the month of JUNE'2021

CONSTITUENTS	NR(TALA HEP) SHARE(%)	DEV CHARGES (Rs in Lakhs)	Adjusted DEV Charge For THPC(Rs in Lakhs)
UTTAR PRADESH	4.41	-106.70443	-106.70443
RAJASTAN	1.47	-35.56814	-35.56814
J & K	1.77	-42.82695	-42.82695
HARYANA	1.47	-35.56814	-35.56814
PUNJAB	2.94	-71.13628	-71.13628
DELHI	2.94	-71.13628	-71.13628
TOTAL	15.00	-362.94023	-362.94023

(+) Means receivable from NR DSM pool

(-) Means Payable to NR DSM Pool

CONSTITUENTS	NER(MANGDECHHU HEP) SHARE(%)	DEV CHARGES (Rs in Lakhs)	Adjusted DEV Charge For MHEP(Rs in Lakhs)
ASSAM	20.02	-56.91493	-56.91493
TOTAL	20.02	-56.91493	-56.91493

(+) Means receivable from NER DSM pool

(-) Means Payable to NER DSM Pool

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.

ii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated we.f. 01.12.2020.

iii) ACP values for computation of deviation rate vector has been taken from NLDC website

iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment'2019.

v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f \geq 50.10\text{ Hz}$.

vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.

vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

viii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation

xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.

xiv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.

xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.

xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.

xvii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.

xvii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 28-06-2021 to 04-07-2021

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-06-28	APNRL	8845.15	8765.673	0	-79.477	-100575	-58848	0	-159423
2021-06-28	NVVN-BD	-21968.979	-21916.654	0	52.325	225652	-1159	0	224493
2021-06-28	BARH	25403.525	25158.686	0.3	-245.139	-637201	-6295	-19116.03	-662612.03
2021-06-28	BARH SG1_INFIRM	0	-54.468	0	-54.468	-216923	0	0	-216923
2021-06-28	BSPHCL	-106659.722	-108533.972	0	-1874.25	-6218257	-2415108	-2176390.08	-10809755.08
2021-06-28	BRBCL	14714.997	14605.818	0	-109.179	-114210	0	0	-114210
2021-06-28	CHUZACHEN	2799.75	2801.693	0	1.943	14910	-1225	0	13685
2021-06-28	DARLIPALI	17482.5	17052.778	0	-429.722	-1071930	-107007	-64315.78	-1243252.78
2021-06-28	DARLIPALI_U2_INFIRM	0	-390.938	0	-390.938	-1523541	0	0	-1523541
2021-06-28	DIKCHU	2500.135	2566.273	0	66.138	211834	0	0	211834
2021-06-28	DVC	43500.568	43865.553	0	364.986	552690	-275697	-33161.42	243831.58
2021-06-28	NR	85001.868	-116548.79	0	-31546.923	-125904080	0	0	-125904080
2021-06-28	NER	2330.327	-11068.268	0	-13398.596	-51286947	0	0	-51286947
2021-06-28	SR	-13900.526	-30603.998	0	-16703.472	-57637399	0	0	-57637399
2021-06-28	WR	-45883.762	18809.502	0	64693.265	243421268	0	0	243421268
2021-06-28	FSTPP - I & II	32906.415	32722.564	0	-183.851	-210627	-67603	0	-278230
2021-06-28	FSTPP-III	10636.413	10504.308	0	-132.105	-297875	-23897	0	-321772
2021-06-28	GNRKEL	10546.063	10673.6	0	127.537	451024	0	0	451024
2021-06-28	HVDC AILUPURDUAR	-25.029	-22.841	0	2.188	7800	-2170	0	5630
2021-06-28	HVDC SASARAM	-12.962	-21.692	0	-8.73	-32023	-4791	0	-36814
2021-06-28	JUVNL	-24564.588	-25095.531	0	-530.942	-2706190	-792798	-324742.84	-3823730.84
2021-06-28	JITPL	13559.81	13376.363	0	-183.447	-440336	-60718	0	-501054
2021-06-28	JORETHANG HEP	2435.225	2423.52	0	-11.705	-26102	-388	0	-26490
2021-06-28	KHSTPP-I	11257.996	11280.102	0	22.106	165966	-2542	-4978.98	158445.02
2021-06-28	KHSTPP-II	32402.398	31737.894	0	-664.504	-1670022	-180130	-50100.65	-1900252.65
2021-06-28	MPL	23625.205	23420.29	-103.103	-101.812	-234809	-7077	0	-241886
2021-06-28	MTPS-II	8476.771	8228.596	0	-248.175	-631838	-140403	0	-772241
2021-06-28	NVVN-NEPAL	-3783.779	-4352.073	0	-568.294	-2457041	-723984	-73711.23	-3254736.23
2021-06-28	NPGC	14849.996	14814.438	0	-35.558	149794	0	0	149794
2021-06-28	NPGC-INFIRM	0	-483.166	0	-483.166	-1988701	0	0	-1988701
2021-06-28	GRIDCO	-42992.936	-43607.23	0	-614.294	-1429715	-556849	-42891.45	-2029455.45
2021-06-28	RANGIT	1414	1415.239	0	1.239	3512	-3375	0	137
2021-06-28	RONGNICHU HEP INFIRM	0	1118.624	0	1118.624	1756600	0	0	1756600
2021-06-28	SIKKIM	-1472.009	-1455.845	0	16.164	16038	-27673	0	-11635
2021-06-28	TALCHER SOLAR	47.26	48.64	0	1.38	12623	0	0	12623
2021-06-28	TUL	30828	30695.345	0	-132.655	-6781	0	0	-6781
2021-06-28	TEESTA	12126	12240.873	1.809	113.064	318522	-303	0	318219
2021-06-28	THEP	2181.645	2283.616	0	101.971	285494	0	0	285494
2021-06-28	TPTCL	2160	1870.196	0	-289.804	-746782	-95677	0	-842459
2021-06-28	TSTPP	22307.979	22276.052	0	-31.927	-2932	-3239	0	-6171
2021-06-28	VAE_ER	2471.545	0	0	-2471.545	-1161665	-585590	0	-1747255
2021-06-28	WBSETCL	-28713.11	-29884.277	0	-1171.168	-3500910	-763024	-315081.87	-4579015.87
2021-06-29	APNRL	5542.54	5050.691	0	-491.849	-1301231	-511395	-78073.86	-1890699.86
2021-06-29	NVVN-BD	-21782.708	-21767.854	0	14.854	91604	0	0	91604
2021-06-29	BARH	29653.44	29457.805	-130.641	-64.994	-109592	-478	0	-110070
2021-06-29	BARH SG1_INFIRM	0	-59.551	0	-59.551	-207678	0	0	-207678
2021-06-29	BSPHCL	-104129.133	-105235.552	0	-1106.419	-6505266	-1245139	-1951579.8	-9701984.8
2021-06-29	BRBCL	14774.986	14563.709	0	-211.277	-488490	-882	-14654.71	-504026.71
2021-06-29	CHUZACHEN	2558.26	2578.781	0	20.521	49325	-697	0	48628
2021-06-29	DARLIPALI	17215	17050.167	0	-164.833	-453828	-5093	-27229.68	-486150.68
2021-06-29	DARLIPALI_U2_INFIRM	0	-410.026	0	-410.026	-1442021	0	0	-1442021
2021-06-29	DIKCHU	2499.97	2478.564	0	-21.406	-21709	0	0	-21709
2021-06-29	DVC	50152.128	51082.238	0	930.11	3209216	-5781	-192552.98	3010882.02
2021-06-29	NR	-86354.735	-120170.233	0	-33815.498	-116219985	0	0	-116219985
2021-06-29	NER	2555.915	-11955.031	0	-14510.945	-50620092	0	0	-50620092
2021-06-29	SR	-41072.341	-36549.337	0	4523.004	2842291	0	0	2842291
2021-06-29	WR	-23452.908	24838.203	0	48291.111	180722360	0	0	180722360
2021-06-29	FSTPP - I & II	35778.487	35402.266	0	-376.221	-962712	-28703	-28881.36	-1020296.36
2021-06-29	FSTPP-III	10587.779	10262.933	0	-324.846	-829611	-234618	-24888.34	-1089117.34
2021-06-29	GNRKEL	10678.615	10873.163	0	194.548	729077	0	0	729077
2021-06-29	HVDC AILUPURDUAR	-25.145	-22.54	0	2.604	8405	0	0	8405
2021-06-29	HVDC SASARAM	-15.946	-21.049	0	-5.104	-18799	-1009	0	-19808
2021-06-29	JUVNL	-22570.622	-23360.218	0	-789.596	-4329877	-870107	-1298962.99	-6498946.99
2021-06-29	JITPL	13433.913	13428.654	0	-5.258	-12451	0	0	-12451
2021-06-29	JORETHANG HEP	2400.45	2363.744	0	-36.706	-99847	-3403	0	-103250
2021-06-29	KHSTPP-I	13850.001	13210.239	0	-639.762	-1539550	-9385	-230932.5	-1779867.5
2021-06-29	KHSTPP-II	33559.987	32922.137	-86.372	-551.478	-1278953	-30572	-38368.6	-1347893.6
2021-06-29	MPL	23625.19	23334.581	-153.104	-137.505	-339691	-2382	0	-342073
2021-06-29	MTPS-II	8517.589	8301.412	0	-216.177	-515908	-4988	0	-520896
2021-06-29	NVVN-NEPAL	-3793.45	-4206.763	0	-413.314	-1620493	-454299	-97229.58	-2172021.58
2021-06-29	NPGC	14849.995	14774.566	0	-75.429	55432	-1866	0	53566
2021-06-29	NPGC-INFIRM	0	-539.948	0	-539.948	-2124820	0	0	-2124820
2021-06-29	GRIDCO	-43017.667	-44132.149	0	-1114.482	-4894049	-715659	-146821.47	-5756529.47
2021-06-29	RANGIT	1395.5	1390.45	0	-5.05	-24301	-3649	0	-27950
2021-06-29	RONGNICHU HEP INFIRM	0	201.088	0	201.088	352006	0	0	352006
2021-06-29	SIKKIM	-1385.347	-1509.681	0	-124.334	-547708	0	0	-547708
2021-06-29	TALCHER SOLAR	36.65	37.618	0	0.968	7005	0	0	7005
2021-06-29	TUL	30566.865	30357.527	0	-209.338	-255054	-141458	0	-396512
2021-06-29	TEESTA	10362	10541.854	-0.119	179.974	461896	0	0	461896
2021-06-29	THEP	2215.2	2174.496	0	-40.704	-59512	-2121	0	-61633
2021-06-29	TPTCL	2160	1580.572	0	-579.428	-1450465	-31897	0	-1482362
2021-06-29	TSTPP	22308	22304.013	0	-3.987	32199	0	0	32199
2021-06-29	VAE_ER	3805.033	0	0	-3805.033	-2234235	-1802839	0	-4037074
2021-06-29	WBSETCL	-37616.465	-39788.709	0	-2172.243	-7479718	-1855492	-897566.12	-10232776.12

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-06-30	APNRL	5904	5728.727	0	-175.273	-177674	0	0	-177674
2021-06-30	NVVN-BD	-21907.319	-21930.545	0	-23.226	-46837	-1351	0	-48188
2021-06-30	BARH	28184.467	27579.08	-164.119	-441.268	-374002	0	0	-374002
2021-06-30	BARH SG1 INFIRM	0	-56.099	0	-56.099	-109732	0	0	-109732
2021-06-30	BSPHCL	-104940.614	-104817.63	0	122.984	-1797631	-1223391	-215715.68	-3236737.68
2021-06-30	BRBCL	9872.516	9489.163	0	-383.353	-475208	-21	-42768.69	-517997.69
2021-06-30	CHUZACHEN	2868	2857.459	0	-10.541	-16963	0	0	-16963
2021-06-30	DARLIPALI	18000	17808.435	0	-191.565	-296424	0	0	-296424
2021-06-30	DARLIPALI U2 INFIRM	0	-397.591	0	-397.591	-771890	0	0	-771890
2021-06-30	DIKCHU	2384.318	2371.364	0	-12.954	-22969	0	0	-22969
2021-06-30	DVC	50726.865	50875.13	0	148.264	479704	-114539	0	365165
2021-06-30	NR	-87365.641	-124059.169	0	-36693.529	-73308678	0	0	-73308678
2021-06-30	NER	1947.172	-12284.857	0	-14232.028	-27499666	0	0	-27499666
2021-06-30	SR	-62273.69	-55889.432	0	6384.258	7625412	0	0	7625412
2021-06-30	WR	-11695.38	32593.154	0	44288.534	88523361	0	0	88523361
2021-06-30	FSTPP - I & II	35248.963	34778.262	0	-470.701	-350631	-5957	0	-356588
2021-06-30	FSTPP-III	10811.481	10565.664	0	-245.817	-338005	0	0	-338005
2021-06-30	GNRKEL	10863.47	10824.218	0	-39.252	-321938	0	0	-321938
2021-06-30	HVDC ALIUPURDUAR	-25.145	-22.079	0	3.066	5948	-1586	0	4362
2021-06-30	HVDC SASARAM	-17.183	-21.248	0	-4.065	-8277	0	0	-8277
2021-06-30	JUVNL	-25067.268	-25205.896	0	-138.628	-261346	-307588	-31361.48	-600295.48
2021-06-30	JITPL	13433.255	13390.691	0	-42.564	-41106	-4551	0	-45657
2021-06-30	JORETHANG HEP	2395.368	2134.944	0	-260.424	-180733	-37500	-5421.98	-223654.98
2021-06-30	KHSTPP-I	14921.308	14498.707	0	-422.602	-393568	0	-11807.04	-405375.04
2021-06-30	KHSTPP-II	33636.44	32887.283	-86.744	-662.413	-1061471	-62326	-63688.26	-1187485.26
2021-06-30	MPL	22583.848	22054.8	-168.129	-360.919	-432787	0	0	-432787
2021-06-30	MTPS-II	7733.401	7305.304	0	-428.097	-635385	-3496	-38123.1	-677004.1
2021-06-30	NVVN-NEPAL	-3065.707	-3311.345	0	-245.638	-481806	-22293	-14454.18	-158553.18
2021-06-30	NPGC	14850.008	14464.496	0	-385.512	-154105	0	0	-154105
2021-06-30	NPGC-INFIRM	0	7994.049	0	7994.049	8640121	0	0	8640121
2021-06-30	GRIDCO	-41354.926	-42723.904	0	-1368.978	-2416051	-639144	0	-3055195
2021-06-30	RANGIT	1337.5	1337.166	0	-0.334	37794	-3119	0	34675
2021-06-30	RONGNICHU HEP INFIRM	0	1117.696	0	1117.696	1146228	0	0	1146228
2021-06-30	SIKKIM	-1550.257	-1481.737	0	68.52	104794	-24679	0	80115
2021-06-30	TALCHER SOLAR	30.773	34.545	0	3.772	34923	0	0	34923
2021-06-30	TUL	30258.12	29754.691	0	-503.429	-345645	0	0	-345645
2021-06-30	TEESTA	12336	12261.527	-0.662	-73.811	-61893	0	0	-61893
2021-06-30	THEP	2529.6	2623.744	0	94.144	179465	-18504	0	160961
2021-06-30	TPTCL	2398.35	2579.037	0	180.687	134482	-90824	0	43658
2021-06-30	TSTPP	22307.993	22142.032	0	-165.961	-128402	0	0	-128402
2021-06-30	VAE_ER	1359.438	0	0	-1359.438	-6274	0	0	-6274
2021-06-30	WBSETCL	-32712.402	-36441.892	0	-3729.491	-6878779	-1553969	-2063633.59	-10496381.59
2021-07-01	APNRL	5904	5818.109	0	-85.891	-113797	0	0	-113797
2021-07-01	NVVN-BD	-17689.314	-17806.982	0	-117.668	-283934	-63062	0	-346996
2021-07-01	BARH	20682.649	20390.379	-79.791	-212.48	-254154	-248	0	-254402
2021-07-01	BARH SG1 INFIRM	0	-65.434	0	-65.434	-169243	0	0	-169243
2021-07-01	BSPHCL	-101335.421	-100362.454	0	972.967	1436215	-130988	-359053.82	946173.18
2021-07-01	BRBCL	8863.75	8823.491	0	-40.259	-74403	0	0	-74403
2021-07-01	CHUZACHEN	2868	2858.054	0	-9.946	-21761	0	0	-21761
2021-07-01	DARLIPALI	18000	17939.897	0	-60.103	-89497	0	0	-89497
2021-07-01	DARLIPALI U2 INFIRM	0	-388.015	0	-388.015	-1078417	0	0	-1078417
2021-07-01	DIKCHU	2455.45	2520.182	0	64.732	183671	0	0	183671
2021-07-01	DVC	48795.426	49276.402	0	480.976	1809437	-382	-54283.12	1754771.88
2021-07-01	NR	-106045.046	-131046.055	0	-25001.009	-78044139	0	0	-78044139
2021-07-01	NER	5484.062	-10632.686	0	-16116.747	-45441669	0	0	-45441669
2021-07-01	SR	-47087.547	-44495.734	0	2591.813	-1072159	0	0	-1072159
2021-07-01	WR	-10772.594	22621.911	0	33394.505	103247805	0	0	103247805
2021-07-01	FSTPP - I & II	23189.785	22528.511	0	-661.274	-1251150	-229842	0	-1480992
2021-07-01	FSTPP-III	9161.142	8116.579	0	-1044.564	-1810492	-729711	-271573.75	-2811776.75
2021-07-01	GNRKEL	10983.575	11128.363	0	144.788	625754	0	-18772.61	606981.39
2021-07-01	HVDC ALIUPURDUAR	-25.102	-22.274	0	2.828	8304	0	0	8304
2021-07-01	HVDC SASARAM	-17.494	-21.73	0	-4.235	-11666	0	0	-11666
2021-07-01	JUVNL	-25129.274	-24843.318	0	285.956	1017084	-44643	-254271	718170
2021-07-01	JITPL	13434.24	13441.891	0	7.651	34292	0	0	34292
2021-07-01	JORETHANG HEP	2431	2400.896	0	-30.104	-66792	0	0	-66792
2021-07-01	KHSTPP-I	15163.943	14230.12	0	-933.824	-2058756	-212776	-123525.38	-2395057.38
2021-07-01	KHSTPP-II	33582.135	32578.737	-82.485	-920.913	-1523510	-40139	-137115.9	-1700764.9
2021-07-01	MPL	23513.29	23219.309	-170.688	-123.293	-246440	0	0	-246440
2021-07-01	MTPS-II	7228.695	7202.62	0	-26.075	-59606	0	0	-59606
2021-07-01	NVVN-NEPAL	-2768.324	-2988	0	-219.676	-656982	-8742	-78837.88	-744561.88
2021-07-01	NPGC	14826.271	14810.304	0	-15.967	-237055	0	0	-237055
2021-07-01	NPGC-INFIRM	0	9758.277	0	9758.277	13773342	0	0	13773342
2021-07-01	GRIDCO	-38465.896	-38681.804	0	-215.908	-551507	-109153	-16545.2	-677205.2
2021-07-01	RANGIT	1404	1416.976	0	12.976	30745	0	0	30745
2021-07-01	RONGNICHU HEP INFIRM	0	687.936	0	687.936	1141110	0	0	1141110
2021-07-01	SIKKIM	-1513.588	-1504.667	0	8.921	19327	0	0	19327
2021-07-01	TALCHER SOLAR	38.973	39.698	0	0.725	5417	0	0	5417
2021-07-01	TUL	30457.08	30288.945	0	-168.135	-54521	0	0	-54521
2021-07-01	TEESTA	12226	12264.545	0.465	38.081	107492	0	0	107492
2021-07-01	THEP	2529.6	2642.88	0	113.28	251765	0	0	251765
2021-07-01	TPTCL	2963.52	2952.991	0	-10.529	-23169	0	0	-23169
2021-07-01	TSTPP	22131.039	22030.762	0	-100.277	-114841	0	-3445.22	-118286.22
2021-07-01	VAE_ER	-127.81	0	0	127.81	191106	0	0	191106
2021-07-01	WBSETCL	-27983.384	-28079.659	0	-96.276	-941421	-597144	-28242.62	-1566807.62

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-07-02	APNRL	7287.43	7085.673	0	-201.757	-288933	0	0	-288933
2021-07-02	NVVN-BD	-14946.46	-14979.491	0	-33.031	-125481	-12564	0	-138045
2021-07-02	BARH	20909.154	20661.856	-2.231	-245.067	-257241	0	0	-257241
2021-07-02	BARH SG1 INFIRM	0	-56.002	0	-56.002	-119449	0	0	-119449
2021-07-02	BSPHCL	-94717.455	-93939.334	0	778.122	-2765094	-1024214	-1106037.45	-4895345.45
2021-07-02	BRBCL	9287.468	9118.763	0	-168.705	-249372	-5207	0	-254579
2021-07-02	CHUZACHEN	2868	2858.304	0	-9.696	-17781	0	0	-17781
2021-07-02	DARLIPALI	18000	17958.729	0	-41.271	-59858	-1759	0	-61617
2021-07-02	DARLIPALI U2 INFIRM	0	-383.897	0	-383.897	-847363	0	0	-847363
2021-07-02	DIKCHU	2500.8	2514.818	0	14.018	63648	0	0	63648
2021-07-02	DVC	49286.592	49551.967	0	265.374	650513	-67250	0	583263
2021-07-02	NR	-111987.981	-135311.874	0	-23323.893	-55378087	0	0	-55378087
2021-07-02	NER	6414.453	-17092.74	0	-23507.194	-51035269	0	0	-51035269
2021-07-02	SR	-21913.031	-32367.942	0	-10454.911	-18498200	0	0	-18498200
2021-07-02	WR	-34968.8	19049.072	0	54017.872	116148900	0	0	116148900
2021-07-02	FSTPP - I & II	21582.608	21620.062	0	37.455	17070	-9450	-512.1	7107.9
2021-07-02	FSTPP-III	6813.023	6263.173	0	-549.85	-1137155	-196862	-102343.92	-1436360.92
2021-07-02	GNMRCL	10983.575	11012.436	0	28.861	274233	0	0	274233
2021-07-02	HVDC ALIUPURDUAR	-25.227	-22.075	0	3.151	7820	-374	0	7446
2021-07-02	HVDC SASARAM	-12.626	-21.325	0	-8.7	-19510	0	0	-19510
2021-07-02	JUVNL	-24982.382	-24676.382	0	305.999	743883	-60153	-89265.92	594464.08
2021-07-02	JITPL	14200.823	14449.018	0	248.195	367717	0	-11031.52	356685.48
2021-07-02	JORETHANG HEP	2408.4	2360.32	0	-48.08	-79889	-6564	0	-86453
2021-07-02	KHSTPP-I	10841.994	10542.816	0	-299.178	-545190	-13521	0	-558711
2021-07-02	KHSTPP-II	33574.481	32854.192	-49.271	-671.018	-1276930	-31359	0	-1308289
2021-07-02	MPL	23042.068	22783.563	-122.808	-135.697	-235334	0	0	-235334
2021-07-02	MTPS-I	6676.425	6701.24	0	24.815	83979	-18949	-2519.37	62510.63
2021-07-02	NVVN-NEPAL	-2131.092	-2296.145	0	-165.053	-150462	-15350	-13541.61	-179353.61
2021-07-02	NPGC	14725.095	14532.357	0	-192.737	-70916	0	-2127.49	-73043.49
2021-07-02	NPGC-INFIRM	0	10271.86	0	10271.86	13795837	0	0	13795837
2021-07-02	GRIDCO	-34277.531	-34733.154	0	-455.623	-498764	-300023	0	-798787
2021-07-02	RANGIT	1404	1414.999	0	10.999	27514	-264	0	27250
2021-07-02	RONGNICHU HEP	1342.56	1322.662	0	-19.898	-41479	0	0	-41479
2021-07-02	RONGNICHU HEP INFIRM	0	118.65	0	118.65	124072	0	0	124072
2021-07-02	SIKKIM	-1471.87	-1484.85	0	-12.98	-13489	0	0	-13489
2021-07-02	TALCHER SOLAR	32.65	27.663	0	-4.987	-47489	0	0	-47489
2021-07-02	TUL	30464.48	30200	0	-264.48	-159495	0	0	-159495
2021-07-02	TEESTA	12126	12246.982	6.837	114.145	257698	-175	0	257523
2021-07-02	THEP	2529.6	2605.504	0	75.904	156810	0	0	156810
2021-07-02	TPTCL	2963.52	2953.121	0	-10.399	-18941	0	0	-18941
2021-07-02	TSTPP	22238.86	21809.966	0	-428.894	-780006	0	-23400.19	-803406.19
2021-07-02	VAE_ER	-56.138	0	0	56.138	81368	0	0	81368
2021-07-02	WBSETCL	-32033.931	-34488.29	0	-2454.358	-4686504	-730229	-937300.8	-6354033.8
2021-07-03	APNRL	10388.15	10408.073	0	19.923	213076	-2690	0	210386
2021-07-03	NVVN-BD	-16431.621	-16535.927	0	-104.306	-541469	-442426	0	-983895
2021-07-03	BARH	20599.691	20357.813	-87.263	-154.615	-115108	-3930	0	-119038
2021-07-03	BARH SG1 INFIRM	0	-45.85	0	-45.85	-163921	0	0	-163921
2021-07-03	BSPHCL	-98497.83	-101825.875	0	-3328.045	-12621987	-5122279	-4417695.54	-22161961.54
2021-07-03	BRBCL	10179.426	9953.236	0	-226.19	-409300	-57523	-12278.99	-479101.99
2021-07-03	CHUZACHEN	2868	2858.362	0	-9.638	-20802	-1393	0	-22195
2021-07-03	DARLIPALI	18000	18079.782	0	79.782	173143	-19419	0	153724
2021-07-03	DARLIPALI U2 INFIRM	0	-378.655	0	-378.655	-1315061	0	0	-1315061
2021-07-03	DIKCHU	2500.76	2559.364	0	58.604	206364	0	0	206364
2021-07-03	DVC	44083.991	44693.412	0	609.421	1471649	-566002	-220747.4	684899.6
2021-07-03	NR	-101668.6	-110915.991	0	-9247.392	-40236725	0	0	-40236725
2021-07-03	NER	8830.766	-15677.072	0	-24507.838	-85135818	0	0	-85135818
2021-07-03	SR	-33069.096	-40147.88	0	-7078.784	-16010529	0	0	-16010529
2021-07-03	WR	-17152.703	33459.963	0	50612.665	166071210	0	0	166071210
2021-07-03	FSTPP - I & II	22419.848	22085.599	0	-334.249	-567622	-147312	-17028.66	-731962.66
2021-07-03	FSTPP-III	6695.94	6735.491	0	39.551	211811	-24472	0	187339
2021-07-03	GNMRCL	10602.893	10759.054	0	156.162	815737	-4166	0	811571
2021-07-03	HVDC ALIUPURDUAR	-25.137	-22.472	0	2.665	9158	-1604	0	7554
2021-07-03	HVDC SASARAM	-14.328	-21.522	0	-7.194	-25064	-2927	0	-27991
2021-07-03	JUVNL	-24878.968	-24466.653	0	412.315	-37615	-317503	-3385.32	-358503.32
2021-07-03	JITPL	24910.75	24977.745	0	66.985	153926	-3464	0	150462
2021-07-03	JORETHANG HEP	2367.545	2294.56	0	-72.985	-119454	-28080	0	-147534
2021-07-03	KHSTPP-I	12177.253	11744.627	0	-432.626	-875796	-24718	0	-900514
2021-07-03	KHSTPP-II	32768.547	32327.764	-123.278	-317.504	-417401	-6261	0	-423662
2021-07-03	MPL	22640.173	22490.327	-122.629	-27.217	163912	0	0	163912
2021-07-03	MTPS-II	3371.873	3340.284	0	-31.589	-73395	-46042	0	-119437
2021-07-03	NVVN-NEPAL	-97.208	-565.527	0	-468.319	-1434095	-247933	-129068.58	-1811096.58
2021-07-03	NPGC	14285.025	14140.739	0	-144.286	127504	-1475	0	126029
2021-07-03	NPGC-INFIRM	0	-606.048	0	-606.048	-2123894	0	0	-2123894
2021-07-03	GRIDCO	-46634.406	-47483.658	0	-849.252	-401661	-448621	-36149.46	-886431.46
2021-07-03	RANGIT	1404	1413.926	0	9.926	22661	-3609	0	19052
2021-07-03	RONGNICHU HEP	1342.56	1290.641	0	-51.919	-130956	-2491	0	-133447
2021-07-03	RONGNICHU HEP INFIRM	0	320.655	0	320.655	476478	0	0	476478
2021-07-03	SIKKIM	-1446.076	-1447.853	0	-1.778	-42634	-9146	0	-51780
2021-07-03	TALCHER SOLAR	24.15	27.306	0	3.156	27471	0	0	27471
2021-07-03	TUL	29968.18	29736	0	-232.18	30175	0	-905.25	29269.75
2021-07-03	TEESTA	12126	12253.127	1.03	126.098	351392	-1984	0	349408
2021-07-03	THEP	2529.6	2561.312	0	31.712	99428	0	0	99428
2021-07-03	TPTCL	2963.52	2849.089	0	-114.431	-278287	-7676	0	-285963
2021-07-03	TSTPP	22212.274	22078.943	0	-133.332	-169409	-52223	0	-221632
2021-07-03	VAE_ER	-1623.75	0	0	1623.75	-189074	-455463	0	-644537
2021-07-03	WBSETCL	-41853.857	-43238.234	0	-1384.377	-1873165	-502276	-224779.76	-2600220.76

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 28-06-2021 to 04-07-2021

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-07-04	APNRL	9870.9	9853.309	0	-17.591	164027	-162	0	163865
2021-07-04	NVVN-BD	-19027.764	-18978.254	0	49.51	201659	0	0	201659
2021-07-04	BARH	23693.369	23618.159	0	-75.21	45027	-16564	0	28463
2021-07-04	BARH SG1_INFIRM	0	-43.286	0	-43.286	-114547	0	0	-114547
2021-07-04	BSPHCL	-107870.115	-110573.382	0	-2703.266	-7717125	-1207802	-2700993.88	-11625920.88
2021-07-04	BRBCL	14185.175	14276.8	0	91.625	263405	-193	0	263212
2021-07-04	CHUZACHEN	2868	2858.294	0	-9.706	-18933	-522	0	-19455
2021-07-04	DARLIPALI	18000	17853.942	0	-146.058	-270060	-14947	0	-285007
2021-07-04	DARLIPALI U2_INFIRM	0	-410.134	0	-410.134	-1098516	0	0	-1098516
2021-07-04	DIKCHU	2500.8	2567.455	0	66.655	193692	0	0	193692
2021-07-04	DVC	45068.824	44982.309	0	-86.514	1469291	-19085	-88157.44	1362048.56
2021-07-04	NR	-112187.4	-125165.54	0	-12978.14	-35484574	0	0	-35484574
2021-07-04	NER	9973.959	-11380.674	0	-21354.633	-58204474	0	0	-58204474
2021-07-04	SR	1950.635	-31781.875	0	-33732.51	-87978164	0	0	-87978164
2021-07-04	WR	-44973.539	19627.222	0	64600.762	166568537	0	0	166568537
2021-07-04	FSTPP - I & II	17599.035	17589.665	0	-9.37	95380	-1633	0	93747
2021-07-04	FSTPP-III	7998.209	7945.789	0	-52.42	-87850	-21375	-2635.51	-111860.51
2021-07-04	GMRKEL	10983.575	11106.836	0	123.261	548986	0	0	548986
2021-07-04	HVDC ALIPURDUAR	-25.174	-24.031	0	1.143	2224	-1249	0	975
2021-07-04	HVDC SASARAM	-14.368	-21.44	0	-7.071	-19300	-1212	0	-20512
2021-07-04	JUVNL	-23128.711	-23146.638	0	-17.926	-249421	-200272	-7482.62	-457175.62
2021-07-04	JITPL	25277.75	25326.254	0	48.504	120051	-4839	0	115212
2021-07-04	JORETHANG HEP	2434.8	2425.888	0	-8.912	-19271	-469	0	-19740
2021-07-04	KHSTPP-I	12267.721	11823.814	0	-443.907	-892443	-38620	-26773.29	-957836.29
2021-07-04	KHSTPP-II	33572.929	33276.639	0	-296.29	-275941	-11295	0	-287236
2021-07-04	MPL	22871.518	22792.909	0	-78.609	162158	0	0	162158
2021-07-04	MTPS-II	4187.67	4011.124	0	-176.546	-404724	-33766	-24283.44	-462773.44
2021-07-04	NVVN-NEPAL	-1184.698	-2354.4	0	-1169.702	-3101752	-682291	-620350.33	-4404393.33
2021-07-04	NPGC	14573.199	14642.21	0	69.011	389743	0	0	389743
2021-07-04	NPGC-INFIRM	0	8126.154	0	8126.154	10707932	0	0	10707932
2021-07-04	GRIDCO	-50395.512	-49983.633	0	411.879	1702903	-156296	-102174.18	1444432.82
2021-07-04	RANGIT	1398	1420.571	0	22.571	42492	-2139	0	40353
2021-07-04	RONGNICHU HEP	2054.4	2022.976	0	-31.424	-82206	-17116	0	-99322
2021-07-04	SIKKIM	-1292.194	-1105.635	0	186.558	388047	-60712	0	327335
2021-07-04	TALCHER SOLAR	26.55	24.597	0	-1.953	-21368	0	0	-21368
2021-07-04	TUL	30463.15	30257.963	0	-205.187	45392	0	0	45392
2021-07-04	TEESTA	12126	12256.727	0	130.727	325838	0	0	325838
2021-07-04	THEP	2529.6	2573.632	0	44.032	123311	0	0	123311
2021-07-04	TPTCL	2963.52	2717.698	0	-245.822	-548793	-14533	0	-563326
2021-07-04	TSTPP	22256.071	22119.504	0	-136.567	-107141	-36987	0	-144128
2021-07-04	VAE_ER	1175.28	0	0	-1175.28	-733704	-530632	0	-1264336
2021-07-04	WBSETCL	-31448.646	-32314.143	0	-865.498	-1549238	-676404	-46477.14	-2272119.14

SUMMARY OF WEEKLY DEVIATION CHARGES : 28-06-2021 to 04-07-2021

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
Week total	APNRL	53742.17	52710.253	0	-1031.917	-1605106	-573095	-78073.86	-2256274.86
Week total	NVVN-BD	-133754.165	-133915.707	0	-161.542	-478806	-520562	0	-999368
Week total	BARH	169126.293	167223.777	-463.744	-1438.772	-1702272	-27514	-19116.03	-1748902.03
Week total	BARH SG1_INFIRM	0	-380.689	0	-380.689	-1101493	0	0	-1101493
Week total	BSPHCL	-718150.291	-725288.198	0	-7137.907	-36189145	-12368920	-12927466.25	-61485531.25
Week total	BRBCL	81878.318	80830.98	0	-1047.338	-1547576	-63825	-69702.39	-1681103.39
Week total	CHUKHA	42569.35	62884.874	0	20315.524	51804587	0	0	51804587
Week total	CHUZACHEN	19698.01	19670.947	0	-27.063	-52004	-3838	0	-35842
Week total	DARLIPALI	124697.5	123743.728	0	-953.772	-2068453	-148226	-91545.46	-2308224.46
Week total	DARLIPALI U2_INFIRM	0	-2759.256	0	-2759.256	-8076809	0	0	-8076809
Week total	DIKCHU	17342.233	17578.018	0	235.786	860468	0	0	860468
Week total	DVC	331614.393	334327.01	0	2712.617	9642500	-1048736	-588902.36	8004861.64
Week total	NR	-690611.271	-863217.654	0	-172606.383	-524576268	0	0	-524576268
Week total	NER	37536.653	-90091.328	0	-127627.981	-369223933	0	0	-369223933
Week total	SR	-217365.597	-271836.198	0	-54470.602	-170728750	0	0	-170728750
Week total	WR	-188899.686	170999.028	0	359898.714	1064703440	0	0	1064703440
Week total	FSTPP - I & II	188725.142	186726.93	0	-1998.212	-3230292	-490499	-46422.12	-3767213.12
Week total	FSTPP-III	62703.987	60393.937	0	-2310.05	-4289177	-1230936	-401441.52	-5921554.52
Week total	GMRKEL	75641.765	76377.671	0	735.906	3766749	-4166	-18772.61	3743810.39
Week total	HVDC ALIPURDUAR	-175.957	-158.312	0	17.645	49659	-6984	0	42675
Week total	HVDC SASARAM	-104.907	-150.006	0	-45.099	-134639	-9938	0	-144577
Week total	JUVNL	-170321.814	-170794.637	0	-472.822	-5823481	-2593064	-2009472.17	-10426017.17
Week total	JITPL	118250.54	118390.616	0	140.076	182093	-73573	-11031.52	97488.48
Week total	JORETHANG HEP	16872.788	16403.872	0	-468.916	-592088	-76404	-5421.98	-673913.98
Week total	KHSTPP-I	90480.216	87330.425	0	-3149.792	-6139338	-301562	-398017.19	-6838917.19
Week total	KHSTPP-II	233096.916	228584.646	-428.149	-4084.121	-7504229	-362082	-289273.41	-8155584.41
Week total	KURICHU	11010.5	11787.016	0	776.516	1646213	0	0	1646213
Week total	MANGDECHU	100774.35	101891.198	0	1116.848	4601414	0	0	4601414
Week total	MPL	161901.29	160095.779	-840.46	-965.051	-1162990	-9458	0	-1172448
Week total	MTPS-II	46192.423	45090.58	0	-1101.843	-2236876	-247644	-64925.91	-2549445.91
Week total	NVVN-NEPAL	-16824.257	-20074.254	0	-3249.997	-9902632	-2154893	-1027193.39	-13084718.39
Week total	NPGC	102959.589	102179.11	0	-780.479	734507	-3341	-2127.49	729038.51
Week total	NPGC-INFIRM	0	34521.178	0	34521.178	40679817	0	0	40679817
Week total	GRIDCO	-297138.875	-301345.532	0	-4206.658	-8488843	-2925744	-344581.76	-11759168.76
Week total	RANGIT	9757	9809.327	0	52.327	140417	-16154	0	124263
Week total	RONGNICHU HEP INFIRM	0	3564.649	0	3564.649	4996495	0	0	4996495
Week total	SIKKIM	-10131.34	-9990.269	0	141.071	-48647	-122210	0	-170857
Week total	TALCHER SOLAR	237.005	240.066	0	3.061	18582	0	0	18582
Week total	TALA	155583.3	117166.866	0	-38416.434	-81442841	0	0	-81442841
Week total	TUL	213005.875	211290.47	0	-1715.405	-745931	-141458	-905.25	-888294.25
Week total	TEESTA	83428	84065.635	9.358	628.277	1760945	-2462	0	1758483
Week total	THEP	17044.845	17465.184	0	420.339	1067672	-20625	0	1016137
Week total	TPTCL	18572.43	17502.706	0	-1069.724	-2931955	-240606	0	-3172561
Week total	TSTPP	155762.216	154761.271	0	-1000.945	-1270532	-92448	-26845.41	-1389825.41
Week total	VAE_ER	7003.598	0	0	-7003.598	-4052478	-3374524	0	-7427002
Week total	WBSETCL	-232361.795	-244235.204	0	-11873.41	-26909733	-6678538	-4513081.9	-38101352.9
Week total	RONGNICHU HEP	4739.52	4636.279	0	-103.241	-254641	-19607	0	-274248

LEGEND:
Energy:(+ve) means injection, (-ve) means drawal.
Deviation Charge: (+ve) means receivable, (-ve) means payable

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 28-06-2021 to 04-07-2021

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	2997.6875	5515745	8780227	1498844	15794816
2	BRBCL	174.875	437188	421449	87438	946075
3	Darlipali_NTPC	0	0	0	0	0
4	FSTPP I & II	1312.1825	1081238	3760715	656091	5498044
5	FSTPP-III	0	0	0	0	0
6	KHSTPP-I	701.1975	734855	1640802	350599	2726256
7	KHSTPP-II	3545.9775	3861570	7868524	1772989	13503083
8	MPL	1171.6875	1667312	2821424	585844	5074580
9	MTPS-II	1271.8825	3477327	3521843	635941	7635111
10	NPGC	421.885	1071166	967804	210943	2249913
11	TSTPP-I	429.37	411766	781883	214685	1408334
	Total	12026.745	18258166	30564671	6013373	54836210

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	3137.815	9190660	6892995
2	BRBCL	259.2625	624823	468617
3	Darlipali_NTPC	0	0	0
4	FSTPP I & II	2.955	8469	6352
5	FSTPP-III	0	0	0
6	KHSTPP-I	67.6225	158237	118677
7	KHSTPP-II	276.685	613964	460473
8	MPL	187.1925	450760	338070
9	MTPS-II	197.47	546794	410096
10	NPGC	280.0725	642486	481865
11	TSTPP-I	71	129291	96968
	Total	4480.075	12365484	9274113

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	2997.6875	5263589	BSPHCL
			26097	HVDC_APD
			148829	JUVNL
			77230	TS TRANSCO
2	BRBCL	174.875	157155	BSPHCL
			10475	Bihar Railways
			5173	Maharashtra Railways
			7827	Delhi
			58010	HARYANA
			51030	PUNJAB
			48042	RAJASTHAN
			35313	Karnataka Railways
			64162	MP Railways
3	FSTPP I & II	1312.1825	10577	Assam
			44158	BSPHCL
			16097	Delhi
			65796	Gujarat
			15637	HARYANA
			26993	JUVNL
			493566	GRIDCO
			17670	ODISHA Solar
			28178	RAJASTHAN
			415	Tamilnadu
			12803	TS TRANSCO
			27723	UP
			290606	WBSETCL
4	KHSTPP-I	701.1975	31022	WB Solar
			40363	Assam
			123441	BSPHCL
			84862	Delhi
			76420	Gujarat
			37269	HARYANA
			64090	GRIDCO
			5174	ODISHA Solar
			12784	RAJASTHAN
			277591	UP
5	KHSTPP-II	3545.9775	8988	WBSETCL
			3873	WB Solar
			116343	Assam
			90001	CHATTISGARH
			421603	Delhi
			1129427	Gujarat
			177985	HARYANA
			64358	HP
			53121	MP
			82191	GRIDCO
			34869	ODISHA Solar
			65039	PUNJAB
			108648	RAJASTHAN
			1346069	UP
			164463	UTTARAKHAND
6	MPL	1171.6875	7454	WB Solar
			29905	DVC
			25922	KSEBL-1
			25922	KSEBL-2
			1299446	TPDDL
7	MTPS-II	1271.8825	286117	WBSEDCL
			853356	BSPHCL
			983	DVC
			24979	JUVNL
			2400979	GRIDCO
			14336	TS TRANSCO
			182694	WBSETCL
8	NPGC	421.885	1071166	UP
9	TSTPP-I	429.37	93845	Assam
			4004	DVC
			85548	Gujarat
			212596	GRIDCO
			15772	ODISHA Solar
	Total	12027	18258167	

Notes :

- A) RRAS settlement account for the week 28-06-2021 to 04-07-2021 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.
- B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.
- D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.
- E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
AGC Settlement Account by ERPC from 28-06-2021 to 04-07-2021

Payments to the AGC Provider(s) from the DSM pool

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	53.4749	517.219	-463.7441	-1358306	285347	-1072959
2	KHSTPP-II	15.106	443.2553	-428.1493	-950063	229181	-720882
3	MPL	1.5885	842.0302	-840.4417	-2023784	421809	-1601975
4	Teesta_V	10.5611	1.2032	9.3579	10883	5882	16765
	Total	80.7305	1803.7077	-1722.9772	-4321270	942219	-3379051

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 28-06-2021 to 04-07-2021 has been prepared based on the CERC order in Petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.