



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



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NO: ERPC/COM-II/ABT-DC/610

Date: 23.08.2021

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 02.08.2021 to 08.08.2021 and Adj DSM A/c of GRIDCO for 04.05.2016-02.12.2018.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC(DSM & Related matters) regulation,2014 & all amendments(including 5th Amendment regulation,2019 dated 28.05.2019) & Petition No. 11/SM/2020 dated 29.05.2020.

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 19.08.2021.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता@ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This is issued with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill:Sahajbahal P.O: Charpali-Barpali, Dist:Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

ABT based Deviation Charge Account

From 02-08-2021 to 08-08-2021

AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
BENEFICIARIES OF EASTERN REGION						
BSPHCL		231.25142	88.43027	46.10416		365.78585
JUVNL	5.04329		27.27050	26.67982		48.90703
DVC	190.12857		8.63605	15.53480	165.95772	
GRIDCO		143.35766	56.74355	7.00833		207.10954
SIKKIM	1.31635		2.04502	0.00000		0.72867
WBSETCL		278.41997	59.37661	43.16240		380.95898
HVDC SASARAM		1.18997	0.13034	0.00000		1.32031
HVDC ALIPURDUAR	0.37036		0.08783	0.00000	0.28253	
CERC REGULATED GENERATORS (CGS/ISGS)						
FSTPP - I & II		76.53804	26.17209	7.36918		110.07931
FSTPP-III		58.62357	10.58629	5.61267		74.82253
KHSTPP-I		32.76888	1.59100	0.52695		34.88683
KHSTPP-II		112.56320	11.22457	7.54453		131.33230
TSTPP		10.52728	1.37742	1.30717		13.21187
BARH		39.22942	2.89176	2.07482		44.19600
MTPS-II		2.92975	0.85698	0.12836		3.91509
BRBCL		108.74413	21.47259	15.85162		146.06834
TEESTA	11.86214		0.09563	0.00000	11.76651	
RANGIT		2.08023	0.35943	0.00000		2.43966
MPL	5.29412		0.54223	0.00000	4.75189	
NPGC		56.58046	25.78754	1.72917		84.09717
DARLIPALI		0.46213	0.06091	0.00000		0.52304
OTHER GENERATORS						
APNRL		10.44688	3.88541	0.32343		14.65572
GMRKEL	72.34357		0.06908	0.00000	72.27449	
JITPL	7.04885		0.87895	0.00000	6.16990	
CHUZACHEN	1.06375		1.87034	0.00000		0.80659
DIKCHU	3.14044		0.00579	0.00000	3.13465	
JORETHANG HEP		5.48743	0.80875	0.00000		6.29618
THEP		11.98881	5.26665	0.00000		17.25546
TUL		3.11313	0.00000	0.00000		3.11313
RONGNICHU HEP	2.06970		0.02085	0.00000	2.04885	
INTER-REGIONAL						
NER		2721.48664				2721.48664
NR	1195.35794				1195.35794	
SR		12506.32245				12506.32245
WR	13831.00528				13831.00528	
INTER-NATIONAL						
NVVN-BD		17.19315	21.57399	0.00000		38.76714
NVVN-NEPAL		73.19648	32.01965	28.81269		134.02882
TPTCL		144.84258	7.51446			152.35704
INFIRM GENERATORS						
NPGC-INFIRM		3.71925				3.71925
BARH SG1_INFIRM	445.34772				445.34772	
DARLIPALI_U2_INFIRM		50.89076				50.89076
SOLAR GENERATORS						
TALCHER SOLAR		0.94589				0.94589
TOTAL	15771.39208	16704.89956	419.65253	209.77010	15738.09748	17301.02759

Payable To The Pool (A) :	16704.89956
Receivable From The Pool (B) :	15771.39208
Differential Amount Arising from capping of Generating Stations(A-B) :	933.50748
Additional Deviation Amount :	629.42263

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

Adj DSM A/c of GRIDCO for the period 04.05.2016-02.12.2018

Month	Avg Freq of Month	Actual Bolangir PG end meter used for Odhisa Net Drawl	PGCIL meter at Katapalli OPTCL end	Applicable Line Loss as per OERC order	Application of Loss on Katapalli end data to arrive at Bolangir PG end	Final MWH after Loss Apportionment to be compensated to GRIDCO	DSM Rate(Rs/MWH)	Total DSM Charge(Rs.)
	Hz	MWH	MWH	%	MWH	MWH	Rs/MWH	Rs. In Lakhs
A	B	C	D	E	F	G = (Difference between F & C)	H	I
May-16 (Wef 04.05.16)	49.99	-20420.53	22373.30	0.037	21545.49	1124.96	1988.40	22.36878
Jun-16	49.99	-42797.29	46116.32	0.037	44410.02	1612.73	1988.40	32.06748
Jul-16	50.00	-42344.20	45622.07	0.037	43934.05	1589.86	1780.00	28.29943
Aug-16	49.99	-60074.24	64374.52	0.037	61992.66	1918.42	1988.40	38.14592
Sep-16	49.99	-39761.81	41551.64	0.037	40014.23	252.43	1988.40	5.01922
Oct-16	49.99	-52231.58	52237.43	0.037	50304.64	0.00	1988.40	0.00000
Nov-16	49.98	-44536.49	47401.90	0.037	45648.03	1111.53	2196.80	24.41818
Dec-16	49.98	-43258.66	46015.45	0.037	44312.88	1054.22	2196.80	23.15920
Jan-17	49.99	-32233.47	34916.95	0.037	33625.02	1391.56	1988.40	27.66971
Feb-17	49.99	-12317.98	13285.38	0.037	12793.82	475.84	1988.40	9.46154
Mar-17	49.98	0.00	0.00	0.037	0.00	0.00	2196.80	0.00000
Apr-17	49.98	-24066.27	26497.25	0.035	25569.84	1503.57	2196.80	33.03048
May-17	49.98	-36523.19	40094.57	0.035	38691.26	2168.07	2196.80	47.62808
Jun-17	49.99	-39996.64	44233.06	0.035	42684.90	2688.26	1988.40	53.45334
Jul-17	49.99	-49989.76	53088.02	0.035	51229.94	1240.18	1988.40	24.65972
Aug-17	49.98	-43642.91	44182.73	0.035	42636.33	0.00	2196.80	0.00000
Sep-17	49.97	-22438.79	26014.16	0.035	25103.67	2664.88	2405.20	64.09560
Oct-17	49.96	-33354.62	38246.88	0.035	36908.24	3553.62	2613.60	92.87729
Nov-17	49.96	-33264.71	38268.66	0.035	36929.26	3664.54	2613.60	95.77655
Dec-17	49.97	-44466.91	50648.09	0.035	48875.40	4408.49	2405.20	106.03307
Jan-18	49.97	-13280.54	16648.97	0.035	16066.26	2785.71	2405.20	67.00199
Feb-18	49.97	-29680.70	34309.28	0.035	33108.46	3427.76	2405.20	82.44436
Mar-18	49.96	-48958.85	55408.21	0.035	53468.92	4510.08	2613.60	117.87536
Apr-18	49.96	-40509.76	45279.74	0.030	43921.35	3411.60	2613.60	89.16546
May-18	49.94	-20506.14	23330.69	0.030	22630.77	2124.62	3030.40	64.38459
Jun-18	49.97	-31248.80	35184.23	0.030	34128.70	2879.90	2405.20	69.26738
Jul-18	49.97	-30596.06	34521.68	0.030	33486.03	2889.97	2405.20	69.50955
Aug-18	49.97	-23159.36	25921.97	0.030	25144.31	1984.95	2405.20	47.74199
Sep-18	49.96	-23400.32	26007.26	0.030	25227.05	1826.73	2613.60	47.74331
Oct-18	49.96	-16027.78	18404.68	0.030	17852.54	1824.76	2613.60	47.69192
Nov-18	49.97	-39846.14	43953.89	0.030	42635.27	2789.13	2405.20	67.08409
Dec-18 (upto 02.12.18)	49.98	-2495.36	2740.32	0.030	2658.11	162.75	2196.80	3.57530
Total		-1037429.88	1136879.31		1097537.46	63041.10	73006.80	1501.64891

Note:

- 1) Adjusment A/c issued as per methodology for accounting and settlement of DSM accounts of GRIDCO due to erroneous less Energy reported at Bolangir (PGCIL) end SEM of 220kV Bolangir (PG)-Katapalli line of the above period approved in the 43rd ERPC meeting dated 26.03.2021 held at Kolkata.
- 2) DSM Regulation interest Provisions will not be applicable in the above Adjusment.

SUPERINTENDING ENGINEER

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.
- ii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated we.f. 01.12.2020.**
- iii) ACP values for computation of deviation rate vector has been taken from NLDC website
- iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment 2019.
- v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f \geq 50.10\text{ Hz}$.
- vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.
- viii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member we.f 10.05.18 as NPGC started drawing start up power we.f 10.05.18
- x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member we.f 31.05.18.
- xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation
- xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xiv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xvii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xvii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.**
- xviii) As informed by ERLDC, NPGC U#2 has been scheduled we.f 23.07.2021**

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
 From 02-08-2021 to 08-08-2021

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-08-02	APNRL	9821.65	9944.363	0	122.713	347686	-4129	0	343557
2021-08-02	NVVN-BD	-16921.294	-16951.2	0	-29.905	-58660	0	0	-58660
2021-08-02	BARH	19198.488	19386.357	639.277	-451.408	-1181101	-46283	-70866.04	-1298250
2021-08-02	BARH SG1_INFIRM	0	5263.825	0	5263.825	8316267	0	0	8316267
2021-08-02	BSPHCL	-111472.902	-111643.861	0	-170.959	-4345934	-2289749	-521512.04	-7157195
2021-08-02	BRBCL	11776.28	10938.327	0	-837.953	-2178721	-691242	-435744.27	-3305707
2021-08-02	CHUZACHEN	2652.42	2680.838	0	28.418	76028	0	0	76028
2021-08-02	DARLIPALI	18000	18039.458	0	39.458	114071	0	0	114071
2021-08-02	DARLIPALI_U2_INFIRM	0	-248.479	0	-248.479	-835614	0	0	-835614
2021-08-02	DIKCHU	2500.8	2525.455	0	24.655	63064	0	0	63064
2021-08-02	DVC	29223.585	29869.876	0	646.291	1972692	-275355	-118361.54	1578975
2021-08-02	NR	-98280.57	-86840.74	0	11439.83	41095788	0	0	41095788
2021-08-02	NER	7424.133	-992.417	0	-8416.551	-29599747	0	0	-29599747
2021-08-02	SR	-15458.235	-53522.823	0	-38064.587	-134038043	0	0	-134038043
2021-08-02	WR	-3877.662	28391.474	0	32269.136	114208628	0	0	114208628
2021-08-02	FSTPP - I & II	20416.411	20668.761	0	252.351	832740	-5968	0	826772
2021-08-02	FSTPP-III	7474.372	7554.802	0	80.429	234774	-46475	0	188299
2021-08-02	GMRKEL	4335	4689.018	0	354.018	991004	0	0	991004
2021-08-02	HVDC ALIPURDUAR	-25.446	-23.707	0	1.74	5151	-864	0	4287
2021-08-02	HVDC SASARAM	-13.989	-20.461	0	-6.472	-22498	-2811	0	-25309
2021-08-02	JUVNL	-24030.069	-23720.979	0	309.089	844001	-373681	-25320.03	445000
2021-08-02	JITPL	25212	25238.836	0	26.836	102444	-13076	0	91168
2021-08-02	JORETHANG HEP	2403	2272.928	0	-130.072	-317970	-70876	0	-388846
2021-08-02	KHSTPP-I	10866.95	10607.684	0	-259.266	-639852	-55232	0	-695084
2021-08-02	KHSTPP-II	30195.298	29375.808	-359.939	-459.551	-1335395	-137666	-80123.7	-1553185
2021-08-02	MPL	20595.13	20576	-129.689	-110.559	-306663	-11468	0	295195
2021-08-02	MTPS-II	4899.813	4986.248	0	86.436	257549	-9855	0	247694
2021-08-02	NVVN-NEPAL	0	-208.291	0	-208.291	-865324	-384328	0	-1249652
2021-08-02	NPGC	27925.517	27795.42	0	-130.097	-213006	-21198	0	-234204
2021-08-02	NPGC-INFIRM	0	-8.548	0	-8.548	-31397	0	0	-31397
2021-08-02	GRIDCO	-33972.105	-33887.768	0	84.337	-51524	-337772	0	-389296
2021-08-02	RANGIT	1404	1411.019	0	7.019	17299	-4147	0	13152
2021-08-02	RONGNICHU HEP	2457	2452.48	0	-4.52	-4316	0	0	-4316
2021-08-02	SIKKIM	-1513.771	-1443.821	0	69.95	201776	-28164	0	173612
2021-08-02	TALCHER SOLAR	36.928	41.66	0	4.732	38695	0	0	38695
2021-08-02	TUL	30818.4	30798.545	0	-19.855	18640	0	0	18640
2021-08-02	TEESTA	12456	12494.763	-2.792	41.555	107512	0	0	107512
2021-08-02	THEP	2529.6	2561.664	0	32.064	90251	0	0	90251
2021-08-02	TPTCL	2963.52	2670.353	0	-293.167	-768971	-24205	0	-793176
2021-08-02	TSTPP	21604.845	21626.506	0	21.662	26424	0	0	26424
2021-08-02	VAE_ER	-119.14	0	0	119.14	-661600	-616361	0	-1277961
2021-08-02	WBSETCL	-61796.065	-63292.043	0	-1495.978	-4180868	-1018478	-376278.09	-5575624
2021-08-03	APNRL	9963.275	10134.4	0	171.125	493068	0	0	493068
2021-08-03	NVVN-BD	-16640.913	-16792.363	0	-151.451	-611668	-123265	0	-734933
2021-08-03	BARH	19659.499	19917.998	418.201	-159.703	-514094	-19431	-15422.83	-548948
2021-08-03	BARH SG1_INFIRM	0	-362.362	0	-362.362	-1408343	0	0	-1408343
2021-08-03	BSPHCL	-116564.191	-118076.477	0	-1512.286	-5972922	-1537418	-358375.32	-7868715
2021-08-03	BRBCL	9475.198	8855.127	0	-620.07	-1601399	-144103	-240209.9	-1985712
2021-08-03	CHUZACHEN	2830.08	2852.035	0	21.955	56920	0	0	56920
2021-08-03	DARLIPALI	18000	17937.694	0	-62.306	-151077	-2753	0	-153830
2021-08-03	DARLIPALI_U2_INFIRM	0	-257.292	0	-257.292	-988880	0	0	-988880
2021-08-03	DIKCHU	2500.8	2518.636	0	17.836	52252	-579	0	51673
2021-08-03	DVC	29779.585	30740.457	0	960.871	4120044	-89509	-618006.6	3412528
2021-08-03	NR	-101644.55	-83397.811	0	18246.739	63570550	0	0	63570550
2021-08-03	NER	4015.154	-8582.581	0	-12597.734	-48847559	0	0	-48847559
2021-08-03	SR	-5949.176	-51735.939	0	-45786.763	-178675637	0	0	-178675637
2021-08-03	WR	-10887.179	30827.062	0	41714.241	165471529	0	0	165471529
2021-08-03	FSTPP - I & II	22111.545	21854.913	0	-256.632	-705631	-277746	-63506.76	-1046884
2021-08-03	FSTPP-III	8567.808	8478.904	0	-88.904	-244808	-73192	0	-318000
2021-08-03	GMRKEL	4320	4676.218	0	356.218	1054152	0	0	1054152
2021-08-03	HVDC ALIPURDUAR	-25.48	-25.38	0	0.1	-540	-1086	0	-1626
2021-08-03	HVDC SASARAM	-13.995	-20.38	0	-6.385	-25490	-3904	0	-29394
2021-08-03	JUVNL	-23784.286	-22493.497	0	1290.789	5392412	-41574	-1078482.33	4272356
2021-08-03	JITPL	25189.5	25272.145	0	82.645	215085	-389	0	214696
2021-08-03	JORETHANG HEP	2424	2413.76	0	-10.24	-27769	-1685	0	-29454
2021-08-03	KHSTPP-I	12046.913	11889.314	0	-157.599	-284150	-40355	-8524.51	-330300
2021-08-03	KHSTPP-II	33629.324	32704.706	-418.294	-506.324	-1618412	-334915	-97104.7	-2050432
2021-08-03	MPL	23512.333	23158.072	-336.689	-17.571	-22211	-26632	0	-48843
2021-08-03	MTPS-II	5017.785	4934.684	0	-83.101	-23440	-10037	0	-233477
2021-08-03	NVVN-NEPAL	-1677.869	-2034.182	0	-356.313	-1156812	-347793	0	-1504605
2021-08-03	NPGC	26605.502	25878.206	0	-727.297	-1921302	-336922	-172917.18	-2431141
2021-08-03	NPGC-INFIRM	0	-18.643	0	-18.643	-73550	0	0	-73550
2021-08-03	GRIDCO	-36276.242	-36511.345	0	-235.103	-466869	-238452	0	228417
2021-08-03	RANGIT	1404	1413.005	0	9.005	18995	-6120	0	12875
2021-08-03	RONGNICHU HEP	2448	2464.768	0	16.768	42995	0	0	42995
2021-08-03	SIKKIM	-1443.402	-1514.94	0	-71.538	-319391	-86038	0	-405429
2021-08-03	TALCHER SOLAR	25.568	23.209	0	-2.359	-29670	0	0	-29670
2021-08-03	TUL	30818.4	30750.109	0	-68.291	-25030	0	0	-25030
2021-08-03	TEESTA	12456	12529.818	-2.057	75.875	189859	-14	0	189845
2021-08-03	THEP	2529.6	2566.336	0	36.736	105625	0	0	105625
2021-08-03	TPTCL	2963.52	2358.75	0	-604.77	-1548262	-126666	0	-1674928
2021-08-03	TSTPP	22209.734	22210.627	0	0.893	85420	-294	-2562.61	82563
2021-08-03	VAE_ER	1345.188	0	0	-1345.188	-1047249	-781979	0	-1829228
2021-08-03	WBSETCL	-56219.682	-56641.681	0	-422	-1514905	-512054	-136341.42	-2163300

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-08-04	APNRL	8192.535	7835.273	0	-357.262	-609270	-381437	-18278.11	-1008985
2021-08-04	NVVN-BD	-16562.443	-16564.581	0	-2.138	-33474	-16963	0	-50437
2021-08-04	BARH	21638.516	21632.83	169.308	-174.995	-227852	-20867	-6835.55	-255555
2021-08-04	BARH SG1_INFIRM	0	-534.866	0	-534.866	-1824798	0	0	-1824798
2021-08-04	BSPHCL	-109929.854	-110290.973	0	-361.119	-3352861	-1947396	-502929.15	-5803186
2021-08-04	BRBCL	6298.111	5807.418	0	-490.693	-1362543	-903152	-40876.28	-2306571
2021-08-04	CHUZACHEN	2830.08	2779.795	0	-50.285	-102989	-52020	0	-155009
2021-08-04	DARLIPALI	18000	18034.16	0	34.16	113019	0	0	112848
2021-08-04	DARLIPALI_U2_INFIRM	0	-225.655	0	-225.655	-764618	0	0	-764618
2021-08-04	DIKCHU	2500.8	2515.545	0	14.745	42181	0	0	42181
2021-08-04	DVC	30194.686	30769.161	0	574.475	2001544	-44371	-60046.32	1897127
2021-08-04	NR	-100562.623	-92925.38	0	7673.243	17870518	0	0	17870518
2021-08-04	NER	4658.864	-6943.348	0	-11602.212	-38910231	0	0	-38910231
2021-08-04	SR	-1024.195	-52790.325	0	-51766.131	-170007977	0	0	-170007977
2021-08-04	WR	-31028.341	28507.885	0	59536.226	202252600	0	0	202252600
2021-08-04	FSTPP - I & II	22950.562	22696.666	0	-253.895	-611102	-1602	0	-612704
2021-08-04	FSTPP-III	8903.9	8786.715	0	-117.185	-323800	-34036	0	-357836
2021-08-04	GMRKEL	4320	4682.691	0	362.691	1046937	0	0	1046937
2021-08-04	HVDC ALIPURDUAR	-25.415	-25.19	0	0.224	-211	-1303	0	-1514
2021-08-04	HVDC SASARAM	-14.683	-20.65	0	-5.967	-20913	-2251	0	-23164
2021-08-04	JUVNL	-22901.327	-22453.079	0	448.248	653832	-408815	-196149.71	48867
2021-08-04	JITPL	25145	25237.091	0	92.091	246525	-138	0	246387
2021-08-04	JORETHANG HEP	2332.773	2293.984	0	-38.789	-94125	-1650	0	-95775
2021-08-04	KHSTPP-I	12317.657	12093.582	0	-224.075	-535883	-9913	-16076.49	-561872
2021-08-04	KHSTPP-II	32739.406	31486.657	-567.099	-685.65	-1998865	-128041	-119931.9	-2246838
2021-08-04	MPL	23623.78	23466.945	-273.47	-116.635	-298956	-128	0	-298828
2021-08-04	MTPS-II	4973.357	5072.228	0	98.871	171052	0	-5131.56	165920
2021-08-04	NVVN-NEPAL	0	-12.655	0	-12.655	-114626	0	0	-114626
2021-08-04	NPGC	22489.099	22332.632	0	-156.467	-165749	-74124	0	-239873
2021-08-04	NPGC-INFIRM	0	-25.833	0	-25.833	-91813	0	0	-91813
2021-08-04	GRIDCO	-31978.671	-32487.038	0	-508.367	-1783674	-300839	0	-2084513
2021-08-04	RANGIT	1404	1405.282	0	1.282	3476	-2396	0	1080
2021-08-04	RONGNICHU HEP	2448	2467.328	0	19.328	49220	0	0	49220
2021-08-04	SIKKIM	-1518.497	-1529.549	0	-11.053	-78674	-25270	0	-103944
2021-08-04	TALCHER SOLAR	29.75	22.749	0	-7.001	-65459	0	0	-65459
2021-08-04	TUL	30818.4	30703.563	0	-114.837	-25381	0	0	-25381
2021-08-04	TEESTA	12456	12495.527	-44.742	84.269	216320	0	0	216320
2021-08-04	THEP	2488.286	2109.76	0	-378.526	-1055172	-316662	0	-1371834
2021-08-04	TPTCL	2963.52	2151.179	0	-812.341	-2063446	-114485	0	-2177931
2021-08-04	TSTPP	21835.082	21433.566	0	-401.516	-946096	-115436	-113531.48	-1175063
2021-08-04	VAE_ER	580.19	0	0	-580.19	-432260	-272015	0	-704275
2021-08-04	WBSETCL	-50262.078	-50460.153	0	-198.075	-740672	-327825	-66660.48	-1135157
2021-08-05	APNRL	5904	5675.345	0	-228.655	-607501	0	0	-607501
2021-08-05	NVVN-BD	-16434.201	-16339.563	0	94.638	334425	-3179	0	331246
2021-08-05	BARH	21506.327	21375.836	167.32	-297.81	-686791	0	0	-686791
2021-08-05	BARH SG1_INFIRM	0	8553.254	0	8553.254	13715191	0	0	13715191
2021-08-05	BSPHCL	-118096.844	-119236.704	0	-1139.86	-5531535	-329399	-663784.16	-6524718
2021-08-05	BRBCL	10642.776	10129.527	0	-513.249	-1301966	-80042	-78117.98	-1460126
2021-08-05	CHUZACHEN	2830.08	2851.786	0	21.706	56816	-645	0	56817
2021-08-05	DARLIPALI	18000	18007.439	0	7.439	41126	0	0	41126
2021-08-05	DARLIPALI_U2_INFIRM	0	-212.566	0	-212.566	-737244	0	0	-737244
2021-08-05	DIKCHU	2500.8	2513.545	0	12.745	36156	0	0	36156
2021-08-05	DVC	29788.048	30636.403	0	848.355	3359756	-23963	-403170.68	2932622
2021-08-05	NR	-102603.009	-94013.383	0	8589.626	23417051	0	0	23417051
2021-08-05	NER	2112.179	-9994.232	0	-12106.411	-41715975	0	0	-41715975
2021-08-05	SR	3626.196	-53549.062	0	-57175.258	-196421021	0	0	-196421021
2021-08-05	WR	-22919.077	33283.611	0	56202.688	197045183	0	0	197045183
2021-08-05	FSTPP - I & II	24708.91	24852.96	0	144.051	428735	0	-12862.05	415873
2021-08-05	FSTPP-III	9720.534	9511.33	0	-209.204	-567353	0	0	-567353
2021-08-05	GMRKEL	4320	4713.745	0	393.745	1118276	0	0	1118276
2021-08-05	HVDC ALIPURDUAR	-25.46	-26.669	0	-1.209	-4310	-52	0	-4362
2021-08-05	HVDC SASARAM	-14.936	-20.943	0	-6.007	-21321	0	0	-21321
2021-08-05	JUVNL	-23579.731	-23886.803	0	-307.072	-1145661	-20636	-229132.13	-1395429
2021-08-05	JITPL	25201.688	25240.291	0	38.603	101218	-6347	0	94871
2021-08-05	JORETHANG HEP	2443.2	2434.176	0	-9.024	-24075	0	0	-24075
2021-08-05	KHSTPP-I	12998.158	12727.637	0	-270.521	-529988	0	-15899.65	-548888
2021-08-05	KHSTPP-II	33175.019	32184.972	-501.386	-488.66	-1443961	0	-129956.49	-1573917
2021-08-05	MPL	23600.02	23593.89	-7.218	1.088	49319	0	0	49319
2021-08-05	MTPS-II	5151.2	5053.2	0	-98	-256827	-33518	-7704.82	-298050
2021-08-05	NVVN-NEPAL	0	-406.4	0	-406.4	-1592291	-566406	-238843.6	-2397541
2021-08-05	NPGC	23160	22922.903	0	-237.097	-414091	0	0	-414091
2021-08-05	NPGC-INFIRM	0	-18.94	0	-18.94	-66179	0	0	-66179
2021-08-05	GRIDCO	-32974.424	-34120.306	0	-1145.882	-4321046	-1095627	-259262.76	-5675936
2021-08-05	RANGIT	1404	1409.647	0	5.647	14205	-686	0	13519
2021-08-05	RONGNICHU HEP	2448	2455.968	0	7.968	15401	-497	0	14904
2021-08-05	SIKKIM	-1533.986	-1586.821	0	-52.835	-237200	0	0	-237200
2021-08-05	TALCHER SOLAR	29.643	27.195	0	-2.448	-26118	0	0	-26118
2021-08-05	TUL	30818.4	30719.054	0	-99.346	-55266	0	0	-55266
2021-08-05	TEESTA	12456	12470.327	-68.032	82.359	206600	-2979	0	203621
2021-08-05	THEP	2529.6	2561.696	0	32.096	92181	0	0	92181
2021-08-05	TPTCL	2963.52	2039.658	0	-923.862	-2406073	0	0	-2406073
2021-08-05	TSTPP	22234.369	22205.365	0	-29.004	-74749	0	0	-74749
2021-08-05	VAE_ER	1556.153	0	0	-1556.153	-1969859	-1705122	0	-3674981
2021-08-05	WBSETCL	-52025.533	-53808.968	0	-1783.435	-5775581	-649531	-693069.68	-7181882

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-08-06	APNRL	5904	5819.854	0	-84.146	-159853	-1019	0	-160872
2021-08-06	NVVN-BD	-13866.066	-14088.872	0	-222.807	-1331678	-1529362	0	-2861040
2021-08-06	BARH	22373.138	22130.791	150.984	-393.331	-908456	-36522	-109014.68	-1053993
2021-08-06	BARH SGI_INFIRM	0	10944.918	0	10944.918	17573140	0	0	17573140
2021-08-06	BSPHCL	-122088.244	-124114.423	0	-2026.179	-7764542	-2131873	-1552908.34	-11449323
2021-08-06	BRCL	13162.524	12580.654	0	-581.869	-1506896	-202999	-180827.52	-1890723
2021-08-06	CHUZACHEN	2803.5	2790.912	0	-12.588	-53323	-46878	0	-100201
2021-08-06	DARLIPALI	18000	17980.213	0	-19.787	-22375	-350	0	-22725
2021-08-06	DARLIPALI_U2_INFIRM	0	-206.064	0	-206.064	-787222	0	0	-787222
2021-08-06	DIKCHU	2500.8	2518.091	0	17.291	48705	0	0	48705
2021-08-06	DVC	33493.746	34203.792	0	710.047	2571988	-252115	-77159.63	2242713
2021-08-06	NR	-101640.394	-103210.778	0	-1570.384	-10026053	0	0	-10026053
2021-08-06	NER	5527.47	-4981.967	0	-10509.438	-41162186	0	0	-41162186
2021-08-06	SR	23.987	-61016.908	0	-61040.895	-240187269	0	0	-240187269
2021-08-06	WR	-33440.506	38245.429	0	71685.935	280277336	0	0	280277336
2021-08-06	FSTPP - I & II	25529.732	25317.033	0	-212.7	-259109	-8597	0	-267706
2021-08-06	FSTPP-III	10593.332	10147.876	0	-445.456	-1016813	-108731	-30504.39	-1156048
2021-08-06	GMRKEL	4320	4625.6	0	305.6	918316	0	0	916939
2021-08-06	HVDC ALIPURDUAR	-32.522	-25.79	0	6.731	26986	-234	0	26752
2021-08-06	HVDC SASARAM	-17.867	-20.976	0	-3.109	-12511	-2634	0	-15145
2021-08-06	JUVNL	-23201.044	-23602.57	0	-401.526	-2271713	-1171459	-681513.9	-4124686
2021-08-06	JITPL	25241.688	25226.691	0	-14.997	-55479	-49523	0	-105002
2021-08-06	JORETHANG HEP	2447.4	2441.344	0	-6.056	-16129	-3109	0	-19238
2021-08-06	KHSTPP-I	15575.006	15363.241	0	-211.765	-406489	-16323	-12194.68	-435007
2021-08-06	KHSTPP-II	33684.392	32306.113	-800.146	-578.133	-1587062	-66178	-47611.85	-1700852
2021-08-06	MPL	23625.21	23532.618	-61.81	-30.782	-49068	-8025	0	-57093
2021-08-06	MTPS-II	5040.002	4940.492	0	-99.51	-254018	-27704	0	-276722
2021-08-06	NVVN-NEPAL	0	-1275.273	0	-1275.273	-4147969	-1165999	-2488781.56	-7802750
2021-08-06	NPGC	23160	23139.157	0	-20.843	105461	0	0	105461
2021-08-06	NPGC-INFIRM	0	-16.358	0	-16.358	-63820	0	0	-63820
2021-08-06	GRIDCO	-34882.003	-36560.393	0	-1678.389	-7184259	-3141957	-431055.52	-10757272
2021-08-06	RANGIT	1341	1343.335	0	2.335	2733	-6760	0	-4027
2021-08-06	RONGNICHU HEP	2448	2467.584	0	19.584	49528	-594	0	48934
2021-08-06	SIKKIM	-1551.204	-1557.87	0	-6.666	6194	-29130	0	-22936
2021-08-06	TALCHER SOLAR	44.6	45.898	0	1.298	11149	0	0	11149
2021-08-06	TUL	30818.4	30714.909	0	-103.491	-75638	0	0	-75638
2021-08-06	TEESTA	12456	12489.091	-17.608	50.699	139818	-1970	0	137848
2021-08-06	THEP	2529.6	2564.8	0	35.2	99802	0	0	99802
2021-08-06	TPTCL	2963.52	1891.269	0	-1072.251	-2701415	-245735	0	-2947150
2021-08-06	TSTPP	22307.969	22319.852	0	11.883	87676	-16711	0	70965
2021-08-06	VAE_ER	416.593	0	0	-416.593	-731858	-401404	0	-1133262
2021-08-06	WBSETCL	-53556.335	-55943.774	0	-2387.439	-8775382	-2210903	-2632614.49	-13618899
2021-08-07	APNRL	5904	5888.582	0	-15.418	-39984	-1956	0	-41940
2021-08-07	NVVN-BD	-13644.144	-13559.854	0	84.29	-89056	-466778	0	-555834
2021-08-07	BARH	27205.671	27081.437	-148.523	24.289	89042	-166073	-5342.5	-82374
2021-08-07	BARH SGI_INFIRM	0	5469.762	0	5469.762	9044474	0	0	9044474
2021-08-07	BSPHCL	-116991.229	-116223.106	0	768.123	1418884	-453555	-283776.79	-681552
2021-08-07	BRCL	16105.057	15380.654	0	-724.403	-1989533	-125720	-497383.16	-2612636
2021-08-07	CHUZACHEN	2595.42	2607.946	0	12.526	32806	-86818	0	-54012
2021-08-07	DARLIPALI	18000	18031.496	0	31.496	117211	-2816	0	114395
2021-08-07	DARLIPALI_U2_INFIRM	0	-174.031	0	-174.031	-713993	0	0	-713993
2021-08-07	DIKCHU	2500.8	2518.364	0	17.564	52065	0	0	52065
2021-08-07	DVC	38076.035	38984.49	0	908.455	4612252	-129189	-276735.1	4206328
2021-08-07	NR	-102924.948	-110431.265	0	-7506.316	-28296423	0	0	-28296423
2021-08-07	NER	9135.968	-438.421	0	-9574.389	-40500679	0	0	-40500679
2021-08-07	SR	-13762.406	-66360.992	0	-52598.585	-217847053	0	0	-217847053
2021-08-07	WR	-47324.546	21281.614	0	68606.16	278474002	0	0	278474002
2021-08-07	FSTPP - I & II	30059.102	28203.675	0	-1855.426	-5345114	-2110860	-481060.23	-7937034
2021-08-07	FSTPP-III	11036.439	10015.124	0	-1021.316	-2929514	-786187	-439427.1	-4155128
2021-08-07	GMRKEL	9610.213	10084.509	0	474.296	1400179	0	0	1400179
2021-08-07	HVDC ALIPURDUAR	-27.366	-26.296	0	1.071	3805	-4972	0	-1167
2021-08-07	HVDC SASARAM	-19.031	-21.122	0	-2.091	-9311	-1434	0	-10745
2021-08-07	JUVNL	-22856.598	-23442.409	0	-585.81	-2908033	-661650	-436204.9	-4005888
2021-08-07	JITPL	25252	25287.491	0	35.491	87008	-16705	0	70303
2021-08-07	JORETHANG HEP	2429.3	2423.808	0	-5.492	-17242	-3261	0	-20503
2021-08-07	KHSTPP-I	16589.968	16527.436	0	-62.533	-86755	-37277	0	-124032
2021-08-07	KHSTPP-II	33451.849	32482.199	-546.891	-422.758	-1255456	-193470	-37663.69	-1486590
2021-08-07	MPL	22072.228	21852.036	-263.445	43.253	127384	-5038	0	122346
2021-08-07	MTPS-II	5009.973	5024.984	0	15.011	42425	-6632	0	35793
2021-08-07	NVVN-NEPAL	0	448.364	0	448.364	1444426	-28968	-86665.58	1328792
2021-08-07	NPGC	19672.5	18713.197	0	-959.303	-2847680	-2146509	0	-4994189
2021-08-07	NPGC-INFIRM	0	-7.27	0	-7.27	-31231	0	0	-31231
2021-08-07	GRIDCO	-36051.776	-36340.009	0	-288.233	-350498	-482010	-10514.94	-843023
2021-08-07	RANGIT	1224	1133.627	0	-90.373	-272457	-15402	0	-287859
2021-08-07	RONGNICHU HEP	2448	2467.328	0	19.328	53964	-497	0	53467
2021-08-07	SIKKIM	-1467.195	-1431.122	0	36.073	139719	-35900	0	103819
2021-08-07	TALCHER SOLAR	42.373	42.015	0	-0.358	-5063	0	0	-5063
2021-08-07	TUL	30818.4	30762.472	0	-55.928	-34413	0	0	-34413
2021-08-07	TEESTA	12456	12534.945	1.794	77.151	212126	-3182	0	208944
2021-08-07	THEP	2529.6	2562.912	0	33.312	97492	-345	0	97147
2021-08-07	TPTCL	2963.52	1867.7	0	-1095.82	-3050357	-240354	0	-3290711
2021-08-07	TSTPP	22307.965	22388.65	0	80.684	256015	-5302	0	250713
2021-08-07	VAE_ER	396.773	0	0	-396.773	-406174	-245305	0	-651479
2021-08-07	WBSETCL	-50439.701	-51442.989	0	-1003.288	-3745420	-668371	-224725.18	-4638516

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 02-08-2021 to 08-08-2021

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-08-08	APNRL	5904	5633.745	0	-270.255	-468834	0	-14065.03	-482899
2021-08-08	NVVN-BD	-14048.867	-14017.527	0	31.34	70795	-17851	0	52944
2021-08-08	BARH	21814.896	21487.488	-100.505	-226.902	-493690	0	0	-493690
2021-08-08	BARH SG1_INFIRM	0	-326.362	0	-326.362	-881159	0	0	-881159
2021-08-08	BSPHCL	-112958.679	-110892.488	0	2066.191	2423768	-153636	-727130.29	1543002
2021-08-08	BRCL	15533.063	15136	0	-397.064	-933355	0	-112002.6	-1045358
2021-08-08	CHUZACHEN	2830.08	2849.885	0	19.805	40118	-674	0	39444
2021-08-08	DARLIPALI	18000	17848.346	0	-151.654	-258187	0	0	-258187
2021-08-08	DARLIPALI_U2_INFIRM	0	-96.869	0	-96.869	-261505	0	0	-261505
2021-08-08	DIKCHU	2500.8	2510	0	9.2	19621	0	0	19621
2021-08-08	DVC	37910.115	37965.947	0	55.832	374582	-49103	0	325479
2021-08-08	NR	-85425.711	-81532.947	0	3892.763	11904364	0	0	11904364
2021-08-08	NER	10590.954	-970.153	0	-11561.107	-31412286	0	0	-31412286
2021-08-08	SR	-33704.734	-75008.818	0	-41304.084	-113455245	0	0	-113455245
2021-08-08	WR	-27816.359	26081.518	0	53897.878	145371250	0	0	145371250
2021-08-08	FSTPP - I & II	17573.016	16737.912	0	-835.103	-1994324	-212436	-179489.16	-2386249
2021-08-08	FSTPP-III	5996.242	5461.433	0	-534.81	-1014843	-10009	-91335.87	-1116188
2021-08-08	GMRKEL	14324.895	14529.527	0	204.632	705494	-5530	0	699964
2021-08-08	HVDC ALIPURDUAR	-27.366	-24.723	0	2.643	6155	-271	0	5884
2021-08-08	HVDC SASARAM	-18.09	-20.46	0	-2.37	-6954	0	0	-6954
2021-08-08	JUVNL	-21880.945	-21964.728	0	-83.783	-60510	-49235	-21178.5	-130924
2021-08-08	JITPL	25298	25292.945	0	-5.055	6285	-1718	0	4567
2021-08-08	JORETHANG HEP	2336.023	2291.52	0	-44.503	-51435	-294	0	-51729
2021-08-08	KHSTPP-I	15172.717	14797.147	0	-375.57	-793771	0	0	-793771
2021-08-08	KHSTPP-II	23252.601	22035.083	-366.032	-851.486	-2017169	-262189	-242060.28	-2521418
2021-08-08	MPL	11081.575	10572.618	-427.347	-81.61	-181630	-2931	0	-184561
2021-08-08	MTPS-II	4788.165	4778.352	0	-9.813	-29715	-2953	0	-32668
2021-08-08	NVVN-NEPAL	0	-484.945	0	-484.945	-1116305	-708470	-66978.28	-1891753
2021-08-08	NPGC	22847.518	22640.797	0	-206.721	-201679	0	0	-201679
2021-08-08	NPGC-INFIRM	0	-5.198	0	-5.198	-13934	0	0	-13934
2021-08-08	GRIDCO	-30130.292	-30529.218	0	-398.925	-1111635	-77700	0	-1189335
2021-08-08	RANGIT	1404	1406.712	0	2.712	7725	-432	0	7293
2021-08-08	ROGNICHU HEP	2448	2453.888	0	5.888	178	-497	0	-319
2021-08-08	SIKKIM	-1183.713	-1045.309	0	138.404	419212	0	0	419212
2021-08-08	TALCHER SOLAR	32.648	31.062	0	-1.585	-18123	0	0	-18123
2021-08-08	TUL	29796.6	29544.872	0	-251.728	-114225	0	0	-114225
2021-08-08	TEESTA	12456	12504.473	-3.814	52.287	113979	-1419	0	112560
2021-08-08	THEP	2418.357	2253.952	0	-164.405	-629060	-209657	0	-838717
2021-08-08	TPTCL	2963.52	1991.329	0	-972.191	-1945734	0	0	-1945734
2021-08-08	TSTPP	21156.104	20929.345	0	-226.759	-487418	0	-14622.53	-502041
2021-08-08	VAE_ER	433.73	0	0	-433.73	55723	0	0	55723
2021-08-08	WBSETCL	-40475.069	-41700.172	0	-1225.104	-3109171	-550500	-186550.24	-3846221

SUMMARY OF WEEKLY DEVIATION CHARGES : 02-08-2021 to 08-08-2021

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
Week total	APNRL	51593.46	50931.562	0	-661.898	-1044688	-388541	-32343.14	-1465572
Week total	NVVN-BD	-108117.928	-108313.961	0	-196.033	-1719315	-2157399	0	-3876714
Week total	BARH	153396.536	153012.737	1296.062	-1679.86	-3922942	-289176	-207481.6	-4419600
Week total	BARH SG1_INFIRM	0	29008.169	0	29008.169	44534772	0	0	44534772
Week total	BSPHCL	-808101.942	-810478.031	0	-2376.089	-23125142	-8843027	-4610416.09	-36578585
Week total	BRCL	82993.008	78827.708	0	-4165.3	-10874413	-2147259	-1585161.71	-14606834
Week total	CHUKHA	44447.25	65761.636	0	21314.386	54351684	0	0	54351684
Week total	CHUZACHEN	19371.66	19413.197	0	41.537	106375	-187034	0	-80659
Week total	DARLIPALI	126000	125878.806	0	-121.194	-46213	-6091	0	-52304
Week total	DARLIPALI_U2_INFIRM	0	-1420.956	0	-1420.956	-5089076	0	0	-5089076
Week total	DIKCHU	17505.6	17619.636	0	114.036	314044	-579	0	313465
Week total	DVC	228465.8	233170.126	0	4704.326	19012857	-863605	-1553479.87	16595772
Week total	NR	-693801.805	-652352.304	0	40729.501	119535794	0	0	119535794
Week total	NER	43464.722	-32903.119	0	-76367.842	-272148664	0	0	-272148664
Week total	SR	-66248.563	-413984.866	0	-347736.303	-1250632245	0	0	-1250632245
Week total	WR	-177293.67	206618.594	0	383912.264	1383100528	0	0	1383100528
Week total	FSTPP - I & II	163349.277	160331.922	0	-3017.355	-7653804	-2617209	-736918.2	-11007931
Week total	FSTPP-III	62292.628	59956.183	0	-2336.446	-5862357	-1058629	-561267.36	-7482253
Week total	GMRKEL	45550.108	48001.308	0	2451.2	7234357	-6908	0	7227449
Week total	HVDC ALIPURDUAR	-189.055	-177.755	0	11.301	37036	-8783	0	28253
Week total	HVDC SASARAM	-112.592	-144.993	0	-32.4	-118997	-13034	0	-132031
Week total	JUVNL	-162234	-161564.065	0	669.935	504329	-2727050	-2667981.5	-4890703
Week total	JITPL	176539.875	176795.488	0	255.613	704885	-87895	0	616990
Week total	JORETHANG HEP	16815.697	16571.52	0	-244.177	-548743	-80875	0	-629618
Week total	KHSTPP-I	95567.369	94006.041	0	-1561.329	-3276888	-159100	-52695.33	-3488683
Week total	KHSTPP-II	220127.889	212575.539	-3559.787	-3992.562	-11256320	-1122457	-754452.61	-13133230
Week total	KURICHU	10493	10355.238	0	-137.762	-292055	0	0	-292055
Week total	MANGDECHU	102195.75	102102.362	0	-93.388	-384760	0	0	-384760
Week total	MPL	148110.275	146752.179	-1499.667	-141.571	-29412	-54223	0	475189
Week total	MTPS-II	34880.294	34790.188	0	-90.106	-292975	-85698	-12836.38	-391509
Week total	NVVN-NEPAL	-1677.869	-3973.382	0	-2295.513	-7319648	-3201965	-2881269.02	-13402882
Week total	NPGC	165860.136	163422.312	0	-2437.824	-5658046	-2578754	-172917.18	-8409717
Week total	NPGC-INFIRM	0	-100.788	0	-100.788	-371925	0	0	-371925
Week total	GRIDCO	-236265.513	-240436.076	0	-4170.563	-14335766	-5674355	-700833.22	-20710954
Week total	RANGIT	9585	9522.626	0	-62.374	-208023	-35943	0	-243966
Week total	ROGNICHU HEP	17145	17229.344	0	84.344	206970	-2085	0	204885
Week total	SIKKIM	-10211.768	-10109.432	0	102.336	131635	-204502	0	-72867
Week total	TALCHER SOLAR	241.508	233.787	0	-7.72	-94589	0	0	-94589
Week total	TALA	171801	134877.965	0	-36923.035	-78276835	0	0	-78276835
Week total	TUL	214707	213993.524	0	-713.476	-311313	0	0	-311313
Week total	TEESTA	87192	87518.944	-137.251	464.195	1186214	-9563	0	1176651
Week total	THEP	17554.643	17181.12	0	-373.523	-1198881	-526665	0	-1725546
Week total	TPTCL	20744.64	14970.238	0	-5774.402	-14484258	-751446	0	-15235704
Week total	TSTPP	153656.068	153113.911	0	-542.157	-1052728	-137742	-130716.62	-1321187
Week total	VAE_ER	4609.485	0	0	-4609.485	-5193276	-4022185	0	-9215461
Week total	WBSETCL	-364774.463	-373289.783	0	-8515.319	-27841997	-5937661	-4316239.58	-38095898

LEGEND:
Energy(+ve) means injection, (-ve) means drawal.
Deviation Charge: (+ve) means receivable, (-ve) means payable

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 02-08-2021 to 08-08-2021

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	213.695	393199	654334	106848	1154381
2	BRBCL	34.6675	86669	89026	17334	193029
3	Darlipali_NTPC	0	0	0	0	0
4	FSTPP I & II	1181.4325	973500	3567926	590716	5132142
5	FSTPP-III	795.0875	1186271	2357435	397544	3941250
6	KHSTPP-I	828.3575	868119	2062611	414179	3344909
7	KHSTPP-II	1288.8675	1403577	3043016	644434	5091027
8	MPL	1142.4825	1625753	2721395	571241	4918389
9	MTPS-II	698.5775	1909912	1842848	349289	4102049
10	NPGC	323.5075	821386	751831	161754	1734971
11	TSTPP-I	182.63	175142	350467	91315	616924
	Total	6689.305	9443527	17440889	3344653	30229069

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	1118.365	3424434	2568325
2	BRBCL	43.1325	110764	83073
3	Darlipali_NTPC	0	0	0
4	FSTPP I & II	610.53	1843801	1382850
5	FSTPP-III	0	0	0
6	KHSTPP-I	0	0	0
7	KHSTPP-II	0	0	0
8	MPL	0	0	0
9	MTPS-II	0	0	0
10	NPGC	0	0	0
11	TSTPP-I	0	0	0
	Total	1772.0275	5378999	4034249

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	213.695	253047	BSPHCL
			17727	HVDC_APD
			117422	JUVNL
			5003	TS TRANSCO
2	BRBCL	34.6675	12792	BSPHCL
			9047	Bihar Railways
			1064	Maharashtra Railways
			19026	PUNJAB
			20379	RAJASTHAN
			20406	Karnataka Railways
			3954	MP Railways
			19431	Assam
3	FSTPP I & II	1181.4325	41825	BSPHCL
			12157	Delhi
			2	Gujarat
			173	HARYANA
			44653	JUVNL
			7030	Nagaland
			153467	GRIDCO
			3454	ODISHA Solar
			9917	RAJASTHAN
			8304	Tamilnadu
			2871	TS TRANSCO
			9189	UP
			623911	WBSETCL
			37116	WB Solar
4	FSTPP-III	795.0875	32542	BSPHCL
			1717	Gujarat
			72690	JUVNL
			385202	GRIDCO
			7085	ODISHA Solar
			226	TS TRANSCO
			665106	WBSETCL
5	KHSTPP-I	828.3575	21703	WB Solar
			88	Assam
			39252	BSPHCL
			163680	Delhi
			106349	HARYANA
			24390	JUVNL
			11446	Nagaland
			375721	GRIDCO
			3511	ODISHA Solar
			38922	RAJASTHAN
			4585	Tamilnadu
97927	UP			
2249	WB Solar			

6	KHSTPP-II	1288.8675	4480	BSPHCL
			22263	CHATTISGARH
			310913	Delhi
			107461	HARYANA
			145220	HP
			12190	JUVNL
			73651	MP
			105131	GRIDCO
			9310	ODISHA Solar
			70697	PUNJAB
			150761	RAJASTHAN
			329975	UP
			61525	UTTARAKHAND
7	MPL	1142.4825	34289	DVC
			207261	KSEBL-1
			207261	KSEBL-2
			1176943	TPDDL
8	MTPS-II	698.5775	8025	BSPHCL
			23767	JUVNL
			1674023	GRIDCO
			1436	TS TRANSCO
			202660	WBSETCL
9	NPGC	323.5075	74892	BSPHCL
			39507	JUVNL
			706987	UP
10	TSTPP-I	182.63	52895	Assam
			48001	BSPHCL
			9777	JUVNL
			21256	Nagaland
			43213	GRIDCO
Total		6689.305	9443527	

Notes :

A) RRAS settlement account for the week 02-08-2021 to 08-08-2021 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
AGC Settlement Account by ERPC from 02-08-2021 to 08-08-2021

Payments to the AGC Provider(s) from the DSM pool

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	2768.3206	1472.1781	1296.1425	3968788	2120249	6089037
2	KHSTPP-II	1265.9057	4825.6918	-3559.7861	-8404655	3045799	-5358856
3	MPL	367.8339	1867.4924	-1499.6585	-3572187	1117663	-2454524
4	Teesta_V	12.2678	149.5194	-137.2516	-159623	80894	-78729
	Total	4414.328	8314.8817	-3900.5537	-8167677	6364605	-1803072

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 02-08-2021 to 08-08-2021 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.