



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



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NO: ERPC/COM-II/ABT-DC/597

Date: 13.08.2021

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 19.07.2021 to 25.07.2021 and Adj DSM A/c of June-21 & July-21.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC(DSM & Related matters) regulation,2014 & all amendments(including 5th Amendment regulation,2019 dated 28.05.2019) & Petition No. 11/SM/2020 dated 29.05.2020.

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 30.07.2021.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता@ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This is issued with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikeela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill:Sahajbahal P.O: Charpali-Barpali, Dist:Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

ABT based Deviation Charge Account

From 19-07-2021 to 25-07-2021

AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
BENEFICIARIES OF EASTERN REGION						
BSPHCL		162.13031	67.05360	37.22144		266.40535
JUVNL		1.73954	11.64713	11.49429		24.88096
DVC	82.50735		24.12352	8.43192	49.95191	
GRIDCO		18.31157	17.08017	1.65383		37.04557
SIKKIM	3.52186		0.86238	0.00000	2.65948	
WBSETCL		127.70545	24.51070	7.27400		159.49015
HVDC SASARAM		1.12005	0.06339	0.00000		1.18344
HVDC ALIPURDUAR		0.18809	0.03823	0.00000		0.22632
CERC REGULATED GENERATORS (CGS/ISGS)						
FSTPP - I & II	27.32265		0.94747	0.00000	26.37518	
FSTPP-III	11.54206		0.70349	0.00000	10.83857	
KHSTPP-I		6.66063	1.90304	0.92173		9.48540
KHSTPP-II		8.26126	2.74114	5.48089		16.48329
TSTPP		17.16553	2.14864	0.58119		19.89536
BARH		34.12832	1.78005	0.22142		36.12979
MTPS-II	10.77433		0.36020	0.00000	10.41413	
BRBCL	9.71945		1.48014	4.89997	3.33934	
TEESTA	7.60598		0.01258	0.00000	7.59340	
RANGIT		5.91695	0.08654	0.09193		6.09542
MPL		22.49696	1.29624	0.76539		24.55859
NPGC		45.16359	26.27482	1.83190		73.27031
DARLIPALI		20.28306	0.49588	0.00000		20.77894
OTHER GENERATORS						
APNRL	11.51863		0.21528	0.00000	11.30335	
GMRKEL	37.16792		0.00058	1.33533	35.83201	
JITPL	8.51760		0.17011	0.11903	8.22846	
CHUZACHEN	3.16344		0.02983	0.00000	3.13361	
DIKCHU	4.13059		0.02134	0.00000	4.10925	
JORETHANG HEP		2.02222	0.02870	0.00000		2.05092
THEP	4.05067		1.05129	0.00000	2.99938	
TUL		0.90453	0.00000	0.00000		0.90453
RONGNICHU HEP		7.98989	2.02352	0.37663		10.39004
INTER-REGIONAL						
NER		2603.71116				2603.71116
NR	507.21980				507.21980	
SR		9110.84677				9110.84677
WR	10271.02599				10271.02599	
INTER-NATIONAL						
NVVN-BD	3.93076		0.09711	0.00000	3.83365	
NVVN-NEPAL		28.32712	1.52423	0.71784		30.56919
TPTCL		35.76241	1.22333			36.98574
INFIRM GENERATORS						
NPGC-INFIRM	451.87342				451.87342	
BARH SG1_INFIRM	30.92130				30.92130	
DARLIPALI_U2_INFIRM	837.21969				837.21969	
SOLAR GENERATORS						
TALCHER SOLAR		0.73992				0.73992

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
Adjustment accounts						
Adj of BSPHCL for 04.06.2021						0.61560
Adj of JUVNL for 04.06.2021						0.16142
Adj of GRIDCO for 04.06.2021					0.26593	
Adj of NER for 04.06.2021						0.22190
Adj of NR for 04.06.2021					0.14029	
Adj of SR for 04.06.2021					0.59191	
Adj of BSPHCL for 13.06.2021						3.69554
Adj of NR for 13.06.2021						4.46945
Adj of SR for 13.06.2021					12.23849	
Adj of BSPHCL for 14.06.2021 & 17.06.2021						3.14705
Adj of GRIDCO for 14.06.2021 & 17.06.2021						3.93284
Adj of JLHEP for 17.06.2021-19.06.2021					16.75113	
Adj of THEP for 17.06.2021-19.06.2021					21.50185	
Adj of NR for 14.06.2021 & 17.06.2021						3.64981
Adj of SR for 14.06.2021 & 17.06.2021					9.98587	
Adj of THEP for 25.06.2021					0.33687	
Adj of SR for 23.06.2021						4.03217
Adj of WR for 23.06.2021					4.03217	
Adj of JLHEP for 08.07.2021					0.16994	
Adj of THEP for 08.07.2021					0.20684	
TOTAL	12323.73349	12261.57533	191.99467	83.41873	12345.09321	12516.05294

Payable To The Pool (A) :	12261.57533
Receivable From The Pool (B) :	12323.73349
Differential Amount Arising from capping of Generating Stations(A-B) :	-62.15816
Additional Deviation Amount :	275.41340

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.
- ii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated w.e.f. 01.12.2020.**
- iii) ACP values for computation of deviation rate vector has been taken from NLDC website
- iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment 2019.
- v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f \geq 50.10\text{Hz}$.
- vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.
- viii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation
- xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xiv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xvii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xvii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.**
- xviii) As informed by ERLDC, NPGC U2 has been scheduled wef 23.07.2021**
- xix) Adj DSM for 04.06.2021, 13.06.2021, 14.06.2021, 17.06.2021, 19.06.2021, 23.06.2021, 25.07.2021 & 08.07.2021 are done due to change in Schedule data & Forced outage data as per ERLDC email dated 26.07.2021**

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 19-07-2021 to 25-07-2021

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-07-19	APNRL	5804	5825.6	0	21.6	75012	-1545	0	73467
2021-07-19	NVVN-BD	-19711.456	-19710.036	0	1.42	-41202	-4975	0	-46177
2021-07-19	BARH	16335.264	16230.495	121.198	-225.967	-223390	0	0	-223390
2021-07-19	BARH SG1_INFIRM	0	-435.55	0	-435.55	-715624	0	0	-715624
2021-07-19	BSPHCL	-116188.948	-116317.82	0	-128.872	-1057885	-743330	-126946.16	-1928161
2021-07-19	BRBCL	3575.551	3830.182	0	254.631	142561	-30061	-12830.49	99670
2021-07-19	CHUZACHEN	2830.08	2858.448	0	28.368	39161	-1069	0	38092
2021-07-19	DARLIPALI	18000.025	17700.644	0	-299.381	-393902	-4569	0	-398471
2021-07-19	DARLIPALI_U2_INFIRM	0	18354.223	0	18354.223	19181566	0	0	19181566
2021-07-19	DIKCHU	2500.8	2547.182	0	46.382	65419	-880	0	64539
2021-07-19	DVC	34490.565	34833.886	0	343.321	967219	-223299	0	743920
2021-07-19	NR	-79673.796	-56023.786	0	23650.01	41650435	0	0	41650435
2021-07-19	NER	5089.654	-11969.303	0	-17058.957	-27918060	0	0	-27918060
2021-07-19	SR	30695.321	-31057.43	0	-61752.751	-101861540	0	0	-101861540
2021-07-19	WR	6500.63	57748.896	0	51248.266	83825792	0	0	83825792
2021-07-19	FSTPP - I & II	17226.742	17578.004	0	351.262	649163	-13474	0	635689
2021-07-19	FSTPP-III	6292.855	6421.631	0	128.776	348350	-295	0	348055
2021-07-19	GMRKEL	11549.66	11332.509	0	-217.151	257206	0	-7716.17	249490
2021-07-19	HVDC ALIPURDUAR	-30.236	-24.999	0	5.237	7708	-165	0	7543
2021-07-19	HVDC SASARAM	-13.787	-20.952	0	-7.165	-11660	-708	0	-12368
2021-07-19	JUVNL	-25879.241	-25756.157	0	123.085	35379	-117137	-5306.8	-87065
2021-07-19	JITPL	23288.25	23383.563	0	95.313	183362	-5169	0	178193
2021-07-19	JORETHANG HEP	2324.251	2277.344	0	-46.907	-72364	-579	0	-72943
2021-07-19	KHSTPP-I	8836.631	8929.264	0	92.633	292100	-21284	0	270816
2021-07-19	KHSTPP-II	22886.94	22843.296	87.777	-131.421	-62447	-40110	-1873.42	-104430
2021-07-19	MPL	15851.488	15916	91.726	-27.214	103429	-5042	-3102.87	95284
2021-07-19	MTPS-II	5091.512	5260.656	0	169.144	196063	-7852	0	188211
2021-07-19	NVVN-NEPAL	-1228.841	-1515.854	0	-287.013	-156833	-2363	0	-159196
2021-07-19	NPGC	10070.825	10255.487	0	184.662	361414	-4143	0	357271
2021-07-19	NPGC-INFIRM	0	5795.822	0	5795.822	3696467	0	0	3696467
2021-07-19	GRIDCO	-48825.532	-50465.404	0	-1639.872	-1486660	-589942	-44599.81	-2120202
2021-07-19	RANGIT	1143	1067.902	0	-75.098	-18565	0	0	-18565
2021-07-19	RONGNICHU HEP	2424	2427.136	0	3.136	3541	-182	0	3359
2021-07-19	SIKKIM	-1438.863	-1508.425	0	-69.562	-189855	-16653	0	-206508
2021-07-19	TALCHER SOLAR	45.175	42.249	0	-2.926	-29227	0	0	-29227
2021-07-19	TUL	30752.245	30562.036	0	-190.209	13289	0	0	13289
2021-07-19	TEESTA	12132	12217.309	12.3	73.009	127687	0	0	127687
2021-07-19	THEP	2300.556	1827.264	0	-473.292	-279936	-104990	0	-384926
2021-07-19	TPTCL	2963.52	2897.923	0	-65.597	-62797	-171	0	-62968
2021-07-19	TSTPP	13686.118	13689.43	0	3.312	111938	-11913	0	100025
2021-07-19	VAE_ER	-11382.69	0	0	11382.69	909597	0	0	909597
2021-07-19	WBSETCL	-66841.574	-69763.696	0	-2922.122	-2062326	-533996	-185609.37	-2781931
2021-07-20	APNRL	7179.725	7106.545	0	-73.18	-59722	0	0	-59722
2021-07-20	NVVN-BD	-19662.422	-19666.472	0	-4.05	10395	-2776	0	7619
2021-07-20	BARH	16335.279	16244.142	136.586	-227.723	-306119	0	0	-306119
2021-07-20	BARH SG1_INFIRM	0	-483.451	0	-483.451	-767442	0	0	-767442
2021-07-20	BSPHCL	-111026.743	-112044.347	0	-1017.604	-1541677	-274992	-308335.47	-2125004
2021-07-20	BRBCL	3462.364	4094.182	0	631.818	938862	-63555	-328601.61	546705
2021-07-20	CHUZACHEN	2830.08	2858.755	0	28.675	43939	-1914	0	42025
2021-07-20	DARLIPALI	17680	17403.913	0	-276.087	-448571	0	0	-448571
2021-07-20	DARLIPALI_U2_INFIRM	0	18458.035	0	18458.035	22399824	0	0	22399824
2021-07-20	DIKCHU	2500.8	2546.727	0	45.927	70733	0	0	70733
2021-07-20	DVC	28474.564	28921.164	0	446.601	946039	-781	0	945258
2021-07-20	NR	-72878.454	-58197.249	0	14681.205	21583190	0	0	21583190
2021-07-20	NER	5440.584	-9808.522	0	-15249.106	-24595600	0	0	-24595600
2021-07-20	SR	24236.183	-34234.521	0	-58470.704	-92381818	0	0	-92381818
2021-07-20	WR	3737.878	53184.252	0	49446.374	77518454	0	0	77518454
2021-07-20	FSTPP - I & II	17277.588	17377.049	0	99.461	300354	0	0	300354
2021-07-20	FSTPP-III	6260.467	6458.114	0	197.647	376352	-402	0	375950
2021-07-20	GMRKEL	11707.55	11437.527	0	-270.023	62842	-58	0	62784
2021-07-20	HVDC ALIPURDUAR	-30.164	-25.655	0	4.508	7671	-247	0	7424
2021-07-20	HVDC SASARAM	-14.479	-20.48	0	-6.001	-9562	0	0	-9562
2021-07-20	JUVNL	-24739.693	-24159.613	0	580.081	1055650	-79583	-422260	553807
2021-07-20	JITPL	23534.5	23599.709	0	65.209	100394	-2204	0	98190
2021-07-20	JORETHANG HEP	2423.45	2418.272	0	-5.178	-8477	-21	0	-8498
2021-07-20	KHSTPP-I	8444.564	8343.639	0	-100.925	-443	-43777	-13.3	-44233
2021-07-20	KHSTPP-II	21986.1	21885.666	-190.008	89.573	174795	-266	0	174529
2021-07-20	MPL	17241.98	17174.8	-84.877	17.697	38710	-2986	0	35724
2021-07-20	MTPS-II	4792.88	4983.024	0	190.144	281535	-12232	0	269303
2021-07-20	NVVN-NEPAL	-1480.911	-1688.145	0	-207.234	-278530	-424	0	-278954
2021-07-20	NPGC	9885.578	9899.344	0	13.766	150765	0	0	150765
2021-07-20	NPGC-INFIRM	0	10107.383	0	10107.383	12570149	0	0	12570149
2021-07-20	GRIDCO	-45066.145	-45157.88	0	-91.735	-175870	-82352	-5276.09	-263498
2021-07-20	RANGIT	1404	1373.605	0	-30.395	-49327	-111	0	-49438
2021-07-20	RONGNICHU HEP	2424	2427.616	0	3.616	5330	-214	0	5116
2021-07-20	SIKKIM	-1500.205	-1588.422	0	-88.216	-138092	-3062	0	-141154
2021-07-20	TALCHER SOLAR	33.14	37.625	0	4.485	41553	0	0	41553
2021-07-20	TUL	30273.635	30059.2	0	-214.435	-51371	0	0	-51371
2021-07-20	TEESTA	12132	12233.491	0.504	100.987	214652	0	0	214652
2021-07-20	THEP	2529.6	2623.616	0	94.016	163739	0	0	163739
2021-07-20	TPTCL	2963.52	2953.664	0	-9.856	-14484	0	0	-14484
2021-07-20	TSTPP	15193.048	14969.41	0	-223.638	-227848	0	-13670.9	-241519
2021-07-20	VAE_ER	-16233.693	0	0	16233.693	1015136	0	0	1015136
2021-07-20	WBSETCL	-54829.266	-55678.906	0	-849.639	-660378	-249659	-19811.35	-929848

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Date	Constituents	Total Scheduled (MWH)	Total Actual	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-07-21	APNRL	9667.15	9702.109	0	34.959	111563	0	0	111563
2021-07-21	NVVN-BD	-17822.217	-17854.618	0	-32.401	-98555	-131	0	-98686
2021-07-21	BARH	16521.305	16726.866	410.636	-205.075	-307623	0	0	-307623
2021-07-21	BARH SG1_INFIRM	0	-489.557	0	-489.557	-885064	0	0	-885064
2021-07-21	BSPHCL	-120203.269	-121318.229	0	-1114.96	-2683536	-321954	-536707.2	-3542197
2021-07-21	BRBCL	7219.296	7506.327	0	287.031	420444	0	-50453.24	369991
2021-07-21	CHUZACHEN	2830.08	2857.949	0	27.869	47137	0	0	47137
2021-07-21	DARLIPALI	13650	13650.984	0	0.984	12628	-3729	0	8899
2021-07-21	DARLIPALI_U2_INFIRM	0	15829.056	0	15829.056	20468186	0	0	20468186
2021-07-21	DIKCHU	2500.8	2550.273	0	49.473	81377	0	0	81377
2021-07-21	DVC	31779.083	31998.661	0	219.578	870028	0	-52201.66	817826
2021-07-21	NR	-82209.861	-69142.423	0	13067.438	16467717	0	0	16467717
2021-07-21	NER	3846.933	-9937.511	0	-13784.444	-24049235	0	0	-24049235
2021-07-21	SR	32832.279	-32280.83	0	-65113.11	-121280754	0	0	-121280754
2021-07-21	WR	498.914	57779.321	0	57280.407	108406701	0	0	108406701
2021-07-21	FSTPP - I & II	17610.828	17679.797	0	68.969	244400	0	0	244400
2021-07-21	FSTPP-III	6937.85	6980.493	0	42.643	156406	0	0	156406
2021-07-21	GMRKEL	13058.91	12828.218	0	-230.692	152823	0	-9169.4	143654
2021-07-21	HVDC ALIPURDUAR	-23.6	-24.469	0	-0.868	-1542	0	0	-1542
2021-07-21	HVDC SASARAM	-14.26	-20.307	0	-6.048	-10889	0	0	-10889
2021-07-21	JUVNL	-25334.088	-25323.997	0	10.091	-267015	-3306	-32041.84	-302363
2021-07-21	JITPL	23108.25	23200.072	0	91.822	170165	0	0	170165
2021-07-21	JORETHANG HEP	2420.968	2410.912	0	-10.056	-17855	0	0	-17855
2021-07-21	KHSTPP-I	8850.514	8683.708	0	-166.806	-296596	-35641	-17795.74	-350033
2021-07-21	KHSTPP-II	23380.437	23747.273	-626.116	992.952	1457240	0	-291447.94	1165792
2021-07-21	MPL	16858.58	16515.818	-177.93	-164.832	-227589	0	0	-227589
2021-07-21	MTPS-II	5187.396	5234.016	0	46.62	80714	0	0	80714
2021-07-21	NVVN-NEPAL	-746.515	-1127.709	0	-381.194	-847332	-27136	-25419.95	-899888
2021-07-21	NPCC	10642.743	10574.301	0	-68.441	44683	0	0	44683
2021-07-21	NPCC-INFIRM	0	10748.717	0	10748.717	14122373	0	0	14122373
2021-07-21	GRIDCO	-40121.217	-41020.098	0	-898.881	-1287940	-82351	-38638.19	-1408929
2021-07-21	RANGIT	1375.5	1338.421	0	-37.079	-121647	0	0	-121647
2021-07-21	RONGNICHU HEP	2424	2042.144	0	-381.856	-586240	-160582	-35174.38	-781996
2021-07-21	SIKKIM	-1534.633	-1523.797	0	10.836	15252	0	0	15252
2021-07-21	TALCHER SOLAR	27.455	23.809	0	-3.646	-35772	0	0	-35772
2021-07-21	TUL	30809.925	30698.618	0	-111.307	-26929	0	0	-26929
2021-07-21	TEESTA	12132	12211.563	39.784	39.78	61405	0	0	61405
2021-07-21	THEP	2529.6	2630.112	0	100.512	187425	0	0	187425
2021-07-21	TPTCL	2963.52	2949.537	0	-13.983	-27622	0	0	-27622
2021-07-21	TSTPP	11901.426	11705.938	0	-195.487	-406986	-128922	-12209.57	-548118
2021-07-21	VAE_ER	-12662.918	0	0	12662.918	780991	0	0	780991
2021-07-21	WBSETCL	-51207.867	-52719.918	0	-1512.051	-1882176	-82307	0	-1964483
2021-07-22	APNRL	9615.65	9665.091	0	49.441	159568	0	0	159568
2021-07-22	NVVN-BD	-17355.485	-17313.6	0	41.885	2711	0	0	2711
2021-07-22	BARH	16395.693	16704.544	345.649	-36.797	-198864	0	0	-198864
2021-07-22	BARH SG1_INFIRM	0	-505.526	0	-505.526	-949047	0	0	-949047
2021-07-22	BSPHCL	-120827.452	-121641.667	0	-814.215	-1392098	-89853	-167051.72	-1649003
2021-07-22	BRBCL	8166.455	8007.273	0	-159.182	-383350	-7578	-23000.98	-413929
2021-07-22	CHUZACHEN	2830.08	2853.79	0	23.71	41774	0	0	41774
2021-07-22	DARLIPALI	14635	14686.513	0	51.513	23704	0	0	23704
2021-07-22	DARLIPALI_U2_INFIRM	0	10649.174	0	10649.174	14386315	0	0	14386315
2021-07-22	DIKCHU	2500.8	2546	0	45.2	79865	0	0	79865
2021-07-22	DVC	39007.837	39588.108	0	580.27	1099269	-61364	-98934.18	938971
2021-07-22	NR	-95682.933	-79147.22	0	16535.713	31128634	0	0	31128634
2021-07-22	NER	5606.526	-10646.871	0	-16253.397	-31841756	0	0	-31841756
2021-07-22	SR	43123.847	-20035.698	0	-63159.546	-116210930	0	0	-116210930
2021-07-22	WR	-3656.676	45461.575	0	49118.251	87237312	0	0	87237312
2021-07-22	FSTPP - I & II	19670.614	19685.388	0	14.774	-52747	0	0	-52747
2021-07-22	FSTPP-III	7322.152	7346.575	0	24.423	30653	0	0	30653
2021-07-22	GMRKEL	13894.133	13846.836	0	-47.296	342173	0	0	342173
2021-07-22	HVDC ALIPURDUAR	-23.656	-24.934	0	-1.278	-2755	0	0	-2755
2021-07-22	HVDC SASARAM	-13.902	-20.872	0	-6.97	-13522	0	0	-13522
2021-07-22	JUVNL	-24678.517	-25474.495	0	-795.978	-1872536	-61975	-374507.26	-2309018
2021-07-22	JITPL	24819.5	24833.091	0	13.591	34757	0	0	34757
2021-07-22	JORETHANG HEP	2413.6	2405.792	0	-7.808	-13110	0	0	-13110
2021-07-22	KHSTPP-I	9992.936	10015.959	0	23.024	145368	0	0	145368
2021-07-22	KHSTPP-II	29712.311	28831.881	-816.296	-64.134	77349	0	-4640.92	72708
2021-07-22	MPL	18619.42	18075.054	-275.678	-268.688	-513003	0	-15390.08	-528393
2021-07-22	MTPS-II	5551.558	5652.016	0	100.458	183050	0	0	183050
2021-07-22	NVVN-NEPAL	-1480.911	-1895.564	0	-414.652	-814751	-22816	-24442.54	-862010
2021-07-22	NPCC	9514.057	8295.8	0	-1218.257	-1397456	-1006538	-83847.38	-2487841
2021-07-22	NPCC-INFIRM	0	10846.273	0	10846.273	14880307	0	0	14880307
2021-07-22	GRIDCO	-38149.753	-38465.617	0	-315.864	-1255731	-32339	0	-1288070
2021-07-22	RANGIT	1404	1387.372	0	-16.628	-40171	0	0	-40171
2021-07-22	RONGNICHU HEP	2247	2089.664	0	-157.336	-82966	-37815	-2488.97	-123270
2021-07-22	SIKKIM	-1511.794	-1454.319	0	57.475	84521	0	0	84521
2021-07-22	TALCHER SOLAR	39.443	34.91	0	-4.533	-48576	0	0	-48576
2021-07-22	TUL	30813.28	30650.545	0	-162.735	-27383	0	0	-27383
2021-07-22	TEESTA	12132	12180.436	28.824	19.612	20458	0	0	20458
2021-07-22	THEP	2529.6	2629.632	0	100.032	196075	0	0	196075
2021-07-22	TPTCL	2963.52	2853.177	0	-110.343	-221321	0	0	-221321
2021-07-22	TSTPP	10399.129	10211.751	0	-187.378	-238675	-7949	0	-246624
2021-07-22	VAE_ER	0	0	0	0	0	0	0	0
2021-07-22	WBSETCL	-56187.12	-57735.722	0	-1548.602	-3153302	-489026	-189198.1	-3831526

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-07-23	APNRL	9744.4	9896.073	0	151.673	407942	-9081	0	398861
2021-07-23	NVVN-BD	-18880.987	-18850.109	0	30.878	153755	-1829	0	151926
2021-07-23	BARH	17267.217	17570.652	629.625	-326.191	-824987	-71486	0	-896473
2021-07-23	BARH SG1_INFIRM	0	-456.689	0	-456.689	-1622243	0	0	-1622243
2021-07-23	BSPHCL	-121666.105	-121895.042	0	-228.936	-7094061	-3690072	-2128218.19	-12912351
2021-07-23	BRBCL	10266.305	10135.636	0	-130.669	-259937	-5992	0	-265929
2021-07-23	CHUZACHEN	2830.08	2850.643	0	20.563	53736	0	0	53736
2021-07-23	DARLIPALI	17874.996	17671.629	0	-203.367	-484044	-33162	0	-517206
2021-07-23	DARLIPALI_U2_INFIRM	0	7030.639	0	7030.639	10259470	0	0	10259470
2021-07-23	DIKCHU	2500.8	2513.364	0	12.564	35153	0	0	35153
2021-07-23	DVC	38483.385	38100.787	0	-382.598	-1503441	-2126907	-225516.1	-3855864
2021-07-23	NR	-101131.767	-105744.205	0	-4612.439	-15893398	0	0	-15893398
2021-07-23	NER	7364.725	-8068.035	0	-15432.761	-52970748	0	0	-52970748
2021-07-23	SR	32815.943	-19163.257	0	-51979.199	-174715003	0	0	-174715003
2021-07-23	WR	-37254.097	31655.023	0	68909.119	235847488	0	0	235847488
2021-07-23	FSTPP - I & II	19716.219	19955.897	0	239.678	554346	-39817	0	514529
2021-07-23	FSTPP-III	7622.216	7647.157	0	24.941	53136	-37959	0	15177
2021-07-23	GMRKEL	15140.648	15406.472	0	265.825	908488	0	-27254.65	881233
2021-07-23	HVDC ALIPURDUAR	-23.584	-26.235	0	-2.651	-9513	-1579	0	-11092
2021-07-23	HVDC SASARAM	-13.492	-21.239	0	-7.747	-27025	-2721	0	-29746
2021-07-23	JUVNL	-24978.227	-24307.24	0	670.986	1485454	-82199	-222818.05	1180437
2021-07-23	JITPL	25200.75	25152.727	0	-48.023	-141070	-6164	0	-147234
2021-07-23	JORETHANG HEP	2429.75	2405.92	0	-23.83	-79304	-1646	0	-171950
2021-07-23	KHSTPP-I	11322.038	10994.005	0	-328.033	-826265	-89343	-7463.85	-989972
2021-07-23	KHSTPP-II	32334.056	31465.009	-351.597	-517.45	-1654757	-217754	-198570.88	-2071082
2021-07-23	MPL	21489.665	21097.781	-84.431	-307.453	-801475	-35946	-24044.24	-861465
2021-07-23	MTPS-II	6143.273	6161.448	0	18.175	80798	-5564	0	75234
2021-07-23	NVVN-NEPAL	-1488.183	-1702.545	0	-214.363	-730705	-85126	-21921.16	-837552
2021-07-23	NPCC	29647.86	29373.521	0	-274.339	-590480	-44927	-17714.4	-653121
2021-07-23	NPCC-INFIRM	0	-7.013	0	-7.013	-24914	0	0	-24914
2021-07-23	GRIDCO	-34935.447	-34821.624	0	113.823	1723248	-43737	-51697.45	1627814
2021-07-23	RANGIT	1260	1155.755	0	-104.245	-306435	-3836	-9193.04	-319464
2021-07-23	RONGNICHU HEP	2662.5	2654.048	0	-8.452	-26196	0	0	-26196
2021-07-23	SIKKIM	-1516.661	-1484.243	0	32.418	63091	-50753	0	12338
2021-07-23	TALCHER SOLAR	15.198	18.226	0	3.029	25247	0	0	25247
2021-07-23	TUL	30821.28	30745.818	0	-75.462	-17365	0	0	-17365
2021-07-23	TEESTA	12132	12197.709	28.792	36.917	89125	-992	0	88133
2021-07-23	THEP	2529.6	2544	0	14.4	44158	-139	0	44019
2021-07-23	TPTCL	2963.52	2665.424	0	-298.096	-743165	-32829	0	-775994
2021-07-23	TSTPP	17638.947	17293.366	0	-345.581	-799859	-66080	-23995.76	-889935
2021-07-23	VAE_ER	899.473	0	0	-899.473	-1934904	-1276021	0	-3210925
2021-07-23	WBSETCL	-51551.27	-51583.843	0	-32.573	-163304	-207015	-4899.11	-48610
2021-07-24	APNRL	9821.65	9937.527	0	115.877	333877	-10903	0	322974
2021-07-24	NVVN-BD	-19172.797	-19108.218	0	64.579	283374	0	0	283374
2021-07-24	BARH	19096.179	19431.105	592.76	-257.834	-738075	-93800	-22142.24	-854017
2021-07-24	BARH SG1_INFIRM	0	345.768	0	345.768	-185228	0	0	-185228
2021-07-24	BSPHCL	-110352.712	-109374.678	0	978.034	252340	-1389699	-50467.93	-1187827
2021-07-24	BRBCL	9204.02	9149.236	0	-54.784	-187075	-24285	0	-211360
2021-07-24	CHUZACHEN	2830.08	2849.578	0	19.498	54760	0	0	54760
2021-07-24	DARLIPALI	17125.006	16931.672	0	-193.334	-520666	-8128	0	-528794
2021-07-24	DARLIPALI_U2_INFIRM	0	-503.784	0	-503.784	-1998746	0	0	-1998746
2021-07-24	DIKCHU	2500.8	2517.727	0	16.927	49638	-1253	0	48385
2021-07-24	DVC	42910.802	44090.937	0	1180.135	5183780	0	-466540.2	4717240
2021-07-24	NR	-107343.948	-117068.879	0	-9724.931	-39352903	0	0	-39352903
2021-07-24	NER	5638.169	-10280.92	0	-15919.09	-62638239	0	0	-62638239
2021-07-24	SR	30607.775	-19754.39	0	-50362.166	-195430156	0	0	-195430156
2021-07-24	WR	-42379.46	30438.533	0	72817.994	281703945	0	0	281703945
2021-07-24	FSTPP - I & II	20680.239	20916.001	0	235.762	669115	-41456	0	627659
2021-07-24	FSTPP-III	7825.587	7821.598	0	-3.989	-22260	-31693	0	-53953
2021-07-24	GMRKEL	11274.64	11778.763	0	504.123	1489882	0	-89392.92	1400489
2021-07-24	HVDC ALIPURDUAR	-23.656	-26.276	0	-2.621	-9945	-1636	0	-11581
2021-07-24	HVDC SASARAM	-14.77	-20.894	0	-6.123	-24887	-2157	0	-27044
2021-07-24	JUVNL	-25123.817	-25234.953	0	-111.136	-371018	-651145	-44522.12	-1066685
2021-07-24	JITPL	25058.25	25214.691	0	156.441	396775	-3475	-11903.25	381397
2021-07-24	JORETHANG HEP	2424.45	2419.328	0	-5.122	-14019	-206	0	-14225
2021-07-24	KHSTPP-I	11293.637	11338.303	0	44.665	148734	-231	0	148503
2021-07-24	KHSTPP-II	31340.762	30833.583	-257.805	-249.375	-845607	-15594	-50736.4	-911937
2021-07-24	MPL	21639.198	21579.236	44.717	-104.678	-283616	-82499	-17016.94	-383132
2021-07-24	MTPS-II	5493.092	5586.236	0	93.144	234231	-1742	0	232489
2021-07-24	NVVN-NEPAL	-1165.824	-1149.018	0	16.806	48103	-13809	0	34294
2021-07-24	NPCC	24152.14	23178.181	0	-973.958	-2720957	-1567532	-81628.7	-4370118
2021-07-24	NPCC-INFIRM	0	-8.8	0	-8.8	-35789	0	0	-35789
2021-07-24	GRIDCO	-35437.971	-34948.984	0	488.988	1490833	-727409	0	763424
2021-07-24	RANGIT	1404	1391.878	0	-12.122	-36294	-3823	0	-40117
2021-07-24	RONGNICHU HEP	2352.5	2326.144	0	-26.356	-77379	-1043	0	-78422
2021-07-24	SIKKIM	-1468.941	-1386.955	0	81.987	406116	0	0	406116
2021-07-24	TALCHER SOLAR	26.63	27.351	0	0.721	4170	0	0	4170
2021-07-24	TUL	30821.278	30815.127	0	-6.151	29525	0	0	29525
2021-07-24	TEESTA	12132	12208.182	15.19	60.992	171294	0	0	171294
2021-07-24	THEP	2529.6	2546.048	0	16.448	49949	0	0	49949
2021-07-24	TPTCL	2963.52	2519.584	0	-443.936	-1250020	-67444	0	-1317464
2021-07-24	TSTPP	21546.444	21446.055	0	-100.39	-274751	0	-8242.52	-282994
2021-07-24	VAE_ER	1373.59	0	0	-1373.59	-2220680	-1462843	0	-3683523
2021-07-24	WBSETCL	-53046.671	-53392.613	0	-345.942	-1532531	-341669	0	-1874200

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 19-07-2021 to 25-07-2021

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	233.26	429198	714242	116630	1260070
2	BRBCL	0	0	0	0	0
3	Darlipali_NTPC	9.84	20812	11237	4920	36969
4	FSTPP I & II	362.0425	298323	1093368	181021	1572712
5	FSTPP-III	180.08	268679	533937	90040	892656
6	KHSTPP-I	290.7875	304745	724061	145394	1174200
7	KHSTPP-II	520.8575	567214	1229745	260429	2057388
8	MPL	114.16	162450	271929	57080	491459
9	MTPS-II	324.2875	886602	855471	162144	1904217
10	NPGC	153.415	389521	356536	76708	822765
11	TSTPP-I	269.2925	258252	516772	134646	909670
	Total	2458.0225	3585796	6307300	1229011	11122107

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	18489.715	56615508	42461631
2	BRBCL	6517.0975	16735906	12551930
3	Darlipali_NTPC	0	0	0
4	FSTPP I & II	1175.925	3551294	2663470
5	FSTPP-III	445.86	1321975	991481
6	KHSTPP-I	948.58	2361965	1771473
7	KHSTPP-II	815.245	1924793	1443595
8	MPL	3622.8275	8629575	6472181
9	MTPS-II	168.2575	443864	332898
10	NPGC	7940.5275	18453786	13840339
11	TSTPP-I	1514.005	2905376	2179032
	Total	41638.04	112944041	84708031

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	233.26	420142	BSPHCL
			1900	HVDC_APD
			7156	TS TRANSCO
2	Darlipali_NTPC	9.84	20812	Gujarat
3	FSTPP I & II	362.0425	5481	Delhi
			4435	Nagaland
			268386	GRIDCO
			9	ODISHA Solar
			9187	Tamilnadu
			10824	TS TRANSCO
4	FSTPP-III	180.08	259683	GRIDCO
			6	ODISHA Solar
			8991	TS TRANSCO
5	KHSTPP-I	290.7875	6053	Assam
			20867	Delhi
			2172	Gujarat
			17448	HARYANA
			4595	Nagaland
			240105	GRIDCO
			8445	ODISHA Solar
			1716	Tamilnadu
6	KHSTPP-II	520.8575	3345	TS TRANSCO
			6256	Assam
			14439	BSPHCL
			98226	CHATTISGARH
			38708	Delhi
			126117	Gujarat
			66004	HP
			35006	Maharashtra
			39337	GRIDCO
			10950	ODISHA Solar
			3033	TS TRANSCO
7	MPL	114.16	109791	UP
			19348	UTTARAKHAND
			6599	DVC
			66810	KSEBL-1
8	MTPS-II	324.2875	66810	KSEBL-2
			22230	TPDDL
			749899	GRIDCO
			15539	TS TRANSCO
			121165	WBSETCL
9	NPGC	153.415	141137	BSPHCL
			248383	UP
			14114	Assam
10	TSTPP-I	269.2925	10693	Gujarat
			1314	JUVNL
			1194	Nagaland
			222214	GRIDCO
			2439	ODISHA Solar
			6283	TS TRANSCO
			Total	

Notes :

- A) RRAS settlement account for the week 19-07-2021 to 25-07-2021 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.
- B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.
- D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.
- E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
AGC Settlement Account by ERPC from 19-07-2021 to 25-07-2021

Payments to the AGC Provider(s) from the DSM pool

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	2987.9521	177.9554	2809.9967	8604208	1582954	10187162
2	KHSTPP-II	1526.9304	4284.8811	-2757.9507	-6511522	2905906	-3605616
3	MPL	1217.1648	1787.8823	-570.7175	-1359449	1502524	143075
4	Teesta_V	167.5481	9.9879	157.5602	183243	88768	272011
	Total	5899.5954	6260.7067	-361.1113	916480	6080152	6996632

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 19-07-2021 to 25-07-2021 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.