



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति
Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



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NO: ERPC/COM-II/ABT-DC/598

Date: 13.08.2021

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 26.07.2021 to 01.08.2021 and Dev A/c of Bhutan Power of July-2021.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC(DSM & Related matters) regulation,2014 & all amendments(including 5th Amendment regulation,2019 dated 28.05.2019) & Petition No. 11/SM/2020 dated 29.05.2020.

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 06.08.2021.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता@ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This is issued with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 , 2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gongga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneshwar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
ABT based Deviation Charge Account
From 26-07-2021 to 01-08-2021
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
BENEFICIARIES OF EASTERN REGION						
BSPHCL		135.95717	47.50263	35.82243		219.28223
JUVNL	99.01510		2.93894	33.06186	63.01430	
DVC	96.54394		2.35373	13.44757	80.74264	
GRIDCO		12.05357	5.41889	0.84495		18.31741
SIKKIM		44.69296	4.44421	1.75695		50.89412
WBSETCL		191.16591	29.04403	19.52763		239.73757
HVDC SASARAM		1.42338	0.01286	0.00000		1.43624
HVDC ALIPURDUAR		0.20827	0.01304	0.00000		0.22131
CERC REGULATED GENERATORS (CGS/ISGS)						
FSTPP - I & II	26.49312		7.26234	1.43402	17.79676	
FSTPP-III	18.48561		0.01581	0.19215	18.27765	
KHSTPP-I	5.42633		0.39669	0.07248	4.95716	
KHSTPP-II	9.47894		0.54765	2.58047	6.35082	
TSTPP	7.97122		0.19997	0.15766	7.61359	
BARH		46.68663	0.21458	1.70969		48.61090
MTPS-II	10.74868		0.13350	0.00000	10.61518	
BRBCL		13.47787	0.40825	4.83396		18.72008
TEESTA	7.84878		0.01949	0.00000	7.82929	
RANGIT		1.99506	0.08234	0.00000		2.07740
MPL		0.73974	0.18195	0.15604		1.07773
NPGC	7.39490		0.76589	0.01402	6.61499	
DARLIPALI		10.62648	0.14865	0.50467		11.27980
OTHER GENERATORS						
APNRL		6.30387	10.20803	2.44603		18.95793
GMRKEL	52.74146		0.00000	1.06003	51.68143	
JITPL	8.83363		0.07980	0.00000	8.75383	
CHUZACHEN	3.28029		0.01295	0.00000	3.26734	
DIKCHU	2.13106		0.01529	0.00000	2.11577	
JORETHANG HEP		15.79994	4.35751	0.00000		20.15745
THEP		23.28223	8.23304	0.00000		31.51527
TUL		0.98542	0.00000	0.00000		0.98542
RONGNICHU HEP		8.12204	0.58105	0.07666		8.77975
INTER-REGIONAL						
NER		2544.62348				2544.62348
NR	2414.98915				2414.98915	
SR		5905.75574				5905.75574
WR	5867.43569				5867.43569	
INTER-NATIONAL						
NVVN-BD	2.75642		0.10255	0.00000	2.65387	
NVVN-NEPAL		36.14448	2.56532	3.00797		41.71777
TPTCL		50.53141	0.12259			50.65400
INFIRM GENERATORS						
NPGC-INFIRM		2.38252				2.38252
BARH SG1_INFIRM	141.38801				141.38801	
DARLIPALI_U2_INFIRM		57.38624				57.38624
SOLAR GENERATORS						
TALCHER SOLAR		2.22184				2.22184
TOTAL	8782.96233	9112.56625	128.38357	122.70724	8716.09747	9296.79220

Payable To The Pool (A) :	9112.56625
Receivable From The Pool (B) :	8782.96233
Differential Amount Arising from capping of Generating Stations(A-B) :	329.60392
Additional Deviation Amount :	251.09081

EASTERN REGIONAL POWER COMMITTEE
KOLKATA

Settlement of Deviation of Bhutan Power from Schedule for the month of JULY'2021

Generators	SCH(MWH)	ACT(MWH)	DEV(MWH)	DEV CHARGE(Rs.)
CHUKKA HEP	198075.350	277791.764	79716.414	203276856
KURICHHU HEP	47141.000	10026.940	-37114.060	-78681807
TALA HEP	565931.350	490851.389	-75079.961	-159169517
MANGDECHHU HEP	463604.880	424519.157	-39085.723	-161033179

CONSTITUENTS	CHUKHHA HEP		KIRUCHHI HEP		TALA HEP		MANGDECHHU HEP		Adjusted DEV Charge For CHPC, KHPC, THPC, MHEP(Rs in Lakhs)
	SHARE(%)	DEV CHARGES (Rs in lakhs)	SHARE(%)	DEV CHARGES (Rs in lakhs)	SHARE(%)	DEV CHARGES (Rs in Lakhs)	SHARE(%)	DEV CHARGES (Rs in Lakhs)	
BSPHCL	29.63	602.30932	0	0.00000	25.50	-405.88227	36.87	-593.72933	-397.30228
JUVNL	10.74	218.31934	0	0.00000	11.46	-182.40827	0.00	0.00000	35.91108
DVC	10.37	210.79810	50	-393.40904	5.54	-88.17991	0.00	0.00000	-270.79085
GRIDCO	15.19	308.77754	0	0.00000	4.25	-67.64704	10.97	-176.65340	64.47710
SIKKIM	2.22	45.12746	0	0.00000	0.00	0.00000	0.00	0.00000	45.12746
WBSETCL	31.85	647.43679	50	-393.40904	38.25	-608.82340	32.14	-517.56064	-872.35629
NR(THPC)	0.00	0.00000	0.00	0.00000	15	-238.75428	0.00	0.00000	-238.75428
NER(MHEP)	0.00	0.00000	0.00	0.00000	0.00	0.00000	20.02	-322.38842	-322.38842
TOTAL	100.00	2032.76856	100.00	-786.81807	100.00	-1591.69517	100.00	-1610.33179	-1956.07648

(+) Means receivable from ER DSM pool

(-) Means Payable to ER DSM Pool

SUPERINTENDING ENGINEER

EASTERN REGIONAL POWER COMMITTEE

KOLKATA

Settlement of Deviation of Bhutan Power from Schedule for the month of JULY'2021

CONSTITUENTS	NR(TALA HEP) SHARE(%)	DEV CHARGES (Rs in Lakhs)	Adjusted DEV Charge For THPC(Rs in Lakhs)
UTTAR PRADESH	4.41	-70.19376	-70.19376
RAJASTAN	1.47	-23.39792	-23.39792
J & K	1.77	-28.17300	-28.17300
HARYANA	1.47	-23.39792	-23.39792
PUNJAB	2.94	-46.79584	-46.79584
DELHI	2.94	-46.79584	-46.79584
TOTAL	15.00	-238.75428	-238.75428

(+) Means receivable from NR DSM pool

(-) Means Payable to NR DSM Pool

CONSTITUENTS	NER(MANGDECHHU HEP) SHARE(%)	DEV CHARGES (Rs in Lakhs)	Adjusted DEV Charge For MHEP(Rs in Lakhs)
ASSAM	20.02	-322.38842	-322.38842
TOTAL	20.02	-322.38842	-322.38842

(+) Means receivable from NER DSM pool

(-) Means Payable to NER DSM Pool

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.

ii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated we.f. 01.12.2020.

iii) ACP values for computation of deviation rate vector has been taken from NLDC website

iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment'2019.

v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f \geq 50.10\text{ Hz}$.

vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.

vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

viii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation

xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.

xiv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.

xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.

xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.

xvii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.

xvii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.

xviii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 26-07-2021 to 01-08-2021

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-07-26	APNRL	9886.025	9962.473	0	76.448	232018	0	0	232018
2021-07-26	NVVN-BD	-19334.337	-19366.691	0	-32.354	-71539	0	0	-71539
2021-07-26	BARH	17344.084	17609.804	609.946	-344.226	-778594	0	0	-778594
2021-07-26	BARH SGI_INFIRM	0	1300.014	0	1300.014	1100169	0	0	1100169
2021-07-26	BSPHCL	-125780.252	-127410.373	0	-1630.122	-6258905	-1120724	-563301.45	-7942930.45
2021-07-26	BRBCL	8733.373	8699.782	0	-33.591	-5841	0	-175.23	-6016.23
2021-07-26	CHUZACHEN	2830.08	2851.085	0	21.005	47658	0	0	47658
2021-07-26	DARLIPALI	17037.5	17048.857	0	11.357	61807	0	0	61807
2021-07-26	DARLIPALI U2_INFIRM	0	-409.968	0	-409.968	-1124359	0	0	-1124359
2021-07-26	DIKCHU	2500.8	2529.545	0	28.745	38956	0	0	38956
2021-07-26	DVC	39667.922	39636.651	0	168.73	-42769	-2843	-3849.21	-49461.21
2021-07-26	NR	-107416.424	-91081.835	0	16334.589	47728835	0	0	47728835
2021-07-26	NER	3593.853	-13571.255	0	-17165.108	-47283907	0	0	-47283907
2021-07-26	SR	20547.823	-33273.93	0	-53821.753	-143037204	0	0	-143037204
2021-07-26	WR	4013.674	62492.734	0	58479.06	153143845	0	0	153143845
2021-07-26	FSTPP - I & II	18762.68	19038.255	0	275.576	470810	0	-42372.87	428437.13
2021-07-26	FSTPP-III	7003.73	7051.562	0	47.833	85385	-707	0	84678
2021-07-26	GMRKEL	11274.16	11501.163	0	227.003	882671	0	-26480.14	856190.86
2021-07-26	HVDC ALIPURDUAR	-23.576	-26.868	0	-3.292	-8655	0	0	-8655
2021-07-26	HVDC SASARAM	-13.138	-21.58	0	-8.442	-23687	0	0	-23687
2021-07-26	JUVNL	-26970.465	-27224.929	0	-254.464	-487219	0	-73082.85	-560301.85
2021-07-26	JITPL	25122	25196.145	0	74.145	188397	0	0	188397
2021-07-26	JORETHANG HEP	2432	2424.544	0	-7.456	-19375	0	0	-19375
2021-07-26	KHSTPP-I	9886.76	9854.343	0	-32.417	160508	-103	0	160405
2021-07-26	KHSTPP-II	29834.311	29297.951	-198.952	-337.409	-1141442	0	-136973	-1278415
2021-07-26	MPL	22567.045	22055.345	-152.025	-359.675	-838062	-15629	0	-853691
2021-07-26	MTPS-I	5007.117	4959.72	0	-47.397	-99080	0	0	-99080
2021-07-26	NVVN-NEPAL	-703.373	-768.8	0	-65.427	-347774	0	0	-347774
2021-07-26	NPGC	26967.492	26803.491	0	-164.002	-125374	0	0	-125374
2021-07-26	NPGC-INFIRM	0	-9.128	0	-9.128	-25930	0	0	-25930
2021-07-26	GRIDCO	-40636.234	-41153.988	0	-517.754	-1401902	-196912	0	-1598814
2021-07-26	RANGIT	1404	1391.731	0	-12.269	-34774	0	0	-34774
2021-07-26	RONGNICHU HEP	2692	2686.368	0	-5.632	10901	0	0	10901
2021-07-26	SIKKIM	-615.805	-1545.647	0	-929.842	-2928253	-233732	-175695.16	-3337690.16
2021-07-26	TALCHER SOLAR	37.573	36.591	0	-0.982	-10448	0	0	-10448
2021-07-26	TUL	30810.19	30726.109	0	-84.081	7028	0	0	7028
2021-07-26	TEESTA	3906	3941.527	0.358	35.169	89510	0	0	89510
2021-07-26	THEP	2529.6	2538.4	0	8.8	24687	0	0	24687
2021-07-26	TPTCL	2963.52	2296.334	0	-667.186	-1510415	0	0	-1510415
2021-07-26	TSTPP	20705.811	20767.557	0	61.746	250887	0	0	250887
2021-07-26	VAE_ER	-390.51	0	0	390.51	-261317	-188818	0	-450135
2021-07-26	WBSETCL	-55687.181	-56861.734	0	-1174.553	-2157012	-133826	-194131.08	-2484969.08
2021-07-27	APNRL	9795.9	9928.873	0	132.973	374039	0	0	374039
2021-07-27	NVVN-BD	-19353.938	-19384.945	0	-31.007	-70029	0	0	-70029
2021-07-27	BARH	16389.169	16756.124	630.686	-263.731	-528623	0	-47576.1	-576199.1
2021-07-27	BARH SGI_INFIRM	0	-321.034	0	-321.034	-838875	0	0	-838875
2021-07-27	BSPHCL	-125341.084	-126345.728	0	-1004.643	-3483954	-776518	-313555.83	-4574027.83
2021-07-27	BRBCL	8166.119	8389.891	0	223.772	507817	0	-45703.53	462113.47
2021-07-27	CHUZACHEN	2830.08	2851.872	0	21.792	47561	0	0	47561
2021-07-27	DARLIPALI	18000	18030.628	0	30.628	107582	0	0	107582
2021-07-27	DARLIPALI U2_INFIRM	0	-380.131	0	-380.131	-988038	0	0	-988038
2021-07-27	DIKCHU	2500.8	2517.727	0	16.927	40424	0	0	40424
2021-07-27	DVC	37623.734	38708.523	0	1084.789	1678708	-181165	-419677.09	1077865.91
2021-07-27	NR	-101495.259	-78855.339	0	22639.92	60298220	0	0	60298220
2021-07-27	NER	4238.649	-12439.479	0	-16678.128	-43454041	0	0	-43454041
2021-07-27	SR	11364.948	-35664.529	0	-47029.477	-121629134	0	0	-121629134
2021-07-27	WR	20213.542	64602.811	0	44389.269	112648084	0	0	112648084
2021-07-27	FSTPP - I & II	17960.849	18135.574	0	174.725	531380	0	0	531380
2021-07-27	FSTPP-III	6747.401	6869.662	0	122.261	305312	-875	-9159.35	295277.65
2021-07-27	GMRKEL	10094.52	10510.618	0	416.098	1325382	0	-79522.94	1245859.06
2021-07-27	HVDC ALIPURDUAR	-23.567	-27.943	0	-4.376	-12050	-1156	0	-13206
2021-07-27	HVDC SASARAM	-14.228	-21.281	0	-7.053	-18465	-564	0	-19029
2021-07-27	JUVNL	-26943.597	-27225.293	0	-281.696	-600222	0	-72026.6	-672248.6
2021-07-27	JITPL	25122	25203.781	0	81.781	194431	0	0	194431
2021-07-27	JORETHANG HEP	2425.5	2300.448	0	-125.052	-367460	-139811	0	-507271
2021-07-27	KHSTPP-I	10097.083	10173.672	0	76.589	255477	0	0	255477
2021-07-27	KHSTPP-II	28260.197	28291.283	-122.364	153.449	262368	0	-7871.04	254496.96
2021-07-27	MPL	20684.005	20314.436	-222.271	-147.298	-398259	0	0	-398259
2021-07-27	MTPS-II	5295.87	5366.26	0	70.39	142127	0	0	142127
2021-07-27	NVVN-NEPAL	-703.373	-1264.945	0	-561.572	-1359592	-92721	-163151.04	-1615464.04
2021-07-27	NPGC	25505.269	25477.495	0	-27.773	184417	0	0	184417
2021-07-27	NPGC-INFIRM	0	-9.678	0	-9.678	-25189	0	0	-25189
2021-07-27	GRIDCO	-41990.205	-42244.928	0	-254.723	-1041979	-55548	-31259.38	-1128786.38
2021-07-27	RANGIT	1404	1388.446	0	-15.554	-32373	0	0	-32373
2021-07-27	RONGNICHU HEP	2378.3	2307.84	0	-70.46	-134554	-4088	0	-138642
2021-07-27	SIKKIM	-628.886	-1462.429	0	-833.543	-2142718	-195563	0	-2338281
2021-07-27	TALCHER SOLAR	21.588	10.471	0	-11.117	-104635	0	0	-104635
2021-07-27	TUL	30816.48	30740.291	0	-76.19	654	0	0	654
2021-07-27	TEESTA	756	810	0	54	55632	0	0	55632
2021-07-27	THEP	2529.6	2544.896	0	15.296	44682	0	0	44682
2021-07-27	TPTCL	2963.52	2865.337	0	-98.183	-241836	-53	0	-241889
2021-07-27	TSTPP	19938.08	20002.778	0	64.698	302886	0	0	302886
2021-07-27	VAE_ER	-1732.848	0	0	1732.848	340213	-42135	0	298078
2021-07-27	WBSETCL	-54987.694	-56569.634	0	-1581.94	-3983701	-258112	-478044.16	-4719857.16

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Date	Constituents	Total Scheduled (MWH)	Total Actual	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-07-28	APNRL	9654.275	9806.254	0	151.979	415274	0	0	415274
2021-07-28	NVVN-BD	-19244.18	-19283.491	0	-39.311	-84438	0	0	-84438
2021-07-28	BARH	16335.279	17017.96	732.64	-49.96	-182505	0	0	-182505
2021-07-28	BARH SGI_INFIRM	0	-325.087	0	-325.087	-877658	0	0	-877658
2021-07-28	BSPHCL	-123397.994	-124111.886	0	-713.892	-5006427	-1019155	-1501928.1	-7527510.1
2021-07-28	BRBCL	6925.795	7140	0	214.205	561214	-16	-84182.1	477015.9
2021-07-28	CHUZACHEN	2830.08	2852.227	0	22.147	52929	0	0	52929
2021-07-28	DARLIPALI	17647.5	17553.466	0	-94.034	-250302	0	-7509.05	-257811.05
2021-07-28	DARLIPALI U2_INFIRM	0	-369.619	0	-369.619	-997846	0	0	-997846
2021-07-28	DIKCHU	2500.8	2512.727	0	11.927	28729	0	0	28729
2021-07-28	DVC	26027.225	27079.61	0	1052.385	1915114	-9999	-172360.23	1732754.77
2021-07-28	NR	-76228.197	-55689.3	0	20538.897	54215938	0	0	54215938
2021-07-28	NER	4012.365	-12489.149	0	-16501.514	-44505360	0	0	-44505360
2021-07-28	SR	-14599.576	-44984.441	0	-30384.865	-67529277	0	0	-67529277
2021-07-28	WR	43667.797	72308.733	0	28640.936	62057446	0	0	62057446
2021-07-28	FSTPP - I & II	17226.736	17348.693	0	121.957	379974	0	0	379974
2021-07-28	FSTPP-III	6190.439	6411.161	0	220.723	564209	0	0	564209
2021-07-28	GMRKEL	4964.94	5248.8	0	283.86	800791	0	0	800791
2021-07-28	HVDC ALIPURDUAR	-23.631	-25.848	0	-2.217	-5961	0	0	-5961
2021-07-28	HVDC SASARAM	-12.072	-21.063	0	-8.991	-23772	0	0	-23772
2021-07-28	JUVNL	-27558.089	-26921.369	0	636.721	1803064	0	-216367.72	1586696.28
2021-07-28	JITPL	25262	25307.272	0	45.272	101820	0	0	101820
2021-07-28	JORETHANG HEP	2448.2	2435.968	0	-12.232	-32433	0	0	-32433
2021-07-28	KHSTPP-I	6989.09	6968.927	0	-20.163	5522	-7279	0	-1757
2021-07-28	KHSTPP-II	23416.028	23624.066	120.967	87.071	118516	0	0	118516
2021-07-28	MPL	16800.573	17257.854	102.546	354.736	580557	0	0	580557
2021-07-28	MTPS-I	5101.308	5262.272	0	160.964	401873	0	0	401873
2021-07-28	NVVN-NEPAL	-3643.981	-4111.927	0	-467.946	-1202451	-6675	-72147.06	-1281273.06
2021-07-28	NPGC	21200.79	21325.521	0	124.731	374991	0	0	374991
2021-07-28	NPGC-INFIRM	0	-8.94	0	-8.94	-23895	0	0	-23895
2021-07-28	GRIDCO	-38900.475	-38641.58	0	258.895	-242010	-24569	-7260.3	-273839.3
2021-07-28	RANGIT	1404	1386.51	0	-17.49	-42577	0	0	-42577
2021-07-28	RONGNICHU HEP	2657	2560.672	0	-96.328	-273202	-2669	0	-225871
2021-07-28	SIKKIM	-1556.002	-1579.63	0	-23.628	-61568	0	0	-61568
2021-07-28	TALCHER SOLAR	13.445	11.698	0	-1.747	-16350	0	0	-16350
2021-07-28	TUL	30816.48	30745.163	0	-71.317	6560	0	0	6560
2021-07-28	TEESTA	12208.5	12326	4.327	113.173	282841	0	0	282841
2021-07-28	THEP	2254.74	2081.088	0	-173.652	-346225	-87861	0	-434086
2021-07-28	TPTCL	2963.52	2534.305	0	-429.215	-994996	0	0	-994996
2021-07-28	TSTPP	16992.222	17127.908	0	135.686	290151	0	0	290151
2021-07-28	VAE_ER	-2371.578	0	0	2371.578	214386	0	0	214386
2021-07-28	WBSETCL	-53274.641	-54753.977	0	-1479.336	-3357881	-271305	-302209.26	-3931395.26
2021-07-29	APNRL	9641.4	9691.563	0	50.163	157759	0	0	157759
2021-07-29	NVVN-BD	-16976.657	-16945.381	0	31.276	84982	0	0	84982
2021-07-29	BARH	16335.36	16840.785	681.794	-176.369	-384866	0	-11545.98	-396411.98
2021-07-29	BARH SGI_INFIRM	0	-388.786	0	-388.786	-842396	0	0	-842396
2021-07-29	BSPHCL	-117905.456	-117750.183	0	155.273	-308232	-724032	-46234.85	-1078498.85
2021-07-29	BRBCL	6816.43	6762.982	0	-53.448	-69860	-28	0	-69888
2021-07-29	CHUZACHEN	2830.08	2851.786	0	21.706	43832	0	0	43832
2021-07-29	DARLIPALI	18000	17935.473	0	-64.527	-135368	0	0	-135368
2021-07-29	DARLIPALI U2_INFIRM	0	-388.181	0	-388.181	-832156	0	0	-832156
2021-07-29	DIKCHU	2500.8	2512.182	0	11.382	26551	0	0	26551
2021-07-29	DVC	26854.573	27076.423	0	221.85	557182	-12342	0	544840
2021-07-29	NR	-81433.715	-66629.818	0	14803.897	29479071	0	0	29479071
2021-07-29	NER	6106.183	-10308.944	0	-16415.127	-36195263	0	0	-36195263
2021-07-29	SR	-18230.251	-53173.436	0	-34943.185	-68492959	0	0	-68492959
2021-07-29	WR	33410.177	71198.729	0	37788.552	77183740	0	0	77183740
2021-07-29	FSTPP - I & II	17226.732	17812.218	0	585.486	1232944	0	-73976.62	1158967.38
2021-07-29	FSTPP-III	6187.449	6324.109	0	136.66	292542	0	0	292542
2021-07-29	GMRKEL	4320	4467.563	0	147.563	459207	0	0	459207
2021-07-29	HVDC ALIPURDUAR	-25.613	-25.796	0	-0.183	-704	0	0	-704
2021-07-29	HVDC SASARAM	-9.599	-20.846	0	-11.247	-23780	0	0	-23780
2021-07-29	JUVNL	-25588.922	-24596.596	0	992.326	1889430	0	-755772.05	1133657.95
2021-07-29	JITPL	25122	25149.236	0	27.236	69887	0	0	69887
2021-07-29	JORETHANG HEP	2422.92	2378.848	0	-44.072	-94956	-10789	0	-105745
2021-07-29	KHSTPP-I	5738.446	5594.303	0	-144.143	-171683	-4904	-5150.48	-181737.48
2021-07-29	KHSTPP-II	23808.606	23914.997	-292.086	398.476	624386	0	-37463.16	586922.84
2021-07-29	MPL	15934.463	16034.982	-127.604	228.123	420527	0	-12615.8	407911.2
2021-07-29	MTPS-II	5230.936	5250.748	0	19.812	41618	0	0	41618
2021-07-29	NVVN-NEPAL	-4254.136	-4650.836	0	-396.7	-799628	-9295	-47977.7	-856900.7
2021-07-29	NPGC	22019.237	21953.004	0	-66.233	42133	0	0	42133
2021-07-29	NPGC-INFIRM	0	-17.55	0	-17.55	-39766	0	0	-39766
2021-07-29	GRIDCO	-38331.765	-38812.154	0	-480.389	-554681	-22309	0	-576990
2021-07-29	RANGIT	1387	1369.504	0	-17.496	-11177	0	0	-11177
2021-07-29	RONGNICHU HEP	2235	2218.944	0	-16.056	-35837	0	0	-35837
2021-07-29	SIKKIM	-1579.743	-1517.584	0	62.159	128409	0	0	128409
2021-07-29	TALCHER SOLAR	11.71	9.857	0	-1.853	-17325	0	0	-17325
2021-07-29	TUL	30813.28	30722.254	0	-91.026	-32945	0	0	-32945
2021-07-29	TEESTA	12456	12515.963	0.086	59.878	124478	0	0	124478
2021-07-29	THEP	2475.306	2473.632	0	-1.674	-50914	-44649	0	-95563
2021-07-29	TPTCL	2963.52	2571.146	0	-392.374	-843611	0	0	-843611
2021-07-29	TSTPP	18264.847	18161.461	0	-103.386	-262765	0	-15765.92	-278530.92
2021-07-29	VAE_ER	-620.618	0	0	620.618	-48856	-18059	0	-66915
2021-07-29	WBSETCL	-45389.353	-45688.8	0	-299.446	-933412	-120666	-56004.7	-1110082.7

ERPC, Kolkata
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 From 26-07-2021 to 01-08-2021

Date	Constituents	Total Scheduled (MWH)	Total Actual	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-07-30	APNRL	9464.4	9511.854	0	47.454	133184	0	0	133184
2021-07-30	NVVN-BD	-17065.966	-16918.036	0	147.93	316821	-3898	0	312923
2021-07-30	BARH	16335.185	16804.448	903.324	-434.061	-962123	0	-28863.68	-990986.68
2021-07-30	BARH SGI_INFIRM	0	646.061	0	646.061	943240	0	0	943240
2021-07-30	BSPHCL	-103317.808	-102678.007	0	639.801	-567086	-280266	-226834.5	-1074186.5
2021-07-30	BRBCL	8142.051	7718.036	0	-424.015	-850190	-22087	-77417.13	-959694.13
2021-07-30	CHUZACHEN	2830.08	2852.803	0	22.723	50167	-522	0	49645
2021-07-30	DARLIPALI	18000.047	17923.269	0	-76.778	-169806	0	0	-169806
2021-07-30	DARLIPALI U2_INFIRM	0	-312.134	0	-312.134	-723180	0	0	-723180
2021-07-30	DIKCHU	2500.8	2509.545	0	8.745	18378	0	0	18378
2021-07-30	DVC	29720.254	30308.353	0	588.099	1153290	-14944	-103796.1	1034549.9
2021-07-30	NR	-79641.446	-77192.408	0	2449.038	5771657	0	0	5771657
2021-07-30	NER	3492.11	-9983.028	0	-13475.138	-32086790	0	0	-32086790
2021-07-30	SR	-30871.741	-53640.434	0	-22768.693	-49246764	0	0	-49246764
2021-07-30	WR	15785.542	49816.042	0	34030.5	72907006	0	0	72907006
2021-07-30	FSTPP - I & II	17278.507	17431.562	0	153.055	429006	0	0	429006
2021-07-30	FSTPP-III	6626.822	6781.674	0	154.852	335191	0	-10055.73	325135.27
2021-07-30	GMRKEL	4320	4556.364	0	236.364	721317	0	0	721317
2021-07-30	HVDC ALIPURDUAR	-25.78	-25.45	0	0.33	931	-81	0	850
2021-07-30	HVDC SASARAM	-12.288	-20.77	0	-8.482	-20117	0	0	-20117
2021-07-30	JUVNL	-18227.124	-15840.698	0	2386.425	3703514	-16228	-1111054.31	2576231.69
2021-07-30	JITPL	24948	24963.781	0	15.781	21161	-3888	0	17273
2021-07-30	JORETHANG HEP	2400.625	2377.504	0	-23.121	-52094	0	0	-52094
2021-07-30	KHSTPP-I	8055.798	8201.177	0	145.38	340071	-4525	0	335546
2021-07-30	KHSTPP-II	22028.808	22218.763	-71.587	261.541	540527	-1799	-32431.62	506296.38
2021-07-30	MPL	15332.963	15561.891	157.722	71.206	99606	0	-2988.18	96617.82
2021-07-30	MTPS-I	5182.491	5336.288	0	153.797	314499	-2164	0	312335
2021-07-30	NVVN-NEPAL	-953.973	-1120.218	0	-166.246	-292024	-113107	-17521.44	-422652.44
2021-07-30	NPGC	20204.237	20234.02	0	29.783	204400	0	0	204400
2021-07-30	NPGC-INFIRM	0	-23.948	0	-23.948	-56391	0	0	-56391
2021-07-30	GRIDCO	-40711.245	-40483.369	0	227.876	528330	-19197	0	509133
2021-07-30	RANGIT	1404	1382.225	0	-21.775	-37772	-2709	0	-40481
2021-07-30	RONGNICHU HEP	2492	2423.456	0	-68.544	-203132	-47916	0	-251048
2021-07-30	SIKKIM	-1550.381	-1376.789	0	173.592	436812	-3688	0	433124
2021-07-30	TALCHER SOLAR	17.248	18.449	0	1.202	11045	0	0	11045
2021-07-30	TUL	30821.28	30705.163	0	-116.117	-43906	0	0	-43906
2021-07-30	TEESTA	12456	12420.182	-66.191	30.373	68093	-514	0	67579
2021-07-30	THEP	2483.79	2310.944	0	-172.846	-448652	-153863	0	-602515
2021-07-30	TPTCL	2963.52	2906.551	0	-56.969	-132657	0	0	-132657
2021-07-30	TSTPP	15524.889	15659.044	0	134.155	375628	-40	0	375588
2021-07-30	VAE_ER	-1979.993	0	0	1979.993	129691	0	0	129691
2021-07-30	WBSETCL	-42965.466	-44425.319	0	-1459.853	-3693224	-858819	-332390.13	-4884433.13
2021-07-31	APNRL	8014.54	7159.2	0	-855.34	-2038355	-1020803	-244602.64	-3303760.64
2021-07-31	NVVN-BD	-17070.723	-17014.036	0	56.687	145651	0	0	145651
2021-07-31	BARH	16338.411	16759.907	849.787	-428.291	-934153	-21458	-56049.2	-1011660.2
2021-07-31	BARH SGI_INFIRM	0	2721.002	0	2721.002	4224293	0	0	4224293
2021-07-31	BSPHCL	-83430.372	-80443.26	0	2987.112	3527775	-28881	-705555.01	2793338.99
2021-07-31	BRBCL	11175.021	10633.382	0	-541.639	-1052226	-16443	-263056.59	-1331725.59
2021-07-31	CHUZACHEN	2830.08	2852.419	0	22.339	46035	0	0	46035
2021-07-31	DARLIPALI	17970.026	17617.924	0	-352.103	-715968	-14865	-42958.06	-773791.06
2021-07-31	DARLIPALI U2_INFIRM	0	-229.334	0	-229.334	-566671	0	0	-566671
2021-07-31	DIKCHU	2500.8	2514.091	0	13.291	35709	-1529	0	34180
2021-07-31	DVC	32101.206	34886.126	0	2784.92	2725013	-4063	-545002.53	2175947.47
2021-07-31	NR	-87423.039	-81749.153	0	5673.886	13807495	0	0	13807495
2021-07-31	NER	2440.394	-9130.454	0	-11570.848	-29479406	0	0	-29479406
2021-07-31	SR	-31628.022	-52689.042	0	-21061.02	-50251389	0	0	-50251389
2021-07-31	WR	16234.181	37616.034	0	21381.853	49589654	0	0	49589654
2021-07-31	FSTPP - I & II	17327.724	17521.24	0	193.517	506938	0	0	506938
2021-07-31	FSTPP-III	6662.683	6619.959	0	-42.723	-51010	0	0	-51010
2021-07-31	GMRKEL	4320	4464.436	0	144.436	499197	0	0	499197
2021-07-31	HVDC ALIPURDUAR	-25.843	-24.575	0	1.268	2880	0	0	2880
2021-07-31	HVDC SASARAM	-13.242	-20.402	0	-7.16	-17481	-722	0	-18203
2021-07-31	JUVNL	-17493.398	-16051.613	0	1441.786	1898834	-230408	-569650.17	1098775.83
2021-07-31	JITPL	24381	24447.854	0	66.854	133547	0	0	133547
2021-07-31	JORETHANG HEP	2380.826	1840.704	0	-540.122	-992399	-285106	0	-1277505
2021-07-31	KHSTPP-I	8482.568	8450.968	0	-31.6	34965	-17657	-2097.92	15210.08
2021-07-31	KHSTPP-II	22981.615	23098.39	-154.958	271.733	356527	-16498	-32087.4	307941.6
2021-07-31	MPL	15750.08	15951.272	124.091	77.102	85107	0	0	85107
2021-07-31	MTPS-II	5274.626	5301.532	0	26.906	32694	-10717	0	21977
2021-07-31	NVVN-NEPAL	0	259.345	0	259.345	512556	-14545	0	498011
2021-07-31	NPGC	20231.683	20132.669	0	-99.013	-46717	-76589	-1401.5	-124707.5
2021-07-31	NPGC-INFIRM	0	-17.943	0	-17.943	-43767	0	0	-43767
2021-07-31	GRIDCO	-42621.979	-42656.304	0	-34.324	-25609	-137359	0	-162968
2021-07-31	RANGIT	1156	1125.305	0	-30.695	-51989	-4791	0	-56780
2021-07-31	RONGNICHU HEP	2261	2266.848	0	5.848	29145	0	0	29145
2021-07-31	SIKKIM	-1415.41	-1433.876	0	-18.466	-74832	0	0	-74832
2021-07-31	TALCHER SOLAR	19.755	15.856	0	-3.899	-36829	0	0	-36829
2021-07-31	TUL	30820.99	30723.418	0	-97.572	-52910	0	0	-52910
2021-07-31	TEESTA	12456	12486.618	-11.354	41.972	87837	0	0	87837
2021-07-31	THEP	2234.762	1447.488	0	-787.274	-1597992	-536931	0	-2134923
2021-07-31	TPTCL	2963.52	2711.127	0	-252.393	-557960	-12206	0	-570166
2021-07-31	TSTPP	16373.966	16317.069	0	-56.897	-104360	-19957	0	-124317
2021-07-31	VAE_ER	829.293	0	0	-829.293	-444825	-324962	0	-769787
2021-07-31	WBSETCL	-60146.811	-61985.46	0	-1838.649	-4692025	-1204675	-563042.96	-6459742.96

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 26-07-2021 to 01-08-2021

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-08-01	APNRL	9332.4	9315.2	0	-17.2	95693	0	0	95693
2021-08-01	NVVN-BD	-17010.867	-17038.909	0	-28.042	-45805	-6357	0	-52162
2021-08-01	BARH	16335.2	16800.961	929.427	-463.666	-897798	0	-26933.95	-924731.95
2021-08-01	BARH SGI_INFIRM	0	7661.474	0	7661.474	10430029	0	0	10430029
2021-08-01	BSPHCL	-105453.402	-105455.074	0	-1.672	-1498888	-800687	-224833.15	-2524408.15
2021-08-01	BRBCL	14393.091	14111.2	0	-281.891	-428700	-2250	-12861	-443811
2021-08-01	CHUZACHEN	2830.08	2851.939	0	21.859	39847	-773	0	39074
2021-08-01	DARLIPALI	17496.253	17511.977	0	15.724	39407	0	0	39407
2021-08-01	DARLIPALI U2_INFIRM	0	238.277	0	-238.277	-506375	0	0	-506375
2021-08-01	DIKCHU	2500.8	2509.364	0	8.564	24359	0	0	24359
2021-08-01	DVC	25330.125	26269.991	0	939.866	1667856	-10018	-100071.38	1557766.62
2021-08-01	NR	-84199.56	-68804.404	0	15395.156	30197699	0	0	30197699
2021-08-01	NER	6650.012	-3745.693	0	-10395.706	-21457580	0	0	-21457580
2021-08-01	SR	-7897.665	-45754.074	0	-37856.409	-90388847	0	0	-90388847
2021-08-01	WR	9298.095	34237.443	0	24939.348	59213793	0	0	59213793
2021-08-01	FSTPP - I & II	12824.364	12630.247	0	-194.117	-901741	-726234	-27052.22	-1655027.22
2021-08-01	FSTPP-III	6970.607	7087.643	0	117.036	316933	0	0	316933
2021-08-01	GMRKEL	4320	4505.527	0	185.527	585580	0	0	585580
2021-08-01	HVDC ALIPURDUAR	-25.702	-24.415	0	1.287	2733	-67	0	2666
2021-08-01	HVDC SASARAM	-13.677	-20.421	0	-6.744	-15035	0	0	-15035
2021-08-01	JUVNL	-21645.188	-20711.144	0	934.044	1694108	-47258	-508232.32	1138617.68
2021-08-01	JITPL	23202	23277.818	0	75.818	174121	-4092	0	170029
2021-08-01	JORETHANG HEP	2400	2389.472	0	-10.528	-21277	-46	0	-21323
2021-08-01	KHSTPP-I	8588.494	8570.022	0	-18.472	-82227	-5201	0	-87428
2021-08-01	KHSTPP-II	23245.565	23228.266	-335.542	318.243	187013	-36468	-11220.76	139324.24
2021-08-01	MPL	15692.255	15834.218	118.181	23.782	-23451	-2565	0	-26016
2021-08-01	MTPS-II	4778.623	4908.832	0	130.209	241137	-469	0	240668
2021-08-01	NVVN-NEPAL	0	-90.036	0	-90.036	-125535	-20189	0	-145724
2021-08-01	NPGC	21781.528	21762.859	0	-18.668	105640	0	0	105640
2021-08-01	NPGC-INFIRM	0	-12.533	0	-12.533	-23315	0	0	-23315
2021-08-01	GRIDCO	-37056.056	-36367.215	0	688.841	1532494	-85994	-45974.83	1400525.17
2021-08-01	RANGIT	1404	1414.872	0	10.872	11155	-733	0	10422
2021-08-01	RONGNICHU HEP	2430	2278.752	0	-151.248	-255525	-3432	-7665.76	-266622.76
2021-08-01	SIKKIM	-1218.271	-1112.195	0	106.077	172853	-11438	0	161415
2021-08-01	TALCHER SOLAR	39.583	35.211	0	4.372	47643	0	0	47643
2021-08-01	TUL	29781.8	29649.163	0	-132.637	16977	0	0	16977
2021-08-01	TEESTA	12456	12481.127	-17.097	42.224	76487	-1435	0	75052
2021-08-01	THEP	2529.6	2549.056	0	19.456	46191	0	0	46191
2021-08-01	TP TCL	2963.52	2498.162	0	-465.358	-771666	0	0	-771666
2021-08-01	TSTPP	17626.864	17550.817	0	-76.047	-55305	0	0	-55305
2021-08-01	VAE_ER	-1183.08	0	0	1183.08	-2119215	-1928094	0	-4047309
2021-08-01	WBSETCL	-62247.23	-63205.293	0	-958.063	-299337	-57001	-26940.3	-383278.3

SUMMARY OF WEEKLY DEVIATION CHARGES : 26-07-2021 to 01-08-2021

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
Week total	APNRL	65788.94	65375.417	0	-413.523	-630387	-1020803	-244602.64	-1895792.64
Week total	NVVN-BD	-126056.668	-125951.488	0	105.18	275642	-10255	0	265387
Week total	BARH	115412.689	118589.99	5337.605	-2160.304	-4668663	-21458	-170968.91	-4861089.91
Week total	BARH SGI_INFIRM	0	11293.644	0	11293.644	14138801	0	0	14138801
Week total	BSPHCL	-784626.368	-784194.511	0	431.857	-13595717	-4750263	-3582242.89	-21928222.89
Week total	BRBCL	64351.879	63455.271	0	-896.608	-1347787	-40825	-483395.58	-1872007.58
Week total	CHUKHA	45890.65	47687.62	0	1796.97	4582274	0	0	4582274
Week total	CHUZACHEN	19810.56	19964.131	0	153.571	328029	-1295	0	326734
Week total	DARLIPALI	124151.326	123621.594	0	-529.732	-1062648	-14865	-50467.11	-1127980.11
Week total	DARLIPALI U2_INFIRM	0	-2327.645	0	-2327.645	-5738624	0	0	-5738624
Week total	DIKCHU	17505.6	17605.182	0	99.582	213106	-1529	0	211577
Week total	DVC	217325.039	224165.677	0	6840.399	9654394	-235373	-1344756.54	8074264.46
Week total	NR	-617837.64	-520002.257	0	97835.383	241498915	0	0	241498915
Week total	NER	30533.566	-71668.003	0	-102201.57	-254462348	0	0	-254462348
Week total	SR	-71314.485	-319179.887	0	-247865.402	-590575574	0	0	-590575574
Week total	WR	142623.009	392272.526	0	249649.518	586743569	0	0	586743569
Week total	FSTPP - I & II	118607.59	119917.789	0	1310.199	2649312	-726234	-143401.71	1779676.29
Week total	FSTPP-III	46389.129	47145.771	0	756.642	1848561	-1581	-19215.08	1827764.92
Week total	GMRKEL	43613.62	45254.472	0	1640.852	5274146	0	-106003.08	5168142.92
Week total	HVDC ALIPURDUAR	-173.712	-180.895	0	-7.183	-20827	-1304	0	-22131
Week total	HVDC SASARAM	-88.243	-146.362	0	-58.119	-142338	-1286	0	-143624
Week total	JUVNL	-164426.784	-158571.641	0	5855.142	9901510	-293894	-3306186.02	6301429.98
Week total	JITPL	173159	173545.888	0	386.888	883363	-7980	0	875383
Week total	JORETHANG HEP	16910.071	16147.488	0	-762.583	-1579994	-435751	0	-2015745
Week total	KHSTPP-I	57838.238	57813.412	0	-24.826	542633	-39669	-7248.4	495715.6
Week total	KHSTPP-II	173575.131	173673.716	-1054.521	1153.106	947894	-54765	-258046.98	635082.02
Week total	KURICHU	10493	11260.12	0	767.12	1626294	0	0	1626294
Week total	MANGDECHU	103677.75	104694.907	0	1017.157	4190687	0	0	4190687
Week total	MPL	122761.383	123009.998	0.64	247.975	-73974	-18195	-15603.98	-107772.98
Week total	MTPS-II	35870.971	36385.652	0	514.681	1074868	-13350	0	1061518
Week total	NVVN-NEPAL	-10258.836	-11747.418	0	-1488.581	-3614448	-256532	-300797.24	-4171777.24
Week total	NPGC	157910.235	157689.06	0	-221.175	739490	-76589	-1401.5	661499.5
Week total	NPGC-INFIRM	0	-99.718	0	-99.718	-238252	0	0	-238252
Week total	GRIDCO	-280247.961	-280359.538	0	-111.577	-1205357	-541889	-84494.51	-1831740.51
Week total	RANGIT	9563	9458.592	0	-104.408	-199506	-8234	0	-207740
Week total	RONGNICHU HEP	17145.3	16742.88	0	-402.42	-812204	-58105	-7665.76	-877974.76
Week total	SIKKIM	-8564.498	-10028.148	0	-1463.65	-4469296	-444421	-175695.16	-5089412.16
Week total	TALCHER SOLAR	160.9	138.132	0	-22.768	-222184	0	0	-222184
Week total	TALA	113058.61	97872.525	0	-15186.085	-32194500	0	0	-32194500
Week total	TUL	214680.5	214011.561	0	-668.939	-98542	0	0	-98542
Week total	TEESTA	66694.5	66981.417	-89.872	376.789	784878	-1949	0	782929
Week total	THEP	17037.398	15945.504	0	-1091.894	-2328223	-823304	0	-3151527
Week total	TP TCL	20744.64	18382.962	0	-2361.678	-5053141	-12259	0	-5065400
Week total	TSTPP	125426.679	125586.633	0	159.954	797122	-19997	-15765.92	761359.08
Week total	VAE_ER	-7449.333	0	0	7449.333	-2189923	-2502068	0	-4691991
Week total	WBSETCL	-374698.378	-383490.217	0	-8791.839	-19116591	-2904403	-1952762.59	-23973756.59

LEGEND:
Energy:(+ve) means injection, (-ve) means drawal.
Deviation Charge: (+ve) means receivable, (-ve) means payable

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 26-07-2021 to 01-08-2021

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	0	0	0	0	0
2	BRBCL	0	0	0	0	0
3	Darlipali_NTPC	10.005	21161	11426	5003	37590
4	FSTPP I & II	0	0	0	0	0
5	FSTPP-III	11.715	17479	34735	5858	58072
6	KHSTPP-I	380.4075	398667	947215	190204	1536086
7	KHSTPP-II	1340.6675	1459987	3165316	670334	5295637
8	MPL	710.985	1011732	1693566	355493	3060791
9	MTPS-II	191.2525	522884	504524	95626	1123034
10	NPGC	165.4425	420059	384488	82721	887268
11	TSTPP-I	813.76	780396	1561606	406880	2748882
	Total	3624.235	4632364	8302876	1812118	14747358

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	5460.3725	16719661	12539746
2	BRBCL	1852.26	4756604	3567453
3	Darlipali_NTPC	0.2225	254	191
4	FSTPP I & II	67.5825	204099	153074
5	FSTPP-III	168.6625	500084	375063
6	KHSTPP-I	259.49	646130	484598
7	KHSTPP-II	342.6475	808991	606743
8	MPL	389.0975	926830	695123
9	MTPS-II	90.5875	238970	179227
10	NPGC	1993.6625	4633272	3474954
11	TSTPP-I	0.15	288	216
	Total	10624.735	29435183	22076387

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	Darlipali_NTPC	10.005	21161	BSPHCL
2	FSTPP-III	11.715	17479	Gujarat
3	KHSTPP-I	380.4075	5841	Assam
			16236	BSPHCL
			52958	Delhi
			23105	Gujarat
			10090	HARYANA
			2106	JUVNL
			519	Nagaland
			226288	GRIDCO
			7299	ODISHA Solar
			47848	RAJASTHAN
6377	UP			
4	KHSTPP-II	1340.6675	2805	BSPHCL
			199563	CHATTISGARH
			168060	Delhi
			368824	Gujarat
			61405	HARYANA
			124905	HP
			1082	JUVNL
			71926	MP
			111791	GRIDCO
			34459	ODISHA Solar
			97281	PUNJAB
			162642	RAJASTHAN
			12934	UP
42309	UTTARAKHAND			
5	MPL	710.985	480911	DVC
			10113	KSEBL-1
			10113	KSEBL-2
			459530	TPDDL
			51065	WBSEDCL
6	MTPS-II	191.2525	23351	BSPHCL
			7039	JUVNL
			424607	GRIDCO
			6804	TS TRANSCO
			61083	WBSETCL
7	NPGC	165.4425	346952	BSPHCL
			73106	UP
8	TSTPP-I	813.76	30860	Assam
			88638	BSPHCL
			126076	Gujarat
			29	Nagaland
			530115	GRIDCO
			4680	ODISHA Solar
	Total	3624.235	4632364	

Notes :

- A) RRAS settlement account for the week 26-07-2021 to 01-08-2021 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.
- B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.
- D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.
- E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
AGC Settlement Account by ERPC from 26-07-2021 to 01-08-2021

Payments to the AGC Provider(s) from the DSM pool

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	5380.679	43.0532	5337.6258	16343811	2711866	19055677
2	KHSTPP-II	2671.1806	3725.7009	-1054.5203	-2489722	3198441	708719
3	MPL	1938.6786	1938.0354	0.6432	1532	1938357	1939889
4	Teesta_V	21.2456	111.1188	-89.8732	-104523	66182	-38341
	Total	10011.7838	5817.9083	4193.8755	13751098	7914846	21665944

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 26-07-2021 to 01-08-2021 has been prepared based on the CERC order in Petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.