



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



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NO: ERPC/COM-II/VARH/581

Date: 11.08.2021

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Sub: Provisional Reactive Energy (VARH) Charges for the period 12.07.2021-18.07.2021

The statement of provisional Reactive Energy (VARH) charges with payable / receivable particulars for the above mentioned period is enclosed. *The last installment of data for the subjected period has been received from ERLDC on 23.07.2021.*

The constituents are requested to make payments to the Reactive Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payment against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, and the payment status of the bills may be intimated to ERPC Secretariat.
यदि कोई अवलोकन हो एवं बिलों के भुगतान की स्थिति को ERPC सचिवालय में सूचित किया जा सकता है।

This is issued with the approval of Member Secretary.

भवदीय/Yours faithfully,

Encl: As above/ संलग्न यथोपरी

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

Eastern Regional Power Committee:: KOLKATA

**Provisional Reactive Energy (VArH) Charge Statement
for the period 12/07/21 to 18/07/21**

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

FROM	TO	AMOUNT PAYABLE (Rs.)	AMOUNT RECEIVABLE(Rs.)	AMOUNT RECEIVABLE(Final After Adjustment)(Rs.)
BSPHCL	POOL	0	4254905	2815718
JUVNL	POOL	408565	0	0
DVC	POOL	0	193719	128195
GRIDCO	POOL	3197929	0	0
SIKKIM	POOL	33806	0	0
WBSETCL	POOL	0	1052326	696385
Total		3640299	5500950	3640299

Note:

a) Reactive Energy Charge calculation is done as per clause 1.7 and 6.6 of IEGC

b) Final Receivables Amount After Adjustment from the Reactive Pool are done as per Methodology Approved in the 43rd ERPC meeting held on 26.03.2021 at Kolkata.

SUPERINTENDING ENGINEER

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH THE POOL

for the period 12/07/21 to 18/07/21

BENEFICIARY	SL NO	NAME OF THE LINE	METER NO	MVA/H_HIGH	REACTIVE CHARGE_MVA/H (Rs)	MVA/H_LOW	REACTIVE CHARGE_MVA/H (Rs)	NET REACTIVE CHARGE (Rs)
BSPHCL	1	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-1	NP6063A	-1501.6	232748	-0.4	-62	232686
	2	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-2	NP6069A	-4893	758415	0	0	758415
	3	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-3	NP6068A	-3034.1	470286	0	0	470286
	4	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-1	ER1355A	-10.2	1581	-531.9	-82444.5	-80864
	5	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-2	ER1358A	-21.4	3317	-303.1	-46980.5	-43664
	6	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-3	ER1436A	-8.5	1318	-464.3	-71966.5	-70649
	7	220 KV PUSAULI (PG) - DEHRI (BSPHCL)	NP6093A	-2527.8	391809	0	0	391809
	8	220 KV side of 220/132 Arah ICT-1	ER1312A	-93.2	14446	-107.9	-16724.5	-2279
	9	220 KV side of 220/132 Arah ICT-2	ER1882A	-96.9	15020	-104.9	-16259.5	-1240
	10	220 KV KHAGAUL(BSPHCL) - ARAH (PG)-I	NP8641A	-64.3	9967	6.2	961	10928
	11	220 KV KHAGAUL(BSPHCL) - ARAH (PG)-II	NP6060A	-149.9	23235	0	0	23235
	12	132 KV PUSAULI(PG)-MOHANIA(BSPHCL)	NP6094A	0	0	-679.1	-105260.5	-105261
	13	400 KV SIDE GAYA 400/220 500 MVA ICT-1	ER1411A	0.7	-109	0	0	-109
	14	400 KV SIDE GAYA 400/220 500 MVA ICT-2	ER1419A	-12	1860	0	0	1860
	15	220 KV SIDE OF 220/132 ARA 160 MVA ICT-3	ER1313A	-138.9	21530	-162.5	-25187.5	-3658
	16	220 KV NADHOKHAR(BSPHCL)- PUSAULI (PG)-2	NP8665A	-1864.8	289044	0	0	289044
	17	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-1	ER1872A	-59.1	9161	0	0	9161
	18	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-2	ER1873A	-67	10385	0	0	10385
	19	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-I	ER1293A	768.7	-119149	0	0	-119149
	20	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-II	ER1296A	772.6	-119753	0	0	-119753
	21	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-III	ER1159A	846.7	-131239	0	0	-131239
	22	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-IV	ER1154A	801.6	-124248	0	0	-124248
	23	132 KV PUSAULI(PG)-KUDRA(BSPHCL)	NP6095A	0.7	-109	732.8	113584	113476
	24	HV side of 400/220 Patna ICT-1	ER1877A	-2721.5	421833	0	0	421833
	25	HV side of 400/220 Patna ICT-2	ER1407A	-3248.7	503549	0	0	503549
	26	HV side of 400/220 Patna ICT-3	ER1231A	-3040.7	471309	0	0	471309
	27	400 KV SIDE BANKA 400/132 200 MVA ICT-1	ER1349A	-14.3	2217	0	0	2217
	28	400 KV SIDE BANKA 400/132 200 MVA ICT-2	ER1347A	-9.6	1488	0	0	1488
	29	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-I	ER1226A	-2854.9	442510	0	0	442510
	30	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-II	ER1228A	-2531.9	392445	0	0	392445
	31	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-I	ER1175A	1022.1	-158426	0	0	-158426
	32	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-II	ER1176A	1017.1	-157651	0	0	-157651
	33	HV side of 400/220 Darbhanga DMTCL ICT-1	ER1274A	575.3	-89172	-0.3	-46.5	-89218
	34	HV side of 400/220 Darbhanga DMTCL ICT-2	ER1275A	584.4	-90582	0	0	-90582
	35	220 KV NEW PURNEA(PG)-BEGUSARAI(BSPTCL)-I	ER1348A	2171.9	-336645	0	0	-336645
	36	220 KV NEW PURNEA(PG)-KHAGARIA(BSPTCL)	ER1376A	2200.7	-341109	0	0	-341109
	37	220 KV DUMRAON NEW(BSPHCL)- ARA (PG) LINE-1	ER1305A	177.7	-27544	6.1	945.5	-26598
	38	220 KV NADHOKHAR(BSPHCL)- PUSAULI(PG) LINE-1	ER1310A	-2541.6	393948	0	0	393948
	39	HV side of 400/220 KV Biharsharif(PG) ICT-4	ER1386A	-8937.5	1385313	0	0	1385313
	40	400 KV SIDE OF 400/220 500 MVA GAYA(PG) ICT-3	ER1442A	-27.7	4294	0	0	4294
	41	400 KV HV SIDE OF 200 MVA MOTIHARI(DMTCL) ICT-1	ER1247A	-700	108500	-29	-4495	104005
	42	400 KV HV SIDE OF 200 MVA MOTIHARI(DMTCL) ICT-2	ER1243A	-677.6	105028	-29.8	-4619	100409
	43	220 KV DUMRAON NEW(BSPHCL)- ARA (PG)-2	ER1866A	176.9	-27420	6.4	992	-26428
	44	400 KV SIDE OF LAKHISARAI(PG) 315 MVA 400/132 ICT-3	ER1309A	-97	15035	0	0	15035
	45	400 KV SIDE BANKA(PG) 400/132 KV 315 MVA ICT-3	ER1362A	91.3	-14152	0	0	-14152
	46	400 KV SIDE OF CHANDAUTI(PG) 500 MVA ICT-1	ER1395A	112.3	-17407	0	0	-17407
	47	400 KV SIDE OF CHANDAUTI(PG) 500 MVA ICT-2	ER1933A	112.3	-17407	0	0	-17407
	48	400 KV SIDE OF CHANDAUTI(PG) 500 MVA ICT-3	ER1934A	112.3	-17407	0	0	-17407
	49	400 KV SIDE OF SITAMARHI(PMTL) 500MVA 400/220/33KV ICT-2	ER1875A	646.5	-100208	1	155	-100053
	50	400 KV SIDE OF SITAMARHI(PMTL) 500MVA 400/220/33KV ICT-1	ER1816A	643.2	-99696	1	155	-99541
51	400 KV HV SIDE OF 315 MVA MOTIHARI(DMTCL) ICT-3	ER1819A	0	0	0	0	0	
		TOTAL			4512159		-257254	4254905
JUVNL	1	HV side meter of 400/220 Jamshedpur ICT-1	NP6106A	-712.2	110391	0	0	110391
	2	HV side meter of 400/220 Jamshedpur ICT-2	NP6105A	-309.3	47942	0	0	47942
	3	HV side meter of 400/220 Jamshedpur ICT- 3	ER1297A	-374.8	58094	0	0	58094
	4	400 KV SIDE OF RANCHI ICT(PG)-2	NP5873A	897.1	-139051	0	0	-139051
	5	400 KV SIDE OF RANCHI ICT(PG)-1	NP5878A	1102.5	-170888	0	0	-170888
	6	220 KV FARAKKA (NTPC)-LALMATIA (JUVNL)	NP5211A	0	0	0	0	0
	7	220 KV MAITHON(PG) - DUMKA(JUVNL) - I	NP8727A	1006.6	-156023	0	0	-156023
	8	220 KV MAITHON(PG) - DUMKA(JUVNL) - II	NP8739A	1010.6	-156643	0	0	-156643
	9	400 KV SIDE OF CHAIBASA(PG) 315 MVA 400/220 ICT-2	NP8637A	0	0	0	0	0
	10	400 KV SIDE OF CHAIBASA(PG) 315 MVA 400/220 ICT-1	NP8678A	0	0	0	0	0
	11	HV side meter of 400/220 Daltonganj ICT-1	ER1197A	8.4	-1302	-0.2	-31	-1333
	12	HV side meter of 400/220 Daltonganj ICT-2	ER1317A	6.8	-1054	0	0	-1054
		TOTAL			-408534		-31	-408565
DVC	1	220 KV DURGAPUR (PG) - PARULIA (DVC) -I	NP6456A	0	0	0	0	0
	2	220 KV DURGAPUR (PG) - PARULIA (DVC) -II	NP6458A	-708.4	109802	0	0	109802
	3	220 KV MAITHON (PG) - DHANBAD (DVC) -I	ER1668A	82.6	-12803	0	0	-12803
	4	220 KV MAITHON (PG) - DHANBAD (DVC) -II	ER1147A	130.6	-20243	0	0	-20243
	5	220 KV MAITHON (PG) - KALYANESWARI (DVC) -I	ER1711A	-169.4	26257	0	0	26257
	6	220 KV MAITHON (PG) - KALYANESWARI (DVC) -II	ER1717A	-155.4	24087	0	0	24087
	7	400 KV TATA JAMSHEDPUR (DVC)- BARIKADA(PG)	ER1808A	0	0	0	0	0
	8	400 KV TATA JAMSHEDPUR (DVC)- JAMSHEDPUR (PG)	ER1802A	0	0	0	0	0
	9	400 KV MEJIA(DVC)-MAITHON(PG)	ER1659A	-2740.7	424809	0	0	424809
	10	400 KV MEJIA(DVC)-MAITHON(PG) LINE-I	ER1657A	-2356.8	365304	0	0	365304
	11	400 KV MEJIA(DVC)-MAITHON(PG) LINE-II	ER1658A	-2526.1	391546	0	0	391546
	12	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-I	NP7831A	-5068.7	785649	0	0	785649
	13	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-II	NP7830A	-3913.9	606655	0	0	606655
	14	400 KV KODERMA(DVC) - Gaya(PG)-I	NP7891A	-408.2	63271	0	0	63271
	15	400 KV KODERMA(DVC) - Gaya(PG)-II	NP7890A	-491.7	76214	0	0	76214
	16	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-III(MAIN)	NP6524A	-503.1	77981	0	0	77981
	17	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-II(MAIN)	NP6522A	-495.1	76741	0	0	76741
	18	400 KV RTPS(DVC)-RANCHI(PG)	ER1653A	0	0	0	0	0
	19	400 KV RTPS(DVC)-MAITHON(PG)	ER1652A	8460.8	-1311424	0	0	-1311424
	20	400KV MEJIA(DVC) - JAMSHEDPUR(PG)	ER1656A	295.9	-45865	0	0	-45865
	21	400 KV RANCHI(PG)-RTPS(DVC)-II	NP7871A	4702.2	-728841	0	0	-728841
	22	400 KV RANCHI(PG)-RTPS(DVC)-III	NP7853A	4615.6	-715418	0	0	-715418
		TOTAL			193719		0	193719

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

GRIDCO	1	400 KV SIDE OF ROURKELA (PG) 400/220 KV ICT-1 AND ICT-3	ER1563A	0	0	0	0	0
	2	400 KV SIDE OF ROURKELA (PG) 400/220 KV ICT-2 AND ICT-4	ER1565A	0	0	0	0	0
	3	HV side meter of 400/220 Rengali ICT-1	ER1598A	0	0	0	0	0
	4	HV side meter of 400/220 Rengali ICT-2	ER1595A	0	0	0	0	0
	5	400 KV SIDE OF JEYPORE (PG) 400/220 KV ICT-1 AND ICT-3	ER1550A	4235.3	-656471.5	0	0	-656472
	6	HV side meter of 400/220 Jeypore ICT-2	ER1571A	1611.5	-249782.5	0	0	-249783
	7	400 KV INDRAVATI (PG) - INDRAVATI P/H	ER1759A	16610.5	-2574627.5	0	0	-2574628
	8	HV side meter of 400/220 Baripada ICT-1	ER1553A	0	0	0	0	0
	9	HV side meter of 400/220 Baripada ICT-2	ER1746A	0	0	0	0	0
	10	HV side meter of 400/220 Baripada ICT-3	ER1747A	0	0	0	0	0
	11	220 KV BALIMELA(GRIDCO)-UPPER SILERU(SR)	NP7991A	0	0	0	0	0
	12	400 KV DUBURI (GRIDCO)- BARIPADA(PG)	ER1900A	-1228.5	190417.5	0	0	190418
	13	400 KV MERAMUNDALI (GRIDCO)-BOLANGIR(PG)	ER1054A	0	0	0	0	0
	14	400 KV MERAMUNDALI (GRIDCO)-TSTPP(NTPC)-2	ER1055A	804.1	-124635.5	0	0	-124636
	15	400 KV MERAMUNDALI(GRIDCO)-TSTPP(NTPC)	ER1758A	0	0	0	0	0
	16	400 KV MENDHASAL (GRIDCO)- PANDIABIL(PG)-I	NP5980A	0	0	0	0	0
	17	400 KV MENDHASAL (GRIDCO)- PANDIABIL(PG)-II	NP7498A	0	0	0	0	0
	18	400 KV DUBRI(GRIDCO)-PANDIABIL(PG)	ER1897A	-262.2	40641	0	0	40641
	19	HV side meter of 400/220 Bolangir-ICT-1	ER1575A	0	0	0	0	0
	20	HV side meter of 400/220 Bolangir-ICT-2	ER1582A	0	0	0	0	0
	21	HV side of 400/220 Pandiabili ICT-1	ER1583A	0	0	0	0	0
	22	HV side of 400/220 Pandiabili ICT-2	ER1776A	0	0	0	0	0
	23	400KV SUNDERGARH(PG)-STERLITE(GRIDCO)-I	ER1059A	-0.7	108.5	0	0	109
	24	400KV SUNDERGARH(PG)-STERLITE(GRIDCO)-II	ER1058A	-6.5	1007.5	0	0	1008
	25	HV side meter of 400/220 KV Keonjhar ICT-1	ER1589A	0	0	0	0	0
	26	HV side meter of 400/220 KV Keonjhar ICT-2	ER1587A	0	0	0	0	0
	27	400 KV SUNDERGARH(PG)-OPGC-1	ER1117A	-545.1	84490.5	0	0	84491
	28	400 KV SUNDERGARH(PG)-OPGC-2	ER1119A	-586.6	90923	0	0	90923
		TOTAL		-3197929		0	-3197929	
SIKKIM	1	132 KV MELLI (SIKKIM) - SILIGURI (PG)	NP8771A	-56.40	8742	-289.8	-44919	-36177
	2	132 KV MELLI (SIKKIM) - RANGPO (PG)	NP8770A	-16.30	2527	-1	-155	2372
	3	132 KV SIDE OF GANGTOK 132/66 KV ICT-I	ER1490A	0.00	0	0	0	0
	4	132 KV SIDE OF GANGTOK 132/66 KV ICT-II	ER1489A	0.00	0	0	0	0
		TOTAL		11269		-45074	-33806	
WBSETCL	1	400 KV JEERAT (WBSETCL) - RAJARAHAT(PG)	ER1471A	0	0	-327.8	-50809	-50809
	2	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-1	ER1534A	-42.7	6619	0	0	6619
	3	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-2	ER1483A	-29.2	4526	0	0	4526
	4	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-1	ER1466A	-853.3	132262	0	0	132262
	5	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-2	ER1512A	-920.1	142616	0	0	142616
	6	132 KV SILIGURI (PG) - NJP(WBSETCL)	ER1080A	8.1	-1256	0	0	-1256
	7	132 KV SILIGURI (PG) - NBU (WBSETCL)	ER1675A	-62.8	9734	0	0	9734
	8	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-1	ER1482A	-1176.2	182311	0	0	182311
	9	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-2	ER1485A	0	0	0	0	0
	10	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-I	ER1739A	-1983.9	307505	0	0	307505
	11	220 KV BINAGURI (PG) - JALPAIGURI(WBSETCL)-II	NP5881A	-1225.7	189984	0	0	189984
	12	132 KV RAMMAM (WBSETCL) - RANGIT (NHPC)	NP5917A	0	0	0	0	0
	13	400 KV DURGAPUR(PG) - BIDHANNAGAR(WBSETCL)-I	NP5831A	2464.3	-381967	0	0	-381967
	14	400 KV DURGAPUR (PG) - BIDHANNAGAR(WBSETCL)-II	NP6459A	0	0	0	0	0
	15	400 KV SAGARDIGHI(WB) - FARAKKA (NTPC)-1(MAIN)	NP6482A	-839.6	130138	0	0	130138
	16	400 KV JEERAT(PG) - SUBHASGRAM (PG)	ER1477A	0	0	0	0	0
	17	132 KV KURSEONG(WBSETCL)-RANGIT(NHPC)	NP7541A	65.8	-10199	0	0	-10199
	18	132 KV KURSEONG(WBSETCL)-SILIGURI(NHPC)	NP7542A	-142.1	22026	0	0	22026
	19	400 KV KHARAGPUR (WBSETCL)-BARIPADA (PG)	ER1043A	95.2	-14756	0	0	-14756
	20	400 KV DURGAPUR(PG)- SAGARDIGHI(WBSETCL)-I	NP6548A	0	0	0	0	0
	21	400 KV DURGAPUR(PG)- SAGARDIGHI(WBSETCL)-II	ER1637A	8.7	-1349	0	0	-1349
	22	220 KV DALKHOLA(PG)-DALKHOLA(WBSETCL)LINE-I	ER1071A	-646.1	100146	0	0	100146
	23	220 KV DALKHOLA(PG)-DALKHOLA(WBSETCL)LINE-II	ER1072A	-135.5	21003	0	0	21003
	24	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-3	ER1486A	-9.1	1411	0	0	1411
	25	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-4	ER1537A	-10.8	1674	-0.2	-31	1643
	26	400 KV SIDE OF 400/220 KV 500 MVA SUBHASHGRAM ICT-5	ER1484A	-56	8680	0	0	8680
	27	400 KV SUBHASHGRAM(PG)-HALDIA CESC(WB) LINE-I	ER1141A	343.6	-53258	0	0	-53258
	28	400 KV SUBHASHGRAM(PG)-HALDIA CESC(WB) LINE-II	ER1679A	901.2	-139686	0	0	-139686
	29	400 KV SAGARDIGHI(WB)-BERHAMPURE(PG) LINE-I	NP8723A	160.5	-24878	0	0	-24878
	30	400 KV SAGARDIGHI(WB)-BERHAMPURE(PG) LINE-II	NP8724A	132.3	-20507	0	0	-20507
	31	400 KV KHARAGPUR(WB)-CHAIBASA(PG)-I	NP8731A	-191.7	29714	0	0	29714
	32	400 KV KHARAGPUR(WB)-CHAIBASA(PG)-II	NP8720A	-154.6	23963	0	0	23963
	33	400 KV PPSP NEW(WB)-RANCHI NEW(PG)-I	ER1040A	1004.3	-155667	0	0	-155667
	34	400 KV PPSP NEW(WB)-RANCHI NEW(PG)-II	ER1130A	679.4	-105307	0	0	-105307
	35	400 KV GOKARNA(WB)-RAJARHAT(PG)	ER1133A	-526.7	81639	0	0	81639
	36	400 KV GOKARNA(WB)-PURNA(PG)	ER1138A	-280.3	43447	0	0	43447
	37	220 KV ALIPURDUAR(PG)-ALIPURDUAR(WB)-I	ER1044A	0	0	0	0	0
	38	220 KV ALIPURDUAR(PG)-ALIPURDUAR(WB)-II	ER1047A	0	0	0	0	0
	39	400 KV SAGARDIGHI(WB)-FARAKKA(NTPC)-II	ER1131A	-290.7	45059	0	0	45059
	40	HV side of 400/220 KV RAJARHAT(PG) ICT-1	ER1526A	-16.7	2589	0	0	2589
	41	220 KV SIDE OF 50 MVA MALDA(PG) 220/132 ICT-4	ER1639A	-622	96410	0	0	96410
	42	400 KV SIDE OF RAJARHAT(PG) 400/220 500 MVA ICT-2	ER1650A	-13	2015	0	0	2015
	43	220 KV GAZOLE(WB)-MALDA(PG)-1	ER1693A	146.2	-22661	0	0	-22661
	44	220 KV GAZOLE(WB)-MALDA(PG)-2	ER1696A	127.7	-19794	0	0	-19794
	45	220 KV GAZOLE(WB)-DALKHOLA(PG)-1	ER1698A	-599.9	92985	0	0	92985
	46	220 KV GAZOLE(WB)-DALKHOLA(PG)-2	ER1699A	-640.4	99262	0	0	99262
	47	765 KV SIDE OF MEDINIPUR(PG) 765/400KV 1500 MVA ICT-1	ER1683A	0	0	817.5	126713	126713
	48	765 KV SIDE OF MEDINIPUR(PG) 765/400KV 1500 MVA ICT-2	ER1685A	0	0	967.9	150025	150025
		TOTAL		826429		225897	1052326	

Note: 1) Rate of Reactive Energy Charge has been considered @ 15.5 paise/KVArH.w.e.f. 01/04/2021

2) For reactive energy, (+) means injection and (-) means drawal with respect to utility

3) For reactive energy charge, (+) means receivable by the utility and (-) means payable by the utility.

4) In line with clause 6.6.1 of revised IEGC, beneficiary's own lines emanating from an ISGS have not been considered for computation of reactive exchange with ISTD.

5) "NA" means meter reading not available.

6) As per the decision taken in 147th OCC meeting ,the methodology for computation of Reactive Charges has been changed in conformity with other RPCs.