



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



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NO: ERPC/COM-II/VARH/590

Date: 12.08.2021

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Sub: Provisional Reactive Energy (VARH) Charges for the period 19.07.2021-25.07.2021

The statement of provisional Reactive Energy (VARH) charges with payable / receivable particulars for the above mentioned period is enclosed. *The last installment of data for the subjected period has been received from ERLDC on 30.07.2021.*

The constituents are requested to make payments to the Reactive Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payment against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, and the payment status of the bills may be intimated to ERPC Secretariat.
यदि कोई अवलोकन हो एवं बिलों के भुगतान की स्थिति को ERPC सचिवालय में सूचित किया जा सकता है।

This is issued with the approval of Member Secretary.

भवदीय/Yours faithfully,

Encl: As above/ संलग्न यथोपरी

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

Eastern Regional Power Committee:: KOLKATA

**Provisional Reactive Energy (VArH) Charge Statement
for the period 19/07/21 to 25/07/21**

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

FROM	TO	AMOUNT PAYABLE (Rs.)	AMOUNT RECEIVABLE(Rs.)	AMOUNT RECEIVABLE(Final After Adjustment)(Rs.)
BSPHCL	POOL	0	3743591	3246387
JUVNL	POOL	103323	0	0
DVC	POOL	0	448493	388926
GRIDCO	POOL	3989669	0	0
SIKKIM	POOL	0	14415	12500
WBSETCL	POOL	0	513360	445178
Total		4092992	4719859	4092992

Note:

a) Reactive Energy Charge calculation is done as per clause 1.7 and 6.6 of IEGC

b) Final Receivables Amount After Adjustment from the Reactive Pool are done as per Methodology Approved in the 43rd ERPC meeting held on 26.03.2021 at Kolkata.

SUPERINTENDING ENGINEER

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH THE POOL

for the period 19/07/21 to 25/07/21

BENEFICIARY	SL NO	NAME OF THE LINE	METER NO	MVA/H_HIGH	REACTIVE CHARGE_MVA/H (Rs)	MVA/H_LOW	REACTIVE CHARGE_MVA/H (Rs)	NET REACTIVE CHARGE (Rs)
BSPHCL	1	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-1	NP6063A	-2918.2	452321	0	0	452321
	2	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-2	NP6069A	-3044.1	471836	0	0	471836
	3	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-3	NP6068A	-3922.6	608003	0	0	608003
	4	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-1	ER1355A	-22	3410	-421.1	-65270.5	-61861
	5	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-2	ER1358A	-49.4	7657	-249.3	-38641.5	-30985
	6	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-3	ER1436A	-21	3255	-361	-55955	-52700
	7	220 KV PUSAULI (PG) - DEHRI (BSPHCL)	NP6093A	-2899.3	449392	0	0	449392
	8	220 KV side of 220/132 Arah ICT-1	ER1312A	-13.7	2124	-32.8	-5094	-2961
	9	220 KV side of 220/132 Arah ICT-2	ER1882A	-15.9	2465	-30.8	-4774	-2310
	10	220 KV KHAGAUL(BSPHCL) - ARAH (PG)-I	NP8641A	-4.7	729	0.8	124	853
	11	220 KV KHAGAUL(BSPHCL) - ARAH (PG)-II	NP6060A	-295.4	45787	0	0	45787
	12	132 KV PUSAULI(PG)-MOHANIA(BSPHCL)	NP6094A	1.2	-186	-469.3	-72741.5	-72928
	13	400 KV SIDE GAYA 400/220 500 MVA ICT-1	ER1411A	0	0	0	0	0
	14	400 KV SIDE GAYA 400/220 500 MVA ICT-2	ER1419A	0	0	0	0	0
	15	220 KV SIDE OF 220/132 ARA 160 MVA ICT-3	ER1313A	-23	3565	-46.7	-7238.5	-3674
	16	220 KV NADHOKHAR(BSPHCL)- PUSAULI (PG)-2	NP8665A	-1868.7	289649	0	0	289649
	17	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-1	ER1872A	-28.2	4371	0	0	4371
	18	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-2	ER1873A	-30.7	4759	0	0	4759
	19	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-I	ER1293A	1182.7	-183319	0	0	-183319
	20	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-II	ER1296A	1188.2	-184171	0	0	-184171
	21	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-III	ER1159A	1288	-199640	0	0	-199640
	22	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-IV	ER1154A	1241.1	-192371	0	0	-192371
	23	132 KV PUSAULI(PG)-KUDRA(BSPHCL)	NP6095A	-1.1	171	443.8	68789	68960
	24	HV side of 400/220 Patna ICT-1	ER1877A	-2728.3	422887	0	0	422887
	25	HV side of 400/220 Patna ICT-2	ER1407A	-3382.2	524241	0	0	524241
	26	HV side of 400/220 Patna ICT-3	ER1231A	-3170.5	491428	0	0	491428
	27	400 KV SIDE BANKA 400/132 200 MVA ICT-1	ER1349A	-13.8	2139	0	0	2139
	28	400 KV SIDE BANKA 400/132 200 MVA ICT-2	ER1347A	7.6	-1178	0	0	-1178
	29	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-I	ER1226A	-3040.4	471262	0	0	471262
	30	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-II	ER1228A	-2983.8	462489	0	0	462489
	31	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-I	ER1175A	1105.1	-171291	0	0	-171291
	32	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-II	ER1176A	1176	-182280	0	0	-182280
	33	HV side of 400/220 Darbhanga DMTCL ICT-1	ER1274A	310	-48050	3.2	496	-47554
	34	HV side of 400/220 Darbhanga DMTCL ICT-2	ER1275A	318.3	-49337	1.4	217	-49120
	35	220 KV NEW PURNEA(PG)-BEGUSARA(BSPTCL)-I	ER1348A	2305.2	-357306	0	0	-357306
	36	220 KV NEW PURNEA(PG)-KHAGARIA(BSPTCL)	ER1376A	2437	-377735	0	0	-377735
	37	220 KV DUMRAON NEW (BSPHCL)- ARA (PG) LINE-1	ER1305A	190.3	-29497	0.8	124	-29373
	38	220 KV NADHOKHAR(BSPHCL)- PUSAULI(PG) LINE-1	ER1310A	-2626.5	407108	0	0	407108
	39	HV side of 400/220 KV Biharsharif(PG) ICT-4	ER1386A	-5379.6	833838	0	0	833838
	40	400 KV SIDE OF 400/220 500 MVA GAYA(PG) ICT-3	ER1442A	0	0	0	0	0
	41	400 KV HV SIDE OF 200 MVA MOTIHARI(DMTCL) ICT-1	ER1247A	-335.9	52065	0	0	52065
	42	400 KV HV SIDE OF 200 MVA MOTIHARI(DMTCL) ICT-2	ER1243A	-320.2	49631	0	0	49631
	43	220 KV DUMRAON NEW (BSPHCL)- ARA (PG)-2	ER1866A	189.3	-29342	0.6	93	-29249
	44	400 KV SIDE OF LAKHISARAI(PG) 315 MVA 400/132 ICT-3	ER1309A	-42.9	6650	0	0	6650
	45	400 KV SIDE BANKA(PG) 400/132 KV 315 MVA ICT-3	ER1362A	88.5	-13718	0	0	-13718
	46	400 KV SIDE OF CHANDAUTI(PG) 500 MVA ICT-1	ER1395A	68.3	-10587	0	0	-10587
	47	400 KV SIDE OF CHANDAUTI(PG) 500 MVA ICT-2	ER1933A	66.2	-10261	0	0	-10261
	48	400 KV SIDE OF CHANDAUTI(PG) 500 MVA ICT-3	ER1934A	68.4	-10602	0	0	-10602
	49	400 KV SIDE OF SITAMARHI(PMTL) 500MVA 400/220/33KV ICT-2	ER1875A	327.1	-50701	6.4	992	-49709
	50	400 KV SIDE OF SITAMARHI(PMTL) 500MVA 400/220/33KV ICT-1	ER1816A	324.9	-50360	7.5	1162.5	-49197
51	400 KV HV SIDE OF 315 MVA MOTIHARI(DMTCL) ICT-3	ER1819A	0	0	0	0	0	
		TOTAL			3921299		-177708	3743591
JUVNL	1	HV side meter of 400/220 Jamshepur ICT-1	NP6106A	-2202.6	341403	0	0	341403
	2	HV side meter of 400/220 Jamshepur ICT-2	NP6105A	-1410.4	218612	0	0	218612
	3	HV side meter of 400/220 Jamshepur ICT- 3	ER1297A	-1442	223510	0	0	223510
	4	400 KV SIDE OF RANCHI ICT(PG)-2	NP5873A	1456.2	-225711	0	0	-225711
	5	400 KV SIDE OF RANCHI ICT(PG)-1	NP5878A	1787.6	-277078	0	0	-277078
	6	220 KV FARAKKA (NTPC)-LALMATIA (JUVNL)	NP5211A	0	0	0	0	0
	7	220 KV MAITHON(PG) - DUMKA(JUVNL) - I	NP8727A	1215.2	-188356	0	0	-188356
	8	220 KV MAITHON(PG) - DUMKA(JUVNL) - II	NP8739A	1226.8	-190154	0	0	-190154
	9	400 KV SIDE OF CHAIBASA(PG) 315 MVA 400/220 ICT-2	NP8637A	8	-1240	0	0	-1240
	10	400 KV SIDE OF CHAIBASA(PG) 315 MVA 400/220 ICT-1	NP8678A	8	-1240	0	0	-1240
	11	HV side meter of 400/220 Daltonganj ICT-1	ER1197A	9.5	-1473	-0.6	-93	-1566
	12	HV side meter of 400/220 Daltonganj ICT-2	ER1317A	8.9	-1380	-0.8	-124	-1504
		TOTAL			-103106		-217	-103323
DVC	1	220 KV DURGAPUR (PG) - PARULIA (DVC) -I	NP6456A	0	0	0	0	0
	2	220 KV DURGAPUR (PG) - PARULIA (DVC) -II	NP6458A	-2382.2	369241	0	0	369241
	3	220 KV MAITHON (PG) - DHANBAD (DVC) -I	ER1668A	13.6	-2108	0	0	-2108
	4	220 KV MAITHON (PG) - DHANBAD (DVC) -II	ER1147A	15.8	-2449	0	0	-2449
	5	220 KV MAITHON (PG) - KALYANESWARI (DVC) -I	ER1711A	-43.4	6727	0	0	6727
	6	220 KV MAITHON (PG) - KALYANESWARI (DVC) -II	ER1717A	-16.6	2573	0	0	2573
	7	400 KV TATA JAMSHEDPUR (DVC)- BARIKADA(PG)	ER1808A	0	0	0	0	0
	8	400 KV TATA JAMSHEDPUR (DVC)- JAMSHEDPUR (PG)	ER1802A	0	0	0	0	0
	9	400 KV MEJIA(DVC)-MAITHON(PG)	ER1659A	-3210.5	497628	0	0	497628
	10	400 KV MEJIA(DVC)-MAITHON(PG) LINE-I	ER1657A	-2920.3	452647	0	0	452647
	11	400 KV MEJIA(DVC)-MAITHON(PG) LINE-II	ER1658A	-2985.7	462784	0	0	462784
	12	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-I	NP7831A	-2267.3	351432	0	0	351432
	13	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-II	NP7830A	-1859.4	288207	0	0	288207
	14	400 KV KODERMA(DVC) - Gaya(PG)-I	NP7891A	-1938.5	300468	0	0	300468
	15	400 KV KODERMA(DVC) - Gaya(PG)-II	NP7890A	-1364.7	211529	0	0	211529
	16	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-III(MAIN)	NP6524A	-1291.3	200152	0	0	200152
	17	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-II(MAIN)	NP6522A	-1259.2	195176	0	0	195176
	18	400 KV RTPS(DVC)-RANCHI(PG)	ER1653A	0	0	0	0	0
	19	400 KV RTPS(DVC)-MAITHON(PG)	ER1652A	6763.3	-1048312	0	0	-1048312
	20	400KV MEJIA(DVC) - JAMSHEDPUR(PG)	ER1656A	-178.8	27714	0	0	27714
	21	400 KV RANCHI(PG)-RTPS(DVC)-II	NP7871A	6048.2	-937471	0	0	-937471
	22	400 KV RANCHI(PG)-RTPS(DVC)-III	NP7853A	5983.5	-927443	0	0	-927443
		TOTAL			448493		0	448493

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

GRIDCO	1	400 KV SIDE OF ROURKELA (PG) 400/220 KV ICT-1 AND ICT-3	ER1563A	10.5	-1627.5	0	0	-1628
	2	400 KV SIDE OF ROURKELA (PG) 400/220 KV ICT-2 AND ICT-4	ER1565A	-33.8	5239	0	0	5239
	3	HV side meter of 400/220 Rengali ICT-1	ER1598A	0	0	0	0	0
	4	HV side meter of 400/220 Rengali ICT-2	ER1595A	0	0	0	0	0
	5	400 KV SIDE OF JEYPURE (PG) 400/220 KV ICT-1 AND ICT-3	ER1550A	5637.1	-873750.5	0	0	-873751
	6	HV side meter of 400/220 Jeypore ICT-2	ER1571A	2323.8	-360189	0	0	-360189
	7	400 KV INDRAVATI (PG) - INDRAVATI P/H	ER1759A	17958.7	-2783598.5	0	0	-2783599
	8	HV side meter of 400/220 Baripada ICT-1	ER1553A	0	0	0	0	0
	9	HV side meter of 400/220 Baripada ICT-2	ER1746A	0	0	0	0	0
	10	HV side meter of 400/220 Baripada ICT-3	ER1747A	0	0	0	0	0
	11	220 KV BALIMELA(GRIDCO)-UPPER SILERU(SR)	NP7991A	0	0	0	0	0
	12	400 KV DUBURI (GRIDCO)- BARIPADA(PG)	ER1900A	-1962.3	304156.5	0	0	304157
	13	400 KV MERAMUNDALI (GRIDCO)-BOLANGIR(PG)	ER1054A	621.8	-96379	0	0	-96379
	14	400 KV MERAMUNDALI (GRIDCO)-TSTPP(NTPC)-2	ER1055A	5480.4	-849462	0	0	-849462
	15	400 KV MERAMUNDALI(GRIDCO)-TSTPP(NTPC)	ER1758A	1184.9	-183659.5	0	0	-183660
	16	400 KV MENDHASAL (GRIDCO)- PANDIABIL(PG)-I	NP5980A	-300	46500	0	0	46500
	17	400 KV MENDHASAL (GRIDCO)- PANDIABIL(PG)-II	NP7498A	-211.7	32813.5	0	0	32814
	18	400 KV DUBRI(GRIDCO)-PANDIABIL(PG)	ER1897A	-1841.8	285479	0	0	285479
	19	HV side meter of 400/220 Bolangir-ICT-1	ER1575A	0	0	0	0	0
	20	HV side meter of 400/220 Bolangir-ICT-2	ER1582A	0	0	0	0	0
	21	HV side of 400/220 Pandiabili ICT-1	ER1583A	345.1	-53490.5	0	0	-53491
	22	HV side of 400/220 Pandiabili ICT-2	ER1776A	332.8	-51584	0	0	-51584
	23	400KV SUNDERGARH(PG)-STERLITE(GRIDCO)-I	ER1059A	-173	26815	0	0	26815
	24	400KV SUNDERGARH(PG)-STERLITE(GRIDCO)-II	ER1058A	-169.4	26257	0	0	26257
	25	HV side meter of 400/220 KV Keonjhar ICT-1	ER1589A	0	0	0	0	0
	26	HV side meter of 400/220 KV Keonjhar ICT-2	ER1587A	0	0	0	0	0
	27	400 KV SUNDERGARH(PG)-OPGC-1	ER1117A	-1733.4	268677	0	0	268677
	28	400 KV SUNDERGARH(PG)-OPGC-2	ER1119A	-1729.9	268134.5	0	0	268135
		TOTAL		-3989669		0	-3989669	
SIKKIM	1	132 KV MELLI (SIKKIM) - SILIGURI (PG)	NP8771A	-92.60	14353	0	0	14353
	2	132 KV MELLI (SIKKIM) - RANGPO (PG)	NP8770A	-0.40	62	0	0	62
	3	132 KV SIDE OF GANGTOK 132/66 KV ICT-I	ER1490A	0.00	0	0	0	0
	4	132 KV SIDE OF GANGTOK 132/66 KV ICT-II	ER1489A	0.00	0	0	0	0
		TOTAL		14415		0	14415	
WBSETCL	1	400 KV JEERAT (WBSETCL) - RAJARAHAT(PG)	ER1471A	0	0	-114	-17670	-17670
	2	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-1	ER1534A	-44.7	6929	0	0	6929
	3	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-2	ER1483A	-12.9	2000	0	0	2000
	4	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-1	ER1466A	-1214.8	188294	0	0	188294
	5	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-2	ER1512A	-1273.1	197331	0	0	197331
	6	132 KV SILIGURI (PG) - NJP(WBSETCL)	ER1080A	-47.9	7425	0	0	7425
	7	132 KV SILIGURI (PG) - NBU (WBSETCL)	ER1675A	-165	25575	0	0	25575
	8	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-1	ER1482A	-2195	340225	0	0	340225
	9	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-2	ER1485A	-19.2	2976	0	0	2976
	10	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-I	ER1739A	285	-44175	0	0	-44175
	11	220 KV BINAGURI (PG) - JALPAIGURI(WBSETCL)-II	NP5881A	212.2	-32891	0	0	-32891
	12	132 KV RAMMAM (WBSETCL) - RANGIT (NHPC)	NP5917A	0	0	0	0	0
	13	400 KV DURGAPUR(PG) - BIDHANNAGAR(WBSETCL)-I	NP5831A	4185	-648675	0	0	-648675
	14	400 KV DURGAPUR (PG) - BIDHANNAGAR(WBSETCL)-II	NP6459A	37	-5735	0	0	-5735
	15	400 KV SAGARDIGHI(WB) - FARAKKA (NTPC)-1(MAIN)	NP6482A	-1161.1	179971	0	0	179971
	16	400 KV JEERAT(PG) - SUBHASGRAM (PG)	ER1477A	-321.9	49895	0	0	49895
	17	132 KV KURSEONG(WBSETCL)-RANGIT(NHPC)	NP7541A	55.2	-8556	0	0	-8556
	18	132 KV KURSEONG(WBSETCL)-SILIGURI(NHPC)	NP7542A	-101.7	15764	0	0	15764
	19	400 KV KHARAGPUR (WBSETCL)-BARIPADA (PG)	ER1043A	487	-75485	0	0	-75485
	20	400 KV DURGAPUR(PG)- SAGARDIGHI(WBSETCL)-I	NP6548A	80.3	-12447	0	0	-12447
	21	400 KV DURGAPUR(PG)- SAGARDIGHI(WBSETCL)-II	ER1637A	247.1	-38301	0	0	-38301
	22	220 KV DALKHOLA(PG)-DALKHOLA(WBSETCL)LINE-I	ER1071A	-1023.2	158596	0	0	158596
	23	220 KV DALKHOLA(PG)-DALKHOLA(WBSETCL)LINE-II	ER1072A	-264.8	41044	0	0	41044
	24	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-3	ER1486A	-0.2	31	0	0	31
	25	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-4	ER1537A	-2.5	388	0	0	388
	26	400 KV SIDE OF 400/220 KV 500 MVA SUBHASHGRAM ICT-5	ER1484A	-23.9	3705	0	0	3705
	27	400 KV SUBHASHGRAM(PG)-HALDIA CESC(WB) LINE-I	ER1141A	289.3	-44842	0	0	-44842
	28	400 KV SUBHASHGRAM(PG)-HALDIA CESC(WB) LINE-II	ER1679A	1026.5	-159108	0	0	-159108
	29	400 KV SAGARDIGHI(WB)-BERHAMPURE(PG) LINE-I	NP8723A	90.8	-14074	0	0	-14074
	30	400 KV SAGARDIGHI(WB)-BERHAMPURE(PG) LINE-II	NP8724A	96.6	-14973	0	0	-14973
	31	400 KV KHARAGPUR(WB)-CHAIBASA(PG)-I	NP8731A	-638.1	98906	0	0	98906
	32	400 KV KHARAGPUR(WB)-CHAIBASA(PG)-II	NP8720A	-561.8	87079	0	0	87079
	33	400 KV PPSW NEW(WB)-RANCHI NEW(PG)-I	ER1040A	2387.6	-370078	0	0	-370078
	34	400 KV PPSW NEW(WB)-RANCHI NEW(PG)-II	ER1130A	2115.9	-327965	0	0	-327965
	35	400 KV GOKARNA(WB)-RAJARHAT(PG)	ER1133A	-1829.2	283526	0	0	283526
	36	400 KV GOKARNA(WB)-PURNA(PG)	ER1138A	-1047.9	162425	0	0	162425
	37	220 KV ALIPURDUAR(PG)-ALIPURDUAR(WB)-I	ER1044A	-6	930	0	0	930
	38	220 KV ALIPURDUAR(PG)-ALIPURDUAR(WB)-II	ER1047A	-0.6	93	0	0	93
	39	400 KV SAGARDIGHI(WB)-FARAKKA(NTPC)-II	ER1131A	-517.5	80213	0	0	80213
	40	HV side of 400/220 KV RAJARHAT(PG) ICT-1	ER1526A	46.4	-7192	0	0	-7192
	41	220 KV SIDE OF 50 MVA MALDA(PG) 220/132 ICT-4	ER1639A	-903	139965	0	0	139965
	42	400 KV SIDE OF RAJARHAT(PG) 400/220 500 MVA ICT-2	ER1650A	48.3	-7487	0	0	-7487
	43	220 KV GAZOLE(WB)-MALDA(PG)-1	ER1693A	270.7	-41959	0	0	-41959
	44	220 KV GAZOLE(WB)-MALDA(PG)-2	ER1696A	241.9	-37495	0	0	-37495
	45	220 KV GAZOLE(WB)-DALKHOLA(PG)-1	ER1698A	-1104.1	171136	0	0	171136
	46	220 KV GAZOLE(WB)-DALKHOLA(PG)-2	ER1699A	-1146.7	177739	0	0	177739
	47	765 KV SIDE OF MEDINIPUR(PG) 765/400KV 1500 MVA ICT-1	ER1683A	0	0	2	310	310
	48	765 KV SIDE OF MEDINIPUR(PG) 765/400KV 1500 MVA ICT-2	ER1685A	0	0	0	0	0
		TOTAL		530720		-17360	513360	

Note: 1) Rate of Reactive Energy Charge has been considered @ 15.5 paise/KVArH,w.e.f. 01/04/2021

2) For reactive energy, (+) means injection and (-) means drawal with respect to utility

3) For reactive energy charge, (+) means receivable by the utility and (-) means payable by the utility.

4) In line with clause 6.6.1 of revised IEGC, beneficiary's own lines emanating from an ISGS have not been considered for computation of reactive exchange with ISTD.

5) "NA" means meter reading not available.

6) As per the decision taken in 147th OCC meeting ,the methodology for computation of Reactive Charges has been changed in conformity with other RPCs.