



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

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No. ERPC/COM-I/REA/2021-22/ 720

Date: 21 .09.2021

To: As per distribution list.

Sub: **Compensation statements of Eastern Region for the months of June-21 to July-21.**

विषय: जून 21 से जुलाई 21 के महीने के लिए पूर्वी क्षेत्र का कंपनसेशन स्टेटमेंट

Ref:

- (1) IEGC (4th Amendment) Regulations dated 06.04.2016 & approval of detailed procedure by CERC dated 05.05.2017.
- (2) Regional Energy Accounting for the months of June-21 to July-21.

Sir,

With reference to the above, Compensation Statement for the months of **June-21 to July-21** has been prepared and issued as per data furnished by NTPC and REA data.

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional compensation statement. In case of any discrepancy/error, the provisional compensation statement would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituent's indicating mistakes / discrepancy, the provisional Compensation statement as issued, would be treated as final.

संविधान निर्माताओं से अनुरोध है कि इस अनंतिम कंपनसेशन के बयान के जारी होने की तारीख से दो महीने के भीतर किसी भी विसंगति / त्रुटि को सूचित करें। किसी भी विसंगति / त्रुटि के मामले में, पुनः परीक्षा, अंतिम निर्णय और पुष्टि के आधार पर अनंतिम कंपनसेशन के विवरण को संशोधित किया जाएगा। यदि गलती / विसंगति का संकेत देने वाले किसी भी घटक से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम कंपनसेशन के बयान को अंतिम माना जाएगा।

Encl.: As above.

Yours faithfully,

S. Kejriwal
SE(Commercial)

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12. Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
13. Head(Commercial), Maithon Powe Limited, Gogna, Jharkhand-828207

Station	1	2	3	4	5	6	7	8	9	10	11	12
					REA TOTAL	SG RRAS(REA)/ Exch	REA TOTAL					
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	SG (MU)	MU	SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MW H)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	6.25	2244.07	2023.94	1965.74	-58.83	2024.57	1950.25	2715.21		4,186.31	3,457.03
FSTPS-I&II	1,600.00	6.78	2405	1957.38	2032.39	-8.74	2041.13	2017.21	2752.55		4,090.56	3,699.26
FSTPS-III	500.00	6.25	2373.98	2138.85	805.12	0.74	804.38	802.33	953.97		4,073.79	3,711.44
KhSTPS-I	840	9	2430	2106.83	1401.50	1.81	1399.68	1374.94	1513.73		2,506.82	2,931.86
KhSTPS-II	1,500.00	6.25	2373.49	2184	2836.97	2.23	2834.74	2817.91	3149.70		2,519.17	2,929.56
TSPTS	1,000.00	7.05	2390	1907.6	1641.68	0.17	1641.51	1630.84	1755.78		2,237.91	3,092.46
MTPS-II	390.00	9	2386.92	2068.18	595.64	-5.47	601.11	600.16	780.99		3,638.58	3,542.31
MPL	1,050.00	6.25	2375	2134.42	1912.38	1.17	1911.21	1911.07	2092.49		3,393.52	3,732.13
NABINAGAR STPP	660.00	6.25	2236.74	2094.37	1174.89	-3.23	1178.12	1173.18	1345.40		3,567.48	3,798.24
DSTPP	800.00	6.25	2217.21	1809.80	1323.29	0.42	1322.87	1314.80	1378.58		1,382.21	2,992.67

Station	13	14	15	16	17	18	19	20	21	22	23	24
					AUL (SG/ACT)	COMP	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	%	Y/N						
BARH-II	9,449.13	0.0496	5.96	2304.00	80.83	YES	1.25	0.35	2272.12	6.60	108.41	0
FSTPS-I&II	9,776.99	0.0353	8.94	2474.00	69.91	YES	4.00	0.65	2501.20	7.43	94.28	0
FSTPS-III	9,699.48	0.0353	6.22	2412.00	80.23	YES	2.25	0.35	2427.39	6.6	95.15	0
KhSTPS-I	9,759.26	0.0400	9.16	2425.00	86.91	NO	0	0	0.00	0	0.00	0
KhSTPS-II	9,755.63	0.0401	5.73	2370.00	92.30	NO	0	0	0.00	0	0.00	0
TSPTS	9,993.10	0.0401	7.40	2415.60	92.58	NO	0	0	0	0	0.00	0
MTPS-II	9,267.36	0.0555	10.16	2628.99	81.90	YES	2.25	0.35	2440.6257	9.35	106.40	0
MPL	9,100.00	0.0416	5.72	2384.27	90.96	NO	0	0	0	0	0.00	0
NABINAGAR STPP	9,160.00	0.0577	5.05	2249.66	90.91	NO	0	0	0	0	0.00	0
DSTPP	10,715.44	0.0551	6.29	2205.88	97.46	NO	0	0	0	0	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	ECR COMP. ACT	ECR TO BE USED	Compensation (Rs.)
BARH-II	0	2244.07	6.25	2.919	2.987	2.966	2.919	0.05	0.07	0.047	95154997
FSTPS-I&II	0	2405.00	6.78	2.866	3.018	3.001	2.866	0.135	0.152	0.135	275552333
FSTPS-III	0	2373.98	6.25	2.793	2.836	2.866	2.793	0.073	0.043	0.043	34588362
KhSTPS-I	0	0	0	2.301	2.3	0.016	0.016	0	0.000	0.000	0
KhSTPS-II	0	0	0	2.194	2.179	0.016	0.016	0	0.000	0.000	0
TSPTS	0	0	0	1.878	1.906	0.016	0.016	0	0.028	0.000	0
MTPS-II	0	2387	9	2.720	3.031	2.791	2.72	0.071	0.311	0.071	42678736
MPL	0	0	0	2.321	2.317	0.017	0.017	0.000	0.000	0.000	0
NABINAGAR STPP	0	0	0	2.267	2.143	0.025	0.025	0.000	0.000	0.000	0
DSTPP	0	0	0	1.119	1.114	0.025	0.025	0.000	0.000	0.000	0

Compensation calculation for the month of

Jun-21

Beneficiaries	FSTPS-I &II		
	Compensation Amount: Rs. = 27552333		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	8213.6811	3.055	8418541.00
JHARKHAND	0	0.000	0.00
DVC	0	0.000	0.00
ODISHA	66654.3251	24.793	68316769.00
West Bengal	168919.4677	62.831	173132534.00
SIKKIM	0	0.000	0.00
NVVN BDPD	0	0.000	0.00
SR:			
ANDHRA PRADESH	0	0.000	0.00
TELENGANA	1125.06795	0.418	1153129.00
KARNATAKA	0	0.000	0.00
TAMILNADU	0	0.000	0.00
KERALA	0	0.000	0.00
PONDICHERRY	0	0.000	0.00
WR:			
CHHATISHGARH	0	0.000	0.00
GUJRAT	0	0.000	0.00
MADHYA PRADESH	0	0.000	0.00
MAHARASTRA	0	0.000	0.00
D & NH	0	0.000	0.00
DAMAN & DIU	0	0.000	0.00
GOA	0	0.000	0.00
NR:			
UTTAR PRADESH	7191.6168	2.675	7370985.00
HARYANA	1420.2059	0.528	1455628.00
RAJASTHAN	3033.5939	1.128	3109256.00
J & K	0	0.000	0.00
HIMACHAL PRADESH	0	0.000	0.00
DELHI	6840.7449	2.544	7011362.00
PUNJAB	0	0.000	0.00
UTTARKHAND	0	0.000	0.00
CHANDIGARH	0	0.000	0.00
NER:			
ASSAM	1882.604	0.700	1929559.00
MEGHALAYA	0	0.000	0.00
NAGALAND	0	0.000	0.00
ARUNACHAL PRADESH	0	0.000	0.00
MIZORAM	0	0.000	0.00
SCED	3565.64	1.326	3654572.00
TOTAL	268846.9474	100.000	27552335

Beneficiaries	FSTPS-III		
	Compensation Amount: Rs. 34588362		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	0	0.000	0.00
JHARKHAND	0	0.000	0.00
DVC	0	0.000	0.00
ODISHA	15648.7808	30.968	10711279.00
West Bengal	34471.4642	68.217	23595031.00
SIKKIM	0	0.000	0.00
NVVN BDPD	0	0.000	0.00
SR:			
ANDHRA PRADESH	0	0.000	0.00
TELENGANA	412.068	0.815	282052.00
KARNATAKA	0	0.000	0.00
TAMILNADU	0	0.000	0.00
KERALA	0	0.000	0.00
PONDICHERRY	0	0.000	0.00
WR:			
CHHATISHGARH	0	0.000	0.00
GUJRAT	0	0.000	0.00
MADHYA PRADESH	0	0.000	0.00
MAHARASTRA	0	0.000	0.00
D & NH	0	0.000	0.00
DAMAN & DIU	0	0.000	0.00
GOA	0	0.000	0.00
NR:			
UTTAR PRADESH	0	0.000	0.00
HARYANA	0	0.000	0.00
RAJASTHAN	0	0.000	0.00
J & K	0	0.000	0.00
HIMACHAL PRADESH	0	0.000	0.00
DELHI	0	0.000	0.00
PUNJAB	0	0.000	0.00
UTTARKHAND	0	0.000	0.00
CHANDIGARH	0	0.000	0.00
NER:			
ASSAM	0	0.000	0.00
MEGHALAYA	0	0.000	0.00
NAGALAND	0	0.000	0.00
ARUNACHAL PRADESH	0	0.000	0.00
MIZORAM	0	0.000	0.00
SCED	0	0.000	0.00
TOTAL	50532.313	100.000	34588362.00

Beneficiaries	MTPS STAGE-II		
	Compensation Amount: Rs. = 42678736		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	0	0.000	0.00
JHARKHAND	0	0.000	0.00
DVC	1670.4616	2.715	1158934.00
ODISHA	49505.30015	80.475	34345807.00
West Bengal	4821.0418	7.837	3344744.00
SIKKIM	0	0.000	0.00
SR:			
TELENGANA	0	0.000	0.00
SCED	5519.4	8.972	3829252.00
TOTAL	61516.20355	100.000	42678737.00

Beneficiaries	BARH-II		
	Compensation Amount: Rs. 95154997		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	65236.12525	33.715	32081950.00
JHARKHAND	332.34595	0.172	163442.00
DVC	0	0.000	0.00
ODISHA	0	0.000	0.00
West Bengal	0	0.000	0.00
SIKKIM	0	0.000	0.00
SR:			
TELENGANA(NSM-II)	3571.19045	1.846	1756247.00
POWERGRID(ALIPURDUAR)	1243.9214	0.643	611738.00
SCED	123106.63	63.624	60541620.00
TOTAL	193490.2131	100.000	95154997.00

BSPHCL Bifurcation		
STATIONS	NBPDC(46%) (Rs)	SBPDC(54%)(Rs)
FSTPS-I &II	3872529	4546012
FSTPS-III	0	0
BARH-II	14757697	17324253
MTPS-II	0	0

(*Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"

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FOR MONTH : Jun-21

(+): Payable from the SCED Pool
(-): Receivable to the SCED Pool

SCED GENERATOR	DECREMENT DUE TO SCED (MWHr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	123106.63	5430489	60541620
FSTPS-I&II	3565.64	-15599935	3654572
FSTPS-III	0	0	0
KhSTPS-I	0	0	0
KhSTPS-II	0	0	0
TSPTS	0	0	0
MTPS-II	5519.4	3158171	3829252
MPL	0	0	0
NPGC	0	0	0
DSTPS	0	0	0

SE(Commercial)

Station	1	2	3	4	5	6	7	8	9	10	11	12
					REA TOTAL	SG RRAS(REA)/ Exch	REA TOTAL					
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	SG (MU)	MU	SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MW H)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	6.25	2244.07	2767.94	2597.52	-105.99	2703.51	2582.31	3681.66		4,234.29	3,514.06
FSTPS-I&II	1,600.00	6.78	2405	2624.62	2676.93	-7.77	2684.70	2657.76	3688.87		4,147.16	3,680.02
FSTPS-III	500.00	6.25	2373.98	2882.85	1040.67	0.89	1039.78	1034.14	1283.66		4,131.03	3,690.51
KhSTPS-I	840	9	2430	2662.7036	1742.26	2.29	1739.97	1707.26	1893.88		2,551.44	2,948.31
KhSTPS-II	1,500.00	6.25	2373.49	2904.2333	3734.28	5.61	3728.67	3703.80	4198.09		2,578.44	2,950.28
TSPTS	1,000.00	7.05	2390	2607.83	2230.35	0.19	2230.17	2215.56	2415.36		2,246.21	3,099.73
MTPS-II	390.00	9	2386.92	2791.18	770.02	-3.18	773.20	774.59	980.99		3,587.19	3,492.83
MPL	1,050.00	6.25	2375	2878.42	2559.35	-1.90	2561.25	2553.18	2823.83		3,428.74	3,713.44
NABINAGAR STPP	660.00	6.25	2236.74	2893.33	1606.22	-11.88	1618.11	1598.17	1860.77		3,587.46	3,835.43
DSTPP	800.00	6.25	2217.21	2553.80	1869.86	0.45	1869.42	1860.25	1947.29		1,176.75	2,975.52

Station	13	14	15	16	17	18	19	20	21	22	23	24
					AUL (SG/ACT)	COMP	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	%	Y/N						
BARH-II	9,428.00	0.0488	6.03	2303.48	78.93	YES	1.25	0.35	2272.12	6.60	107.48	0
FSTPS-I&II	9,782.51	0.0364	8.98	2519.00	68.58	YES	4.00	0.65	2501.20	7.43	94.23	0
FSTPS-III	9,702.99	0.0364	6.38	2474.00	76.94	YES	2.25	0.35	2427.39	6.6	94.99	0
KhSTPS-I	9,761.36	0.0403	9.32	2426.76	85.49	NO	0	0	0.00	0	0.00	0
KhSTPS-II	9,755.00	0.0406	5.76	2370.83	91.30	NO	0	0	0.00	0	0.00	0
TSPTS	9,992.78	0.0405	7.42	2409.00	92.00	NO	0	0	0	0	0.00	0
MTPS-II	9,255.48	0.0565	10.37	2639.75	78.19	YES	2.25	0.35	2440.6257	9.35	99.03	0
MPL	9,100.00	0.0423	5.74	2383.98	90.39	NO	0	0	0	0	0.00	0
NABINAGAR STPP	9,160.00	0.0577	5.24	2259.00	90.38	NO	0	0	0	0	0.00	0
DSTPP	10,734.60	0.0560	6.17	2196.87	97.60	NO	0	0	0	0	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	ECR COMP. ACT	ECR TO BE USED	Compensation (Rs.)
BARH-II	0	2244.07	6.25	2.904	2.974	2.951	2.904	0.05	0.07	0.047	127065018
FSTPS-I&II	0	2405.00	6.78	2.921	3.133	3.059	2.921	0.138	0.212	0.138	370488926
FSTPS-III	0	2373.98	6.25	2.848	2.972	2.923	2.848	0.075	0.124	0.075	77983503
KhSTPS-I	0	0	0	2.328	2.334	0.016	0.016	0	0.006	0.000	0
KhSTPS-II	0	0	0	2.230	2.216	0.016	0.016	0	0.000	0.000	0
TSPTS	0	0	0	1.881	1.904	0.017	0.017	0	0.023	0.000	0
MTPS-II	0	2387	9	2.720	3.051	2.791	2.72	0.071	0.331	0.071	54897389
MPL	0	0	0	2.357	2.353	0.017	0.017	0.000	0.000	0.000	0
NABINAGAR STPP	0	0	0	2.258	2.256	0.025	0.025	0.000	0.000	0.000	0
DSTPP	0	0	0	0.963	0.954	0.026	0.026	0.000	0.000	0.000	0

Compensation calculation for the month of

Jul-21

Beneficiaries	FSTPS-I & II		
	Compensation Amount: Rs. = 370488926		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	0	0.000	0.00
JHARKHAND	0	0.000	0.00
DVC	0	0.000	0.00
ODISHA	118146.9677	28.953	107266237.00
West Bengal	258135.5762	63.258	234362611.00
SIKKIM	0	0.000	0.00
NVVN BDPD	0	0.000	0.00
SR:			
ANDHRA PRADESH	0	0.000	0.00
TELENGANA	3720.81265	0.912	3378145.00
KARNATAKA	0	0.000	0.00
TAMILNADU	0	0.000	0.00
KERALA	0	0.000	0.00
PONDICHERRY	0	0.000	0.00
WR:			
CHHATISHGARH	0	0.000	0.00
GUJRAT	0	0.000	0.00
MADHYA PRADESH	0	0.000	0.00
MAHARASTRA	0	0.000	0.00
D & NH	0	0.000	0.00
DAMAN & DIU	0	0.000	0.00
GOA	0	0.000	0.00
NR:			
UTTAR PRADESH	177.33275	0.043	161001.00
HARYANA	2407.1045	0.590	2185422.00
RAJASTHAN	4989.0565	1.223	4529590.00
J & K	0	0.000	0.00
HIMACHAL PRADESH	0	0.000	0.00
DELHI	8996.58625	2.205	8168047.00
PUNJAB	0	0.000	0.00
UTTARKHAND	0	0.000	0.00
CHANDIGARH	0	0.000	0.00
NER:			
ASSAM	2410.59725	0.591	2188594.00
MEGHALAYA	0	0.000	0.00
NAGALAND	0	0.000	0.00
ARUNACHAL PRADESH	0	0.000	0.00
MIZORAM	0	0.000	0.00
SCED	9086.06	2.227	8249280.00
TOTAL	408070.0937	100.000	370488927

Beneficiaries	FSTPS-III		
	Compensation Amount: Rs. 77983503		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	0	0.000	0.00
JHARKHAND	0	0.000	0.00
DVC	0	0.000	0
ODISHA	35592.33695	36.733	28646016.00
West Bengal	59268.11065	61.168	47701146.00
SIKKIM	0	0.000	0
NVVN BDPD	0	0.000	0
SR:			
ANDHRA PRADESH	0	0.000	0
TELENGANA	1257.11545	1.297	1011773.00
KARNATAKA	0	0.000	0
TAMILNADU	0	0.000	0
KERALA	0	0.000	0
PONDICHERRY	0	0.000	0
WR:			
CHHATISHGARH	0	0.000	0
GUJRAT	776.01855	0.801	0
MADHYA PRADESH	0	0.000	0
MAHARASTRA	0	0.000	0
D & NH	0	0.000	0
DAMAN & DIU	0	0.000	0
GOA	0	0.000	0
NR:			
UTTAR PRADESH	0	0.000	0
HARYANA	0	0.000	0
RAJASTHAN	0	0.000	0
J & K	0	0.000	0
HIMACHAL PRADESH	0	0.000	0
DELHI	0	0.000	0
PUNJAB	0	0.000	0
UTTARKHAND	0	0.000	0
CHANDIGARH	0	0.000	0
NER:			
ASSAM	0	0.000	0
MEGHALAYA	0	0.000	0
NAGALAND	0	0.000	0
ARUNACHAL PRADESH	0	0.000	0
MIZORAM	0	0.000	0
SCED	0	0.000	0
TOTAL	96893.5816	100.000	77358935.00

Beneficiaries	MTPS STAGE-II		
	Compensation Amount: Rs. = 54897389		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	0	0.000	0.00
JHARKHAND	0	0.000	0.00
DVC	1347.23175	1.840	1009970.00
ODISHA	61917.9288	84.553	46417571.00
West Bengal	7600.19675	10.379	5697585.00
SIKKIM	0	0.000	0.00
SR:			
TELENGANA	0	0.000	0.00
SCED	2364.08	3.228	1772263.00
TOTAL	73229.4373	100.000	54897389.00

Beneficiaries	BARH-II		
	Compensation Amount: Rs. 127065018		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	72922.10085	24.071	30586448.00
JHARKHAND	0	0.000	0.00
DVC	0	0.000	0.00
ODISHA	0	0.000	0.00
West Bengal	0	0.000	0.00
SIKKIM	0	0.000	0.00
SR:			
TELENGANA(NSM-II)	6647.7509	2.194	2788333.00
POWERGRID(ALIPURDUAR)	1299.068	0.429	544881.00
SCED	222070.74	73.305	93145356.00
TOTAL	302939.6598	100.000	127065018.00

BSPHCL Bifurcation		
STATIONS	NBPDC(46%) (Rs)	SBPDCL(54%)(Rs)
FSTPS-I & II	0	0
FSTPS-III	0	0
BARH-II	14069766	16516682
MTPS-II	0	0

(*Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"

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FOR MONTH : Jul-21

(+): Payable from the SCED Pool
(-): Receivable to the SCED Pool

SCED GENERATOR	DECREMENT DUE TO SCED (MWHr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	222070.74	32603736	93145356
FSTPS-I&II	9086.06	4594708	8249280
FSTPS-III	0	0	0
KhSTPS-I	0	0	0
KhSTPS-II	0	0	0
TSPTS	0	0	0
MTPS-II	2364.08	-2056989	1772263
MPL	0	0	0
NPGC	0	0	0
DSTPS	0	0	0

SE(Commercial)