



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



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NO: ERPC/COM-II/ABT-DC/703

Date: 14.09.2021

To: As per List / संलग्न सूची के अनुसार

**Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 30.08.2021 to 05.09.2021 and Dev of Bhutan Power of August-2021.**

Sir,

Statement of Deviation charges for the week has been prepared as per CERC(DSM & Related matters) regulation,2014 & all amendments(including 5<sup>th</sup> Amendment regulation,2019 dated 28.05.2019) & Petition No. 11/SM/2020 dated 29.05.2020.

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

*The last installment of data for the subjected week has been received from ERLDC/NLDC on 10.09.2021.*

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता@ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

**This is issued with the approval of Member Secretary.**

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)  
SUPERINTENDING ENGINEER

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha ( Fax: 06645 222225 )
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807 )
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikeela, Kharsanwa ( Jharkhand) – 832 105 ( FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill:Sahajbahal P.O: Charpali-Barpali, Dist:Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5<sup>th</sup> Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**

**ABT based Deviation Charge Account**

From 30-08-2021 to 05-09-2021

AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
<b>BENEFICIARIES OF EASTERN REGION</b>						
BSPHCL		286.82507	37.74461	27.59940		352.16908
JUVNL		113.26918	3.06188	21.45921		137.79027
DVC		226.00556	13.45599	32.84570		272.30725
GRIDCO		35.98765	19.45594	2.35279		57.79638
SIKKIM		31.34685	1.48662	0.65645		33.48992
WBSETCL	3.22921		21.29527	10.61268		28.67874
HVDC SASARAM		0.54206	0.00402	0.00000		0.54608
HVDC ALIPURDUAR	0.00339		0.01383	0.00000		0.01044
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>						
FSTPP-III		45.41379	4.29303	7.73147		57.43829
KHSTPP-I		71.28572	2.29761	3.75141		77.33474
KHSTPP-II	9.38587		0.07087	0.00000	9.31500	
TSTPP		10.47314	0.56149	1.38868		12.42331
BARH		40.85508	0.08237	0.00000		40.93745
MTPS-II		21.34897	4.66774	0.34942		26.36613
BRBCL	11.11644		0.00112	0.43708	10.67824	
TEESTA	17.02539		0.10871	0.00000	16.91668	
RANGIT	2.24021		0.02233	0.00000	2.21788	
MPL	17.84880		0.10847	0.00000	17.74033	
NPGC	8.02602		0.04738	0.05491	7.92373	
DARLIPALI	0.80871		0.28395	0.15125	0.37351	
<b>OTHER GENERATORS</b>						
APNRL		20.68450	15.99820	2.05314		38.73584
GMRKEL	43.76885		0.01414	0.90664	42.84807	
JITPL		11.27639	0.58367	0.16667		12.02673
CHUZACHEN	4.52734		0.03220	0.00000	4.49514	
DIKCHU	2.11134		0.01226	0.00000	2.09908	
JORETHANG HEP		41.63120	8.76958	0.00000		50.40078
THEP		15.95170	5.99670	0.00000		21.94840
TUL		8.79111	0.00000	0.00000		8.79111
RONGNICHU HEP		0.18326	0.00030	0.00000		0.18356
<b>INTER-REGIONAL</b>						
NER		4103.63782				4103.63782
NR		3748.95788				3748.95788
SR		8956.65814				8956.65814
WR	16538.76455				16538.76455	
<b>INTER-NATIONAL</b>						
NVVN-BD	12.42226		0.12360	0.00000	12.29866	
NVVN-NEPAL	179.50229		0.55620	32.78723	146.15886	
TPTCL		1.99216	0.00930			2.00146
<b>INFIRM GENERATORS</b>						
NPGC-INFIRM		3.60930				3.60930
BARH SG1_INFIRM		50.53236				50.53236
DARLIPALI_U2_INFIRM	464.49899				464.49899	
<b>SOLAR GENERATORS</b>						
TALCHER SOLAR		2.13384				2.13384
<b>TOTAL</b>	<b>17315.27966</b>	<b>17849.39273</b>	<b>141.15938</b>	<b>145.30413</b>	<b>17276.32872</b>	<b>18096.90530</b>

<b>Payable To The Pool (A) :</b>	<b>17849.39273</b>
<b>Receivable From The Pool (B) :</b>	<b>17315.27966</b>
<b>Differential Amount Arising from capping of Generating Stations(A-B) :</b>	<b>534.11307</b>
<b>Additional Deviation Amount :</b>	<b>286.46351</b>

**EASTERN REGIONAL POWER COMMITTEE**  
**KOLKATA**

**Settlement of Deviation of Bhutan Power from Schedule for the month of AUGUST'2021**

Generators	SCH(MWH)	ACT(MWH)	DEV(MWH)	DEV CHARGE( Rs.)
CHUKKA HEP	190813.750	288430.114	97616.364	248921728
KURICHHU HEP	45875.000	10178.940	-35696.060	-75675647
TALA HEP	670196.000	563694.102	-106501.898	-225784024
MANGDECHHU HEP	504230.250	484975.411	-19254.839	-79329937

CONSTITUENTS	CHUKHHA HEP		KIRUCHHI HEP		TALA HEP		MANGDECHHU HEP		Adjusted DEV Charge For CHPC, KHPC, THPC, MHEP(Rs in Lakhs)
	SHARE(%)	DEV CHARGES (Rs in lakhs)	SHARE(%)	DEV CHARGES (Rs in lakhs)	SHARE(%)	DEV CHARGES (Rs in Lakhs)	SHARE(%)	DEV CHARGES (Rs in Lakhs)	
BSPHCL	29.63	737.55508	0	0.00000	25.50	-575.74926	36.87	-292.48948	-130.68366
JUVNL	10.74	267.34194	0	0.00000	11.46	-258.74849	0.00	0.00000	8.59344
DVC	10.37	258.13183	50	-378.37824	5.54	-125.08435	0.00	0.00000	-245.33075
GRIDCO	15.19	378.11211	0	0.00000	4.25	-95.95821	10.97	-87.02494	195.12895
SIKKIM	2.22	55.26062	0	0.00000	0.00	0.00000	0.00	0.00000	55.26062
WBSETCL	31.85	792.81570	50	-378.37824	38.25	-863.62389	32.14	-254.96642	-704.15284
NR(THPC)	0.00	0.00000	0.00	0.00000	15	-338.67604	0.00	0.00000	-338.67604
NER(MHEP)	0.00	0.00000	0.00	0.00000	0.00	0.00000	20.02	-158.81853	-158.81853
<b>TOTAL</b>	<b>100.00</b>	<b>2489.21728</b>	<b>100.00</b>	<b>-756.75647</b>	<b>100.00</b>	<b>-2257.84024</b>	<b>100.00</b>	<b>-793.29937</b>	<b>-1318.67879</b>

(+) Means receivable from ER DSM pool

(-) Means Payable to ER DSM Pool

# EASTERN REGIONAL POWER COMMITTEE

## KOLKATA

Settlement of Deviation of Bhutan Power from Schedule for the month of AUGUST'2021

CONSTITUENTS	NR(TALA HEP)		Adjusted DEV Charge For THPC(Rs in Lakhs)
	SHARE(%)	DEV CHARGES (Rs in Lakhs)	
UTTAR PRADESH	4.41	-99.57075	-99.57075
RAJASTAN	1.47	-33.19025	-33.19025
J & K	1.77	-39.96377	-39.96377
HARYANA	1.47	-33.19025	-33.19025
PUNJAB	2.94	-66.38050	-66.38050
DELHI	2.94	-66.38050	-66.38050
<b>TOTAL</b>	<b>15.00</b>	<b>-338.67604</b>	<b>-338.67604</b>

(+) Means receivable from NR DSM pool

(-) Means Payable to NR DSM Pool

CONSTITUENTS	NER(MANGDECHHU HEP)		Adjusted DEV Charge For MHEP(Rs in Lakhs)
	SHARE(%)	DEV CHARGES (Rs in Lakhs)	
ASSAM	20.02	-158.81853	-158.81853
<b>TOTAL</b>	<b>20.02</b>	<b>-158.81853</b>	<b>-158.81853</b>

(+) Means receivable from NER DSM pool

(-) Means Payable to NER DSM Pool

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

- i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.
- ii) Deviation charges for the week has been calculated as per amendment of CERC ( Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated we.f. 01.12.2020.**
- iii) ACP values for computation of deviation rate vector has been taken from NLDC website
- iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment 2019.
- v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at  $f < 49.85\text{Hz}$  & OI/UD at  $f \geq 50.10\text{ Hz}$ .
- vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.
- viii) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member we.f 10.05.18 as NPGC started drawing start up power we.f 10.05.18
- x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member we.f 31.05.18.
- xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation
- xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xiv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xvii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xvii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.**
- xviii) As informed by ERLDC, NPGC U#2 has been scheduled we.f 23.07.2021**
- ix) As informed by ERLDC, DARLIPALI U#2 has been scheduled we.f 01.09.2021**

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
 From 30-08-2021 to 05-09-2021

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-08-30	APNRL	5904	5984	0	80	234350	0	0	234350
2021-08-30	NVVN-BD	-17404.566	-17396.654	0	7.912	-19218	0	0	-19218
2021-08-30	BARH	25743.507	25467.798	0	-275.708	-726748	0	0	-726748
2021-08-30	BARH SG1_INFIRM	0	-156.744	0	-156.744	-947497	0	0	-947497
2021-08-30	BSPHCL	-104230.43	-105386.711	0	-1156.281	-8033619	-1747712	-723025.74	-10504357
2021-08-30	BRBCL	7798.824	7849.713	0	50.889	153476	0	0	153476
2021-08-30	CHUZACHEN	2830.08	2855.827	0	25.747	73705	0	0	73705
2021-08-30	DARLIPALI	18000	17998.863	0	-1.137	10320	0	0	10320
2021-08-30	DARLIPALI U2_INFIRM	0	14059.644	0	14059.644	24336199	0	0	24336199
2021-08-30	DIKCHU	2500.8	2511.636	0	10.836	32326	0	0	32326
2021-08-30	DVC	30813.832	29358.603	0	-1455.229	-8959860	-420376	-1791972	-11172208
2021-08-30	NR	-91442.124	-112921.166	0	-21479.042	-152908747	0	0	-152908747
2021-08-30	NER	7950.915	-6308.515	0	-14259.43	-85636955	0	0	-85636955
2021-08-30	SR	14127.193	-13788.891	0	-27916.084	-170330387	0	0	-170330387
2021-08-30	WR	-73914.693	-20182.301	0	53732.392	343481007	0	0	343481007
2021-08-30	FSPPP-III	6947.515	6896.27	0	-51.245	-192907	0	0	-192907
2021-08-30	GMRKEL	15748.08	15947.345	0	199.265	579617	0	0	579617
2021-08-30	HVDC ALIPURDUAR	-29.337	-4.893	0	4.445	25400	0	0	25400
2021-08-30	HVDC SASARAM	-18.581	-21.376	0	-2.795	-15834	0	0	-15834
2021-08-30	JUVNL	-22952.408	-23506.506	0	-554.098	-2555960	-30469	-638989.98	-3225419
2021-08-30	JITPL	25623	25582.545	0	-40.455	-101334	0	0	-101334
2021-08-30	JORETHANG HEP	2472	2363.776	0	-108.224	-313247	-168	0	-313415
2021-08-30	KHSTPP-I	16142.566	15616.632	0	-525.933	-1458327	-174332	-87499.62	-1720159
2021-08-30	KHSTPP-II	22500.035	22086.175	-383.8	-30.061	-51826	0	0	-51826
2021-08-30	MPL	23625.32	22870.145	-855.878	100.703	289626	0	0	289626
2021-08-30	MTPS-II	443.625	30.82	0	-412.805	-1164741	-466165	-34942.22	-1665848
2021-08-30	NVVN-NEPAL	0	614.036	0	614.036	3580975	0	-537146.2	3043829
2021-08-30	NPGC	20050	20180.24	0	130.24	455983	0	0	455983
2021-08-30	NPGC-INFIRM	0	-8.895	0	-8.895	-53728	0	0	-53728
2021-08-30	GRIDCO	-23066.668	-22974.599	0	92.069	1347438	-95950	0	1251488
2021-08-30	RANGIT	1349	1357.487	0	8.487	25729	0	0	25729
2021-08-30	RONGNICHU HEP	2472	2470.464	0	-1.536	-5707	0	0	-5707
2021-08-30	SIKKIM	-1443.383	-1486.993	0	-43.61	-262556	0	0	-262556
2021-08-30	TALCHER SOLAR	33.495	28.095	0	-5.4	-59175	0	0	-59175
2021-08-30	TUL	31296	31195.709	0	-100.291	-195181	0	0	-195181
2021-08-30	TEESTA	12456	12513.418	-0.865	58.283	167601	0	0	167601
2021-08-30	THEP	2529.6	2565.632	0	36.032	106963	0	0	106963
2021-08-30	TPTCL	2963.52	2952.5	0	-11.02	-31414	0	0	-31414
2021-08-30	TSPPP	22308.012	22441.483	0	133.471	401349	0	0	401349
2021-08-30	VAE_ER	40.748	0	0	-40.748	6000	0	0	6000
2021-08-30	WBSETCL	-46230.233	-45807.195	0	423.039	2228571	-825710	-445714.26	957147
2021-08-31	APNRL	5904	4890.182	0	-1013.818	-2281265	-1598800	-205313.85	-4085379
2021-08-31	NVVN-BD	-17398.997	-17370.254	0	28.742	108839	0	0	108839
2021-08-31	BARH	25639.397	25293.715	0	-345.683	-640957	-5488	0	-646445
2021-08-31	BARH SG1_INFIRM	0	-182.297	0	-182.297	-689449	0	0	-689449
2021-08-31	BSPHCL	-107767.635	-109329.251	0	-1561.617	-6371754	-1031963	-764610.48	-8168327
2021-08-31	BRBCL	7583.12	7642.422	0	59.302	193835	0	0	193835
2021-08-31	CHUZACHEN	2830.08	2856.029	0	25.949	59564	-819	0	58745
2021-08-31	DARLIPALI	18000	17989.908	0	-10.092	-7592	0	0	-7592
2021-08-31	DARLIPALI U2_INFIRM	0	15317.079	0	15317.079	22113700	0	0	22113700
2021-08-31	DIKCHU	2500.8	2511	0	10.2	22931	0	0	22931
2021-08-31	DVC	31204.822	29339.068	0	-1865.754	-9161247	-778680	-1374187.1	-11314114
2021-08-31	NR	-83210.619	-92767.15	0	-9556.531	-34108186	0	0	-34108186
2021-08-31	NER	7070.848	-8161.597	0	-15232.445	-58534421	0	0	-58534421
2021-08-31	SR	-7609.326	-33985.759	0	-26376.432	-87818966	0	0	-87818966
2021-08-31	WR	-51410.958	-7062.619	0	44348.339	155173913	0	0	155173913
2021-08-31	FSPPP-III	6917.419	6874.932	0	-42.487	2889	0	0	2889
2021-08-31	GMRKEL	15422.405	15424.291	0	1.886	261864	0	0	261864
2021-08-31	HVDC ALIPURDUAR	-22.038	-25.841	0	-3.803	-14072	0	0	-14072
2021-08-31	HVDC SASARAM	-19.606	-21.102	0	-1.497	-5504	0	0	-5504
2021-08-31	JUVNL	-24130.683	-24652.118	0	-521.435	-1980555	-64797	-178249.95	-2223602
2021-08-31	JITPL	25626.75	25564	0	-62.75	-127104	0	0	-127104
2021-08-31	JORETHANG HEP	2472.05	2386.048	0	-86.002	-199810	0	0	-199810
2021-08-31	KHSTPP-I	16545.579	16111.892	0	-433.687	-898410	-25073	-80856.93	-1004340
2021-08-31	KHSTPP-II	22452.096	22062.403	-212.629	-177.064	-357086	0	0	-357086
2021-08-31	MPL	23591.868	22785.672	-1001.714	195.518	496604	-6135	0	490469
2021-08-31	MTPS-II	1278.483	1149.412	0	-129.071	-301506	0	0	-301506
2021-08-31	NVVN-NEPAL	0	518.545	0	518.545	2043155	-2700	-245178.6	1795276
2021-08-31	NPGC	20050.002	19978.118	0	-71.884	12118	0	0	12118
2021-08-31	NPGC-INFIRM	0	-11.755	0	-11.755	-44874	0	0	-44874
2021-08-31	GRIDCO	-23126.824	-23011.864	0	114.96	342201	-298433	0	43768
2021-08-31	RANGIT	1406	1404.617	0	-1.383	18084	0	0	18084
2021-08-31	RONGNICHU HEP	2472	2476.384	0	4.384	10648	-30	0	10618
2021-08-31	SIKKIM	-1492.992	-1446.446	0	46.546	219772	0	0	219772
2021-08-31	TALCHER SOLAR	33.005	27.495	0	-5.51	-55229	0	0	-55229
2021-08-31	TUL	31295.563	31058.618	0	-236.945	-251221	0	0	-251221
2021-08-31	TEESTA	12456	12501.964	-10.635	56.598	130240	-978	0	129262
2021-08-31	THEP	2529.6	2553.088	0	23.488	63724	0	0	63724
2021-08-31	TPTCL	2963.52	2952.461	0	-11.059	-25320	0	0	-25320
2021-08-31	TSPPP	21421.517	21339.381	0	-82.137	-120156	0	-3604.68	-123761
2021-08-31	VAE_ER	-145.31	0	0	145.31	35401	0	0	35401
2021-08-31	WBSETCL	-51006.766	-51019.191	0	-12.424	1244148	-131953	-111973.35	1000222

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
 From 30-08-2021 to 05-09-2021

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-09-01	APNRL	5904	5909.454	0	5.454	35141	0	0	35141
2021-09-01	NVVN-BD	-17416.811	-17367.127	0	49.684	194322	0	0	194322
2021-09-01	BARH	23782.047	23472.979	0	-309.068	-792376	0	0	-792376
2021-09-01	BARH SG1_INFIRM	0	-185.998	0	-185.998	-755752	0	0	-755752
2021-09-01	BSPHCL	-113760.888	-115600.174	0	-1839.286	-7716099	-276778	-694448.88	-8667326
2021-09-01	BRBCL	7625.02	7748.285	0	123.265	323152	0	0	323152
2021-09-01	CHUZACHEN	2830.08	2856.24	0	26.16	70069	0	0	70069
2021-09-01	DARLIPALI	34925	34915.296	0	-9.704	-42409	0	0	-42409
2021-09-01	DARLIPALI U2_INFIRM	0	0	0	0	0	0	0	0
2021-09-01	DIKCHU	2500.8	2512.727	0	11.927	33624	0	0	33624
2021-09-01	DVC	36999.23	36457.245	0	-541.985	-2130126	-37826	0	-2167952
2021-09-01	NR	-72351.274	-88002.933	0	-15651.659	-64395041	0	0	-64395041
2021-09-01	NER	8400.101	-6355.798	0	-14755.899	-59649012	0	0	-59649012
2021-09-01	SR	-8244.948	-37551.45	0	-29306.502	-116951215	0	0	-116951215
2021-09-01	WR	-70951.977	-6855.8	0	64096.177	255731700	0	0	255731700
2021-09-01	FSTPP-III	8220.156	8124.36	0	-95.796	-229607	0	-13776.44	-243383
2021-09-01	GMRKEL	14079.975	14603.345	0	523.37	1511069	0	-90664.12	1420405
2021-09-01	HVDC ALIPURDUAR	-24.405	-24.967	0	-0.562	-2983	0	0	-2983
2021-09-01	HVDC SASARAM	-19.2	-21.483	0	-2.283	-9489	0	0	-9489
2021-09-01	JUVNL	-25094.48	-25828.149	0	-733.669	-2936239	-25234	-264261.51	-3225735
2021-09-01	JITPL	25634.75	25527.418	0	-107.332	-262876	0	0	-262876
2021-09-01	JORETHANG HEP	2472	2395.616	0	-76.384	-205340	0	0	-205340
2021-09-01	KHSTPP-I	16182.642	15648.872	0	-533.77	-1462856	-5391	-131657.04	-1599904
2021-09-01	KHSTPP-II	22480.428	21909.116	-732.388	161.076	393447	0	0	393447
2021-09-01	MPL	23625.34	22633.272	-1074.995	82.928	222655	0	0	222655
2021-09-01	MTPS-II	3753.543	3708.236	0	-45.307	-116247	0	0	-116247
2021-09-01	NVVN-NEPAL	0	844.582	0	844.582	2940675	0	-588134.94	2352540
2021-09-01	NPGC	20050	20035.443	0	-14.557	56230	0	0	56230
2021-09-01	NPGC-INFIRM	0	-17.37	0	-17.37	-74068	0	0	-74068
2021-09-01	GRIDCO	-26380.163	-26578.61	0	-198.448	-249693	-536190	0	-785883
2021-09-01	RANGIT	1425	1434.902	0	9.902	28230	0	0	28230
2021-09-01	RONGNICHU HEP	2472	2453.408	0	-18.592	-52353	0	0	-52353
2021-09-01	SIKKIM	-1320.688	-1523.901	0	-203.213	-765498	-28691	0	-794189
2021-09-01	TALCHER SOLAR	42.038	44.317	0	2.28	21088	0	0	21088
2021-09-01	TUL	31294.685	31196.872	0	-97.813	-163126	0	0	-163126
2021-09-01	TEESTA	10120.5	10236.4	-11.444	127.344	250462	0	0	250462
2021-09-01	THEP	2348.21	2142.08	0	-206.13	-422808	-137337	0	-560145
2021-09-01	TPTCL	2963.52	2950.223	0	-13.297	-35224	0	0	-35224
2021-09-01	TSIPP	22234.293	22147.862	0	-86.431	-154721	0	-4641.63	-159363
2021-09-01	VAE_ER	-979.52	0	0	979.52	144910	-5558	0	139352
2021-09-01	WBSETCL	-52705.623	-52675.085	0	30.538	-268901	-787586	-24201.12	-1080688
2021-09-02	APNRL	5904	5917.018	0	13.018	62785	-1019	0	61766
2021-09-02	NVVN-BD	-17396.061	-17346.254	0	49.807	199393	0	0	199393
2021-09-02	BARH	25195.661	25068.86	0	-126.801	-242353	-2749	0	-246002
2021-09-02	BARH SG1_INFIRM	0	-238.133	0	-238.133	-876197	0	0	-876197
2021-09-02	BSPHCL	-113033.754	-112399.445	0	634.309	-1134298	-346972	-68057.86	-1549328
2021-09-02	BRBCL	9320.001	9240.034	0	-79.966	-153291	0	0	-153403
2021-09-02	CHUZACHEN	2830.08	2856.192	0	26.112	66583	0	0	66583
2021-09-02	DARLIPALI	30845	30938.408	0	93.408	299038	-4435	0	294603
2021-09-02	DARLIPALI U2_INFIRM	0	0	0	0	0	0	0	0
2021-09-02	DIKCHU	2500.8	2514.455	0	13.655	39241	0	0	39241
2021-09-02	DVC	37947.194	37710.415	0	-236.779	-374256	-39014	-11227.67	-424498
2021-09-02	NR	-76988.187	-98752.875	0	-21764.688	-85027428	0	0	-85027428
2021-09-02	NER	13935.34	-735.26	0	-14670.6	-56130630	0	0	-56130630
2021-09-02	SR	3041.504	-31002.794	0	-34044.298	-126651019	0	0	-126651019
2021-09-02	WR	-88117.55	-14611.911	0	73505.64	278362360	0	0	278362360
2021-09-02	FSTPP-III	11193.552	10573.333	0	-620.219	-1598397	-36515	-479518.99	-2114431
2021-09-02	GMRKEL	15748.08	15817.6	0	69.52	331646	0	0	331646
2021-09-02	HVDC ALIPURDUAR	-24.481	-22.544	0	1.937	7205	-1383	0	5822
2021-09-02	HVDC SASARAM	-19.39	-21.18	0	-1.79	-6532	-393	0	-6925
2021-09-02	JUVNL	-23388.823	-24075.484	0	-686.661	-3139793	-171293	-627858.53	-3938445
2021-09-02	JITPL	25577.25	25596.218	0	18.968	81701	4229	0	77472
2021-09-02	JORETHANG HEP	2472	1543.712	0	-928.288	-2328761	-703985	0	-3032746
2021-09-02	KHSTPP-I	16844.997	16304.433	0	-540.564	-1379600	-18854	-41387.99	-1439842
2021-09-02	KHSTPP-II	22500.005	22083.564	-567.084	150.644	263024	0	0	263024
2021-09-02	MPL	23625.248	22851.636	-859.48	85.869	143799	-4712	0	139087
2021-09-02	MTPS-II	4258.813	4136.26	0	-122.553	-317730	-608	0	-318338
2021-09-02	NVVN-NEPAL	0	1003.927	0	1003.927	2933249	0	-586649.8	2346599
2021-09-02	NPGC	20237.5	20390.456	0	152.956	616025	-4738	0	611287
2021-09-02	NPGC-INFIRM	0	-12.493	0	-12.493	-45070	0	0	-45070
2021-09-02	GRIDCO	-28417.232	-29077.928	0	-660.696	-1904561	-618535	-114273.64	-2637370
2021-09-02	RANGIT	1235	1245.791	0	10.791	32154	0	0	32154
2021-09-02	RONGNICHU HEP	2472	2477.792	0	5.792	14983	0	0	14983
2021-09-02	SIKKIM	-1256.818	-1567.578	0	-310.759	-1094084	-119971	-65645.02	-1279700
2021-09-02	TALCHER SOLAR	42.323	44.653	0	2.33	21131	0	0	21131
2021-09-02	TUL	31261.098	31222.763	0	-38.334	88325	0	0	88325
2021-09-02	TEESTA	12465	12582.473	-3.373	120.846	318473	0	0	318473
2021-09-02	THEP	2506.926	1951.904	0	-555.022	-1561809	-462333	0	-2024142
2021-09-02	TPTCL	2963.52	2951.53	0	-11.99	-30763	-930	0	-31693
2021-09-02	TSIPP	22274.288	22222.101	0	-52.187	-130755	-13392	0	-144147
2021-09-02	VAE_ER	1258.638	0	0	-1258.638	-1242701	-941633	0	-2184334
2021-09-02	WBSETCL	-55926.404	-55743.153	0	183.252	1893829	-19278	-56814.87	1817736



**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
 From 30-08-2021 to 05-09-2021

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-09-03	APNRL	5904	5857.6	0	-46.4	-25423	0	0	-25423
2021-09-03	NVVN-BD	-17471.126	-17335.709	0	135.417	430326	-7820	0	422506
2021-09-03	BARH	28964.77	28607.477	0	-357.293	-603865	0	0	-603865
2021-09-03	BARH SG1_INFIRM	0	-209.477	0	-209.477	-782545	0	0	-782545
2021-09-03	BSPHCL	-112570.921	-112478.663	0	92.258	-713031	-222565	-85563.72	-1021160
2021-09-03	BRBCL	10920.003	10829.477	0	-90.525	-103241	0	0	-103241
2021-09-03	CHUZACHEN	2830.08	2856.403	0	26.323	58474	-761	0	57713
2021-09-03	DARLIPALI	35375	35357.188	0	-17.812	-52690	0	0	-52690
2021-09-03	DARLIPALI U2_INFIRM	0	0	0	0	0	0	0	0
2021-09-03	DIKCHU	2500.8	2510.273	0	9.473	22522	0	0	22522
2021-09-03	DVC	37628.096	37501.912	0	-126.184	-138117	-2187	-8287	-148591
2021-09-03	NR	-86694.971	-94976.764	0	-8281.794	-37717352	0	0	-37717352
2021-09-03	NER	10282.078	-6111.007	0	-16393.084	-54900317	0	0	-54900317
2021-09-03	SR	-2935.608	-32735.296	0	-29799.688	-102689884	0	0	-102689884
2021-09-03	WR	-68233.343	-10451.78	0	57781.562	202753112	0	0	202753112
2021-09-03	FSTPP-III	10863.673	10054.343	0	-809.33	-1634809	-332406	-245221.35	-2212436
2021-09-03	GMRKEL	15292.27	15334.182	0	41.912	301194	-1414	0	299780
2021-09-03	HVDC ALIPURDUAR	-24.456	-26.107	0	-1.651	-4484	0	0	-4484
2021-09-03	HVDC SASARAM	-20.21	-21.316	0	-1.106	-3688	0	0	-3688
2021-09-03	JUVNL	-23770.178	-23670.2	0	99.978	-1162707	0	-348812.1	-1511519
2021-09-03	JITPL	25565.25	25272.072	0	-293.178	-555556	-46982	-16666.68	-619205
2021-09-03	JORETHANG HEP	2472	2397.664	0	-74.336	-165419	0	0	-165419
2021-09-03	KHSTPP-I	17557.522	17167.623	0	-389.899	-804726	0	0	-804726
2021-09-03	KHSTPP-II	22500.015	21986.153	-728.782	214.92	432271	-5696	0	426575
2021-09-03	MPL	23625.258	22421.345	-1280.118	76.205	195000	0	0	195000
2021-09-03	MTPS-II	4258.866	4176.084	0	-82.782	-195597	0	0	-195597
2021-09-03	NVVN-NEPAL	0	993.018	0	993.018	2507937	-4628	-376190.5	2127119
2021-09-03	NPGC	26287.502	26040.731	0	-246.771	-171472	0	0	-171472
2021-09-03	NPGC-INFIRM	0	-17.968	0	-17.968	-57682	0	0	-57682
2021-09-03	GRIDCO	-41232.729	-42258.675	0	-1025.946	-4033504	-263120	-121005.11	-4417629
2021-09-03	RANGIT	1425	1448.311	0	23.311	55115	-1063	0	54052
2021-09-03	RONGNICHU HEP	2472	2474.336	0	2.336	6597	0	0	6597
2021-09-03	SIKKIM	-1300.687	-1540.489	0	-239.802	-877846	0	0	-877846
2021-09-03	TALCHER SOLAR	45.05	48.507	0	3.457	32326	0	0	32326
2021-09-03	TUL	31296	31069.382	0	-226.618	-146305	0	0	-146305
2021-09-03	TEESTA	12471	12598.727	-7.711	135.438	311829	-3860	0	307969
2021-09-03	THEP	2529.6	2549.984	0	20.384	50829	0	0	50829
2021-09-03	TPTCL	2963.52	2952.681	0	-10.839	-24164	0	0	-24164
2021-09-03	TSPP	21971.491	21898.52	0	-72.97	-100755	0	0	-100755
2021-09-03	VAE_ER	982.963	0	0	-982.963	-142979	-51328	0	-194307
2021-09-03	WBSETCL	-59877.858	-60598.742	0	-720.884	-1155013	-28531	0	-1183544
2021-09-04	APNRL	5904	5864.873	0	-39.127	-24057	0	0	-24057
2021-09-04	NVVN-BD	-17465.535	-17396.582	0	68.953	253245	-4541	0	248704
2021-09-04	BARH	23554.559	23231.843	0	-322.717	-745747	0	0	-745747
2021-09-04	BARH SG1_INFIRM	0	-178.97	0	-178.97	-643753	0	0	-643753
2021-09-04	BSPHCL	-117227.495	-117526.671	0	-299.176	-1294189	-95935	-116477.01	-1506601
2021-09-04	BRBCL	9526.15	9682.628	0	156.478	485641	0	-43707.69	441933
2021-09-04	CHUZACHEN	2830.08	2856.374	0	26.294	65701	-1639	0	64062
2021-09-04	DARLIPALI	36000	36177.685	0	177.685	378385	-23959	0	354426
2021-09-04	DARLIPALI U2_INFIRM	0	0	0	0	0	0	0	0
2021-09-04	DIKCHU	2500.8	2510.636	0	9.836	30026	-1226	0	28800
2021-09-04	DVC	38164.597	37841.262	0	-323.335	-373767	-7265	-11321.01	-395953
2021-09-04	NR	-79613.644	-79786.238	0	-172.594	-2292024	0	0	-2292024
2021-09-04	NER	4775.498	-11608.785	0	-16384.283	-57771887	0	0	-57771887
2021-09-04	SR	4868.747	-29976.4	0	-34845.146	-124900957	0	0	-124900957
2021-09-04	WR	-48949.962	6417.167	0	55367.129	192654977	0	0	192654977
2021-09-04	FSTPP-III	7716.752	7497.621	0	-219.131	-577172	-60383	-34630.3	-672185
2021-09-04	GMRKEL	14370.003	14657.018	0	287.016	1016887	0	0	1016887
2021-09-04	HVDC ALIPURDUAR	-24.323	-25.493	0	-1.17	-3499	0	0	-3499
2021-09-04	HVDC SASARAM	-19.623	-21.193	0	-1.57	-6731	-9	0	-6740
2021-09-04	JUVNL	-24999.056	-25145.881	0	-146.825	-289899	-8842	-43484.9	-342226
2021-09-04	JITPL	25588	25535.272	0	-52.728	-154555	-7156	0	-161711
2021-09-04	JORETHANG HEP	2381.401	2288.128	0	-93.273	-244580	-1002	0	-245582
2021-09-04	KHSTPP-I	15141.303	14806.02	0	-335.283	-841205	-3291	-25236.16	-869732
2021-09-04	KHSTPP-II	21227.014	20696.436	-611.855	81.276	195209	-1391	0	193818
2021-09-04	MPL	22633.043	21452.545	-1296.082	115.585	355605	0	0	355605
2021-09-04	MTPS-II	3613.289	3605.252	0	-8.037	-18862	0	0	-18862
2021-09-04	NVVN-NEPAL	0	774.618	0	774.618	2622858	-4187	-786857.29	1831814
2021-09-04	NPGC	25947.003	25766.851	0	-180.152	-183036	0	-5491.09	-188527
2021-09-04	NPGC-INFIRM	0	-15.288	0	-15.288	-54338	0	0	-54338
2021-09-04	GRIDCO	-48435.744	-48270.24	0	165.504	1351557	-15663	0	1335894
2021-09-04	RANGIT	1426	1445.134	0	19.134	42785	-1170	0	41615
2021-09-04	RONGNICHU HEP	2472	2468.448	0	-3.552	-11369	0	0	-11369
2021-09-04	SIKKIM	-1489.236	-1560.587	0	-71.351	-248099	0	0	-248099
2021-09-04	TALCHER SOLAR	44.593	30.177	0	-14.416	-144896	0	0	-144896
2021-09-04	TUL	31296	31133.454	0	-162.546	-171023	0	0	-171023
2021-09-04	TEESTA	12471	12568.582	-15.32	112.901	288118	-6033	0	282085
2021-09-04	THEP	2529.6	2553.568	0	23.968	68310	0	0	68310
2021-09-04	TPTCL	2963.52	2952.823	0	-10.697	-26719	0	0	-26719
2021-09-04	TSPP	20900.278	20515.343	0	-384.934	-1088511	-42756	-130621.32	-1261888
2021-09-04	VAE_ER	-2804.625	0	0	2804.625	262890	-3435	0	259455
2021-09-04	WBSETCL	-58678.105	-58887.486	0	-209.381	-98342	-115452	0	-213794



## EASTERN REGIONAL POWER COMMITTEE, KOLKATA

### RRAS Settlement Report from 30-08-2021 to 05-09-2021

#### A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	761.265	1400728	2260957	380633	4042318
2	BRBCL	54.0525	135131	141942	27026	304099
3	Darlipali_NTPC	0	0	0	0	0
4	FSTPP I & II	388.02	319728	1202862	194010	1716600
5	FSTPP-III	185.3725	276576	564089	92686	933351
6	KHSTPP-I	778	815344	2028246	389000	3232590
7	KHSTPP-II	689.84	751236	1705284	344920	2801440
8	MPL	526.63	749395	1296564	263315	2309274
9	MTPS-II	491.2325	1343030	1336152	245616	2924798
10	NPGC	354.765	841148	792545	177383	1811076
11	TSTPP-I	27.8675	26725	52670	13934	93329
	<b>Total</b>	<b>4257.045</b>	<b>6659041</b>	<b>11381311</b>	<b>2128523</b>	<b>20168875</b>

#### B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	3299.8625	9800592	7350444
2	BRBCL	1650.64	4334581	3250936
3	Darlipali_NTPC	0	0	0
4	FSTPP I & II	2460.005	7626016	5719512
5	FSTPP-III	424.5675	1291959	968969
6	KHSTPP-I	1272.315	3316925	2487694
7	KHSTPP-II	518.39	1281460	961095
8	MPL	373.4125	919342	689506
9	MTPS-II	564.035	1534175	1150631
10	NPGC	22.7525	50829	38122
11	TSTPP-I	0	0	0
	<b>Total</b>	<b>10585.98</b>	<b>30155878</b>	<b>22616909</b>

**C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:**

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	761.265	1385356	BSPHCL
			8819	HVDC_APD
			6552	TS TRANSCO
2	BRBCL	54.0525	123817	BSPHCL
			643	Delhi
			4916	HARYANA
			3278	RAJASTHAN
			2477	Karnataka Railways
3	FSTPP I & II	388.02	2523	Assam
			84715	BSPHCL
			7895	Delhi
			5275	Gujarat
			2121	HARYANA
			390	Nagaland
			12880	GRIDCO
			8280	ODISHA Solar
			1	RAJASTHAN
			4217	Tamilnadu
			37	TS TRANSCO
			20912	UP
			163268	WBSETCL
			7214	WB Solar
4	FSTPP-III	185.3725	77925	BSPHCL
			18648	Gujarat
			66003	GRIDCO
			14078	ODISHA Solar
			2596	TS TRANSCO
			94507	WBSETCL
			2818	WB Solar
5	KHSTPP-I	778	336755	BSPHCL
			45178	Delhi
			133293	Gujarat
			30280	HARYANA
			526	Nagaland
			14262	ODISHA Solar
6	KHSTPP-II	689.84	255050	UP
			5308	CHATTISGARH
			53595	Delhi
			247462	Gujarat
			44310	HARYANA
			2912	ODISHA Solar
			361095	UP
36553	UTTARAKHAND			
7	MPL	526.63	23329	DVC
			700810	TPDDL
			25256	WBSEDCL
8	MTPS-II	491.2325	362219	BSPHCL
			899030	GRIDCO
			81781	WBSETCL
9	NPGC	354.765	17409	BSPHCL
			823739	UP
10	TSTPP-I	27.8675	26240	Gujarat
			484	Nagaland
<b>Total</b>		<b>4257</b>	<b>6659041</b>	

**Notes :**

- A) RRAS settlement account for the week 30-08-2021 to 05-09-2021 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.
- B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.
- D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.
- E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**AGC Settlement Account by ERPC from 30-08-2021 to 05-09-2021**

**Payments to the AGC Provider(s) from the DSM pool**

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	152.934	176.685	-23.751	-70540	164810	94270
2	KHSTPP-II	248.7479	3595.5573	-3346.809	-8273313	1922153	-6351160
3	MPL	234.5318	6917.3704	-6682.839	-16453149	3575951	-12877198
4	Teesta_V	1.6562	52.8667	-51.211	-59558	27261	-32297
	<b>Total</b>	<b>637.8699</b>	<b>10742.4794</b>	<b>-10104.610</b>	<b>-24856560</b>	<b>5690175</b>	<b>-19166385</b>

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 30-08-2021 to 05-09-2021 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.