



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति
Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



आई एस ओ : 9001-2008
ISO : 9001-2008

Tel No. :033-24239651, 24239650 FAX No.:033-24239652, 24239653 Web: www.erpc.gov.in

NO: ERPC/COM-II/ABT-DC/970

Date: 21.10.2021

To: As per List / संलग्न सूची केअनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 04.10.2021 to 10.10.2021 and RRAS Account for the period 01.03.2021-07.03.2021.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) regulation,2014 & all amendments (including 5th Amendment regulation,2019 dated 28.05.2019) & **Petition No. 11/SM/2020 dated 29.05.2020.**

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 15.10.2021.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता@ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This is issued with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 , 2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gongga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikeela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneshwar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
ABT based Deviation Charge Account
From 04-10-2021 to 10-10-2021
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
BENEFICIARIES OF EASTERN REGION						
BSPHCL		1234.32095	264.01477	245.61077		1743.94649
JUVNL		641.35604	99.92407	317.69965		1058.97976
DVC		1370.13135	386.55389	592.59345		2349.27869
GRIDCO		155.29620	90.43538	5.09561		250.82719
SIKKIM		79.23118	11.26348	3.85753		94.35219
WBSETCL		407.81521	141.39008	51.32805		600.53334
HVDC SASARAM		0.57240	0.06843	0.00000		0.64083
HVDC ALIPURDUAR		6.33046	0.69044	0.00000		7.02090
CERC REGULATED GENERATORS (CGS/ISGS)						
FSTPP - I & II	14.65406		0.23027	0.31089	14.11290	
FSTPP-III		54.84130	7.42307	42.07616		104.34053
KHSTPP-I		56.94787	8.45488	1.56182		66.96457
KHSTPP-II	14.08268		2.12022	0.18431	11.77815	
TSTPP	9.93856		1.54411	0.21851	8.17594	
BARH		17.96878	1.30442	0.00000		19.27320
MTPS-II		2.81114	0.59060	0.00000		3.40174
BRBCL	28.53249		0.51917	1.60744	26.40588	
TEESTA	43.61673		0.02451	0.00000	43.59222	
RANGIT	0.35799		0.10051	0.00000	0.25748	
MPL	13.41994		1.43033	0.00000	11.98961	
NPGC	26.18708		0.26444	0.51562	25.40702	
DARLIPALI	6.16705		2.72452	0.08252	3.36001	
OTHER GENERATORS						
APNRL	12.22331		0.10706	0.00000	12.11625	
GMRKEL	21.32969		0.64779	0.00164	20.68026	
JITPL		66.11822	7.73306	0.65149		74.50277
CHUZACHEN	6.50574		0.04878	0.00000	6.45696	
DIKCHU	1.91470		0.31717	0.00000	1.59753	
JORETHANG HEP		33.60825	2.42456	0.00000		36.03281
THEP		42.26765	3.23107	0.00000		45.49872
TUL		36.51286	4.17097	0.00000		40.68383
RONGNICHU HEP	8.64198		0.04354	0.00000	8.59844	
INTER-REGIONAL						
NER		7808.96873				7808.96873
NR		2558.38914				2558.38914
SR		16116.78454				16116.78454
WR	29083.13383				29083.13383	
INTER-NATIONAL						
NVVN-BD	27.29218		0.43996	0.00000	26.85222	
NVVN-NEPAL	302.51860		12.54548	36.15026	253.82286	
TPTCL		130.71075	12.57312			143.28387
INFIRM GENERATORS						
NPGC-INFIRM		40.53404				40.53404
BARH SG1_INFIRM	162.61924				162.61924	
BRBCL_U4_INFIRM		3.71524				3.71524
SOLAR GENERATORS						
TALCHER SOLAR		2.16036				2.16036
TOTAL	29783.13585	30867.39266	1065.35415	1299.54572	29720.95680	33170.11348

Payable To The Pool (A) :	30867.39266
Receivable From The Pool (B) :	29783.13585
Differential Amount Arising from capping of Generating Stations(A-B) :	1084.25681
Additional Deviation Amount :	2364.89987

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.

ii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated we.f. 01.12.2020.

iii) ACP values for computation of deviation rate vector has been taken from NLDC website

iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment'2019.

v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f \geq 50.10\text{ Hz}$.

vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.

vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

viii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation

xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.

xiv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.

xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.

xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.

xvii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.

xvii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.

xviii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021

xix) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.

xx) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 04-10-2021 to 10-10-2021

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-10-04	APNRL	5904	5907.709	0	3.709	16050	0	0	16050
2021-10-04	NVVN-BD	-17316.926	-17211.709	0	105.217	756995	0	0	756995
2021-10-04	BARH	14849.998	14617.306	-149.855	-82.837	-252886	-3343	0	-256229
2021-10-04	BARH SG1_INFIRM	0	-185.342	0	-185.342	-1359660	0	0	-1359660
2021-10-04	BSPHCL	-83015.602	-85142.083	0	-2126.481	-15920014	-2120239	-2388002.1	-20428255
2021-10-04	BRBCL	9816.197	9817.339	0	1.141	-2616	-6156	0	-8772
2021-10-04	BRBCL U4_INFIRM	0	-4.393	0	-4.393	-31955	0	0	-31955
2021-10-04	CHUZACHEN	1503.315	1529.357	0	26.042	77706	-2608	0	75098
2021-10-04	DARLIPALI	16080	16157.635	0	77.635	232725	-127	0	232598
2021-10-04	DIKCHU	1321.85	1329.545	0	7.695	23517	-5389	0	18128
2021-10-04	DVC	20003.818	17459.56	0	-2544.258	-20973993	-8101472	-7340897.42	-36416362
2021-10-04	NR	-61376.761	-82504.418	0	-21127.657	-150133628	0	0	-150133628
2021-10-04	NER	11989.831	-5244.134	0	-17233.965	-126671223	0	0	-126671223
2021-10-04	SR	-29250.457	-55051.135	0	-25800.678	-191843348	0	0	-191843348
2021-10-04	WR	-52896.72	19369.677	0	72266.397	527915422	0	0	527915422
2021-10-04	FSTPP - I & II	24609.85	24530.966	0	-78.884	-211917	-3585	0	-215502
2021-10-04	FSTPP-III	11249.986	10486.888	0	-763.098	-2264035	-114024	-1132017.31	-3510076
2021-10-04	GMRKEL	15749.76	15833.018	0	83.258	256433	0	0	256433
2021-10-04	HVDC ALIPURDUAR	-15.96	-25.406	0	-9.445	-69797	-4633	0	-74430
2021-10-04	HVDC SASARAM	-19.967	-20.02	0	-0.053	-728	-302	0	-1030
2021-10-04	JUVNL	-20984.827	-21415.813	0	-430.986	-3352330	-589798	-1005698.89	-4947827
2021-10-04	JITPL	13509	13228.8	0	-280.2	-838024	-71476	0	-909500
2021-10-04	JORETHANG HEP	1978	1713.728	0	-264.272	-800542	-23831	0	-824373
2021-10-04	KHSTPP-I	17300.001	16855.654	0	-444.347	-1327077	-75661	0	-1402738
2021-10-04	KHSTPP-II	22499.999	22242.108	-434.612	176.721	513282	-4345	0	508937
2021-10-04	MPL	23625.155	23036.691	-628.383	39.919	85273	-20848	0	64425
2021-10-04	MTPS-II	5819.986	5769.704	0	-50.282	-153040	-15391	0	-168431
2021-10-04	NVVN-NEPAL	0	826.473	0	826.473	5755811	-19200	-345348.66	5391262
2021-10-04	NPGC	22450	22609.996	0	159.996	520977	0	-15629.31	505348
2021-10-04	NPGC-INFIRM	0	-60.905	0	-60.905	-431460	0	0	-431460
2021-10-04	GRIDCO	-29339.795	-29988.272	0	-648.477	-4819838	-1564613	-144595.15	-6529046
2021-10-04	RANGIT	1404	1405.19	0	1.19	5715	0	0	5715
2021-10-04	RONGNICHU HEP	1439.5	1406.08	0	-33.42	-89548	-345	0	-89893
2021-10-04	SIKKIM	-1451.711	-1524.546	0	-72.835	-533304	-37333	0	-570637
2021-10-04	TALCHER SOLAR	42.27	41.03	0	-1.24	-11597	0	0	-11597
2021-10-04	TUL	22345.695	22246.036	0	-99.659	-203642	0	0	-203642
2021-10-04	TEESTA	10290	10735.673	-4.771	450.443	1328856	0	0	1328856
2021-10-04	THEP	2199.75	1938.912	0	-260.838	-771133	-31443	0	-802576
2021-10-04	TPCTL	2160	1756.372	0	-403.628	-1197154	-75462	0	-1272616
2021-10-04	TSTPP	21004.986	21172.653	0	167.666	498578	-27230	0	471348
2021-10-04	VAE_ER	627.125	0	0	-627.125	-1060128	-610033	0	-1670161
2021-10-04	WBSETCL	-35904.069	-37018.977	0	-1114.908	-8289825	-906265	-746084.22	-9942174
2021-10-05	APNRL	5664	5708	0	44	135402	-1377	0	134025
2021-10-05	NVVN-BD	-17342.049	-17301.091	0	40.959	312155	-858	0	311297
2021-10-05	BARH	14849.987	14734.814	-103.397	-11.777	-27913	-25449	0	-53362
2021-10-05	BARH SG1_INFIRM	0	-182.959	0	-182.959	-1392641	0	0	-1392641
2021-10-05	BSPHCL	-86160.085	-88963.403	0	-2803.318	-21878054	-6601059	-54609513.5	-33948627
2021-10-05	BRBCL	10919.981	10920.479	0	0.498	-354	-4421	0	-4775
2021-10-05	BRBCL U4_INFIRM	0	-5.861	0	-5.861	-45151	0	0	-45151
2021-10-05	CHUZACHEN	1596.79	1626.298	0	29.508	88525	0	0	88525
2021-10-05	DARLIPALI	17090	17102.062	0	12.062	63467	-69730	-1904	-8167
2021-10-05	DIKCHU	1418.97	1446	0	27.03	79578	-5694	0	73884
2021-10-05	DVC	26536.076	22108.828	0	-4427.248	-33822019	-13347208	-20293211.24	-67462438
2021-10-05	NR	-62505.879	-78277.766	0	-15771.887	-117818300	0	0	-117818300
2021-10-05	NER	9595.44	-7190.325	0	-16785.765	-127690410	0	0	-127690410
2021-10-05	SR	-34325.505	-57280.187	0	-22954.682	-177987597	0	0	-177987597
2021-10-05	WR	-38025.412	27976.335	0	66001.748	502538789	0	0	502538789
2021-10-05	FSTPP - I & II	24609.786	24581.312	0	-28.474	-45255	-7260	0	-52515
2021-10-05	FSTPP-III	11250	10173.415	0	-1076.585	-3212914	-553588	-2891622.95	-6658125
2021-10-05	GMRKEL	15749.76	15918.691	0	168.931	508951	0	0	508951
2021-10-05	HVDC ALIPURDUAR	-15.96	-25.288	0	-9.328	-71564	-13535	0	-85099
2021-10-05	HVDC SASARAM	-20.019	-20.283	0	-0.264	-2051	-997	0	-3048
2021-10-05	JUVNL	-19928.052	-20822.117	0	-894.065	-6605971	-1923139	-1981791.19	-10510901
2021-10-05	JITPL	13668.375	13276.727	0	-391.648	-1167201	-195151	0	-1362352
2021-10-05	JORETHANG HEP	1997.1	1820.128	0	-176.972	-532552	-71620	0	-604172
2021-10-05	KHSTPP-I	17344.998	16710.914	0	-634.083	-1889510	-372254	-113370.6	-2375135
2021-10-05	KHSTPP-II	22499.946	22391.648	-390.528	282.23	843126	-1108	0	842018
2021-10-05	MPL	23625.133	23173.927	-483.163	31.958	77565	-30910	0	46655
2021-10-05	MTPS-II	5392.5	5399.088	0	6.588	22102	-7352	0	14750
2021-10-05	NVVN-NEPAL	0	462.982	0	462.982	2882327	-165033	-432349.1	2284945
2021-10-05	NPGC	18000	18249.314	0	249.314	779538	0	0	779538
2021-10-05	NPGC-INFIRM	0	-75.205	0	-75.205	-576636	0	0	-576636
2021-10-05	GRIDCO	-27513.565	-27754.057	0	-240.492	-1772944	-1798054	0	-3570998
2021-10-05	RANGIT	1404	1407.962	0	3.962	12732	-4634	0	8098
2021-10-05	RONGNICHU HEP	1449	1487.84	0	38.84	121734	-1061	0	120673
2021-10-05	SIKKIM	-1303.188	-1656.856	0	-353.667	-2658817	-582723	-319058	-3560598
2021-10-05	TALCHER SOLAR	36.303	35.126	0	-1.177	-11097	0	0	-11097
2021-10-05	TUL	21234.198	21144.073	0	-90.125	-194475	-2700	0	-197175
2021-10-05	TEESTA	9987	10404.036	82.715	334.322	999918	-183	0	999735
2021-10-05	THEP	2133.6	1904.224	0	-229.376	-686254	-110682	0	-796936
2021-10-05	TPCTL	2160	1569.732	0	-590.268	-1761364	-318849	0	-2080213
2021-10-05	TSTPP	19940.007	20283.898	0	343.891	1019537	-10483	0	1009054
2021-10-05	VAE_ER	31.095	0	0	-31.095	-57685	-16460	0	-74145
2021-10-05	WBSETCL	-38791.004	-38443.891	0	347.113	1955835	-1056393	0	899442

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 04-10-2021 to 10-10-2021

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-10-06	APNRL	6076.5	6179.564	0	103.064	320589	-2039	0	318550
2021-10-06	NVVN-BD	-17343.431	-17299.563	0	43.868	310294	-3785	0	306509
2021-10-06	BARH	13589.425	13393.955	-72.959	-122.511	-338281	-16869	0	-355150
2021-10-06	BARH SG1_INFIRM	0	-352.901	0	-352.901	-2476996	0	0	-2476996
2021-10-06	BSPHCL	-89226.549	-92186.42	0	-2959.871	-20377841	-3185607	-5094460.32	-28657908
2021-10-06	BRBCL	10787.5	10864.254	0	76.754	230821	0	0	230821
2021-10-06	BRBCL U4_INFIRM	0	-8.182	0	-8.182	-52971	0	0	-52971
2021-10-06	CHUZACHEN	1459.29	1527.408	0	68.118	205083	0	0	205083
2021-10-06	DARLIPALI	17520	17598.477	0	78.477	231650	-4331	0	227319
2021-10-06	DIKCHU	1391.55	1317	0	-74.55	-182120	-6273	0	-188393
2021-10-06	DVC	20104.089	17659.63	0	-2444.458	-16816883	-3171918	-5885909.05	-25874710
2021-10-06	NR	-63297.398	-68066.536	0	-4769.138	-23055732	0	0	-23055732
2021-10-06	NER	7227.962	-8174.399	0	-15402.361	-108885547	0	0	-108885547
2021-10-06	SR	-21983.568	-50512.392	0	-28528.824	-187905348	0	0	-187905348
2021-10-06	WR	-26724.944	32124.525	0	58849.469	386704603	0	0	386704603
2021-10-06	FSTPP - I & II	20752.914	20667.292	0	-85.622	-244624	-711	0	-245335
2021-10-06	FSTPP-III	8573.923	8345.689	0	-228.233	-633028	-627	-158256.91	-791912
2021-10-06	GMRKEL	15749.76	15890.545	0	140.785	416123	0	0	416123
2021-10-06	HVDC ALIPURDUAR	-14.257	-26.281	0	-12.024	-85278	-6107	0	-91385
2021-10-06	HVDC SASARAM	-19.107	-20.458	0	-1.351	-8558	-618	0	-9176
2021-10-06	JUVNL	-19343.269	-20974.132	0	-1630.862	-11002914	-869837	-8802331.07	-20675082
2021-10-06	JITPL	13554	13247.345	0	-306.655	-901958	-75388	0	-977346
2021-10-06	JORETHANG HEP	1917.5	1766.656	0	-150.844	-458336	-42826	0	-501162
2021-10-06	KHSTPP-I	16554.976	16157.542	0	-397.434	-1106738	-160354	-33202.15	-1300294
2021-10-06	KHSTPP-II	22500	22080.926	-549.679	130.605	438883	-13091	0	425792
2021-10-06	MPL	23625.12	22814.218	-909.515	98.613	269903	-43354	0	226549
2021-10-06	MTPS-II	5204.995	5128.744	0	-76.251	-221713	-12194	0	-23907
2021-10-06	NVVN-NEPAL	-9.283	144.582	0	153.865	1304660	-903040	-195699	205921
2021-10-06	NPGC	20450	20521.921	0	71.921	262703	0	0	262703
2021-10-06	NPGC-INFIRM	0	-31.813	0	-31.813	-222488	0	0	-222488
2021-10-06	GRIDCO	-33613.363	-34217.266	0	-603.902	-4333017	-661860	0	-4994877
2021-10-06	RANGIT	1404	1408.204	0	4.204	10994	0	0	10994
2021-10-06	RONGNICHU HEP	1439	1440.64	0	1.64	33534	-1257	0	32277
2021-10-06	SIKKIM	-1490.776	-1669.006	0	-178.23	-1322297	-142319	0	-1464616
2021-10-06	TALCHER SOLAR	35.86	38.716	0	2.856	26494	0	0	26494
2021-10-06	TUL	20301.595	19932.727	0	-368.868	-877755	0	0	-877755
2021-10-06	TEESTA	10029	10313.309	119.823	164.486	479477	0	0	479477
2021-10-06	THEP	2114.2	1907.648	0	-206.552	-603607	-22613	0	-626220
2021-10-06	TPTCL	2160	1529.643	0	-630.357	-1829819	-102498	0	-1932317
2021-10-06	TSTPP	21322.466	21274.586	0	-47.88	-55887	-1792	-5029.8	-62709
2021-10-06	VAE_ER	104.938	0	0	-104.938	-33725	-4340	0	-38065
2021-10-06	WBSETCL	-36447.551	-37027.108	0	-579.557	-4184057	-1393080	-251043.4	-5828180
2021-10-07	APNRL	9332.4	9426.909	0	94.509	286400	-4704	0	281696
2021-10-07	NVVN-BD	-17320.069	-17285.454	0	34.615	275662	-25895	0	249767
2021-10-07	BARH	9304.403	9390.87	262.4	-175.934	-533150	-50847	0	-583997
2021-10-07	BARH SG1_INFIRM	0	3162.33	0	3162.33	3696349	0	0	3696349
2021-10-07	BSPHCL	-93535.576	-95615.562	0	-2079.986	-17606930	-4912437	-3521386.06	-26040753
2021-10-07	BRBCL	7505	7855.744	0	350.744	1048422	-8778	-94357.95	945286
2021-10-07	BRBCL U4_INFIRM	0	-10.435	0	-10.435	-82629	0	0	-82629
2021-10-07	CHUZACHEN	1459.29	1490.112	0	30.822	93403	-1677	0	91726
2021-10-07	DARLIPALI	26001.25	26142.415	0	141.165	427786	-19962	0	407824
2021-10-07	DIKCHU	1353.75	1423.182	0	69.432	210406	-275	0	210131
2021-10-07	DVC	20181.968	17949.551	0	-2232.417	-17602578	-4578215	-4400644.59	-26581438
2021-10-07	NR	-58534.613	-58258.548	0	276.065	2284066	0	0	2284066
2021-10-07	NER	457.389	-12101.515	0	-12558.905	-99074637	0	0	-99074637
2021-10-07	SR	-6858.44	-42921.029	0	-36062.59	-284730820	0	0	-284730820
2021-10-07	WR	-23862.521	26261.737	0	50124.259	394475250	0	0	394475250
2021-10-07	FSTPP - I & II	13821.734	14163.704	0	341.97	1036307	0	-31089.2	1005218
2021-10-07	FSTPP-III	7257.563	7116.114	0	-141.449	-428646	-71667	-25718.76	-526032
2021-10-07	GMRKEL	12712.86	12716.509	0	3.649	5465	-64779	-163.96	-59478
2021-10-07	HVDC ALIPURDUAR	-10.201	-26.905	0	-16.704	-131983	-22728	0	-154711
2021-10-07	HVDC SASARAM	-19.055	-20.594	0	-1.539	-12212	-2025	0	-14237
2021-10-07	JUVNL	-20357.179	-21996.653	0	-1639.475	-12919322	-2331953	-5167728.85	-20419004
2021-10-07	JITPL	13585	13226.691	0	-358.309	-1085820	-223657	-65149.22	-1374626
2021-10-07	JORETHANG HEP	1910	1675.808	0	-234.192	-709695	-79481	0	-789176
2021-10-07	KHSTPP-I	16509.992	16436.726	0	-73.266	-222026	-86882	0	-308908
2021-10-07	KHSTPP-II	22499.968	22284.035	-295.135	79.202	240014	-38648	0	201366
2021-10-07	MPL	23625.15	23305.563	-316.83	-2.756	-8353	-34429	0	-42782
2021-10-07	MTPS-II	5040	5045.884	0	5.884	17831	-13770	0	4061
2021-10-07	NVVN-NEPAL	0	877.091	0	877.091	6068829	-47127	-910324.35	5111378
2021-10-07	NPGC	23143.75	23388.557	0	244.807	741863	-8712	0	733151
2021-10-07	NPGC-INFIRM	0	-76.703	0	-76.703	-609380	0	0	-609380
2021-10-07	GRIDCO	-36268.104	-35971.427	0	296.677	1979127	-672407	0	1306720
2021-10-07	RANGIT	1404	1407.977	0	3.977	12051	0	0	12051
2021-10-07	RONGNICHU HEP	1451	1531.872	0	80.872	245074	-1133	0	243941
2021-10-07	SIKKIM	-1587.259	-1670.254	0	-82.995	-652281	-152955	0	-805236
2021-10-07	TALCHER SOLAR	41.7	29.884	0	-11.816	-115309	0	0	-115309
2021-10-07	TUL	19621.25	19575.563	0	-45.687	-138449	-2535	0	-140984
2021-10-07	TEESTA	9819	10069.745	145.428	105.318	319155	-387	0	318768
2021-10-07	THEP	2102.9	1862.496	0	-240.404	-728520	-93033	0	-821553
2021-10-07	TPTCL	2160	1452.519	0	-707.481	-2143951	-341638	0	-2485589
2021-10-07	TSTPP	22273.482	22211.056	0	-62.425	-189173	-32092	0	-221165
2021-10-07	VAE_ER	884.488	0	0	-884.488	-2204100	-1292723	0	-3496823
2021-10-07	WBSETCL	-38841.522	-39576.771	0	-735.249	-5792735	-1200260	-347564.08	-7340559

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
 From 04-10-2021 to 10-10-2021

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-10-08	APNRL	10532.4	10632.727	0	100.327	295266	0	0	295266
2021-10-08	NVVN-BD	-17289.172	-17225.236	0	63.935	478716	0	0	478716
2021-10-08	BARH	11919.143	11888.959	68.67	-98.854	-279122	-8666	0	-287788
2021-10-08	BARH SG1_INFIRM	0	12394.132	0	12394.132	21600745	0	0	21600745
2021-10-08	BSPHCL	-91817.516	-94318.403	0	-2500.887	-21938206	-4782906	-1974438.51	-28695551
2021-10-08	BRBCL	7009.996	7382.059	0	372.063	1106440	0	-66386.42	1040054
2021-10-08	BRBCL U4_INFIRM	0	-11.804	0	-11.804	-89443	0	0	-89443
2021-10-08	CHUZACHEN	1601.19	1627.67	0	26.48	82948	0	0	82948
2021-10-08	DARLIPALI	35310	35328.535	0	18.535	54680	-15761	0	38919
2021-10-08	DIKCHU	1796.45	1848.909	0	52.459	160245	-69	0	160176
2021-10-08	DVC	20073.082	17812.935	0	-2260.147	-16693128	-2499808	-11685189.41	-30878125
2021-10-08	NR	-54048.996	-52203.722	0	1845.274	17491957	0	0	17491957
2021-10-08	NER	-1219.513	-16941.053	0	-15721.54	-119553520	0	0	-119553520
2021-10-08	SR	-4639.218	-45799.617	0	-41160.398	-314225567	0	0	-314225567
2021-10-08	WR	-27141.527	22552.155	0	49693.682	376404610	0	0	376404610
2021-10-08	FSTPP - I & II	13591.582	13700.56	0	108.978	334739	0	0	334739
2021-10-08	FSTPP-III	6187.44	6288.64	0	101.2	307814	0	0	307814
2021-10-08	GMRKEL	7699.2	7801.818	0	102.618	307985	0	0	307985
2021-10-08	HVDC ALIPURDUAR	-10.318	-27.226	0	-16.908	-128651	-7126	0	-135777
2021-10-08	HVDC SASARAM	-19.482	-20.623	0	-1.14	-9047	-742	0	-9789
2021-10-08	JUVNL	-20939.147	-23117.88	0	-2178.732	-16948014	-2876777	-10168808.63	-29993600
2021-10-08	JITPL	13554	13279.782	0	-274.218	-820618	-42247	0	-862865
2021-10-08	JORETHANG HEP	2228.1	2121.792	0	-106.308	-325435	-4837	0	-330272
2021-10-08	KHSTPP-I	16880	16558.575	0	-321.425	-963114	-86599	0	-1049713
2021-10-08	KHSTPP-II	22500	22124.158	-395.281	19.439	60097	-3439	0	56658
2021-10-08	MPL	17222.508	16907.891	-300.318	-14.299	-73785	-4482	0	-78267
2021-10-08	MTPS-II	5040	5078.728	0	38.728	113963	-3418	0	110545
2021-10-08	NVVN-NEPAL	0	747.345	0	747.345	5403462	-80873	-324207.7	4998381
2021-10-08	NPGC	20450	20671.203	0	221.203	693862	0	0	693862
2021-10-08	NPGC-INFIRM	0	-117.713	0	-117.713	-896776	0	0	-896776
2021-10-08	GRIDCO	-32387.728	-32134.747	0	252.981	1961483	-302682	0	1658801
2021-10-08	RANGIT	1404	1405.109	0	1.109	2689	-2436	0	253
2021-10-08	RONGNICHU HEP	1636.5	1703.904	0	67.404	203862	0	0	203862
2021-10-08	SIKKIM	-1635.6	-1702.241	0	-66.642	-533269	-53042	0	-586311
2021-10-08	TALCHER SOLAR	41.17	33.892	0	-7.278	-69380	0	0	-69380
2021-10-08	TUL	19437.3	19333.309	0	-103.991	-290969	0	0	-290969
2021-10-08	TEESTA	9735	9925.564	71.018	119.546	330089	0	0	330089
2021-10-08	THEP	2298.5	2144.32	0	-154.18	-453850	-22958	0	-476808
2021-10-08	TPTCL	2160	1484.044	0	-675.956	-2017987	-108849	0	-2126836
2021-10-08	TSTPP	21780	21866.287	0	86.287	281510	-31110	0	250400
2021-10-08	VAE_ER	11.723	0	0	-11.723	-24705	-2960	0	-27665
2021-10-08	WBSETCL	-42504.921	-43390.175	0	-885.254	-7399913	-3308068	-443994.8	-11151976
2021-10-09	APNRL	11624.15	11695.636	0	71.486	252325	-2586	0	249739
2021-10-09	NVVN-BD	-17132.93	-17101.745	0	31.185	185763	-13458	0	172305
2021-10-09	BARH	14849.91	14640.377	-141.654	-67.879	-130970	-25268	0	-156238
2021-10-09	BARH SG1_INFIRM	0	-362.995	0	-362.995	-2577980	0	0	-2577980
2021-10-09	BSPHCL	-104141.251	-106162.429	0	-2021.177	-16821949	-3123005	-5046584.81	-24991539
2021-10-09	BRBCL	11466.218	11658.534	0	192.316	530846	-32562	0	498284
2021-10-09	BRBCL U4_INFIRM	0	-7.48	0	-7.48	-52343	0	0	-52343
2021-10-09	CHUZACHEN	1511.615	1529.875	0	18.26	51598	-593	0	51005
2021-10-09	DARLIPALI	36000	35942.204	0	-57.796	-211585	-162542	-6347.54	-380475
2021-10-09	DIKCHU	1658.58	1610	0	-48.58	-145463	-14016	0	-159479
2021-10-09	DVC	20754.213	18155.271	0	-2598.942	-18773594	-4542833	-6570757.9	-29887185
2021-10-09	NR	-47016.954	-42352.208	0	4664.746	51322856	0	0	51322856
2021-10-09	NER	-805.683	-17743.578	0	-16937.896	-119752078	0	0	-119752078
2021-10-09	SR	7852.704	-35906.813	0	-43759.517	-302327916	0	0	-302327916
2021-10-09	WR	-43677.019	18927.199	0	62604.217	417980365	0	0	417980365
2021-10-09	FSTPP - I & II	13599.595	13693.019	0	93.425	275528	-11472	0	264056
2021-10-09	FSTPP-III	6187.44	6276.817	0	89.177	270405	-2401	0	268004
2021-10-09	GMRKEL	7680	7798.036	0	118.036	406624	0	0	406624
2021-10-09	HVDC ALIPURDUAR	-13.713	-26.788	0	-13.075	-92256	-14100	0	-106356
2021-10-09	HVDC SASARAM	-18.276	-20.529	0	-2.253	-16229	-1964	0	-18193
2021-10-09	JUVNL	-22034.396	-23225.684	0	-1191.288	-8778951	-1157748	-3511580.55	-13448280
2021-10-09	JITPL	13561.5	13242.982	0	-318.518	-911517	-147608	0	-1059125
2021-10-09	JORETHANG HEP	2122.8	2058.816	0	-63.984	-171799	-10346	0	-182145
2021-10-09	KHSTPP-I	15834.97	15867.605	0	32.635	133978	-48401	0	85577
2021-10-09	KHSTPP-II	16118.793	16594.007	634.807	-159.593	-379953	-74350	0	-454303
2021-10-09	MPL	11549.985	11527.564	-231.149	208.727	632459	0	0	632459
2021-10-09	MTPS-II	5040	5018.688	0	-21.312	-39104	-6934	0	-46038
2021-10-09	NVVN-NEPAL	0	1005.091	0	1005.091	6263505	-35924	-1252701.07	4974880
2021-10-09	NPGC	24100	24104.173	0	4.173	218639	-17731	0	200908
2021-10-09	NPGC-INFIRM	0	-110.61	0	-110.61	-789320	0	0	-789320
2021-10-09	GRIDCO	-26881.188	-27274.221	0	-393.032	-3621083	-2713104	-217265	-6551452
2021-10-09	RANGIT	1404	1402.65	0	-1.35	-6955	-2981	0	-9936
2021-10-09	RONGNICHU HEP	1764	1892.704	0	128.704	389715	-103	0	389612
2021-10-09	SIKKIM	-1463.081	-1609.863	0	-146.781	-1149657	-140969	-34489.7	-1325116
2021-10-09	TALCHER SOLAR	41.54	41.509	0	-0.031	-294	0	0	-294
2021-10-09	TUL	19252	19193.163	0	-58.837	-154592	-4201	0	-158793
2021-10-09	TEESTA	10155	10656.545	294.777	206.769	563664	-1882	0	561782
2021-10-09	THEP	2153.4	2010.944	0	-142.456	-373860	-28274	0	-402134
2021-10-09	TPTCL	2160	1409.325	0	-750.675	-2105678	-283934	0	-2389612
2021-10-09	TSTPP	22195.75	22064.126	0	-131.624	-302462	-51704	-9073.85	-363240
2021-10-09	VAE_ER	148.638	0	0	-148.638	-194414	-48818	0	-243232
2021-10-09	WBSETCL	-39592.896	-41866.72	0	-2273.824	-16434037	-5624984	-3286807.39	-25345828

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 04-10-2021 to 10-10-2021

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-10-10	APNRL	11572.65	11499.564	0	-73.086	-83701	0	0	-83701
2021-10-10	NVVN-BD	-17134.43	-17038.182	0	96.248	409633	0	0	409633
2021-10-10	BARH	12835.272	12532.01	-172.93	-130.332	-23455	0	0	-23455
2021-10-10	BARH SG1_INFIRM	0	-250.682	0	-250.682	-1227894	0	0	-1227894
2021-10-10	BSPHCL	-106369.376	-108198.418	0	-1829.042	-8889101	-1676225	-1066692.08	-11632018
2021-10-10	BRBCL	13261.628	13207.673	0	-53.955	-60310	0	0	-60310
2021-10-10	BRBCL U4_INFIRM	0	-3.528	0	-3.528	-17032	0	0	-17032
2021-10-10	CHUZACHEN	1380.99	1402.714	0	21.724	51310	0	0	51310
2021-10-10	DARLIPALI	36000	35913.273	0	-86.727	-182017	0	0	-182017
2021-10-10	DIKCHU	1593.545	1603.545	0	10	45307	0	0	45307
2021-10-10	DVC	21119.681	18907.655	0	-2212.026	-12330940	-2413936	-3082735.09	-17827611
2021-10-10	NR	-52341.241	-60438.64	0	-8097.398	-35930133	0	0	-35930133
2021-10-10	NER	-40.063	-16436.684	0	-16396.621	-79269457	0	0	-79269457
2021-10-10	SR	8957.92	-22640.566	0	-31598.486	-152657858	0	0	-152657858
2021-10-10	WR	-54330.574	9437.902	0	63768.476	302294344	0	0	302294344
2021-10-10	FSTPP - I & II	13535.52	13632.554	0	97.034	320630	0	0	320630
2021-10-10	FSTPP-III	6187.44	6368.5	0	181.06	476274	0	0	476274
2021-10-10	GMRKEL	7680	7737.964	0	57.964	231386	0	0	231386
2021-10-10	HVDC ALIPURDUAR	-15.96	-27.006	0	-11.046	-53517	-816	0	-54333
2021-10-10	HVDC SASARAM	-18.773	-20.438	0	-1.665	-8416	-195	0	-8611
2021-10-10	JUVNL	-23436.244	-24219.078	0	-782.834	-4528102	-243154	-1132025.5	-5903282
2021-10-10	JITPL	13572.75	13244.218	0	-328.532	-886684	-17779	0	-904463
2021-10-10	JORETHANG HEP	2190.9	2057.216	0	-133.684	-362465	-9515	0	-371980
2021-10-10	KHSTPP-I	15972.222	15861.992	0	-110.23	-320300	-15337	-9608.99	-345246
2021-10-10	KHSTPP-II	12872.47	13655.864	797.484	-14.09	-307181	-77041	-18430.86	-402653
2021-10-10	MPL	14796.778	14578.982	-335.023	117.227	358932	-9009	0	349923
2021-10-10	MTPS-II	5025.2	5033.108	0	7.908	-21151	0	0	-21151
2021-10-10	NVVN-NEPAL	0	652.8	0	652.8	2573265	-3351	-154395.92	2415518
2021-10-10	NPGC	29455.702	29058.959	0	-396.743	-598874	0	-35932.46	634806
2021-10-10	NPGC-INFIRM	0	-107.65	0	-107.65	-527344	0	0	-527344
2021-10-10	GRIDCO	-25302.635	-26590.008	0	-1287.374	-4923347	-1330817	-147700.42	-6401864
2021-10-10	RANGIT	1404	1402.5	0	-1.5	-1428	0	0	-1428
2021-10-10	RONGNICHU HEP	1469	1455.968	0	-13.032	-40174	-455	0	-40629
2021-10-10	SIKKIM	-1284.881	-1540.285	0	-255.403	-1073494	-17006	-32204.81	-1122705
2021-10-10	TALCHER SOLAR	43.545	39.845	0	-3.7	-34852	0	0	-34852
2021-10-10	TUL	20951.888	20212.363	0	-739.524	-1791405	-407662	0	-2199067
2021-10-10	TEESTA	11499	12086.254	448.067	139.187	340514	0	0	340514
2021-10-10	THEP	2126.6	1885.376	0	-241.224	-609540	-14103	0	-623643
2021-10-10	TP TCL	2160	1359.962	0	-800.038	-2015122	-26082	0	-2041204
2021-10-10	TSTPP	22086.773	21948.725	0	-138.048	-258248	0	-7747.43	-265995
2021-10-10	VAE_ER	-387.32	0	0	387.32	252239	-7342	0	244897
2021-10-10	WBSETCL	-32411.934	-32877.193	0	-465.259	-636790	-649958	-57311.07	-1344059

SUMMARY OF WEEKLY DEVIATION CHARGES : 04-10-2021 to 10-10-2021

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
Week total	APNRL	6706.1	61050.108	0	344.008	1222331	-10706	0	1211625
Week total	NVVN-BD	-120879.007	-120462.981	0	416.027	2729218	-43996	0	2685222
Week total	BARH	92198.138	91198.29	-309.724	-690.124	-1796878	-130442	0	-1927320
Week total	BARH SG1_INFIRM	0	14221.582	0	14221.582	16261924	0	0	16261924
Week total	BSPHCL	-654265.955	-670586.718	0	-16320.763	-123432095	-26401477	-24561077.38	-174394649
Week total	BRBCL	70766.52	71706.082	0	939.562	2853249	-51917	-160744.37	2640588
Week total	BRBCL U4_INFIRM	0	-51.683	0	-51.683	-371524	0	0	-371524
Week total	CHUZACHEN	10512.48	10733.434	0	220.954	650574	-4878	0	645696
Week total	DARLIPALI	184001.25	184184.6	0	183.35	616705	-272452	-8251.54	336001
Week total	DIKCHU	10534.695	10578.182	0	43.487	191470	0	0	159753
Week total	DVC	148772.927	130053.43	0	-18719.497	-137013135	-38655389	-59259344.7	-234927869
Week total	NR	-399121.842	-442101.838	0	-42979.996	-255838914	0	0	-255838914
Week total	NER	27205.363	-83831.689	0	-111037.052	-780896873	0	0	-780896873
Week total	SR	-80246.564	-310111.739	0	-229865.175	-1611678454	0	0	-1611678454
Week total	WR	-266658.718	156649.53	0	423308.248	2908313383	0	0	2908313383
Week total	FSTPP - I & II	124520.98	124969.407	0	448.427	1465406	-23027	-31089.2	1411290
Week total	FSTPP-III	56893.791	55055.864	0	-1837.927	-5484130	-742307	-4207615.93	-10434053
Week total	GMRKEL	83021.34	83696.581	0	675.241	2132969	-64779	-163.96	2068026
Week total	HVDC ALIPURDUAR	-96.37	-184.898	0	-88.529	-633046	-69044	0	-702090
Week total	HVDC SASARAM	-134.68	-142.945	0	-8.265	-57240	-6843	0	-64083
Week total	JUVNL	-147023.114	-155771.357	0	-8748.243	-64135604	-9992407	-31769964.68	-105897976
Week total	JITPL	95004.625	92746.544	0	-2258.081	-6611822	-773306	-65149.22	-7450277
Week total	JORETHANG HEP	14344.4	13214.144	0	-1130.256	-3360825	-242456	0	-3603281
Week total	KHSTPP-I	116397.16	114449.008	0	-1948.151	-5694787	-845488	-156181.74	-6696457
Week total	KHSTPP-II	141491.176	141372.747	-632.944	514.515	1408268	-212022	-18430.86	1177815
Week total	MPL	138069.828	135344.835	-3204.382	479.39	1341994	-143033	0	1198961
Week total	MTPS-II	36562.681	36473.944	0	-88.737	-281114	-59060	0	-340174
Week total	NVVN-NEPAL	-9.283	4716.364	0	4725.647	30251860	-1254548	-3615025.8	25382286
Week total	NPGC	158049.452	158604.123	0	554.671	2618708	-26444	-51561.77	2540702
Week total	NPGC-INFIRM	0	-580.598	0	-580.598	-4053404	0	0	-4053404
Week total	GRIDCO	-211306.379	-213929.998	0	-2623.619	-15529620	-9043538	-509560.57	-25082719
Week total	RANGIT	9828	9839.592	0	11.592	35799	-10051	0	25748
Week total	RONGNICHU HEP	10648	10919.008	0	271.008	864198	-4354	0	859844
Week total	SIKKIM	-10216.497	-11373.051	0	-1156.553	-7923118	-1126348	-385752.51	-9435219
Week total	TALCHER SOLAR	282.388	260.002	0	-22.386	-216036	0	0	-216036
Week total	TUL	143143.925	141637.235	0	-1506.69	-3651286	-417097	0	-4068383
Week total	TEESTA	71514	74191.127	1157.056	1520.07	4361673	-2451	0	4359222
Week total	THEP	15128.95	13653.52	0	-1475.03	-4226765	-323107	0	-4549872
Week total	TP TCL	15120	10561.597	0	-4558.403	-13071075	-1257312	0	-14328387
Week total	TSTPP	150603.464	150821.331	0	217.867	993856	-154411	-21851.08	817594
Week total	VAE_ER	1420.685	0	0	-1420.685	-3325218	-1982675	0	-5305193
Week total	WBSETCL	-264493.897	-270200.835	0	-5706.938	-40781521	-14139008	-5132804.96	-60053334

LEGEND:
Energy:(+ve) means injection, (-ve) means drawal.
Deviation Charge: (+ve) means receivable, (-ve) means payable

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 04-10-2021 to 10-10-2021

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	6.8625	12627	20670	3431	36728
2	BRBCL	107.855	269638	261441	53928	585007
3	Darlipali_NTPC	0	0	0	0	0
4	FSTPP I & II	341.0675	281040	1067882	170534	1519456
5	FSTPP-III	105.36	157197	323877	52680	533754
6	KHSTPP-I	226.565	237440	609233	113283	959956
7	KHSTPP-II	8.765	9545	22351	4383	36279
8	MPL	1386.1575	1972503	3725991	693079	6391573
9	MTPS-II	2.34	6398	6185	1170	13753
10	NPGC	0	0	0	0	0
11	TSTPP-I	27.185	26071	48743	13593	88407
	Total	2212.1575	2972458	6086372	1106079	10164909

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	636.245	1916370	1437277
2	BRBCL	0	0	0
3	Darlipali_NTPC	0	0	0
4	FSTPP I & II	0	0	0
5	FSTPP-III	0	0	0
6	KHSTPP-I	49.96	134342	100757
7	KHSTPP-II	0	0	0
8	MPL	16.665	44796	33597
9	MTPS-II	0	0	0
10	NPGC	0	0	0
11	TSTPP-I	0	0	0
	Total	702.87	2095508	1571631

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	6.8625	129	BSPHCL
			12480	HVDC_APD
			18	JUVNL
2	BRBCL	107.855	9431	Bihar Railways
			7180	Maharashtra Railways
			20679	Delhi
			71030	HARYANA
			23664	PUNJAB
			25117	RAJASTHAN
			84877	Karnataka Railways
			27659	UP
3	FSTPP I & II	341.0675	10761	Assam
			22340	BSPHCL
			2064	Delhi
			222390	Gujarat
			293	HARYANA
			8706	JUVNL
			37	Nagaland
			11165	Tamilnadu
			3284	UP
4	FSTPP-III	105.36	16929	BSPHCL
			96133	Gujarat
			44135	JUVNL
5	KHSTPP-I	226.565	19458	Delhi
			156013	Gujarat
			1400	HARYANA
			911	Nagaland
			12002	Tamilnadu
			47655	UP
6	KHSTPP-II	8.765	2	Delhi
			9543	UTTARAKHAND
7	MPL	1386.1575	52505	DVC
			1919998	TPDDL
8	MTPS-II	2.34	6398	GRIDCO
9	TSTPP-I	27.185	24277	Assam
			1793	Nagaland
	Total	2212.158	2972458	

Notes :

A) RRAS settlement account for the week 04-10-2021 to 10-10-2021 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
AGC Settlement Account by ERPC from 04-10-2021 to 10-10-2021

Payments to the AGC Provider(s) from the DSM pool

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	565.1737	874.8948	-309.7211	-932880	720034	-212846
2	KHSTPP-II	1584.5002	2217.4446	-632.9444	-1614009	1900972	286963
3	MPL	29.7036	3234.0928	-3204.3892	-8613399	1631898	-6981501
4	Teesta_V	1175.477	18.4312	1157.0458	1345644	596954	1942598
	Total	3354.8545	6344.8634	-2990.0089	-9814644	4849858	-4964786

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 04-10-2021 to 10-10-2021 has been prepared based on the CERC order in Petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

SUPERINTENDING ENGINEER

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 01-03-2021 to 07-03-2021

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	63.6225	117065	165482	31811	314358
2	BRBCL	0	0	0	0	0
3	FSTPP I & II	897.905	739874	2325574	448953	3514401
4	FSTPP-III	127.8175	190704	324912	63909	579525
5	KHSTPP-II	0	0	0	0	0
6	MPL	646.9925	920670	1522373	323496	2766539
7	MTPS-II	1190.05	3253597	3138162	595025	6986784
8	NPGC	182.9075	464402	393800	91454	949656
	Total	3109.295	5686312	7870303	1554648	15111263

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	0	0	0
2	BRBCL	0	0	0
3	FSTPP I & II	38.355	99339	74505
4	FSTPP-III	0	0	0
5	KHSTPP-II	0	0	0
6	MPL	0	0	0
7	MTPS-II	0	0	0
8	NPGC	0	0	0
	Total	38.3550	99339	74505

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	63.6225	33126	BSPHCL
			58929	HVDC_APD
			17444	JUVNL
			7567	Sikkim
2	FSTPP I & II	897.905	16651	Assam
			20123	Delhi
			1231	Nagaland
			171230	GRIDCO
			793	ODISHA Solar
			10014	RAJASTHAN
			20376	Sikkim
			83150	UP
			398990	WBSETCL
			17316	WB Solar
3	FSTPP-III	127.8175	25847	Gujarat
			37598	GRIDCO
			2	ODISHA Solar
			126453	WBSETCL
			803	WB Solar
4	MPL	646.9925	785041	DVC
			113395	TPDDL
			22234	WBSEDCL
5	MTPS-II	1190.05	552294	BSPHCL
			18920	DVC
			1622875	GRIDCO
			488	Sikkim
			1059020	WBSETCL
6	NPGC	182.9075	464402	UP
	Total	3109.2950	5686312	

Notes :

A) RRAS settlement account for the week 01-03-2021 to 07-03-2021 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

F) RRAS Accounts of Darlipalli, KHSTPP-I & TSTPP-I are suspended due to mismatch in URS data & same shall be issued after receipt of clarification from NLDC.