



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

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सं./No. ERPC/COM-I/REA/2021-22/ 822

दिनांक / Date: 04.10.2021

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

Sub.: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of September, 2021.

विषय: पूर्वी क्षेत्र के September, 2021 का अस्थायी क्षेत्रीय उर्जा लेखा |

Sir,

Please find enclosed a copy of the ABT based Provisional Energy Account for the month of September,2021. *The last instalment of input data from ERLDC has been received on 01.10.2021.*

Constituents are requested to intimate any discrepancy / error within **60 days** from the date of issue of this provisional REA. In case of any discrepancy / error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

संघ के सदस्यों से यह अनुरोध किया जाता है के अस्थायी क्षेत्रीय उर्जा लेखा के प्रकाशित होने की तिथि से 60 दिनों के भीतर किसी भी असंगति / त्रुटि की सूचना दे | असंगति / त्रुटि की परिस्थिति में अस्थायी क्षेत्रीय उर्जा लेखा को पुनः परीक्षण अंतिम निर्णय एवं संपुष्टि के आधार पर परिशोधित किया जाएगा | यदि संघ के सदस्यों से किसी तरह की दोष / असंगति का सूचना प्राप्त नहीं होता है, तो जारी किये गए अस्थायी क्षेत्रीय उर्जा लेखा को ही अंतिम माना जाएगा |

This issues with approval of Member Secretary.

Encl.: As above

Yours faithfully, / भवदीय

(S. Kejriwal)
SE (Commercial)

DISTRIBUTION LIST

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054
- 3) Chief Engineer (COMML. & REVENUE), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power,Govt. of Sikkim, Kazi Road, Gangtok-737101
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd.,1st Floor , Vidyut Bhavan, Bailey Road, Patna-800001(Fax 0612-2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town,Rajarhat, Kolkata -700156
- 11) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 15) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
- 16) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt.,Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,,Minto Road,New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL ,Shakti Bhawan,Sector-6,Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima -797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7,Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited.,1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX : 0674-2354221-6610342)
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 (Fax: +91- 06223-267310).

Note:

1. FSTPP Stg-III capacity of 475 MW has been considered w.e.f 00.00 hrs of 01.12.2019 as per ERPC share allocation order dated 29.11.19.
2. Darlipalli STPS-I , Unit #1 (800 MW) has been declared under Commercial Operation w.e.f 00.00 hrs of 01.03.2020
3. CERC (Terms & Conditions of tariff) Regulations 2019-24 have been full fledgedly implemented w.e.f 01.04.2020 such as peak and off-peak accounting.
4. High Demand Season (HDS) for Eastern Region would be July, August & September, 2020 for F.Y-20-21.
5. Major share allocation of Ksh TPP-II STPP is with Northern Region, therefore it would follow the seasonal and hours (peak & off-peak) pattern of NR. High Demand Season (HDS) for Northern Region is for the months June, July & August, 2020 for F.Y-20-21.
6. Unallocated capacity of 25 MW from FSTPP-III has been allocated to Gujarat w.e.f 23.02.2021 for 5 years. Therefore at present total capacity of FSTPP Stg-III has been tied up.
7. Surrendered Share of Sikkim in Farakka-I&II , Kahalgaon I & II, TSTPP-I & Darlipalli STPS have been allocated to Gujarat w.e.f 20.03.2021 as per MoP 22-302/1/2 dated 19.03.2021
- NPGC Unit#2 of 660 MW has been commissioned on 00:00 hrs of 23.07.2021

Eastern Region High Demand & Low Demand Seasons and the hours of Peak and Off-Peak periods during a day declared by ERLDC

CoD of Darlipalli STPS-I, Unit#2 has been done w.e.f 00:00 hrs of 01.09.2021.

Gridco has surrendered its share in Farakka-I&II and Kahalgaon-I to Gujarat w.e.f 00:00 hrs of 04.09.2021.

YEAR	High Demand Season of ER	Low Demand Season of ER	High Demand Season of NR
F.Y 2021-22	Apr-21		
	May-21		
	Jun-21		Jun-21
		Jul-21	Jul-21
		Aug-21	Aug-21
		Sep-21	
		Oct-21	
		Nov-21	
		Dec-21	
		Jan-22	
		Feb-22	
		Mar-22	

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER - 2021 (Low Demand Season of ER)

S.No	NTPC POWER STATIONS	FSTPS STAGE-I&II (3X200+2X500)		FSTPS STAGE-III (1X500)		KhSTPS STAGE-I (4X210)		KhSTPS STAGE-II (3X500)		TSTPS STAGE-I (2X500)	
		PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK
1	Installed Capacity (MW) :	1600		500		840		1500		1000	
1a	Allocated Installed Capacity (MW)	1600		500		840		1500		1000	
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.78125		6.25000		9.00000		6.25000		7.05000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1491.50		468.75		764.40		1406.25		929.50	
4	Average DC for the month (ex-bus) in MW:	963.05	925.02	490.21	467.67	732.13	742.78	907.60	913.40	881.35	873.86
5	Plant Availability Factor for Month - PAFM (%):	64.569	62.019	104.578	99.770	95.778	97.172	64.540	64.953	94.820	94.014
6	Cumulative DC (FY:2020-21) up to the preceding month of season (%):	69.810	68.950	83.279	83.077	75.677	75.265	103.988	103.979	98.265	97.068
7	Cumulative DC (FY:2020-21) including the current month of season --PAFY (%):	68.101	66.690	90.224	88.520	82.232	82.409	90.983	91.113	97.142	96.072
8	Total Scheduled Generation for the current month (MWH) :	104040.017	381264.185	53537.482	200581.120	86632.846	381617.295	104067.015	487441.107	103479.982	494119.215
9	Total Scheduled Generation Excluding STO/IER Exchange (MWH) :	103107.855	378026.530	53297.282	198564.368	86599.346	381515.845	104067.015	487441.107	103457.382	493877.915
10	Cumulative Scheduled Ex-bus Generation upto the preceding month (MWH) :	223725.931	937908.093	87111.214	373116.261	142387.567	662694.526	337126.538	1603386.665	219152.122	1026840.723
11	Cumulative Scheduled Ex-bus Generation including the current month (MWH) :	326833.785	1315934.623	140408.496	571680.628	228986.913	1044210.371	441193.553	2090827.772	322609.504	1520718.638
12	Plant Load Factor for the current month (%) :	58.129	42.604	95.178	71.318	94.445	83.206	61.669	57.771	92.774	88.599
13	Cumulative Plant Load Factor including the current month (%) :	59.811	48.155	81.672	66.628	81.434	74.264	86.192	81.693	94.344	88.965
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	466541.200	2332706.000	146625.000	733125.000	239104.320	1195521.600	435093.750	2175468.750	290747.600	1453738.000
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	155.660	-13404.680	329.905	-4639.485	488.218	-6380.258	692.853	14.538	194.540	402.610
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	325.048	-10527.028	387.698	-854.497	387.608	4569.033	1463.215	25552.685	48.425	8056.355
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	228973.423	942581.251	87407.172	366016.513	139917.217	636278.036	319319.911	1546875.243	217638.292	998801.853
18	Cumulative Scheduled Generation to be considered for incentive upto current month	331600.570	1344539.488	139986.851	570074.863	225640.738	1019605.106	421230.858	2008749.127	320852.709	1484220.803
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	30105.109	30482.803
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	27663.660	88593.992	21699.692	19108.853
21	Energy eligible for incentive in the current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	-27663.660	-88593.992	8405.417	11373.950

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER - 2021 (Low Demand Season of ER)

S.No	NTPC POWER STATIONS	BARH STPS STAGE-II (2X660)		BRBCL (3X250)		MTPS STAGE-II (2X195)		Darlipalli STPS-I (2X800)		Nabinagar STPP (2X660)	
		PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK
1	Installed Capacity (MW) :	1320		750		390		1600		1320	
1a	Allocated Installed Capacity (MW)	1320		750		390		1600		1320	
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.25000		9.00000		9.00000		6.25000		6.25000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1237.50		682.50		354.90		1500.00		1237.50	
4	Average DC for the month (ex-bus) in MW:	1022.12	1008.44	408.99	400.85	191.93	187.54	1367.08	1384.02	1195.92	932.94
5	Plant Availability Factor for Month - PAFM (%):	82.595	81.490	59.925	58.732	54.079	52.843	91.139	92.268	96.640	75.389
6	Cumulative DC (FY:2019-20) up to the preceeding month (%):	104.547	102.898	72.777	71.795	66.827	64.466	102.641	102.247	87.420	80.822
7	Cumulative DC (FY:2019-20) including the current month –PAFY (%):	97.389	95.917	68.586	67.536	62.670	60.676	98.890	98.993	90.426	79.050
8	Total Schduled Generation for the current month (MWH) :	113944.900	447795.137	47224.913	210348.621	21734.945	92878.630	162090.141	817122.545	137787.516	523665.587
9	Total Schduled Generation Excluding STOAI/ER Exchange (MWH) :	113444.480	442942.365	47224.913	210348.621	21734.945	92878.630	161683.866	813766.538	137787.516	523665.587
10	Cumulative Schduled Ex-bus Generation upto the preceding month (MWH) :	272494.689	1105615.588	120059.151	551292.330	57807.197	254917.361	183194.996	913113.865	213472.708	907809.504
11	Cumulative Schduled Ex-bus Generation including the current month (MWH) :	385939.169	1548557.952	167284.064	761640.951	79542.142	347795.991	344878.862	1726880.403	351260.224	1431475.091
12	Plant Load Factor for the current month (%) :	76.731	60.309	57.662	51.367	51.035	43.617	90.050	90.791	92.786	70.527
13	Cumulative Plant Load Factor including the current month (%) :	84.924	68.420	66.605	60.650	60.904	53.260	62.552	62.690	77.132	62.867
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	387090.000	1935450.000	213486.000	1067430.000	111012.720	555063.600	469200.000	2346000.000	340807.500	1704037.500
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	-1003.165	-21110.545	56.068	-10869.078	657.768	-636.378	0.000	18.380	384.293	-2230.273
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	-1275.998	-25961.043	-134.003	-9414.928	348.825	2756.135	4.525	1368.235	60.603	5932.388
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	296427.134	1293362.023	120439.089	594551.873	54568.670	249719.809	183126.431	908284.180	213084.636	929907.727
18	Cumulative Scheduled Generation to be considered for incentive upto current month	412150.777	1783375.975	167741.937	825184.499	75297.022	340478.681	344805.772	1720664.103	350427.257	1449871.199
19	Cumulative Energy eligible for incentive including current month (MWH) :	25060.776	0.000	0.000	0.000	0.000	0.000	0.000	0.000	9619.757	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	35562.134	0.000	0.000	0.000	0.000	0.000	25026.431	117784.180	0.000	0.000
21	Energy eligible for incentive in the current month (MWH) :	-10501.358	0.000	0.000	0.000	0.000	0.000	-25026.431	-117784.180	9619.757	0.000

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER - 2021 (Low Demand Season of ER)

FSTPS STAGE-I&II

(3X200+2X500)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
	(%)					(MWH)	(MWH)	(MWH)
ER:								
BIHAR #	31.397866	34940.828	168247.447	33858.555	133718.987	1507046.971	1299198.509	0.000
JHARKHAND	8.574292	9583.320	45904.269	9742.496	43425.648	411562.388	377433.203	0.000
ODISHA	1.363000	1111.551	5611.413	1111.551	5433.208	572738.094	365735.169	121092.211
ODISHA (COAL POWER - AFTAB)	0.099049	616.589	2965.732	262.359	1652.440	26570.202	19063.188	3521.484
ODISHA (COAL POWER - DADRI)	0.082937							
ODISHA (COAL POWER - Rajasthan)	0.275736							
ODISHA (COAL POWER - Faridabad)	0.095840							
WEST BENGAL	31.930000	35555.686	171076.164	30945.793	100169.015	1532593.924	994057.634	308647.201
West Bengal (COAL POWER - Rajasthan)	0.919117	1023.484	4924.492	921.561	2686.734	44116.290	25047.103	12451.744
SIKKIM	0.000000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SUB-TOTAL	74.737837	82831.458	398729.517	76842.315	287086.032	4094627.869	3080534.806	
SR:								
TELANGANA (NSM-II)	0.751558	836.898	4026.735	781.164	3368.268	36073.699	28079.100	2583.544
TAMILNADU	1.290000	1436.481	6911.627	1262.747	5312.050	61918.140	59908.226	0.000
SUB-TOTAL	2.041558	2273.379	10938.362	2043.911	8680.318	97991.839	87987.326	
NR:								
UTTAR PRADESH	2.080000	2316.186	11144.329	2621.030	4973.822	99836.999	91344.148	0.000
HARYANA	0.690000	768.350	3696.917	652.319	4184.134	33119.004	27395.917	755.236
RAJASTHAN	0.690000	768.350	3696.917	671.229	2675.544	33119.004	22408.774	5742.379
J & K	0.850000	946.518	4554.173	946.518	4554.173	40798.772	40298.711	0.000
DELHI	1.390000	1547.836	7447.412	1308.765	5328.822	66717.995	46706.263	10004.033
SUB-TOTAL	5.700000	6347.240	30539.748	6199.861	21716.495	273591.774	228153.813	
WR:								
GUJARAT	13.897000	15881.238	76149.384	13575.780	67160.312	159719.884	171515.003	0.000
NER :								
ASSAM	2.455737	2832.292	13653.894	2832.292	11846.028	122271.015	102685.472	1244.891
ASSAM (COAL POWER - Rajasthan)	0.091912							
MEGHALAYA	0.000000							
NAGALAND	0.429803	417.039	2254.116	400.650	2019.459	20299.109	19235.994	0.000
ARUNACHAL PRADESH	0.191917	220.335	1021.852	220.335	1021.852	9217.249	9126.275	0.000
MIZORAM	0.141736	164.015	753.417	164.015	753.417	6808.252	6740.669	0.000
SUB-TOTAL	3.311105	3633.681	17683.279	3617.292	15640.756	158595.625	137788.410	
NVVN POWER - A/C BPDB	0.312500	347.985	1674.328	347.985	1674.328	14999.549	14854.740	0.000
VSCED(UP)				1188.243	9552.328		92514.340	
VSCED(DOWN)				863.195	20079.355		117230.730	
VAE (UP)				1910.168	3311.673		16348.000	
VAE (DOWN)				1754.508	16716.353		49381.310	
GRAND TOTAL	100.000000	111314.981	535714.618	103107.852	378026.534	4799526.540	3663084.398	

Please refer to Annexure

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER - 2021 (Low Demand Season of ER)

FSTPS STAGE-III

(1X500)

CAPACITY CHARGES, INCENTIVE, IF ANY & ENERGY CHARGES BILLING

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
	(%)					(MWH)	(MWH)	(MWH)
ER:								
BIHAR #	21.517874	12067.526	57774.091	11831.959	46979.205	394901.885	359008.441	0.000
JHARKHAND	16.948474	9504.942	45505.550	9736.783	43114.763	311043.013	297482.201	0.000
ODISHA	16.620000	9320.730	44623.618	8383.500	29815.007	305014.768	213801.420	45461.133
ODISHA (COAL POWER - DADRI)	0.162663	297.093	1422.352	248.365	980.098	9722.170	7572.084	691.760
ODISHA (COAL POWER - Rajasthan)	0.183824							
ODISHA (COAL POWER - Raj-II SunTech)	0.091912							
ODISHA (COAL POWER - Faridabad)	0.091354							
WEST BENGAL	37.638940	21108.446	101058.104	19173.322	68487.699	690760.079	514325.213	72820.854
West Bengal (COAL POWER - Rajasthan)	0.643382	515.454	2467.769	459.988	1904.206	16867.886	11941.645	2396.058
West Bengal (COAL POWER- Raj-II SunTech)	0.275735							
SIKKIM	0.000000							
SUB-TOTAL	94.174158	52814.191	252851.484	49833.917	191280.978	1728309.801	1404131.004	
SR:								
TELANGANA (NSM-II)	0.733930	411.598	1970.554	382.774	1421.931	13469.284	10000.593	1448.298
SUB-TOTAL	0.733930	411.598	1970.554	382.774	1421.931	13469.284	10000.593	
WR:								
GUJARAT	5.000000	2804.070	13424.675	2311.443	11108.663	91761.364	79793.377	0.000
SUB-TOTAL	5.000000	2804.070	13424.675	2311.443	11108.663	91761.364	79793.377	
NER :								
ASSAM (COAL POWER - Rajasthan)	0.091912	51.546	246.778	51.546	246.778	1686.795	1705.337	0.000
SUB-TOTAL	0.091912	51.546	246.778	51.546	246.778	1686.795	1705.337	
VSCED(UP)				657.153	6377.828		67093.400	
VSCED(DOWN)				269.455	7232.325		42846.960	
VAE (UP)				936.643	2767.488		6692.400	
VAE (DOWN)				606.738	7406.973		14331.010	
GRAND TOTAL	100.000000	56081.405	268493.491	53297.283	198564.367	1835227.244	1512238.141	

Please refer to Annexure

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER - 2021 (Low Demand Season of ER)

KhSTPS STAGE-I

(4X210)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
	(%)					(MWH)	(MWH)	(MWH)
ER:								
BIHAR #	41.872575	36452.589	183980.557	36201.452	168724.942	1204281.464	1146394.331	0.000
JHARKHAND	3.204922	2790.077	14081.850	2992.989	16026.623	92166.581	95354.545	0.000
DVC	0.000000							
ODISHA	1.524000	1307.592	6477.381	1307.592	6477.381	365887.084	289591.859	21412.162
ODISHA (COAL POWER - DADRI)	0.082440	466.640	2355.189	308.923	1562.815	15413.054	12486.277	614.819
ODISHA (COAL POWER - AFTAB)	0.098455							
ODISHA (COAL POWER - Rajasthan)	0.276311							
ODISHA (COAL POWER - Faridabad)	0.078817							
WEST BENGAL	6.070000	5284.299	26670.487	5263.056	24260.583	174584.695	166409.105	0.000
West Bengal (COAL POWER - Rajasthan)	0.921034	801.815	4046.858	791.960	3632.417	26483.829	24777.585	0.000
SIKKIM	0.000000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SUB-TOTAL	54.128554	47103.012	237612.322	46865.972	220684.761	1878816.707	1735013.702	
SR:								
TELANGANA (NSM-II)	0.683572	595.090	3003.492	587.767	3383.319	19655.742	20173.501	0.000
TAMILNADU	0.700000	609.392	3075.674	604.002	2771.999	20133.327	23508.958	0.000
SUB-TOTAL	1.383572	1204.482	6079.166	1191.769	6155.318	39789.069	43682.459	
NR:								
UTTAR PRADESH	9.120000	7939.507	40071.638	8030.187	20824.026	262308.471	201521.033	21441.167
HARYANA	3.040000	2646.502	13357.213	2322.461	10558.895	87436.157	73006.139	1314.594
RAJASTHAN	3.040000	2646.502	13357.213	2500.827	11176.785	87436.157	77105.945	0.000
J & K	3.680000	3203.661	16169.258	3203.661	16169.258	105843.769	105657.411	0.000
DELHI	6.070000	5284.299	26670.487	5110.233	23796.074	174584.695	145653.338	2743.653
SUB-TOTAL	24.950000	21720.471	109625.809	21167.369	82525.038	717609.249	602943.866	
WR:								
GUJARAT	15.266000	13309.110	67294.857	12816.645	56516.141	19402.928	110812.351	0.000
NER :								
ASSAM	2.108380	1915.653	9668.531	1915.653	8571.660	63278.459	58014.770	0.000
ASSAM (COAL POWER - Rajasthan)	0.092104							
NAGALAND	0.425332	336.777	1767.382	333.120	1641.670	11828.517	11448.354	0.000
ARUNACHAL PRADESH	0.192147	167.275	844.259	167.275	844.259	5524.748	5524.748	0.000
MIZORAM	0.141905	123.537	623.505	123.537	623.505	4080.091	4080.091	0.000
SUB-TOTAL	2.959868	2543.242	80198.534	2539.585	11681.094	84711.815	79067.963	
POWERGRID(PUSAULI)	0.119048	103.638	523.076	103.638	523.076	3534.706	3534.706	0.000
NVVN POWER - A/C BPDB	1.192958	1038.542	5241.643	1038.542	5241.643	34302.860	34302.860	0.000
VSCED(UP)				597.150	15557.940		104651.600	
VSCED(DOWN)				209.543	10988.908		38113.250	
VAE (UP)				587.158	4648.433		16332.260	
VAE (DOWN)				98.940	11028.690		17532.890	
GRAND TOTAL	100.000000	87022.497	506575.407	86599.345	381515.846	2778167.334	2674695.627	

Please refer to Annexure

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER - 2021 (Low Demand Season of ER)

KhSTPS STAGE-II

(3X500)

ENTITLEMENT, INCENTIVE (IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
	(%)					(MWH)	(MWH)	(MWH)
ER:								
BIHAR #	4.979865	5188.272	26098.953	5183.020	24754.660	268847.314	258630.327	0.000
JHARKHAND	1.248565	1300.817	6543.599	1645.235	13910.639	67406.115	90363.206	0.000
ODISHA	2.050000	2135.793	10743.836	2021.377	7632.665	110673.079	84144.363	9927.754
ODISHA (COAL POWER - AFTAB)	0.106629	594.497	2990.544	519.853	2286.826	30805.821	25107.163	1077.785
ODISHA (COAL POWER - DADRI)	0.089285							
ODISHA (COAL POWER - Rajasthan)	0.275736							
ODISHA (COAL POWER - Faridabad)	0.098967							
West Bengal (COAL POWER - Rajasthan)	0.919117	957.582	4816.996	1129.442	4779.653	49620.248	48441.380	0.000
SIKKIM	0.000000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SUB-TOTAL	9.768164	10176.961	51193.928	10498.927	53364.443	527352.577	506686.439	
SR:								
TELANGANA (NSM-II)	0.763112	795.048	3999.390	783.910	3965.535	41198.025	43278.226	0.000
SUB-TOTAL	0.763112	795.048	3999.390	783.910	3965.535	41198.025	43278.226	0.000
WR:								
CHHATTISGARH	2.000000	2083.700	10481.791	2027.450	10012.385	107973.736	93759.587	0.000
GUJARAT	9.730000	10137.201	50993.914	9724.575	46716.152	525292.221	466826.566	0.000
MADHYA PRADESH	4.930000	5136.321	25837.615	5384.393	27780.821	266155.257	250047.172	0.000
MAHARASTRA	9.870000	10283.060	51727.640	10667.754	51716.834	532850.382	528161.271	0.000
DADRA & NAGAR HAVELI	0.200000	208.370	1048.179	208.370	1048.179	10797.373	10793.858	0.000
DAMAN & DIU	0.130000	135.441	681.316	135.441	681.316	7018.293	7018.293	0.000
SUB-TOTAL	26.860000	27984.093	140770.455	28147.983	137955.687	1450087.262	1356606.747	
NR:								
UTTAR PRADESH	16.730000	17430.151	87680.184	17216.277	50076.339	903200.293	715438.629	52281.620
HARYANA	4.580000	4771.673	24003.302	4116.876	19171.916	247259.854	210552.755	0.000
RAJASTHAN	7.110000	7407.554	37262.768	7137.135	32783.852	383846.630	337909.418	0.000
J & K	5.560000	5792.686	29139.380	5792.686	29139.380	300166.984	299349.230	0.000
HIMACHAL PRADESH	1.530000	1594.031	8018.570	1396.804	6519.193	82599.907	63729.550	6480.371
DELHI	10.490000	10929.007	54976.995	10735.213	51310.973	566322.239	485566.209	0.000
PUNJAB	8.020000	8355.637	42031.983	7603.774	36897.720	432974.680	405262.808	0.000
UTTARAKHAND	1.870000	1948.260	9800.475	1481.460	6768.501	100955.442	77062.322	8749.804
CHANDIGARH	0.200000	208.370	1048.179	208.370	1048.179	10797.373	10797.373	0.000
SUB-TOTAL	56.090000	58437.369	293961.836	55688.595	233716.053	3028123.402	2605668.294	
NER :								
ASSAM	5.093479	5402.400	27176.093	5402.400	25884.307	279943.017	254280.885	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912							
SUB-TOTAL	5.185391	5402.400	27176.093	5402.400	25884.307	279943.017	254280.885	
NVVN POWER - A/C BPDB	1.333333	1389.133	6987.859	1389.133	6987.859	71982.470	71982.470	0.000
VSCED(UP)				1474.288	30166.073		253954.650	
VSCED(DOWN)				11.073	4613.388		48561.220	
VAE (UP)				730.615	4560.195		16406.700	
VAE (DOWN)				37.763	4545.658		6889.510	
GRAND TOTAL	100.000000	104185.000	496913.468	104067.016	487441.107	5398686.753	5053413.681	

Please refer to Annexure

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER - 2021 (Low Demand Season of ER)

TSTPS STAGE-I

(2X500)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
	(%)					(MWH)	(MWH)	(MWH)
ER:								
BIHAR #	41.245379	42413.839	213437.888	42363.097	207311.358	1503490.760	1467669.243	0.000
JHARKHAND	7.667664	8385.346	39175.958	8385.346	38949.580	279488.951	276705.445	0.000
DVC	0.200000	207.031	1033.593	207.031	909.497	7290.318	6038.999	157.771
ODISHA	31.800000	32917.929	164341.287	32772.348	143068.808	1159160.422	1018403.672	0.000
ODISHA (COAL POWER - AFTAB)	0.099049	565.470	2810.148	565.470	2609.172	19836.560	18319.445	0.000
ODISHA (COAL POWER - DADRI)	0.082937							
ODISHA (COAL POWER - Rajasthan)	0.275736							
ODISHA (COAL POWER - Faridabad)	0.086460							
WEST BENGAL	9.210000	9533.778	47596.958	9533.778	46807.245	335719.104	326542.808	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	951.429	4749.965	951.429	4655.942	33503.274	32520.930	0.000
SIKKIM	0.000000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SUB-TOTAL	91.586342	94974.822	473145.797	94778.499	444311.602	3338489.389	3146200.542	
SR:								
ANDHRA PRADESH	0.000000							
TELANGANA (NSM-II)	0.712870	737.931	3684.087	734.723	3682.814	25985.242	25586.365	0.000
KARNATAKA	0.000000							
TAMILNADU	0.850000	879.882	4392.770	879.903	4086.774	30983.847	31163.225	0.000
KERALA	0.000000							
PONDICHERRY	0.000000							
SUB-TOTAL	1.562870	1617.813	8076.857	1614.626	7769.588	56969.089	56749.590	
WR:								
GUJARAT	2.400000	2484.372	12403.116	2406.294	12057.902	87483.807	78233.571	0.000
NER :								
ASSAM	2.095419	2204.020	11362.272	2204.020	9770.531	79725.419	73836.617	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912							
MEGHALAYA	0.000000							
NAGALAND	0.424823	151.605	2221.911	150.710	2163.830	14548.363	14274.002	0.000
ARUNACHAL PRADESH	0.196898	282.319	939.311	282.319	939.311	7169.655	7169.655	0.000
MIZORAM	0.141736	225.218	654.236	225.218	654.236	5158.912	5158.912	0.000
SUB-TOTAL	2.950788	2863.162	15177.730	2862.267	13527.908	106602.349	100439.186	
NVVN POWER - A/C BPDB	1.500000	1552.733	7751.948	1552.733	7751.948	54677.381	54677.381	0.000
VSCED(UP)				83.925	11761.405		92779.900	
VSCED(DOWN)				35.500	3705.050		45494.310	
VAE (UP)				194.540	1904.760		4768.740	
VAE (DOWN)				0.000	1502.150		3348.990	
GRAND TOTAL	100.000000	103492.902	516555.448	103457.384	493877.913	3644222.015	3485005.610	

Please refer to Annexure

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER - 2021 (Low Demand Season of ER)

BARH STPS STAGE-II

(2X660)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH (%)	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES (MWH)	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES (MWH)	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT (MWH)
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
ER:								
BIHAR #	90.803247	106761.915	527703.285	105642.858	445097.310	4646447.552	3932063.391	17417.029
JHARKHAND	7.086512	8331.966	41183.282	8332.983	37309.593	362620.368	323249.041	0.000
ODISHA	0.000000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
WEST BENGAL	0.000000							
SIKKIM	1.318152	913.019	4455.624	913.019	4475.571	63613.375	62292.191	0.000
SUB-TOTAL	99.207911	116006.900	573342.191	114888.860	486882.474	5072681.295	4317604.623	
SR:								
TELANGANA (NSM-II)	0.678453	797.691	3942.831	715.921	2543.574	34700.897	21584.657	7911.105
SUB-TOTAL	0.678453	797.691	3942.831	715.921	2543.574	34700.897	21584.657	
POWERGRID (ALIPURDUAR)	0.113636	133.609	660.402	118.862	587.904	6222.792	4018.466	1270.907
VSCED(UP)				681.128	12779.213		63918.940	
VSCED(DOWN)				1957.125	38740.255		366105.210	
VAE (UP)				5.148	1474.113		12850.590	
VAE (DOWN)				1008.313	22584.658		161082.670	
GRAND TOTAL	100.000000	116938.200	577945.424	113444.481	442942.364	5113604.984	3892789.396	

Please refer to Annexure

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER - 2021 (Low Demand Season of ER)

BRBCL

(3X250)

ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH (%)	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES (MWH)	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES (MWH)	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT (MWH)
		PEAK	OFF-PEAK	PEAK	OFF-PEAK			
		(MWH)	(MWH)	(MWH)	(MWH)			
BIHAR #	10.000	4742.250	23265.500	4721.763	20921.904	239612.577	224369.903	0.000
RAILWAY drawn in ER:								
DVC	13.306	6310.038	30957.074	6410.298	31447.797	318828.492	340052.735	0.000
BIHAR	12.097	5736.700	28144.275	5621.894	28206.787	289859.331	290097.209	0.000
SUB-TOTAL	25.403	12046.738	59101.349	12032.192	59654.584	608687.823	630149.944	
RAILWAY drawn in WR:								
MADHYA PRADESH	18.629	8834.338	43341.300	8834.338	43341.300	446374.266	442680.359	0.000
MAHARASTRA	14.516	6883.850	33772.200	6882.036	33763.414	347821.614	347181.046	0.000
SUB-TOTAL	33.145	15718.188	77113.500	15716.374	77104.714	794195.880	789861.405	
RAILWAY drawn in NR:								
UTTAR PRADESH (ISTS Points)	6.653	3155.019	15478.537	3155.019	15474.712	159414.247	159385.634	0.000
UTTAR PRADESH (STU Points)	15.725	7457.188	36584.999	7465.502	36606.038	376790.776	390432.531	0.000
HARYANA	1.815	860.718	4222.688	827.867	4144.826	43489.682	25253.845	11712.385
PUNJAB	4.234	2007.869	9850.613	2001.253	9845.056	101451.966	96442.112	0.000
RAJASTHAN	1.210	573.812	2815.126	548.997	2751.944	28993.123	27625.732	0.000
DELHI	0.605	286.906	1407.563	284.744	1395.963	28993.123	27625.732	0.000
SUB-TOTAL	30.242	14341.512	70359.526	14283.382	70218.539	739132.917	726765.586	
RAILWAY drawn in SR:								
KARNATAKA	1.210	573.812	2815.126	549.138	2732.884	28993.123	21481.075	3163.080
SUB-TOTAL	1.210	573.812	2815.126	549.138	2732.884	28993.123	21481.075	
VSCED(UP)				53.303	875.018		5233.640	
VSCED(DOWN)				187.305	10289.945		135168.770	
VAE (UP)				72.963	227.798		1739.650	
VAE (DOWN)				16.895	11096.875		58100.260	
GRAND TOTAL	100.000	47422.500	232655.001	47224.914	210348.620	2410622.320	2206332.173	

Please refer to Annexure

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER - 2021 (Low Demand Season of ER)

MTPS STAGE-II

(2X195)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH (%)	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES (MWH)	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES (MWH)	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT (MWH)
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
ER:								
BIHAR #	74.972	16455.529	80424.826	16342.011	74079.181	908657.085	831034.734	0.000
JHARKHAND	3.433	753.506	3682.687	1107.645	4083.210	41607.797	47478.106	0.000
DVC	2.600	570.671	2789.102	861.013	2938.483	31511.877	30384.426	0.000
ODISHA	8.527	1871.583	9147.181	80.091	1133.577	103346.835	10396.407	77448.403
WEST BENGAL	9.635	2114.777	10335.768	2077.729	7675.234	116775.745	91850.230	7409.153
SIKKIM	0.554	121.597	594.293	135.347	601.793	6714.455	7654.359	0.000
SUB-TOTAL	99.721	21887.663	106973.857	20603.836	90511.478	1208613.794	1018798.262	
SR:								
TELANGANA (NSM-II)	0.279	61.237	299.292	124.517	247.394	3381.466	3605.784	0.000
SUB-TOTAL	0.279	61.237	299.292	124.517	247.394	3381.466	3605.784	
VSCED(UP)				398.065	5402.725		44021.040	
VSCED(DOWN)				49.240	2646.590		41419.350	
VAE (UP)				696.923	2038.448		16230.900	
VAE (DOWN)				39.155	2674.825		18256.610	
GRAND TOTAL	100.000	21948.900	107273.149	21734.946	92878.630	1211995.260	1022980.026	

Please refer to Annexure

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER - 2021 (Low Demand Season of ER)

Nabinagar STPP

(2X660)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH (%)	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES (MWH)	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES (MWH)	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT (MWH)
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
ER:								
BIHAR #	84.766	116846.752	466360.811	116660.876	451009.668	2686054.467	2582419.368	0.000
JHARKHAND	3.276	4515.843	18023.713	4515.843	17490.844	103809.482	100870.392	0.000
SIKKIM	0.546	752.641	3003.952	752.641	3003.952	17301.581	17406.608	0.000
SUB-TOTAL	88.588	122115.236	487388.476	121929.360	471504.464	2807165.530	2700696.368	
NR:								
Uttar Pradesh	11.412	15731.014	62785.900	15413.261	48459.008	361622.037	288091.158	19287.573
SUB-TOTAL	11.412	15731.014	62785.900	15413.261	48459.008	361622.037	288091.158	
VSCED(UP)				112.000	11280.070		60525.750	
VSCED(DOWN)				51.398	5347.683		77467.590	
VAE (UP)				433.008	4171.743		10767.340	
VAE (DOWN)				48.715	6402.015		24985.630	
GRAND TOTAL	100.000	137846.250	550174.376	137787.516	523665.587	3168787.567	2957627.396	

Please refer to Annexure

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER - 2021 (Low Demand Season of ER)

Darlipalli STPS-I

(2X800)

BENEFICIARIES	WT AVG SHARE (%)	ENTITLE MENT		DRAWAL		CUMULATIVE (MWH)	CUMULATIVE (MWH)	QUANTUM OF (MWH)
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
ER:								
BIHAR #	11.860	19223.874	97052.900	19223.874	94881.241	403257.645	395375.506	0.000
JHARKHAND	9.220	14944.698	75449.219	14944.698	75358.162	313493.718	309581.076	0.000
ODISHA	58.820	95341.338	481336.559	95341.338	480238.266	1999967.498	1995325.663	0.000
WEST BENGAL	18.350	29743.515	150161.949	29743.515	149533.121	623927.295	617517.466	0.000
SIKKIM	0.875	1007.628	4886.591	1007.628	4886.591	5894.219	5894.219	0.000
SUB-TOTAL	99.125	160261.053	808887.218	160261.053	804897.381	3346540.375	3323693.930	0.000
WR:								
GUJARAT	0.875	1418.288	7160.311	1418.288	7482.542	50924.005	51376.057	0.000
SUB-TOTAL	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
VSCED(UP)				4.525	1575.065		19777.470	
VSCED(DOWN)				0.000	206.830		270.350	
VAE (UP)				0.000	18.380		490.610	
VAE (DOWN)				0.000	0.000		20.210	
GRAND TOTAL	100.000	161679.341	816047.529	161683.866	813766.538	3397464.380	3395047.507	

Please refer to Annexure

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER - 2021 (Low Demand Season of ER)

A. STATION : RANGIT HPS (3 X 20 MW)

1	Installed Capacity (MW) :	60
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAFA (%) :	90
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	294.4010784
7	Scheduled Energy (ex-bus) of the month (MWH) :	41452.500
8	Free Energy (ex-bus) of the month (MWH) :	4974.300
9	Saleable Energy (ex-bus) of the month (MWH):	36478.200
10	Cumulative Schedule Energy up to preceding month (MWH) :	158296.000
11	Cumulative Schedule Energy including current month (MWH) :	199748.500
12	Plant Availability Factor (PAFM) achieved during the month (%) :	104.36

BILLING STATEMENT OF SALEABLE ENRGY:

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	(%)	(MWH)
BIHAR #	35.000	14508.375
JHARKHAND	13.330	5525.618
DVC	10.000	4145.250
ODISHA	0.000	0.000
WEST BENGAL	28.340	11747.639
SIKKIM	1.330	551.318
SUB-TOTAL*	88.000	36478.200
Free Energy to Home State (FEHS)	12.000	4974.300
TOTAL	100.000	41452.500

* Saleable Energy of the hydro generator.

Please refer to Annexure

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF SEPTEMBER - 2021 (Low Demand Season of ER)

B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)

1	Installed Capacity (MW) :	510
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	87
4	Annual Design Energy in MU :	2572.67
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU : [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	2236.782205
7	Scheduled Energy (ex-bus) of the month (MWH) :	366643.50
8	Free Energy (ex-bus) of the month :	43997.220
9	Saleable Energy (ex-bus) of the month :	322646.28
10	Cumulative Schedule Energy up to preceding month (MWH) :	1418606.000
11	Cumulative Schedule Energy including current month (MWH) :	1785249.500
12	Plant Availability Factor achieved during the month - PAFM (%) :	104.29

BILLING STATEMENT OF SALEABLE ENERGY :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH (%)	DRAWAL SCHUDULE OF THE BENEFICIARIES (MWH)
BIHAR #	21.260	77948.408
JHARKHAND	12.340	45243.808
DVC	8.640	31677.998
ODISHA	20.590	75491.897
WEST BENGAL	23.980	87921.111
SIKKIM	1.190	4363.058
SUB-TOTAL*	88.000	322646.280
Free Energy to Home State (FEHS)	12.000	43997.220
TOTAL	100.000	366643.500

* Saleable Energy of the hydro generator.

Please refer to Annexure

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ANNEXURE

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
# BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBDCL AND SBPDCL FOR THE MONTH OF SEPTEMBER,2021				
NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH	SHARE ALLOCATION OF CURRENT MONTH	DRAWAL SCHUDULE	DRAWAL SCHUDULE
	(%)	(%)	(MWH)	(MWH)
	NBDCL (46 %)	SBPDCL (54 %)	NBDCL (46 %)	SBPDCL (54 %)
NTPC :				
FSTPS I & II	14.443018	16.954848	77085.669320	90491.872680
FSTPS III	9.898222	11.619652	27053.135210	31758.028290
KhSTPS I	19.261385	22.611191	94266.141240	110660.252760
KhSTPS II	2.290738	2.689127	13771.332800	16166.347200
TSTPS I	18.972874	22.272505	114850.249300	134824.205700
BARH STPS II	41.769494	49.033753	253340.477050	297399.690450
BRBCL	4.600000	5.400000	11796.086820	13847.580180
MTPS-II	34.487120	40.484880	41593.748320	48827.443680
NPGC	38.992360	45.773640	261128.450240	306542.093760
RANGIT	14.000000	21.000000	5803.350000	8705.025000
TEESTA-V	8.504000	12.756000	31179.363200	46769.044800

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