



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति
Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



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NO: ERPC/COM-II/VARH/971

Date: 21.10.2021

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Sub: Provisional Reactive Energy (VARH) Charges for the period 04.10.2021-10.10.2021

The statement of provisional Reactive Energy (VARH) charges with payable / receivable particulars for the above mentioned period is enclosed. *The last installment of data for the subjected period has been received from ERLDC on 15.10.2021.*

The constituents are requested to make payments to the Reactive Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payment against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, and the payment status of the bills may be intimated to ERPC Secretariat.
यदि कोई अवलोकन हो एवं बिलों के भुगतान की स्थिति को ERPC सचिवालय में सूचित किया जा सकता है।

This is issued with the approval of Member Secretary.

भवदीय/Yours faithfully,

Encl: As above/ संलग्न यथोपरी

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

Eastern Regional Power Committee:: KOLKATA

**Provisional Reactive Energy (VArH) Charge Statement
for the period 04/10/21 to 10/10/21**

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

FROM	TO	AMOUNT PAYABLE (Rs.)	AMOUNT RECEIVABLE(Rs.)	AMOUNT RECEIVABLE(Final After Adjustment)(Rs.)
BSPHCL	POOL	227385	0	0
JUVNL	POOL	1155975	0	0
DVC	POOL	4395118	0	0
GRIDCO	POOL	1341649	0	0
SIKKIM	POOL	0	15237	15237
WBSETCL	POOL	0	139268	139268
Total		7120127	154504	154504

Note:

a) Reactive Energy Charge calculation is done as per clause 1.7 and 6.6 of IEGC

**b) Final Receivables Amount After Adjustment from the Reactive Pool are done as per Methodology
Approved in the 43rd ERPC meeting held on 26.03.2021 at Kolkata.**

SUPERINTENDING ENGINEER

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH THE POOL

for the period 04/10/21 to 10/10/21

BENEFICIARY	SL NO	NAME OF THE LINE	METER NO	MVAH_HIGH	REACTIVE CHARGE_MVAH (Rs)	MVAH_LOW	REACTIVE CHARGE_MVAH (Rs)	NET REACTIVE CHARGE (Rs)
BSPHCL	1	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-1	NP6063A	-176.5	27358	-0.2	-31	27327
	2	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-2	NP6069A	-119.8	18569	0	0	18569
	3	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-3	NP6068A	-1285.6	199268	0	0	199268
	4	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-1	ER1355A	-5.7	884	-13.1	-2030.5	-1147
	5	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-2	ER1358A	-36.6	5673	-5.1	-790.5	4883
	6	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-3	ER1436A	-6.6	1023	-10.8	-1674	-651
	7	220 KV PUSAULI (PG) - DEHRI (BSPHCL)	NP6093A	-2776.7	430389	0	0	430389
	8	220 KV side of 220/132 Arah ICT-1	ER1312A	-16	2480	0	0	2480
	9	220 KV side of 220/132 Arah ICT-2	ER1882A	-17.3	2682	0	0	2682
	10	220 KV KHAGAUL(BSPHCL) - ARAH (PG)-I	NP8641A	-0.2	31	0	0	31
	11	220 KV KHAGAUL(BSPHCL) - ARAH (PG)-II	NP6060A	-390.8	60574	0	0	60574
	12	132 KV PUSAULI(PG)-MOHANIA(BSPHCL)	NP6094A	0.1	-16	-272.8	-42284	-42300
	13	400 KV SIDE GAYA 400/220 500 MVA ICT-1	ER1411A	0	0	0	0	0
	14	400 KV SIDE GAYA 400/220 500 MVA ICT-2	ER1419A	0	0	0	0	0
	15	220 KV SIDE OF 220/132 ARA 160 MVA ICT-3	ER1313A	-23.4	3627	0	0	3627
	16	220 KV NADHOKHAR(BSPHCL)- PUSAULI (PG)-2	NP8665A	-647	100285	0	0	100285
	17	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-1	ER1872A	0	0	0	0	0
	18	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-2	ER1873A	0	0	0	0	0
	19	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-I	ER1293A	1559.7	-241754	0	0	-241754
	20	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-II	ER1296A	1556.1	-241196	0	0	-241196
	21	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-III	ER1159A	1692.8	-262384	0	0	-262384
	22	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-IV	ER1154A	1607.7	-249194	0	0	-249194
	23	132 KV PUSAULI(PG)-KUDRA(BSPHCL)	NP6095A	10.9	-1690	164.1	25435.5	23746
	24	HV side of 400/220 Patna ICT-1	ER1877A	-41	6355	0	0	6355
	25	HV side of 400/220 Patna ICT-2	ER1407A	-323	50065	0	0	50065
	26	HV side of 400/220 Patna ICT-3	ER1231A	-290.2	44981	0	0	44981
	27	400 KV SIDE BANKA 400/132 200 MVA ICT-1	ER1349A	0	0	0	0	0
	28	400 KV SIDE BANKA 400/132 200 MVA ICT-2	ER1347A	0	0	0	0	0
	29	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-I	ER1226A	-2734.8	423894	0	0	423894
	30	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-II	ER1228A	-2604.9	403760	0	0	403760
	31	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-I	ER1175A	1668.7	-258649	0	0	-258649
	32	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-II	ER1176A	1672.3	-259207	0	0	-259207
	33	HV side of 400/220 Darbhanga DMTCL ICT-1	ER1274A	0	0	0	0	0
	34	HV side of 400/220 Darbhanga DMTCL ICT-2	ER1275A	0	0	0	0	0
	35	220 KV NEW PURNEA(PG)-BEGUSARAI(BSPTCL)-I	ER1348A	2254	-349370	0	0	-349370
	36	220 KV NEW PURNEA(PG)-KHAGARIA(BSPTCL)	ER1376A	1584.3	-245567	0	0	-245567
	37	220 KV DUMRAON NEW (BSPHCL)- ARA(PG) LINE-1	ER1305A	217.5	-33713	0	0	-33713
	38	220 KV NADHOKHAR(BSPHCL)- PUSAULI(PG) LINE-1	ER1310A	-849	131595	0	0	131595
	39	HV side of 400/220 KV Biharshariff(PG) ICT-4	ER1386A	-465.5	72153	0	0	72153
	40	400 KV SIDE OF 400/220 500 MVA GAYA(PG) ICT-3	ER1442A	0	0	0	0	0
	41	400 KV HV SIDE OF 200 MVA MOTIHARI(DMTCL) ICT-1	ER1247A	0.2	-31	0	0	-31
	42	400 KV HV SIDE OF 200 MVA MOTIHARI(DMTCL) ICT-2	ER1243A	0	0	0	0	0
	43	220 KV DUMRAON NEW (BSPHCL)- ARA (PG)-2	ER1866A	210.7	-32659	0	0	-32659
	44	400 KV SIDE OF LAKHISARAI(PG) 315 MVA 400/132 ICT-3	ER1309A	0	0	0	0	0
	45	400 KV SIDE BANKA(PG) 400/132 KV 315 MVA ICT-3	ER1362A	0	0	0	0	0
	46	400 KV SIDE OF CHANDAUTI(PG) 500 MVA ICT-1	ER1395A	0	0	0	0	0
	47	400 KV SIDE OF CHANDAUTI(PG) 500 MVA ICT-2	ER1933A	0	0	0	0	0
	48	400 KV SIDE OF CHANDAUTI(PG) 500 MVA ICT-3	ER1934A	0	0	0	0	0
	49	400 KV SIDE OF SITAMARHI(PMTL) 500MVA 400/220/33KV ICT-2	ER1875A	0	0	0	0	0
	50	400 KV SIDE OF SITAMARHI(PMTL) 500MVA 400/220/33KV ICT-1	ER1816A	0	0	0	0	0
	51	400 KV HV SIDE OF 315 MVA MOTIHARI(DMTCL) ICT-3	ER1819A	0	0	0	0	0
	52	400KV SIDE OF SAHARSHA(PMTL) 400/220/33 KV 500 MVA ICT-1	ER1806A	45.8	-7099	0	0	-7099
	53	400KV SIDE OF SAHARSHA(PMTL) 400/220/33 KV 500 MVA ICT-2	ER1823A	58.9	-9130	0	0	-9130
			TOTAL		-206011		-21375	-227385
JUVNL	1	HV side meter of 400/220 Jamshedpur ICT-1	NP6106A	-4020.9	623240	0	0	623240
	2	HV side meter of 400/220 Jamshedpur ICT-2	NP6105A	-3139.1	486561	0	0	486561
	3	HV side meter of 400/220 Jamshedpur ICT- 3	ER1297A	-3017.6	467728	0	0	467728
	4	220 KV FARAKKA (NTPC)-LALMATIA (JUVNL)	NP5211A	0	0	0	0	0
	5	220 KV MAITHON(PG) - DUMKA(JUVNL) - I	NP8727A	3572.6	-553753	0	0	-553753
	6	220 KV MAITHON(PG) - DUMKA(JUVNL) - II	NP8739A	3604.2	-558651	0	0	-558651
	7	400 KV SIDE OF CHAIBASA(PG) 315 MVA 400/220 ICT-2	NP8637A	2.6	-403	0	0	-403
	8	400 KV SIDE OF CHAIBASA(PG) 315 MVA 400/220 ICT-1	NP8678A	1.5	-233	0	0	-233
	9	HV side meter of 400/220 Daltonganj ICT-1	ER1197A	0	0	0	0	0
	10	HV side meter of 400/220 Daltonganj ICT-2	ER1317A	0	0	0	0	0
	11	220 KV RANCHI(PG)-HATIA(JUVNL)-I	NP5879A	3104.7	-481229	0	0	-481229
	12	221 KV RANCHI(PG)-HATIA(JUVNL)-II	ER1252A	2604.5	-403698	0	0	-403698
	13	222 KV RANCHI(PG)-HATIA(JUVNL)-III	NP7880A	2578.6	-399683	0	0	-399683
	14	223 KV RANCHI(PG)-CHANDIL(JUVNL)	NP5874A	2166.8	-335854	0	0	-335854
			TOTAL		-1155975		0	-1155975
DVC	1	220 KV DURGAPUR (PG) - PARULIA (DVC) -I	NP6456A	0	0	0	0	0
	2	220 KV DURGAPUR (PG) - PARULIA (DVC) -II	NP6458A	-3946.6	611723	0	0	611723
	3	220 KV MAITHON (PG) - DHANBAD (DVC) -I	ER1668A	120.6	-18693	0	0	-18693
	4	220 KV MAITHON (PG) - DHANBAD (DVC) -II	ER1147A	288	-44640	0	0	-44640
	5	220 KV MAITHON (PG) - KALYANESWARI (DVC) -I	ER1711A	340.4	-52762	0	0	-52762
	6	220 KV MAITHON (PG) - KALYANESWARI (DVC) -II	ER1717A	532.8	-82584	0	0	-82584
	7	400 KV TATA JAMSHEDPUR (DVC)- BARI PADA(PG)	ER1808A	-929.7	144104	0	0	144104
	8	400 KV TATA JAMSHEDPUR (DVC)- JAMSHEDPUR (PG)	ER1802A	2092.7	-324369	0	0	-324369
	9	400 KV MEJIA(DVC)-MAITHON(PG)	ER1659A	-2675	414625	0	0	414625
	10	400 KV MEJIA(DVC)-MAITHON(PG) LINE-I	ER1657A	-1594.1	247086	0	0	247086
	11	400 KV MEJIA(DVC)-MAITHON(PG) LINE-II	ER1658A	-1755	272025	0	0	272025
	12	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-I	NP7831A	-1122.9	174050	0	0	174050
	13	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-II	NP7830A	-610.2	94581	0	0	94581
	14	400 KV KODERMA(DVC) - Gaya(PG)-I	NP7891A	-177.5	27513	0	0	27513
	15	400 KV KODERMA(DVC) - Gaya(PG)-II	NP7890A	-205.9	31915	0	0	31915
	16	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-II(MAIN)	NP6524A	1921.5	-297833	0	0	-297833
	17	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-III(MAIN)	NP6522A	1791.3	-277652	0	0	-277652
	18	400 KV RTPS(DVC)-RANCHI(PG)	ER1653A	-4381.8	679179	0	0	679179
	19	400 KV RTPS(DVC)-MAITHON(PG)	ER1652A	22050.2	-3417781	0	0	-3417781
	20	400KV MEJIA(DVC) - JAMSHEDPUR(PG)	ER1656A	-3279.3	508292	0	0	508292
	21	400 KV RANCHI(PG)-RTPS(DVC)-II	NP7871A	10318.4	-1599352	0	0	-1599352
	22	400 KV RANCHI(PG)-RTPS(DVC)-III	NP7853A	10203.6	-1581558	0	0	-1581558
	23	220 KV RANCHI(PG)-RAMGARH(DVC)	ER1798A	-625.9	97015	0	0	97015
	24	221 KV RANCHI(PG)-MTPS(DVC)	ER1796A	0	0	0	0	0
			TOTAL		-4395118		0	-4395118

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

GRIDCO	1	400 KV SIDE OF ROURKELA (PG) 400/220 KV ICT-1 AND ICT-3	ER1563A	0	0	0	0	0
	2	400 KV SIDE OF ROURKELA (PG) 400/220 KV ICT-2 AND ICT-4	ER1565A	0	0	0	0	0
	3	HV side meter of 400/220 Rengali ICT-1	ER1598A	0	0	0	0	0
	4	HV side meter of 400/220 Rengali ICT-2	ER1595A	0	0	0	0	0
	5	400 KV SIDE OF JEYPORE (PG) 400/220 KV ICT-1 AND ICT-3	ER1550A	1299.2	-201376	0	0	-201376
	6	HV side meter of 400/220 Jeypore ICT-2	ER1571A	0	0	0	0	0
	7	400 KV INDRAVATI (PG) - INDRAVATI P/H	ER1759A	2226.6	-345123	0	0	-345123
	8	HV side meter of 400/220 Baripada ICT-1	ER1553A	0	0	0	0	0
	9	HV side meter of 400/220 Baripada ICT-2	ER1746A	0	0	0	0	0
	10	HV side meter of 400/220 Baripada ICT-3	ER1747A	0	0	0	0	0
	11	220 KV BALIMELA (GRIDCO)-UPPER SILERU (SR)	NP7991A	0	0	0	0	0
	12	400 KV DUBURI (GRIDCO)-BARIPADA (PG)	ER1900A	-1969.4	305257	0	0	305257
	13	400 KV MERAMUNDALI (GRIDCO)-BOLANGIR (PG)	ER1054A	687.5	-106562.5	0	0	-106563
	14	400 KV MERAMUNDALI (GRIDCO)-TSTPP (NTPC)-2	ER1055A	7201.4	-1116217	0	0	-1116217
	15	400 KV MERAMUNDALI (GRIDCO)-TSTPP (NTPC)	ER1758A	1502.9	-232949.5	0	0	-232950
	16	400 KV MENDHASAL (GRIDCO)-PANDIABILI (PG)-I	NP5980A	0	0	0	0	0
	17	400 KV MENDHASAL (GRIDCO)-PANDIABILI (PG)-II	NP7498A	0	0	0	0	0
	18	400 KV DUBURI (GRIDCO)-PANDIABILI (PG)	ER1897A	-1580.2	244931	0	0	244931
	19	HV side meter of 400/220 Bolangir ICT-1	ER1575A	0	0	-7.4	-1147	-1147
	20	HV side meter of 400/220 Bolangir ICT-2	ER1582A	0	0	-7.2	-1116	-1116
	21	HV side of 400/220 Pandiabili ICT-1	ER1583A	49.4	-7657	0	0	-7657
	22	HV side of 400/220 Pandiabili ICT-2	ER1776A	50.8	-7874	0	0	-7874
	23	400KV SUNDERGARH (PG)-STERLITE (GRIDCO)-I	ER1059A	0	0	0	0	0
	24	400KV SUNDERGARH (PG)-STERLITE (GRIDCO)-II	ER1058A	0	0	0	0	0
	25	HV side meter of 400/220 KV Keonjhar ICT-1	ER1589A	0	0	0	0	0
	26	HV side meter of 400/220 KV Keonjhar ICT-2	ER1587A	0	0	0	0	0
	27	400 KV SUNDERGARH (PG)-OPGC-1	ER1117A	-429.8	66619	0	0	66619
	28	400 KV SUNDERGARH (PG)-OPGC-2	ER1119A	-397.2	61566	0	0	61566
		TOTAL			-1339386		-2263	-1341649
SIKKIM	1	132 KV MELLI (SIKKIM) - SILIGURI (PG)	NP8771A	-92.40	14322	0	0	14322
	2	132 KV MELLI (SIKKIM) - RANGPO (PG)	NP8770A	-5.90	915	0	0	915
	3	132 KV SIDE OF GANGTOK 132/66 KV ICT-I	ER1490A	0.00	0	0	0	0
	4	132 KV SIDE OF GANGTOK 132/66 KV ICT-II	ER1489A	0.00	0	0	0	0
		TOTAL			15237		0	15237
WBSETCL	1	400 KV JEERAT (WBSETCL) - RAJARAHAT (PG)	ER1471A	0	0	-141.6	-21948	-21948
	2	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-1	ER1534A	-1.3	202	0	0	202
	3	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-2	ER1483A	-0.2	31	-0.2	-31	0
	4	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-1	ER1466A	-1505	233275	0	0	233275
	5	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-2	ER1512A	-1606.2	248961	0	0	248961
	6	132 KV SILIGURI (PG) - NJP (WBSETCL)	ER1080A	-69.5	10773	0	0	10773
	7	132 KV SILIGURI (PG) - NBU (WBSETCL)	ER1675A	-251	38905	0	0	38905
	8	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-1	ER1482A	-1680.9	260540	0	0	260540
	9	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-2	ER1485A	0	0	0	0	0
	10	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-I	ER1739A	545.9	-84615	0	0	-84615
	11	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-II	NP5881A	1803.5	-279543	0	0	-279543
	12	132 KV RAMMAM (WBSETCL) - RANGIT (NHPC)	NP5917A	0	0	0	0	0
	13	400 KV DURGAPUR (PG) - BIDHANNAGAR (WBSETCL)-I	NP5831A	2033.5	-315193	0	0	-315193
	14	400 KV DURGAPUR (PG) - BIDHANNAGAR (WBSETCL)-II	NP6459A	0	0	0	0	0
	15	400 KV SAGARDIGHI (WB) - FARAKKA (NTPC)-1 (MAIN)	NP6482A	-152.8	23684	0	0	23684
	16	400 KV JEERAT (PG) - SUBHASGRAM (PG)	ER1477A	0	0	0	0	0
	17	132 KV KURSEONG (WBSETCL) - RANGIT (NHPC)	NP7541A	89.7	-13904	0	0	-13904
	18	132 KV KURSEONG (WBSETCL) - SILIGURI (NHPC)	NP7542A	-172.5	26738	0	0	26738
	19	400 KV KHARAGPUR (WBSETCL) - BARIPADA (PG)	ER1043A	0	0	0	0	0
	20	400 KV DURGAPUR (PG) - SAGARDIGHI (WBSETCL)-I	NP6548A	0	0	0	0	0
	21	400 KV DURGAPUR (PG) - SAGARDIGHI (WBSETCL)-II	ER1637A	0	0	0	0	0
	22	220 KV DALKHOLA (PG) - DALKHOLA (WBSETCL) LINE-I	ER1071A	-1109.3	171942	0	0	171942
	23	220 KV DALKHOLA (PG) - DALKHOLA (WBSETCL) LINE-II	ER1072A	-184.3	28567	0	0	28567
	24	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-3	ER1486A	0	0	-2.4	-372	-372
	25	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-4	ER1537A	0	0	-1.1	-171	-171
	26	400 KV SIDE OF 400/220 KV 500 MVA SUBHASHGRAM ICT-5	ER1484A	0	0	0	0	0
	27	400 KV SUBHASHGRAM (PG) - HALDIA CESC (WB) LINE-I	ER1141A	115.3	-17872	0	0	-17872
	28	400 KV SUBHASHGRAM (PG) - HALDIA CESC (WB) LINE-II	ER1679A	52.3	-8107	0	0	-8107
	29	400 KV SAGARDIGHI (WB) - BERHAMPUR (PG) LINE-I	NP8723A	-1.4	217	0	0	217
	30	400 KV SAGARDIGHI (WB) - BERHAMPUR (PG) LINE-II	NP8724A	0	0	0	0	0
	31	400 KV KHARAGPUR (WB) - CHAIBASA (PG)-I	NP8731A	-352.1	54576	0	0	54576
	32	400 KV KHARAGPUR (WB) - CHAIBASA (PG)-II	NP8720A	-284.3	44067	0	0	44067
	33	400 KV PPSP NEW (WB) - RANCHI NEW (PG)-I	ER1040A	668.7	-103649	0	0	-103649
	34	400 KV PPSP NEW (WB) - RANCHI NEW (PG)-II	ER1130A	337.1	-52251	0	0	-52251
	35	400 KV GOKARNA (WB) - RAJARHAT (PG)	ER1133A	0	0	0	0	0
	36	400 KV GOKARNA (WB) - PURNEA (PG)	ER1138A	0	0	0	0	0
	37	220 KV ALIPURDUAR (PG) - ALIPURDUAR (WB)-I	ER1044A	0	0	0	0	0
	38	220 KV ALIPURDUAR (PG) - ALIPURDUAR (WB)-II	ER1047A	0	0	0	0	0
	39	400 KV SAGARDIGHI (WB) - FARAKKA (NTPC)-II	ER1131A	0	0	0	0	0
	40	HV side of 400/220 KV RAJARHAT (PG) ICT-1	ER1526A	0	0	0	0	0
	41	220 KV SIDE OF 50 MVA MALDA (PG) 220/132 ICT-4	ER1639A	-1086.6	168423	0	0	168423
	42	400 KV SIDE OF RAJARHAT (PG) 400/220 500 MVA ICT-2	ER1650A	0	0	0	0	0
	43	220 KV GAZOLE (WB) - MALDA (PG)-1	ER1693A	1699.8	-263469	0	0	-263469
	44	220 KV GAZOLE (WB) - MALDA (PG)-2	ER1696A	1658.4	-257052	0	0	-257052
	45	220 KV GAZOLE (WB) - DALKHOLA (PG)-1	ER1698A	0	0	0	0	0
	46	220 KV GAZOLE (WB) - DALKHOLA (PG)-2	ER1699A	-1590.6	246543	0	0	246543
	47	765 KV SIDE OF MEDINIPUR (PG) 765/400KV 1500 MVA ICT-1	ER1683A	0	0	0	0	0
	48	765 KV SIDE OF MEDINIPUR (PG) 765/400KV 1500 MVA ICT-2	ER1685A	0	0	0	0	0
	49	400 KV JEERAT (WB) - NEW JEERAT (PMJTL) CKT-1	ER2101A	0	0	0	0	0
	50	401 KV JEERAT (WB) - NEW JEERAT (PMJTL) CKT-2	ER2103A	0	0	0	0	0
		TOTAL			161789		-22522	139268

Note: 1) Rate of Reactive Energy Charge has been considered @ 15.5 paise/KVArH,w.e.f. 01/04/2021

2) For reactive energy, (+) means injection and (-) means drawal with respect to utility

3) For reactive energy charge, (+) means receivable by the utility and (-) means payable by the utility.

4) In line with clause 6.6.1 of revised IEGC, beneficiary's own lines emanating from an ISGS have not been considered for computation of reactive exchange with ISTS.

5) "NA" means meter reading not available.

6) As per the decision taken in 147th OCC meeting ,the methodology for computaion of Reactive Charges has been changed in conformity with other RPCs.