



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

Tel No.:033-24239659/9651 FAX No.:033-24239652/53 Web: www.erpc.gov.in

सं./No. ERPC/COM-I/REA/2021-22/ 1065

दिनांक / Date: 03.11.2021

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

Sub.: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of October, 2021.

विषय: पूर्वी क्षेत्र के October, 2021 का अस्थायी क्षेत्रीय उर्जा लेखा |

Sir,

Please find enclosed a copy of the ABT based Provisional Energy Account for the month of October,2021. The last instalment of input data from ERLDC has been received on 03.11.2021.

Constituents are requested to intimate any discrepancy / error within **60 days** from the date of issue of this provisional REA. In case of any discrepancy / error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

संघ के सदस्यों से यह अनुरोध किया जाता है के अस्थायी क्षेत्रीय उर्जा लेखा के प्रकाशित होने की तिथि से 60 दिनों के भीतर किसी भी असंगति / त्रुटि की सूचना दे | असंगति / त्रुटि की परिस्थिति में अस्थायी क्षेत्रीय उर्जा लेखा को पुनः परीक्षण अंतिम निर्णय एवं संपुष्टि के आधार पर परिशोधित किया जाएगा | यदि संघ के सदस्यों से किसी तरह की दोष / असंगति का सूचना प्राप्त नहीं होता है, तो जारी किये गए अस्थायी क्षेत्रीय उर्जा लेखा को ही अंतिम माना जाएगा |

This issues with approval of Member Secretary.

Encl.: As above

Yours faithfully, / भवदीय

(S. Kejriwal)
SE (Commercial)

DISTRIBUTION LIST

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054
- 3) Chief Engineer (COMML. & REVENUE), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power,Govt. of Sikkim, Kazi Road, Gangtok-737101
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd.,1st Floor , Vidyut Bhavan, Bailey Road, Patna-800001(Fax 0612-2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town,Rajarhat, Kolkata -700156
- 11) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 15) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
- 16) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt.,Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,,Minto Road,New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL ,Shakti Bhawan,Sector-6,Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7,Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited.,1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX : 0674-2354221-6610342)
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 (Fax: +91- 06223-267310).

Note:

1. FSTPP Stg-III capacity of 475 MW has been considered w.e.f 00.00 hrs of 01.12.2019 as per ERPC share allocation order dated 29.11.19.
2. Darlipalli STPS-I , Unit #1 (800 MW) has been declared under Commercial Operation w.e.f 00.00 hrs of 01.03.2020
3. CERC (Terms & Conditions of tariff) Regulations 2019-24 have been full fledgedly implemented w.e.f 01.04.2020 such as peak and off-peak accounting.
4. High Demand Season (HDS) for Eastern Region would be July, August & September, 2020 for F.Y-20-21.
5. Major share allocation of Kshtpp-II STPP is with Northern Region, therefore it would follow the seasonal and hours (peak & offpeak) pattern of NR. High Demand Season (HDS) for Northern Region is for the months June, July & August, 2020 for F.Y-20-21.
6. Un allocated capacity of 25 MW from FSTPP-III has been allocated to Gujarat w.e.f 23.02.2021 for 5 years. Therefore at present total capacity of FSTPP Stg-III has been tied up.
7. Surrendered Share of Sikkim in Farakka-I&II , Kahalgaon I & II, TSTPP-I & Darlipalli STPS have been allocated to Gujarat w.e.f 20.03.2021 as per MoP 22-302/1/2 dated 19.03.2021
- NPGC Unit#2 of 660 MW has been commissioned on 00:00 hrs of 23.07.2021

Eastern Region High Demand & Low Demand Seasons and the hours of Peak and Off-Peak periods during a day declared by ERLDC

YEAR	High Demand Season of ER	Low Demand Season of ER	High Demand Season of NR
F.Y 2021-22	Apr-21		
	May-21		
	Jun-21		Jun-21
		Jul-21	Jul-21
		Aug-21	Aug-21
		Sep-21	Sep-21
		Oct-21	Oct-21
		Nov-21	
		Dec-21	
		Jan-22	
		Feb-22	
		Mar-22	

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER - 2021 (Low Demand Season of ER)

S.No	NTPC POWER STATIONS	FSTPS STAGE-I&II (3X200+2X500)		FSTPS STAGE-III (1X500)		KhSTPS STAGE-I (4X210)		KhSTPS STAGE-II (3X500)		TSTPS STAGE-I (2X500)	
		PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK
1	Installed Capacity (MW) :	1600		500		840		1500		1000	
1a	Allocated Installed Capacity (MW)	1600		500		840		1500		1000	
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.78125		6.25000		9.00000		6.25000		7.05000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1491.50		468.75		764.40		1406.25		929.50	
4	Average DC for the month (ex-bus) in MW:	1027.70	984.55	212.89	205.38	697.73	693.25	1032.38	909.88	892.16	892.79
5	Plant Availability Factor for Month - PAFM (%):	68.904	66.011	45.416	43.815	91.278	90.692	73.414	64.702	95.982	96.051
6	Cumulative DC (FY:2020-21) up to the preceding month of season (%):	68.101	66.690	90.224	88.520	82.232	82.409	90.983	91.113	97.142	96.072
7	Cumulative DC (FY:2020-21) including the current month of season --PAFY (%):	68.304	66.519	78.931	77.253	84.512	84.496	86.519	84.402	96.850	96.067
8	Total Scheduled Generation for the current month (MWH) :	108233.627	508746.365	25527.632	120233.812	82596.043	389436.440	119452.645	528188.617	108031.459	528319.148
9	Total Scheduled Generation Excluding STOAI/ER Exchange (MWH) :	108218.077	508519.615	25527.632	120207.287	82553.428	388748.165	119442.895	527967.242	108028.959	528260.848
10	Cumulative Scheduled Ex-bus Generation upto the preceding month (MWH) :	326833.785	1315934.623	140408.496	571680.628	228986.913	1044210.371	441193.553	2090827.772	322609.504	1520718.638
11	Cumulative Scheduled Ex-bus Generation including the current month (MWH) :	435051.862	1824454.238	165936.128	691887.915	311540.341	1432958.536	560636.448	2618795.014	430638.463	2048979.486
12	Plant Load Factor for the current month (%) :	58.522	55.016	43.919	41.371	87.140	82.172	68.503	60.581	93.730	91.676
13	Cumulative Plant Load Factor including the current month (%) :	59.486	49.884	72.157	60.263	82.872	76.257	81.697	76.328	94.189	89.648
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	623745.300	3118726.500	196031.250	980156.250	319672.080	1598360.400	583312.500	2916562.500	388716.900	1943584.500
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	-1425.628	2321.698	18.673	-184.773	-67.055	-865.385	216.468	1079.993	-16.285	-2380.025
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	-435.143	7233.193	12.510	454.330	1017.998	3217.463	6189.618	10620.243	529.473	-4597.713
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	331600.570	1344539.488	139986.851	570074.863	225640.738	1019605.106	421230.858	2008749.127	320852.709	1484220.803
18	Cumulative Scheduled Generation to be considered for incentive upto current month	441679.417	1843504.213	165483.301	690012.593	307243.224	1406001.194	534267.668	2525016.134	428368.481	2019459.388
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	39651.581	75874.888
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	30105.109	30482.803
21	Energy eligible for incentive in the current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	9546.472	45392.085

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER - 2021 (Low Demand Season of ER)

S.No	NTPC POWER STATIONS	BARH STPS STAGE-II (2X660)		BRBCL (3X250)		MTPS STAGE-II (2X195)		Darlipalli STPS-I (2X800)		Nabinagar STPP (2X660)	
		PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK
1	Installed Capacity (MW) :	1320		750		390		1600		1320	
1a	Allocated Installed Capacity (MW)	1320		750		390		1600		1320	
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.25000		9.00000		9.00000		6.25000		6.25000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1237.50		682.50		354.90		1500.00		1237.50	
4	Average DC for the month (ex-bus) in MW:	636.92	622.45	592.92	544.24	311.41	290.18	1250.65	1247.67	1161.34	1008.23
5	Plant Availability Factor for Month - PAFM (%):	51.469	50.299	86.875	79.743	87.745	81.764	83.376	83.178	93.846	81.473
6	Cumulative DC (FY:2019-20) up to the preceeding month (%):	97.389	95.917	68.586	67.536	62.670	60.676	98.890	98.993	90.426	79.050
7	Cumulative DC (FY:2019-20) including the current month –PAFY (%):	85.815	84.420	73.195	70.612	68.989	65.991	94.980	95.007	91.288	79.661
8	Total Scheduled Generation for the current month (MWH) :	66313.021	304387.052	68315.104	304058.097	35402.812	156128.063	153085.008	763981.455	136518.613	577636.795
9	Total Scheduled Generation Excluding STOA/IER Exchange (MWH) :	66053.396	302930.395	68315.104	304015.772	35402.812	156128.063	153085.008	763981.455	136518.613	577636.795
10	Cumulative Scheduled Ex-bus Generation upto the preceding month (MWH) :	385939.169	1548557.952	167284.064	761640.951	79542.142	347795.991	344878.862	1726880.403	351260.224	1431475.091
11	Cumulative Scheduled Ex-bus Generation including the current month (MWH) :	451992.565	1851488.347	235599.168	1065656.723	114944.954	503924.054	497963.870	2490861.858	487778.837	2009111.886
12	Plant Load Factor for the current month (%) :	43.215	39.672	80.722	71.856	80.447	70.955	82.304	82.149	88.966	75.287
13	Cumulative Plant Load Factor including the current month (%) :	74.412	61.175	70.163	63.474	65.829	57.720	67.530	67.594	80.115	65.997
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	517522.500	2587612.500	285421.500	1427107.500	148419.180	742095.900	469200.000	2346000.000	471240.000	2356200.000
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	-1608.388	-5888.593	-178.768	-3782.073	-64.323	2479.853	0.000	56.700	49.208	6655.653
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	-1106.668	3264.358	-2006.958	-17454.143	848.685	4894.305	66.560	2907.150	2324.648	28023.053
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	412150.777	1783375.975	167741.937	825184.499	75297.022	340478.681	344805.772	1720664.103	350427.257	1449871.199
18	Cumulative Scheduled Generation to be considered for incentive upto current month	480919.228	2088930.604	238242.766	1150436.486	109915.472	489232.587	497824.220	2481681.708	484572.015	1992829.289
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	28624.220	135681.708	13332.015	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	25060.776	0.000	0.000	0.000	0.000	0.000	33705.772	165164.103	9619.757	0.000
21	Energy eligible for incentive in the current month (MWH) :	-25060.776	0.000	0.000	0.000	0.000	0.000	-5081.552	-29482.395	3712.258	0.000

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER - 2021 (Low Demand Season of ER)

FSTPS STAGE-I&II

(3X200+2X500)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
	(%)					(MWH)	(MWH)	(MWH)
ER:								
BIHAR #	31.397866	38940.269	186879.246	35057.672	150760.078	1732866.486	1485016.259	0.000
JHARKHAND	8.574292	10634.011	51033.953	10663.802	49116.749	473230.352	437213.754	0.000
ODISHA	0.000000	0.000	0.000	0.000	0.000	572738.094	365735.169	121092.211
ODISHA (COAL POWER - AFTAB)	0.099049	686.539	3294.786	683.394	3118.136	30551.527	22864.718	3104.080
ODISHA (COAL POWER - DADRI)	0.082937							
ODISHA (COAL POWER - Rajasthan)	0.275736							
ODISHA (COAL POWER - Faridabad)	0.095840							
WEST BENGAL	31.930000	39600.233	190046.493	31108.175	136576.083	1762240.650	1161741.892	336162.661
West Bengal (COAL POWER - Rajasthan)	0.919117	1139.908	5470.559	854.959	3825.900	50726.757	29727.962	13389.781
SIKKIM	0.000000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SUB-TOTAL	73.374837	91000.960	436725.037	78368.002	343396.946	4622353.866	3502299.754	
SR:								
TELANGANA (NSM-II)	0.751558	932.097	4473.253	1105.632	5583.715	41479.049	34768.447	488.745
TAMILNADU	1.290000	1599.884	7678.045	1600.979	8024.251	71196.069	69533.456	0.000
SUB-TOTAL	2.041558	2531.981	12151.298	2706.611	13607.966	112675.118	104301.903	
NR:								
UTTAR PRADESH	2.080000	2579.658	12380.104	1746.007	8258.333	114796.761	101348.488	0.000
HARYANA	0.690000	855.752	4106.861	748.625	5004.070	38081.617	33148.612	0.000
RAJASTHAN	0.690000	855.752	4106.861	705.491	3342.582	38081.617	26456.847	5912.527
J & K	0.850000	1054.187	5059.177	1054.187	5059.177	46912.136	46412.075	0.000
DELHI	1.390000	1723.906	8273.242	1294.782	6682.867	76715.143	54683.912	10523.960
SUB-TOTAL	5.700000	7069.255	33926.245	5549.092	28347.029	314587.274	262049.934	
WR:								
GUJARAT	15.260000	18925.761	90827.106	19128.006	93092.505	269472.751	283735.514	0.000
NER :								
ASSAM	2.455737	3159.646	15163.538	3001.859	14178.528	140594.199	119865.859	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912							
MEGHALAYA	0.000000							
NAGALAND	0.429803	526.000	2503.251	523.904	2495.867	23328.360	22255.765	0.000
ARUNACHAL PRADESH	0.191917	238.019	1142.285	238.019	1142.285	10597.553	10506.579	0.000
MIZORAM	0.141736	175.784	843.609	175.784	843.609	7827.645	7760.062	0.000
SUB-TOTAL	3.311105	4099.449	19652.683	3939.566	18660.289	182347.757	160388.265	
NVVN POWER - A/C BPDB	0.312500	387.569	1859.991	387.569	1859.991	17247.109	17102.300	0.000
VSCED(UP)				1715.633	12247.958		106477.930	
VSCED(DOWN)				2150.775	5014.765		124396.270	
VAE (UP)				174.060	3290.020		19812.080	
VAE (DOWN)				1599.688	968.323		51949.320	
GRAND TOTAL	100.000000	124014.975	595142.360	108218.076	508519.616	5518683.875	4279822.090	

Please refer to Annexure

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER - 2021 (Low Demand Season of ER)

FSTPS STAGE-III

(1X500)

CAPACITY CHARGES, INCENTIVE, IF ANY & ENERGY CHARGES BILLING

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
	(%)					(MWH)	(MWH)	(MWH)
ER:								
BIHAR #	21.517874	5560.230	26830.720	5306.603	24782.229	427292.835	389097.273	0.000
JHARKHAND	16.948474	4379.495	21133.118	4447.792	21323.948	336555.626	323253.941	0.000
ODISHA	16.620000	4294.617	20723.542	4249.894	19994.926	330032.927	238046.240	42481.748
ODISHA (COAL POWER - DADRI)	0.162663	136.888	660.551	135.463	636.506	10519.609	8344.053	597.615
ODISHA (COAL POWER - Rajasthan)	0.183824							
ODISHA (COAL POWER - Raj-II SunTech)	0.091912							
ODISHA (COAL POWER - Faridabad)	0.091354							
WEST BENGAL	37.638940	9725.923	46932.139	9581.548	44200.890	747418.141	568107.651	67197.769
West Bengal (COAL POWER - Rajasthan)	0.643382	237.500	1146.051	233.975	1075.047	18251.437	13250.667	2263.054
West Bengal (COAL POWER- Raj-II SunTech)	0.275735							
SIKKIM	0.000000							
SUB-TOTAL	94.174158	24334.653	117426.121	23955.275	112013.546	1870070.575	1540099.825	
SR:								
TELANGANA (NSM-II)	0.733930	189.648	915.140	209.434	1227.588	14574.072	11437.615	950.346
SUB-TOTAL	0.733930	189.648	915.140	209.434	1227.588	14574.072	11437.615	
WR:								
GUJARAT	5.000000	1292.003	6234.519	1307.991	6581.990	99287.886	87683.358	0.000
SUB-TOTAL	5.000000	1292.003	6234.519	1307.991	6581.990	99287.886	87683.358	
NER :								
ASSAM (COAL POWER - Rajasthan)	0.091912	23.750	114.605	23.750	114.605	1825.150	1843.692	0.000
SUB-TOTAL	0.091912	23.750	114.605	23.750	114.605	1825.150	1843.692	
VSCED(UP)				37.673	552.148		67683.220	
VSCED(DOWN)				25.163	97.818		42969.940	
VAE (UP)				45.373	474.348		7212.120	
VAE (DOWN)				26.700	659.120		15016.830	
GRAND TOTAL	100.000000	25840.054	124690.385	25527.633	120207.287	1985757.683	1657973.060	

Please refer to Annexure

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER - 2021 (Low Demand Season of ER)

KhSTPS STAGE-I

(4X210)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
	(%)					(MWH)	(MWH)	(MWH)
ER:								
BIHAR #	41.872575	36164.338	179329.938	34565.182	156870.875	1419775.740	1337830.388	0.000
JHARKHAND	3.204922	2768.014	13725.893	2806.125	15758.715	108660.488	113919.385	0.000
DVC	0.000000							
ODISHA	0.000000	0.000	0.000	0.000	0.000	365887.084	289591.859	21412.162
ODISHA (COAL POWER - DADRI)	0.082440	462.950	2295.655	462.950	2233.426	18171.659	15182.653	263.257
ODISHA (COAL POWER - AFTAB)	0.098455							
ODISHA (COAL POWER - Rajasthan)	0.276311							
ODISHA (COAL POWER - Faridabad)	0.078817							
WEST BENGAL	6.070000	5242.513	25996.317	4897.062	22248.753	205823.525	193554.920	0.000
West Bengal (COAL POWER - Rajasthan)	0.921034	795.475	3944.562	707.337	3103.323	31223.866	28588.245	0.000
SIKKIM	0.000000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SUB-TOTAL	52.604554	45433.290	225292.365	43438.656	200215.092	2149542.362	1978667.450	
SR:								
TELANGANA (NSM-II)	0.683572	590.385	2927.571	751.239	6049.501	23173.698	26974.241	0.000
TAMILNADU	0.700000	604.573	2997.928	588.228	3485.733	23735.828	27582.919	0.000
SUB-TOTAL	1.383572	1194.958	5925.499	1339.467	9535.234	46909.526	54557.160	
NR:								
UTTAR PRADESH	9.120000	7876.725	39058.716	5933.036	19051.629	309243.912	226505.698	36351.627
HARYANA	3.040000	2625.575	13019.572	2310.467	12589.418	103081.304	87906.024	0.000
RAJASTHAN	3.040000	2625.575	13019.572	2464.614	11654.394	103081.304	91224.953	0.000
J & K	3.680000	3178.328	15760.535	3178.328	15760.535	124782.632	124596.274	0.000
DELHI	6.070000	5242.513	25996.317	4553.759	23072.122	205823.525	173279.219	1670.777
SUB-TOTAL	24.950000	21548.716	106854.712	18440.204	82128.098	846012.677	703512.168	
WR:								
GUJARAT	16.790000	14501.120	71907.440	14701.570	76495.936	33904.048	202009.857	0.000
NER :								
ASSAM	2.108380	1900.505	9424.132	1900.505	9192.780	74603.096	69108.055	0.000
ASSAM (COAL POWER - Rajasthan)	0.092104							
NAGALAND	0.425332	362.449	1781.342	360.423	1779.286	13972.308	13588.063	0.000
ARUNACHAL PRADESH	0.192147	165.953	822.918	165.953	822.918	6513.619	6513.619	0.000
MIZORAM	0.141905	122.560	607.744	122.560	607.744	4810.395	4810.395	0.000
SUB-TOTAL	2.959868	2551.467	84543.576	2549.441	12402.728	99899.418	94020.132	
POWERGRID(PUSAULI)	0.119048	102.819	509.853	102.819	509.853	4147.378	4147.378	0.000
NVVN POWER - A/C BPDB	1.192958	1030.329	5109.146	1030.329	5109.146	40442.335	40442.335	0.000
VSCED(UP)				2137.788	11734.753		118524.140	
VSCED(DOWN)				1119.790	8517.290		47750.330	
VAE (UP)				150.015	2409.575		18891.850	
VAE (DOWN)				217.070	3274.960		21024.920	
GRAND TOTAL	100.000000	86362.699	500142.591	82553.429	388748.165	3220857.744	3145997.220	

Please refer to Annexure

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER - 2021 (Low Demand Season of ER)

KhSTPS STAGE-II

(3X500)

ENTITLEMENT, INCENTIVE (IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
	(%)					(MWH)	(MWH)	(MWH)
ER:								
BIHAR #	4.979865	6169.470	27499.787	6040.891	24872.425	302516.571	289543.643	0.000
JHARKHAND	1.248565	1546.826	6894.820	2680.156	9797.800	75847.761	102841.162	0.000
ODISHA	2.050000	2539.710	11320.500	2454.892	11045.803	124533.289	97645.058	8208.238
ODISHA (COAL POWER - AFTAB)	0.106629	706.928	3151.058	683.318	3106.713	34663.807	28897.194	567.042
ODISHA (COAL POWER - DADRI)	0.089285							
ODISHA (COAL POWER - Rajasthan)	0.275736							
ODISHA (COAL POWER - Faridabad)	0.098967							
West Bengal (COAL POWER - Rajasthan)	0.919117	1138.678	5075.544	1082.367	4934.812	55834.470	54458.559	0.000
SIKKIM	0.000000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SUB-TOTAL	9.768164	12101.612	53941.709	12941.624	53757.553	593395.898	573385.616	
SR:								
TELANGANA (NSM-II)	0.763112	945.406	4214.053	1221.020	9340.708	46357.484	53839.954	0.000
SUB-TOTAL	0.763112	945.406	4214.053	1221.020	9340.708	46357.484	53839.954	0.000
WR:								
CHHATTISGARH	2.000000	2477.766	11044.390	2262.717	9630.457	121495.892	105652.761	0.000
GUJARAT	9.730000	12054.331	53730.960	12657.092	64447.175	591077.512	543930.833	0.000
MADHYA PRADESH	4.930000	6107.693	27224.422	5539.884	26791.884	299487.372	282378.940	0.000
MAHARASTRA	9.870000	12227.774	54504.067	12496.627	55079.668	599582.223	595737.566	0.000
DADRA & NAGAR HAVELI	0.200000	247.777	1104.439	247.777	1104.439	12149.589	12146.074	0.000
DAMAN & DIU	0.130000	161.055	717.885	161.055	717.885	7897.233	7897.233	0.000
SUB-TOTAL	26.860000	33276.396	148326.163	33365.152	157771.508	1631689.821	1547743.407	
NR:								
UTTAR PRADESH	16.730000	20726.511	92386.326	15747.739	58553.766	1016313.130	789740.134	74126.026
HARYANA	4.580000	5674.084	25291.654	4987.354	24742.724	278225.592	240282.833	0.000
RAJASTHAN	7.110000	8808.457	39262.808	8233.157	37107.979	431917.895	383250.554	0.000
J & K	5.560000	6888.189	30703.405	6888.189	30703.405	337758.578	336940.824	0.000
HIMACHAL PRADESH	1.530000	1895.491	8448.959	1693.039	8030.206	92944.357	73452.795	5549.908
DELHI	10.490000	12995.882	57927.828	11297.106	52677.954	637245.949	549541.269	0.000
PUNJAB	8.020000	9935.841	44288.006	7246.715	39407.159	487198.527	451916.682	0.000
UTTARAKHAND	1.870000	2316.711	10326.505	1092.004	7234.291	113598.658	85388.617	11170.242
CHANDIGARH	0.200000	247.777	1104.439	247.777	1104.439	12149.589	12149.589	0.000
SUB-TOTAL	56.090000	69488.943	309739.930	57433.080	259561.923	3407352.275	2922663.297	
NER :								
ASSAM	5.093479	6424.092	28634.741	6424.092	28472.389	315001.850	289177.366	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912							
SUB-TOTAL	5.185391	6424.092	28634.741	6424.092	28472.389	315001.850	289177.366	
NVVN POWER - A/C BPDB	1.333333	1651.843	7362.925	1651.843	7362.925	80997.238	80997.238	0.000
VSCED(UP)				6811.040	13800.760		274566.450	
VSCED(DOWN)				621.423	3180.518		52363.160	
VAE (UP)				272.888	2319.653		18999.240	
VAE (DOWN)				56.420	1239.660		8185.590	
GRAND TOTAL	100.000000	123888.000	523584.780	119442.896	527967.241	6074794.566	5700823.818	

Please refer to Annexure

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER - 2021 (Low Demand Season of ER)

TSTPS STAGE-I

(2X500)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
	(%)					(MWH)	(MWH)	(MWH)
ER:								
BIHAR #	41.245379	44315.213	225485.039	43961.972	215431.853	1773291.012	1727063.068	0.000
JHARKHAND	7.667664	8764.183	41385.316	8764.183	41304.523	329638.450	326774.151	0.000
DVC	0.200000	216.326	1091.888	208.890	1220.701	8598.532	7468.590	0.000
ODISHA	31.800000	34395.755	173610.192	34395.755	173610.192	1367166.369	1226409.619	0.000
ODISHA (COAL POWER - AFTAB)	0.099049	590.851	2968.757	590.851	2968.757	23396.168	21879.053	0.000
ODISHA (COAL POWER - DADRI)	0.082937							
ODISHA (COAL POWER - Rajasthan)	0.275736							
ODISHA (COAL POWER - Faridabad)	0.086460							
WEST BENGAL	9.210000	9961.789	50281.442	9752.262	49214.376	395962.335	385509.446	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	994.142	5017.864	973.232	4879.428	39515.280	38373.590	0.000
SIKKIM	0.000000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SUB-TOTAL	91.586342	99238.259	499840.498	98647.145	488629.830	3937568.146	3733477.517	
SR:								
ANDHRA PRADESH	0.000000							
TELANGANA (NSM-II)	0.712870	771.060	3891.871	771.358	4447.251	30648.173	30804.974	0.000
KARNATAKA	0.000000							
TAMILNADU	0.850000	919.383	4640.524	919.383	4709.207	36543.754	36791.815	0.000
KERALA	0.000000							
PONDICHERRY	0.000000							
SUB-TOTAL	1.562870	1690.443	8532.395	1690.741	9156.458	67191.927	67596.789	
WR:								
GUJARAT	2.400000	2595.906	13102.656	2596.107	13487.760	103182.369	94317.438	0.000
NER :								
ASSAM	2.095419	2305.216	11998.789	2252.007	11516.446	94029.424	87605.070	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912							
MEGHALAYA	0.000000							
NAGALAND	0.424823	177.662	2590.210	177.008	2578.742	17316.235	17029.752	0.000
ARUNACHAL PRADESH	0.196898	294.993	990.672	294.993	990.672	8455.320	8455.320	0.000
MIZORAM	0.141736	235.329	689.518	235.329	689.518	6083.759	6083.759	0.000
SUB-TOTAL	2.950788	3013.200	16269.189	2959.337	15775.378	125884.738	119173.901	
NVVN POWER - A/C BPDB	1.500000	1622.441	8189.160	1622.441	8189.160	64488.982	64488.982	0.000
VSCED(UP)				618.398	4911.083		98309.380	
VSCED(DOWN)				88.925	9508.795		55092.030	
VAE (UP)				6.405	204.995		4980.140	
VAE (DOWN)				22.690	2585.020		5956.700	
GRAND TOTAL	100.000000	108160.249	545933.898	108028.959	528260.849	4298316.162	4121295.417	

Please refer to Annexure

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER - 2021 (Low Demand Season of ER)

BARH STPS STAGE-II

(2X660)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH (%)	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES (MWH)	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES (MWH)	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT (MWH)
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
ER:								
BIHAR #	90.803247	68420.386	334867.802	61647.498	270434.188	5049735.740	4264145.076	28130.303
JHARKHAND	7.086512	5339.698	26133.920	5555.850	25418.827	394093.986	354223.718	0.000
ODISHA	0.000000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
WEST BENGAL	0.000000							
SIKKIM	1.318152	993.230	4861.137	1003.480	4869.387	69467.742	68165.058	0.000
SUB-TOTAL	99.207911	74753.314	365862.859	68206.828	300722.402	5513297.468	4686533.852	
SR:								
TELANGANA (NSM-II)	0.678453	511.215	2502.026	478.768	4427.624	37714.138	26491.049	5565.968
SUB-TOTAL	0.678453	511.215	2502.026	478.768	4427.624	37714.138	26491.049	
POWERGRID (ALIPURDUAR)	0.113636	85.626	419.075	82.855	404.604	6727.493	4505.925	1212.444
VSCED(UP)				480.463	10900.028		75299.430	
VSCED(DOWN)				1587.130	7635.670		375328.010	
VAE (UP)				715.425	2952.685		16518.700	
VAE (DOWN)				2323.813	8841.278		172247.760	
GRAND TOTAL	100.000000	75350.155	368783.960	66053.396	302930.395	5557739.099	4261773.186	

Please refer to Annexure

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER - 2021 (Low Demand Season of ER)

BRBCL

(3X250)

ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH (%)	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES (MWH)	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES (MWH)	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT (MWH)
		PEAK	OFF-PEAK	PEAK	OFF-PEAK			
		(MWH)	(MWH)	(MWH)	(MWH)			
BIHAR #	10.000	7085.000	32886.550	6833.261	29111.627	279584.127	260314.791	0.000
RAILWAY drawn in ER:								
DVC	13.306	9427.301	43758.843	9600.234	44931.512	372014.636	394584.481	0.000
BIHAR	12.097	8570.725	39782.860	8594.345	40203.802	338212.916	338895.356	0.000
SUB-TOTAL	25.403	17998.026	83541.703	18194.579	85135.314	710227.552	733479.837	
RAILWAY drawn in WR:								
MADHYA PRADESH	18.629	13198.647	61264.354	13099.075	59734.656	520837.267	515514.090	0.000
MAHARASTRA	14.516	10284.586	47738.116	10280.957	47679.532	405844.316	405141.535	0.000
SUB-TOTAL	33.145	23483.233	109002.470	23380.032	107414.188	926681.583	920655.625	
RAILWAY drawn in NR:								
UTTAR PRADESH (ISTS Points)	6.653	4713.651	21879.422	4713.651	21864.862	186007.320	185964.147	0.000
UTTAR PRADESH (STU Points)	15.725	11141.163	51714.100	11231.457	52917.445	439646.039	454581.433	0.000
HARYANA	1.815	1285.928	5968.909	1191.386	5666.374	50744.519	32111.605	11021.236
PUNJAB	4.234	2999.789	13924.165	2997.033	13861.504	118375.920	113300.649	0.000
RAJASTHAN	1.210	857.285	3979.273	785.411	3765.911	33829.681	32177.054	0.000
DELHI	0.605	428.643	1989.636	419.142	1910.875	33829.681	32177.054	0.000
SUB-TOTAL	30.242	21426.459	99455.505	21338.080	99986.971	862433.160	850311.942	
RAILWAY drawn in SR:								
KARNATAKA	1.210	857.285	3979.273	754.878	3603.886	33829.681	25839.839	2915.390
SUB-TOTAL	1.210	857.285	3979.273	754.878	3603.886	33829.681	25839.839	
VSCED(UP)				206.243	1487.208		6927.090	
VSCED(DOWN)				2213.200	18941.350		156323.320	
VAE (UP)				84.853	381.698		2206.200	
VAE (DOWN)				263.620	4163.770		62527.650	
GRAND TOTAL	100.000	70850.003	328865.501	68315.105	304015.771	2812756.103	2580884.354	

Please refer to Annexure

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER - 2021 (Low Demand Season of ER)

MTPS STAGE-II

(2X195)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH (%)	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES (MWH)	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES (MWH)	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT (MWH)
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
ER:								
BIHAR #	74.972	28025.602	131332.261	26656.526	111446.862	1068014.948	969138.122	0.000
JHARKHAND	3.433	1283.304	6013.760	1458.086	6134.085	48904.861	55070.277	0.000
DVC	2.600	971.917	4554.552	2493.285	13393.490	37038.346	46271.201	0.000
ODISHA	8.527	3187.514	14937.179	125.764	2073.341	121471.528	12595.512	90655.287
WEST BENGAL	9.635	3601.700	16878.119	3112.679	13253.944	137255.564	108216.853	8450.376
SIKKIM	0.554	207.093	970.470	222.843	974.720	7892.018	8851.922	0.000
SUB-TOTAL	99.721	37277.130	174686.341	34069.183	147276.442	1420577.265	1200143.887	
SR:								
TELANGANA (NSM-II)	0.279	104.294	488.738	549.265	1477.465	3974.498	5632.514	0.000
SUB-TOTAL	0.279	104.294	488.738	549.265	1477.465	3974.498	5632.514	
VSCED(UP)				1169.555	6718.245		51908.840	
VSCED(DOWN)				320.870	1823.940		43564.160	
VAE (UP)				114.733	2768.908		19114.540	
VAE (DOWN)				179.055	289.055		18724.720	
GRAND TOTAL	100.000	37381.424	175175.079	35402.811	156128.065	1424551.763	1214510.901	

Please refer to Annexure

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER - 2021 (Low Demand Season of ER)

Nabinagar STPP

(2X660)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH (%)	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES (MWH)	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES (MWH)	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT (MWH)
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
ER:								
BIHAR #	84.766	117364.884	515800.580	115772.044	478371.734	3319219.931	3176563.146	0.000
JHARKHAND	3.276	4535.868	19934.440	4535.868	20270.436	128279.790	125676.696	0.000
SIKKIM	0.546	755.978	3322.407	755.978	3359.407	21379.966	21521.993	0.000
SUB-TOTAL	88.588	122656.730	539057.427	121063.890	502001.577	3468879.687	3323761.835	
NR:								
Uttar Pradesh	11.412	15800.770	69441.949	13080.869	40956.512	446864.756	342128.539	37706.504
SUB-TOTAL	11.412	15800.770	69441.949	13080.869	40956.512	446864.756	342128.539	
VSCED(UP)				2953.475	33143.105		96622.330	
VSCED(DOWN)				628.828	5120.053		83216.470	
VAE (UP)				49.208	6907.603		17724.150	
VAE (DOWN)				0.000	251.950		25237.580	
GRAND TOTAL	100.000	138457.500	608499.376	136518.614	577636.794	3915744.443	3671782.804	

Please refer to Annexure

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER - 2021 (Low Demand Season of ER)

Darlipalli STPS-I

(2X800)

BENEFICIARIES	WT AVG SHARE (%)	ENTITLE MENT		DRAWAL		CUMULATIVE (MWH)	CUMULATIVE (MWH)	QUANTUM OF (MWH)
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
ER:								
BIHAR #	11.860	18155.881	90608.176	18089.329	88398.541	512021.702	501863.376	0.000
JHARKHAND	9.220	14114.437	70439.071	14114.437	69515.002	398047.226	393210.515	0.000
ODISHA	58.820	90044.597	449373.771	90044.597	449373.771	2539385.866	2534744.031	0.000
WEST BENGAL	18.350	28091.098	140190.559	28091.098	139857.039	792208.952	785465.603	0.000
SIKKIM	0.875	1339.494	6684.836	1339.494	6684.836	13918.549	13918.549	0.000
SUB-TOTAL	99.125	151745.507	757296.413	151678.955	753829.189	4255582.295	4229202.074	0.000
WR:								
GUJARAT	0.875	1339.494	6684.836	1339.494	7188.415	58948.335	59903.966	0.000
SUB-TOTAL	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
VSCED(UP)				66.560	2907.150		22751.180	
VSCED(DOWN)				0.000	0.000		270.350	
VAE (UP)				0.000	56.700		547.310	
VAE (DOWN)				0.000	0.000		20.210	
GRAND TOTAL	100.000	153085.001	763981.249	153085.009	763981.454	4314530.630	4312113.970	

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER - 2021 (Low Demand Season of ER)

A. STATION : RANGIT HPS (3 X 20 MW)

1	Installed Capacity (MW) :	60
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAFA (%) :	90
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	294.4010784
7	Scheduled Energy (ex-bus) of the month (MWH) :	42818.500
8	Free Energy (ex-bus) of the month (MWH) :	5138.220
9	Saleable Energy (ex-bus) of the month (MWH):	37680.280
10	Cumulative Schedule Energy up to preceding month (MWH) :	199748.500
11	Cumulative Schedule Energy including current month (MWH) :	242567.000
12	Plant Availability Factor (PAFM) achieved during the month (%) :	104.59

BILLING STATEMENT OF SALEABLE ENERGY:

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHEDULE OF THE BENEFICIARIES
	(%)	(MWH)
BIHAR #	35.000	14986.475
JHARKHAND	13.330	5707.706
DVC	10.000	4281.850
ODISHA	0.000	0.000
WEST BENGAL	28.340	12134.763
SIKKIM	1.330	569.486
SUB-TOTAL*	88.000	37680.280
Free Energy to Home State (FEHS)	12.000	5138.220
TOTAL	100.000	42818.500

* Saleable Energy of the hydro generator.

Please refer to Annexure

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER - 2021 (Low Demand Season of ER)

B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)

1	Installed Capacity (MW) :	510
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	87
4	Annual Design Energy in MU :	2572.67
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU : [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	2236.782205
7	Scheduled Energy (ex-bus) of the month (MWH) :	296076.00
8	Free Energy (ex-bus) of the month :	35529.120
9	Saleable Energy (ex-bus) of the month :	260546.88
10	Cumulative Schedule Energy up to preceding month (MWH) :	1785249.500
11	Cumulative Schedule Energy including current month (MWH) :	2081325.500
12	Plant Availability Factor achieved during the month - PAFM (%) :	104.99

BILLING STATEMENT OF SALEABLE ENERGY :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH (%)	DRAWAL SCHEDULE OF THE BENEFICIARIES (MWH)
BIHAR #	21.260	62945.758
JHARKHAND	12.340	36535.778
DVC	8.640	25580.966
ODISHA	20.590	60962.048
WEST BENGAL	23.980	70999.025
SIKKIM	1.190	3523.304
SUB-TOTAL*	88.000	260546.879
Free Energy to Home State (FEHS)	12.000	35529.120
TOTAL	100.000	296075.999

* Saleable Energy of the hydro generator.

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ANNEXURE

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
# BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBDCL AND SBPDCL FOR THE MONTH OF OCTOBER,2021				
NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH	SHARE ALLOCATION OF CURRENT MONTH	DRAWAL SCHUDULE	DRAWAL SCHUDULE
	(%)	(%)	(MWH)	(MWH)
	NBDCL (46 %)	SBPDCL (54 %)	NBDCL (46 %)	SBPDCL (54 %)
NTPC :				
FSTPS I & II	14.443018	16.954848	85476.165000	100341.585000
FSTPS III	9.898222	11.619652	13840.862720	16247.969280
KhSTPS I	19.261385	22.611191	88060.586220	103375.470780
KhSTPS II	2.290738	2.689127	14220.125360	16693.190640
TSTPS I	18.972874	22.272505	119321.159500	140072.665500
BARH STPS II	41.769494	49.033753	152757.575330	179324.110170
BRBCL	4.600000	5.400000	16534.648480	19410.239520
MTPS-II	34.487120	40.484880	63527.558480	74575.829520
NPGC	38.992360	45.773640	273306.137880	320837.640120
RANGIT	14.000000	21.000000	5994.590000	8991.885000
TEESTA-V	8.504000	12.756000	25178.303200	37767.454800

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