



सत्यमेव जयते

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



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NO: ERPC/COM-II/VARH/ 1196

Date: 30.11.2021

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10. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235029)
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Sub: Provisional Reactive Energy (VARH) Charges for the period 15.11.2021-21.11.2021

The statement of provisional Reactive Energy (VARH) charges with payable / receivable particulars for the above mentioned period is enclosed. *The last installment of data for the subjected period has been received from ERLDC on 26.11.2021.*

The constituents are requested to make payments to the Reactive Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payment against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, and the payment status of the bills may be intimated to ERPC Secretariat.
यदि कोई अवलोकन हो एवं बिलों के भुगतान की स्थिति को ERPC सचिवालय में सूचित किया जा सकता है।

This is issued with the approval of Member Secretary.

भवदीय/Yours faithfully,

Encl: As above/ संलग्न यथोपरी

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

Eastern Regional Power Committee:: KOLKATA

**Provisional Reactive Energy (VArH) Charge Statement
for the period 15/11/21 to 21/11/21**

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

FROM	TO	AMOUNT PAYABLE (Rs.)	AMOUNT RECEIVABLE(Rs.)	AMOUNT RECEIVABLE(Final After Adjustment)(Rs.)
BSPHCL	POOL	4852337	0	0
JUVNL	POOL	2550184	0	0
DVC	POOL	0	81096	81096
GRIDCO	POOL	6479961	0	0
SIKKIM	POOL	0	87141	87141
WBSETCL	POOL	1621130	0	0
Total		15503612	168237	168237

Note:

a) Reactive Energy Charge calculation is done as per clause 1.7 and 6.6 of IEGC

b) Final Receivables Amount After Adjustment from the Reactive Pool are done as per Methodology Approved in the 43rd ERPC meeting held on 26.03.2021 at Kolkata.

SUPERINTENDING ENGINEER

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

GRIDCO	1	400 KV SIDE OF ROURKELA (PG) 400/220 KV ICT-1 AND ICT-3	ER1563A	28.8	-4464	0	0	-4464
	2	400 KV SIDE OF ROURKELA (PG) 400/220 KV ICT-2 AND ICT-4	ER1565A	-507.3	78631.5	0	0	78632
	3	HV side meter of 400/220 Rengali ICT-1	ER1598A	0	0	0	0	0
	4	HV side meter of 400/220 Rengali ICT-2	ER1595A	0	0	0	0	0
	5	400 KV SIDE OF JEYPORE (PG) 400/220 KV ICT-1 AND ICT-3	ER1550A	0	0	0	0	0
	6	HV side meter of 400/220 Jeypore ICT-2	ER1571A	2247.2	-348316	0	0	-348316
	7	400 KV INDRAVATI (PG) - INDRAVATI P/H	ER1759A	8167.6	-1265978	0	0	-1265978
	8	HV side meter of 400/220 Baripada ICT-1	ER1553A	91.6	-14198	0	0	-14198
	9	HV side meter of 400/220 Baripada ICT-2	ER1746A	51.1	-7920.5	0	0	-7921
	10	HV side meter of 400/220 Baripada ICT-3	ER1747A	0	0	0	0	0
	11	220 KV BALIMELA(GRIDCO)-UPPER SILERU(SR)	NP7991A	0	0	0	0	0
	12	400 KV DUBURI (GRIDCO)- BARIPADA(PG)	ER1900A	613.2	-95046	0	0	-95046
	13	400 KV MERAMUNDALI (GRIDCO)-BOLANGIR(PG)	ER1054A	5064.1	-784935.5	0	0	-784936
	14	400 KV MERAMUNDALI (GRIDCO)-TSTPP(NTPC)-2	ER1055A	16533.4	-2562677	0	0	-2562677
	15	400 KV MERAMUNDALI(GRIDCO)-TSTPP(NTPC)	ER1758A	15323.5	-2375142.5	0	0	-2375143
	16	400 KV MENDHASAL (GRIDCO)- PANDIABIL(PG)-I	NP5980A	0	0	0	0	0
	17	400 KV MENDHASAL (GRIDCO)- PANDIABIL(PG)-II	NP7498A	0	0	0	0	0
	18	400 KV DUBURI(GRIDCO)-PANDIABIL(PG)	ER1897A	-4578.6	709883	0	0	709883
	19	HV side meter of 400/220 Bolangir-ICT-1	ER1575A	0	0	0	0	0
	20	HV side meter of 400/220 Bolangir-ICT-2	ER1582A	0	0	0	0	0
	21	HV side of 400/220 Pandiabil ICT-1	ER1583A	4294.6	-665663	0	0	-665663
	22	HV side of 400/220 Pandiabil ICT-2	ER1776A	2530.9	-392289.5	0	0	-392290
	23	400KV SUNDERGARH(PG)-STERLITE(GRIDCO)-I	ER1059A	-1448.7	224548.5	0	0	224549
	24	400KV SUNDERGARH(PG)-STERLITE(GRIDCO)-II	ER1058A	-1545.4	239537	0	0	239537
	25	HV side meter of 400/220 KV Keonjhar ICT-1	ER1589A	0	0	0	0	0
	26	HV side meter of 400/220 KV Keonjhar ICT-2	ER1587A	0	0	0	0	0
	27	400 KV SUNDERGARH(PG)-OPGC-1	ER1117A	-2477.9	384074.5	0	0	384075
	28	400 KV SUNDERGARH(PG)-OPGC-2	ER1119A	-2581.9	400194.5	0	0	400195
		TOTAL		-6479961		0	-6479961	
SIKKIM	1	132 KV MELLI (SIKKIM) - SILIGURI (PG)	NP8771A	-173.10	26831	0	0	26831
	2	132 KV MELLI (SIKKIM) - RANGPO (PG)	NP8770A	-9.80	1519	0	0	1519
	3	132 KV SIDE OF GANGTOK 132/66 KV ICT-I	ER1490A	-189.90	29435	0	0	29435
	4	132 KV SIDE OF GANGTOK 132/66 KV ICT-II	ER1489A	-189.40	29357	0	0	29357
		TOTAL		87141		0	87141	
WBSETCL	1	400 KV JEERAT (WBSETCL) - RAJARAHAT(PG)	ER1471A	0	0	-382.6	-59303	-59303
	2	400 KV SIDE OF 400/220 KV 315 MVA SUBHASHGRAM ICT-1	ER1534A	1158.6	-179583	0	0	-179583
	3	400 KV SIDE OF 400/220 KV 315 MVA SUBHASHGRAM ICT-2	ER1483A	928.1	-143856	0	0	-143856
	4	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-1	ER1466A	-2408.3	373287	0	0	373287
	5	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-2	ER1512A	-2422.4	375472	0	0	375472
	6	132 KV SILIGURI (PG) - NJP(WBSETCL)	ER1080A	-1962.7	304219	0	0	304219
	7	132 KV SILIGURI (PG) - NBU (WBSETCL)	ER1675A	-1466.9	227370	0	0	227370
	8	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-1	ER1482A	-2619.5	406023	0	0	406023
	9	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-2	ER1485A	-1193.7	185024	0	0	185024
	10	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-I	ER1739A	7524.4	-1166282	0	0	-1166282
	11	220 KV BINAGURI (PG) - JALPAIGURI(WBSETCL)-II	NP5881A	8818.6	-1366883	0	0	-1366883
	12	132 KV RAMMAM (WBSETCL) - RANGIT (NHPC)	NP5917A	0	0	0	0	0
	13	400 KV DURGAPUR(PG) - BIDHANNAGAR(WBSETCL)-I	NP5831A	7289.4	-1129857	0	0	-1129857
	14	400 KV DURGAPUR (PG) - BIDHANNAGAR(WBSETCL)-II	NP6459A	1810.3	-280597	0	0	-280597
	15	400 KV SAGARDIGHI(WB) - FARAKKA (NTPC)-1(MAIN)	NP6482A	-3448.1	534456	0	0	534456
	16	400 KV JEERAT(PG) - SUBHASHGRAM (PG)	ER1477A	0	0	0	0	0
	17	132 KV KURSEONG(WBSETCL)-RANGIT(NHPC)	NP7541A	148.1	-22956	0	0	-22956
	18	132 KV KURSEONG(WBSETCL)-SILIGURI(NHPC)	NP7542A	-223.6	34658	0	0	34658
	19	400 KV KHARAGPUR (WBSETCL)-BARIPADA (PG)	ER1043A	134.5	-20848	0	0	-20848
	20	400 KV DURGAPUR(PG)- SAGARDIGHI(WBSETCL)-I	NP6548A	2862.5	-443688	0	0	-443688
	21	400 KV DURGAPUR(PG)- SAGARDIGHI(WBSETCL)-II	ER1637A	4067.6	-630478	0	0	-630478
	22	220 KV DALKHOLA(PG)-DALKHOLA(WBSETCL)LINE-I	ER1071A	52.5	-8138	0	0	-8138
	23	220 KV DALKHOLA(PG)-DALKHOLA(WBSETCL)LINE-II	ER1072A	-53.5	8293	0	0	8293
	24	400 KV SIDE OF 400/220 KV 315 MVA SUBHASHGRAM ICT-3	ER1486A	875.9	-135765	0	0	-135765
	25	400 KV SIDE OF 400/220 KV 315 MVA SUBHASHGRAM ICT-4	ER1537A	917.5	-142213	0	0	-142213
	26	400 KV SIDE OF 400/220 KV 500 MVA SUBHASHGRAM ICT-5	ER1484A	1484.2	-230051	0	0	-230051
	27	400 KV SUBHASHGRAM(PG)-HALDIA CESC(WB) LINE-I	ER1141A	368.8	-57164	0	0	-57164
	28	400 KV SUBHASHGRAM(PG)-HALDIA CESC(WB) LINE-II	ER1679A	618.8	-95914	0	0	-95914
	29	400 KV SAGARDIGHI(WB)-BERHAMPORE (PG) LINE-I	NP8723A	-4379	678745	0	0	678745
	30	400 KV SAGARDIGHI(WB)-BERHAMPORE (PG) LINE-II	NP8724A	-3970.9	615490	0	0	615490
	31	400 KV KHARAGPUR(WB)-CHAIBASA(PG)-I	NP8731A	-2088.8	323764	0	0	323764
	32	400 KV KHARAGPUR(WB)-CHAIBASA(PG)-II	NP8720A	-2152	333560	0	0	333560
	33	400 KV PPSP NEW(WB)-RANCHI NEW(PG)-I	ER1040A	878.1	-136106	0	0	-136106
	34	400 KV PPSP NEW(WB)-RANCHI NEW(PG)-II	ER1130A	831.4	-128867	0	0	-128867
	35	400 KV GOKARNA(WB)-RAJARHAT(PG)	ER1133A	-3645.9	565115	0	0	565115
	36	400 KV GOKARNA(WB)-PURNEA(PG)	ER1138A	-8144.6	1262413	0	0	1262413
	37	220 KV ALIPURDUAR(PG)-ALIPURDUAR(WB)-I	ER1044A	419.9	-65085	0	0	-65085
	38	220 KV ALIPURDUAR(PG)-ALIPURDUAR(WB)-II	ER1047A	501.1	-77671	0	0	-77671
	39	400 KV SAGARDIGHI(WB)-FARAKKA(NTPC)-II	ER1131A	-2578	399590	0	0	399590
	40	HV side of 400/220 KV RAJARHAT(PG) ICT-1	ER1526A	487.3	-75532	0	0	-75532
	41	220 KV SIDE OF 50 MVA MALDA(PG) 220/132 ICT-4	ER1639A	-1633.4	253177	0	0	253177
	42	400 KV SIDE OF RAJARHAT(PG) 400/220 500 MVA ICT-2	ER1650A	385.4	-59737	0	0	-59737
	43	220 KV GAZOLE(WB)-MALDA(PG)-1	ER1693A	4217.8	-653759	0	0	-653759
	44	220 KV GAZOLE(WB)-MALDA(PG)-2	ER1696A	4162.1	-645126	0	0	-645126
	45	220 KV GAZOLE(WB)-DALKHOLA(PG)-1	ER2125A	3368.6	-522133	0	0	-522133
	46	220 KV GAZOLE(WB)-DALKHOLA(PG)-2	ER1699A	0	0	0	0	0
	47	765 KV SIDE OF MEDINIPUR(PG) 765/400KV 1500 MVA ICT-1	ER1683A	0	0	0	0	0
	48	765 KV SIDE OF MEDINIPUR(PG) 765/400KV 1500 MVA ICT-2	ER1685A	-68.6	10633	0	0	10633
	49	400 KV JEERAT(WB)-NEW JEERAT(PMJTL) CKT-1	ER2101A	102.9	-15950	0	0	-15950
	50	401 KV JEERAT(WB)-NEW JEERAT(PMJTL) CKT-2	ER2103A	121.8	-18879	0	0	-18879
		TOTAL		-1561627		-59303	-1621130	

Note: 1) Rate of Reactive Energy Charge has been considered @ 15.5 paise/KVArh.w.e.f. 01/04/2021

2) For reactive energy, (+) means injection and (-) means drawal with respect to utility

3) For reactive energy charge, (+) means receivable by the utility and (-) means payable by the utility.

4) In line with clause 6.6.1 of revised IEGC, beneficiary's own lines emanating from an ISGS have not been considered for computation of reactive exchange with ISTS.

5) "NA" means meter reading not available.

6) As per the decision taken in 147th OCC meeting ,the methodology for compusion of Reactive Charges has been changed in conformity with other RPCs.