



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



आई एस ओ : 9001-2008  
ISO : 9001-2008

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NO: ERPC/COM-II/ABT-DC/

Date: 23.12.2021

To: As per List / संलग्न सूची के अनुसार

**Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 06.12.2021 to 12.12.2021**

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) regulation,2014 & all amendments (including 5<sup>th</sup> Amendment regulation,2019 dated 28.05.2019) & **Petition No. 11/SM/2020 dated 29.05.2020.**

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

*The last installment of data for the subjected week has been received from ERLDC/NLDC on 17.12.2021.*

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता@ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

Encl: As above

भवदीय / Yours faithfully,

(N. S. Mondal)

MEMBER SECRETARY

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha ( Fax: 06645 222225 )
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807 )
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105 ( FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill:Sahajbahal P.O: Charpali-Barpali, Dist:Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneshwar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**

**ABT based Deviation Charge Account**

From 06-12-2021 to 12-12-2021

AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
<b>BENEFICIARIES OF EASTERN REGION</b>						
BSPHCL		115.84856	21.69093	22.24363		159.78312
JUVNL		216.85934	24.86320	55.95414		297.67668
DVC	275.37871		5.78147	36.96478	232.63246	
GRIDCO		171.44728	87.06980	15.86629		274.38337
SIKKIM		176.16251	10.79244	49.71637		236.67132
WBSETCL		167.82526	70.54121	23.77958		262.14605
HVDC SASARAM		0.41425	0.01052	0.00000		0.42477
HVDC ALIPURDUAR		0.21865	0.00341	0.00000		0.22206
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>						
BARH-I		45.29787	8.07517	7.85456		61.22760
FSTPP - I & II	23.14805		0.00000	0.19081	22.95724	
FSTPP-III		2.77947	0.35553	0.00000		3.13500
KHSTPP-I		26.70114	0.72832	0.77800		28.20746
KHSTPP-II		9.22253	0.23774	0.00000		9.46027
TSTPP	0.11039		0.31744	0.00000		0.20705
BARH-II		55.04630	7.32243	2.38404		64.75277
MTPS-II		1.81298	1.43968	0.09829		3.35095
BRBCL	23.28770		0.00000	0.43905	22.84865	
TEESTA	18.70216		0.00000	0.00000	18.70216	
RANGIT	0.02696		0.02276	0.29343		0.28923
MPL	22.34009		0.10636	0.00000	22.23373	
NPGC	47.45999		0.00000	0.95480	46.50519	
DARLIPALI		61.80853	21.49843	1.00642		84.31338
<b>OTHER GENERATORS</b>						
APNRL	0.60666		0.02955	0.00000	0.57711	
GMRKEL	27.91272		0.06214	0.06958	27.78100	
JITPL	0.89551		0.03378	0.00000	0.86173	
CHUZACHEN	1.22795		0.03694	0.00000	1.19101	
DIKCHU	1.13566		0.00551	0.00000	1.13015	
JORETHANG HEP		16.99064	0.03168	0.00000		17.02232
THEP		11.18838	0.00388	0.00000		11.19226
TUL		18.78260	6.69354	0.00000		25.47614
RONGNICHU HEP	1.30949		0.00194	0.00000	1.30755	
<b>INTER-REGIONAL</b>						
NER		3003.60812				3003.60812
NR		9853.09702				9853.09702
SR		11238.86405				11238.86405
WR	24710.21383				24710.21383	
<b>INTER-NATIONAL</b>						
NVVN-BD	17.89576		0.06036	0.38134	17.45406	
NVVN-NEPAL		52.78104	1.80483	2.36188		56.94775
TPTCL		18.37861	0.13218			18.51079
<b>INFIRM GENERATORS</b>						
NPGC-INFIRM		31.84558				31.84558
<b>SOLAR GENERATORS</b>						
<b>TOTAL</b>	<b>25171.65163</b>	<b>25299.49981</b>	<b>269.75317</b>	<b>221.33699</b>	<b>25126.39587</b>	<b>25745.33421</b>

<b>Payable To The Pool (A) :</b>	<b>25299.49981</b>
<b>Receivable From The Pool (B) :</b>	<b>25171.65163</b>
<b>Differential Amount Arising from capping of Generating Stations(A-B) :</b>	<b>127.84818</b>
<b>Additional Deviation Amount :</b>	<b>491.09016</b>

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

- i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.
- ii) Deviation charges for the week has been calculated as per amendment of CERC ( Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated we.f. 01.12.2020.**
- iii) ACP values for computation of deviation rate vector has been taken from NLDC website
- iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment 2019.
- v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at  $f < 49.85\text{Hz}$  & OI/UD at  $f \geq 50.10\text{ Hz}$ .
- vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.
- viii) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation
- xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xiv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xvii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xvii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xviii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xix) As informed by ERLDC, BRBCL\_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xx) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxi) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021**
- xxii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021**

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
 From 06-12-2021 to 12-12-2021

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-12-06	APNRL	10525.65	10540.8	0	15.15	49412		0	49412
2021-12-06	NVVN-BD	-13955.361	-13977.091	0	-21.73	-52261		0	-52261
2021-12-06	BARH-II	5835.978	4943.023	-24.183	-868.773	-2500807	-716394	-225072.6	-3442274
2021-12-06	BARH-I	13351.066	12978.65	0	-372.416	-1042658	-10065	-260664.52	-1317388
2021-12-06	BSPHCL	-62928.568	-63005.202	0	-76.634	-403360		-60503.95	-470260
2021-12-06	BRBCL	19687.027	19866.545	0	179.518	409560		0	409560
2021-12-06	CHUZACHEN	576.1	589.344	0	13.244	32849		0	32849
2021-12-06	DARLIPALI	18000	18256.238	0	256.238	672891		0	672891
2021-12-06	DIKCHU	0	2	0	2	999		0	999
2021-12-06	DVC	36569.887	37908.55	0	1338.663	4340531	-34393	-651079.6	3655058
2021-12-06	NR	-48080.443	-94790.826	0	-46710.383	-165293411		0	-165293411
2021-12-06	NER	2883.83	-9906.107	0	-12789.937	-45260966		0	-45260966
2021-12-06	SR	-477.679	-46662.021	0	-46184.343	-158080795		0	-158080795
2021-12-06	WR	-127344.148	-22126.35	0	105217.798	366106528		0	366106528
2021-12-06	FSTPP - I & II	27186.647	27226.931	0	40.285	174406		0	174406
2021-12-06	FSTPP-III	8717.074	8690.85	0	-26.224	-55760		0	-55760
2021-12-06	GMRKEL	4326.82	4485.309	0	158.489	473244		0	473244
2021-12-06	HVDC ALIPURDUAR	-7.827	-15.46	0	-7.633	-26242		0	-26242
2021-12-06	HVDC SASARAM	-15.744	-18.779	0	-3.034	-10377		0	-10377
2021-12-06	JUVNL	-21393.815	-21418.885	0	-25.07	-418728	-28983	-83745.59	-531457
2021-12-06	JITPL	26189.998	26167.709	0	-22.289	-79108		0	-79108
2021-12-06	JORETHANG HEP	858	730.56	0	-127.44	-347778	-19	0	-347797
2021-12-06	KHSTPP-I	11522.263	11385.714	0	-136.549	-381480		0	-381480
2021-12-06	KHSTPP-II	19893.786	19341.631	-369.48	-182.674	-522859		0	-522859
2021-12-06	MPL	19519.34	19187.091	-495.267	163.018	365786		0	365786
2021-12-06	MTPS-II	7426.386	7373.436	0	-52.95	-165304		0	-165304
2021-12-06	NVVN-NEPAL	741	678.036	0	-62.964	-383338	-1670	0	-385008
2021-12-06	NPGC	26779.714	26459.288	-367.935	47.509	203242		0	203242
2021-12-06	NPGC-INFIRM	0	-129.543	0	-129.543	-453206		0	-453206
2021-12-06	GRIDCO	-27896.532	-26893.465	0	1003.067	1630888	-9096	-48926.65	1572865
2021-12-06	RANGIT	711.25	810.202	0	98.952	257891		-7736.72	250154
2021-12-06	RONGNICHU HEP	453.5	477.824	0	24.324	98251		0	98251
2021-12-06	SIKKIM	-1267.276	-1749.208	0	-481.981	-1933388	-30282	-483347.09	-2447017
2021-12-06	TALCHER SOLAR	25.683	24.828	0	-0.854	-15164		0	-15164
2021-12-06	TUL	8862.9	8754.618	0	-108.282	-143547		0	-143547
2021-12-06	TEESTA	4443	4570.073	1.798	125.275	360081		0	360081
2021-12-06	THEP	860.875	774.272	0	-86.603	-205840		0	-205840
2021-12-06	TPTCL	1080	930.435	0	-149.565	-397822		0	-397822
2021-12-06	TSPP	10058.435	10001.42	0	-57.015	-172276		0	-172276
2021-12-06	VAE_ER	2757.328	0	0	-2757.328	-3767531	-2979396		-6746927
2021-12-06	WBSETCL	17050.288	15553.332	0	-1496.957	-6048362	-1463710	-725803.4	-8237875
2021-12-07	APNRL	10474.55	10494.473	0	19.923	23654		0	23654
2021-12-07	NVVN-BD	-14312.051	-14135.854	0	176.196	555804		-16674.12	539130
2021-12-07	BARH-II	11330.647	11047.926	-56.136	-226.585	-435683	-694	0	-436377
2021-12-07	BARH-I	13241.165	12879.31	0	-361.855	-845281	-3563	-211320.18	-1060164
2021-12-07	BSPHCL	-63696.835	-64500.283	0	-803.448	-2724253	-11332	-163455.16	-2899040
2021-12-07	BRBCL	17117.645	17228.073	0	110.427	234521		-7035.62	227485
2021-12-07	CHUZACHEN	576.1	583.075	0	6.975	19413		0	19413
2021-12-07	DARLIPALI	17999.999	18238.713	0	238.714	566690		0	566690
2021-12-07	DIKCHU	0	-1.727	0	-1.727	2627		0	2627
2021-12-07	DVC	36018.008	37080.615	0	1062.607	1954399	-444186	-234527.92	1275685
2021-12-07	NR	-51884.262	-96807.691	0	-44923.43	-132242509		0	-132242509
2021-12-07	NER	3426.414	-9155.407	0	-12581.822	-37940358		0	-37940358
2021-12-07	SR	-663.106	-45245.3	0	-44582.194	-134588034		0	-134588034
2021-12-07	WR	-125390.634	-23751.755	0	101638.879	299894973		0	299894973
2021-12-07	FSTPP - I & II	26210.059	26247.754	0	37.695	202706		0	202706
2021-12-07	FSTPP-III	8402.141	8347.627	0	-54.514	-24187		0	-24187
2021-12-07	GMRKEL	4326.82	4447.491	0	120.671	348252		0	348252
2021-12-07	HVDC ALIPURDUAR	-15.824	-16.494	0	-0.67	-1570		0	-1570
2021-12-07	HVDC SASARAM	-15.358	-18.887	0	-3.529	-9750		0	-9750
2021-12-07	JUVNL	-22180.588	-22617.419	0	-436.831	-1385134	-12025	-346283.41	-1743442
2021-12-07	JITPL	26178	26298.254	0	120.254	287068		0	287068
2021-12-07	JORETHANG HEP	747	668.64	0	-78.36	-127009		0	-127009
2021-12-07	KHSTPP-I	11170.818	10883.779	0	-287.038	-767125	-14252	-46027.48	-827404
2021-12-07	KHSTPP-II	28187.177	27639.026	-726.405	178.253	259250		0	259250
2021-12-07	MPL	19445.48	18996.145	-540.189	90.854	185654		0	185654
2021-12-07	MTPS-II	7206.596	7266.44	0	59.844	123783		0	123783
2021-12-07	NVVN-NEPAL	604.5	424.582	0	-179.918	-553314	-113190		-666504
2021-12-07	NPGC	26970.007	26663.418	-469.057	162.468	624415		0	624415
2021-12-07	NPGC-INFIRM	0	-139.273	0	-139.273	-414977		0	-414977
2021-12-07	GRIDCO	-29041.725	-28305.158	0	736.568	1017698	-133625		884073
2021-12-07	RANGIT	713.25	800.441	0	87.191	203768		0	203768
2021-12-07	RONGNICHU HEP	384	407.52	0	23.52	58573		0	58573
2021-12-07	SIKKIM	-1338.481	-1715.845	0	-377.364	-1182928	-539	-177439.25	-1360906
2021-12-07	TALCHER SOLAR	42.013	43.868	0	1.856	17353		0	17353
2021-12-07	TUL	8830.6	8600.654	0	-229.946	-114598		0	-114598
2021-12-07	TEESTA	4443	4553.127	4.058	106.069	248589		0	248589
2021-12-07	THEP	838.25	772.48	0	-65.77	-91252		0	-91252
2021-12-07	TPTCL	1080	917.344	0	-162.656	-373343		0	-373343
2021-12-07	TSPP	10536.523	10408.356	0	-128.167	-195580	-1683		-197263
2021-12-07	VAE_ER	4054.113	0	0	-4054.113	-3633585	-2645298		-6278883
2021-12-07	WBSETCL	14363.703	12660.605	0	-1703.097	-5199185	-1609129	-467926.62	-7276241

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
 From 06-12-2021 to 12-12-2021

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-12-08	APNRL	10645.65	10646.327	0	0.677	7210	-2586	0	4624
2021-12-08	NVVN-BD	-14362.837	-14279.927	0	82.91	144696	0	-4340.88	140355
2021-12-08	BARH-II	11780.044	11467.038	-39.478	-273.527	-608231	-8373	0	-616604
2021-12-08	BARH-I	13341.831	13260.162	0	-81.669	-195842	-7034	-17625.81	-220502
2021-12-08	BSPHCL	-63305.428	-65140.093	0	-1834.665	-7919382	-1607745	-1187907.35	-10715034
2021-12-08	BRBCL	14791.683	14857.6	0	65.916	139599	0	0	139599
2021-12-08	CHUZACHEN	502.705	510.49	0	7.785	13714	-116	0	13598
2021-12-08	DARLIPALI	5670	4479.284	0	-1190.716	-354718	-2116966	-100641.55	-5572326
2021-12-08	DIKCHU	0	1.455	0	1.455	652	0	0	652
2021-12-08	DVC	37060.995	38783.806	0	1722.811	5454401	0	-1363600.25	4090801
2021-12-08	NR	-60545.914	-97983.152	0	-37437.239	-131864465	0	0	-131864465
2021-12-08	NER	-1297.609	-13307.674	0	-12010.065	-41494866	0	0	-41494866
2021-12-08	SR	2787.505	-39468.065	0	-42255.57	-144478687	0	0	-144478687
2021-12-08	WR	-112471.304	-14408.387	0	98062.917	339708476	0	0	339708476
2021-12-08	FSTPP - I & II	27718.937	27844.061	0	125.124	510104	0	0	510104
2021-12-08	FSTPP-III	8803.791	8730.557	0	-73.234	-127620	-28268	0	-155888
2021-12-08	GMRKEL	4326.82	4470.909	0	144.089	426196	0	0	426196
2021-12-08	HVDC ALIPURDUAR	-15.824	-16.624	0	-0.8	-2789	-202	0	-2991
2021-12-08	HVDC SASARAM	-14.51	-18.813	0	-4.303	-14843	-685	0	-15528
2021-12-08	JUVNL	-20345.883	-21322.211	0	-976.327	-3509687	-384297	-701937.4	-4595921
2021-12-08	JITPL	26682	26685.163	0	3.163	9617	0	0	9617
2021-12-08	JORETHANG HEP	738	662.08	0	-75.92	-201581	-194	0	-201775
2021-12-08	KHSTPP-I	10653.666	10636.875	0	-16.79	-454	-24103	0	-24557
2021-12-08	KHSTPP-II	30082.806	29603.068	-448.434	-31.304	-238336	-5688	0	-244024
2021-12-08	MPL	20035.348	19722.254	-496.291	183.198	429500	0	0	429500
2021-12-08	MTPS-II	7493.043	7554.424	0	61.381	146110	0	0	146110
2021-12-08	NVVN-NEPAL	0	-94.4	0	-94.4	-331803	-55273	0	-387076
2021-12-08	NPGC	27007.392	26855.335	-372.828	220.771	746856	0	-22405.69	724450
2021-12-08	NPGC-INFIRM	0	-146.39	0	-146.39	-503600	0	0	-503600
2021-12-08	GRIDCO	-28050.947	-29729	0	-1678.053	-5856599	-2076407	-351395.96	-8284402
2021-12-08	RANGIT	761	785.012	0	24.012	41396	-650	0	40746
2021-12-08	RONGNICHU HEP	470.5	448.704	0	-21.796	-73146	-97	0	-73243
2021-12-08	SIKKIM	-1141.193	-1899.541	0	-758.348	-2800881	-412885	-840264.22	-4054030
2021-12-08	TALCHER SOLAR	37.038	26.85	0	-10.187	-101013	0	0	-101013
2021-12-08	TUL	8444.55	8278.473	0	-166.077	-128157	0	0	-128157
2021-12-08	TEESTA	4107	4208.909	6.553	95.356	272218	0	0	272218
2021-12-08	THEP	838.5	767.744	0	-70.756	-164586	-194	0	-164580
2021-12-08	TPTCL	960	903.463	0	-56.537	-141011	-3845	0	-144856
2021-12-08	TSTPP	10212.681	10186.864	0	-25.817	2196	-15936	0	-13740
2021-12-08	VAE_ER	601.263	0	0	-601.263	-1124177	-876735	0	-2000912
2021-12-08	WBSETCL	15336.411	13990.183	0	-1346.227	-4424172	-1157987	-530900.6	-6113060
2021-12-09	APNRL	10787.275	10778.545	0	-8.73	24337	0	0	24337
2021-12-09	NVVN-BD	-14259.816	-14110.763	0	149.052	570633	0	-17118.99	553514
2021-12-09	BARH-II	12084.262	11856.003	-55.275	-172.984	-382069	0	0	-382069
2021-12-09	BARH-I	13041.446	12667.851	0	-373.595	-1101141	-40789	-99102.66	-1241033
2021-12-09	BSPHCL	-63141.768	-63187.343	0	-45.575	-493314	-36323	-29598.86	-559236
2021-12-09	BRBCL	17640.082	17635.927	0	-4.155	34348	0	-1030.45	33318
2021-12-09	CHUZACHEN	527.17	536.381	0	9.211	20607	0	0	20607
2021-12-09	DARLIPALI	0	-419.22	0	-419.22	-1075084	0	0	-1075084
2021-12-09	DIKCHU	244.2	254.545	0	10.345	31923	0	0	31923
2021-12-09	DVC	39058.919	40240.271	0	1181.353	4099237	-594	-368931.36	3729712
2021-12-09	NR	-64863.396	-104728.093	0	-39864.697	-16177918	0	0	-16177918
2021-12-09	NER	1236.746	-10417.111	0	-11653.857	-42621573	0	0	-42621573
2021-12-09	SR	721.14	-46333.678	0	-47054.817	-166378061	0	0	-166378061
2021-12-09	WR	-105941.98	-5584.122	0	100357.857	373788408	0	0	373788408
2021-12-09	FSTPP - I & II	27940.098	28104.305	0	164.208	528995	0	0	528995
2021-12-09	FSTPP-III	9001.955	8957.512	0	-44.443	-125198	0	0	-125198
2021-12-09	GMRKEL	5010.82	5164.582	0	153.762	481407	0	0	481407
2021-12-09	HVDC ALIPURDUAR	-15.824	-16.546	0	-0.722	-2113	0	0	-2113
2021-12-09	HVDC SASARAM	-15.665	-18.807	0	-3.142	-10941	0	0	-10941
2021-12-09	JUVNL	-19947.537	-21139.666	0	-1192.129	-4252810	-103349	-850562.07	-5206721
2021-12-09	JITPL	26682	26770.763	0	88.763	231468	0	0	231468
2021-12-09	JORETHANG HEP	706.5	583.264	0	-123.236	-274279	0	0	-274279
2021-12-09	KHSTPP-I	12008.59	11774.232	0	-234.358	-555221	-4691	-16656.63	-576569
2021-12-09	KHSTPP-II	30146.06	29719.361	-375.605	-51.094	-182918	0	0	-182918
2021-12-09	MPL	20422.145	19986.727	-453.714	18.296	82009	0	0	82009
2021-12-09	MTPS-II	7586.594	7570.712	0	-15.882	-22371	-13440	0	-35811
2021-12-09	NVVN-NEPAL	-538.272	-826.036	0	-287.764	-955805	-352	-28674.15	-984831
2021-12-09	NPGC	27112.809	27200.156	-152.531	239.879	816268	0	-48976.08	767292
2021-12-09	NPGC-INFIRM	0	-138.193	0	-138.193	-511165	0	0	-511165
2021-12-09	GRIDCO	-30292.556	-30268.463	0	24.093	-205978	-392326	-24717.32	-623021
2021-12-09	RANGIT	676.75	553.669	0	-123.081	-328258	0	-19695.48	-347953
2021-12-09	RONGNICHU HEP	429	439.456	0	10.456	22182	0	0	22182
2021-12-09	SIKKIM	-1073.979	-1889.303	0	-815.324	-3306517	-134112	-826629.16	-4267258
2021-12-09	TALCHER SOLAR	15.653	5.761	0	-9.892	-96954	0	0	-96954
2021-12-09	TUL	8752.9	8646.618	0	-106.282	-143567	-101	0	-143668
2021-12-09	TEESTA	3897	4041.273	18.809	125.464	350578	0	0	350578
2021-12-09	THEP	829.375	749.248	0	-80.127	-169473	0	0	-169473
2021-12-09	TPTCL	960	879.933	0	-80.067	-207656	0	0	-207656
2021-12-09	TSTPP	10443.229	10504.508	0	61.279	280142	0	0	280142
2021-12-09	VAE_ER	1189.435	0	0	-1189.435	-1208659	-717250	0	-1925909
2021-12-09	WBSETCL	12210.958	11881.994	0	-328.964	-1476057	-431580	-44281.71	-1951919

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
 From 06-12-2021 to 12-12-2021

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-12-10	APNRL	10761.525	10710.691	0	-50.834	-56402	0	0	-56402
2021-12-10	NVVN-BD	-11702.52	-11712.364	0	-9.843	-331291	0	0	-331291
2021-12-10	BARH-II	12086.431	11663.722	-99.082	-322.626	-697364	0	0	-697364
2021-12-10	BARH-I	13047.557	12393.332	0	-654.225	-1509321	-744528	-181118.52	-2434968
2021-12-10	BSPHCL	-63131.345	-63478.974	0	-347.629	-1888507	-275727	-113310.42	-2277544
2021-12-10	BRBCL	19509.148	19676.945	0	167.797	511386	0	0	511386
2021-12-10	CHUZACHEN	502.705	499.67	0	-3.035	-15707	-3258	0	-18965
2021-12-10	DARLIPALI	0	-354.404	0	-354.404	-822336	0	0	-822336
2021-12-10	DIKCHU	440	452.364	0	12.364	29699	0	0	29699
2021-12-10	DVC	38322.448	39586.694	0	1264.246	4861280	-60099	-583353.6	4217827
2021-12-10	NR	-66927.617	-100436.464	0	-33508.847	-116456962	0	0	-116456962
2021-12-10	NER	4113.024	-8078.384	0	-12191.408	-41085666	0	0	-41085666
2021-12-10	SR	2926.448	-54576.731	0	-57503.179	-188372360	0	0	-188372360
2021-12-10	WR	-100236.307	7933.355	0	108169.662	362466900	0	0	362466900
2021-12-10	FSTPP - I & II	28104.188	28090.523	0	-13.665	160800	0	0	160800
2021-12-10	FSTPP-III	8989.81	8925.913	0	-63.897	-69005	0	0	-69005
2021-12-10	GMRKEL	5115.55	5198.327	0	82.777	321561	0	0	321561
2021-12-10	HVDC ALIPURDUAR	-15.824	-15.474	0	0.35	1360	-30	0	1330
2021-12-10	HVDC SASARAM	-14.353	-17.901	0	-3.548	-10500	0	0	-10500
2021-12-10	JUVNL	-20920.208	-22082.857	0	-1162.649	-4793920	-968053	-1677871.91	-7439845
2021-12-10	JITPL	26802	26820.145	0	18.145	55910	-1360	0	54550
2021-12-10	JORETHANG HEP	786.75	662.336	0	-124.414	-304816	-2919	0	-307735
2021-12-10	KHSTPP-I	11005.632	10911.886	0	-93.746	-153344	0	-4600.32	-157944
2021-12-10	KHSTPP-II	29446.576	28938.608	-394.013	-113.955	-286047	-6147	0	-292194
2021-12-10	MPL	20182.318	19704.182	-688.003	209.867	354733	-5719	0	349014
2021-12-10	MTPS-II	3699.878	3675.532	0	-24.346	-52009	0	0	-52009
2021-12-10	NVVN-NEPAL	-1545.129	-1997.309	0	-452.18	-1219994	-2172	-109799.49	-1331965
2021-12-10	NPGC	26790.543	26721.174	-301.704	232.335	803270	0	-24098.11	779172
2021-12-10	NPGC-INFIRM	0	-135.72	0	-135.72	-453194	0	0	-453194
2021-12-10	GRIDCO	-36784.034	-37050.571	0	-266.537	-1060391	-542959	-127246.92	-1730597
2021-12-10	RANGIT	579	589.393	0	10.393	63704	0	-1911.13	61793
2021-12-10	RONGNICHU HEP	447.75	432.768	0	-14.982	-43006	0	0	-43006
2021-12-10	SIKKIM	-1121.136	-1866.583	0	-745.447	-2825106	-125970	-847531.88	-3798608
2021-12-10	TALCHER SOLAR	37.04	31.755	0	-5.285	-58798	0	0	-58798
2021-12-10	TUL	8030.518	7880.873	0	-149.645	-151580	-220	0	-151800
2021-12-10	TEESTA	3939	4013.055	1.052	73.002	198867	0	0	198867
2021-12-10	THEP	829.375	736.192	0	-93.183	-165964	0	0	-165964
2021-12-10	TPTCL	960	873.051	0	-86.949	-202959	0	0	-202959
2021-12-10	TSPP	10414.927	10385.836	0	-29.091	3574	0	0	3574
2021-12-10	VAE_ER	-1120.655	0	0	1120.655	-630636	-645138	0	-1275774
2021-12-10	WBSETCL	11874.989	12424.07	0	549.081	-367981	-803481	-11039.43	-1182501
2021-12-11	APNRL	10761.525	10778.109	0	16.584	68715	-368	0	68347
2021-12-11	NVVN-BD	-13169.928	-13009.673	0	160.256	689154	-6036	0	683118
2021-12-11	BARH-II	11910.79	11686.176	-63.806	-160.808	-436103	-6783	0	-442886
2021-12-11	BARH-I	13611.995	13699.606	0	87.611	260400	0	-15624.02	244776
2021-12-11	BSPHCL	-62522.93	-61643.131	0	879.799	2881186	-149639	-576237.13	2155130
2021-12-11	BRBCL	20032.288	20211.709	0	179.421	597323	0	-35839.36	561484
2021-12-11	CHUZACHEN	502.705	515.693	0	12.988	22829	-320	0	22509
2021-12-11	DARLIPALI	0	-348.84	0	-348.84	-952240	-32877	0	-985117
2021-12-11	DIKCHU	440	451.818	0	11.818	40368	-551	0	39817
2021-12-11	DVC	39276.869	40483.069	0	1206.199	4835737	-25407	-435216.36	4375114
2021-12-11	NR	-64419.697	-106106.212	0	-41686.516	-177314370	0	0	-177314370
2021-12-11	NER	5374.016	-7525.556	0	-12899.572	-56535251	0	0	-56535251
2021-12-11	SR	7741.419	-48247.829	0	-55989.248	-247339987	0	0	-247339987
2021-12-11	WR	-101218.289	13402.309	0	114620.598	495715637	0	0	495715637
2021-12-11	FSTPP - I & II	28575.513	28569.641	0	-5.872	101744	0	0	101744
2021-12-11	FSTPP-III	8980.461	8904.031	0	-76.43	-137214	-7286	0	-144500
2021-12-11	GMRKEL	5115.55	5280.945	0	165.395	508663	0	0	508663
2021-12-11	HVDC ALIPURDUAR	-15.824	-14.292	0	1.532	6619	-109	0	6510
2021-12-11	HVDC SASARAM	-14.5	-12.867	0	1.633	7870	-368	0	7502
2021-12-11	JUVNL	-20653.506	-21750.191	0	-1096.685	-4180826	-771132	-1463289.19	-6415247
2021-12-11	JITPL	26898	26807.127	0	-90.873	-256155	-2018	0	-258173
2021-12-11	JORETHANG HEP	781.5	667.072	0	-114.428	-253214	-19	0	-253233
2021-12-11	KHSTPP-I	11263.033	11104.147	0	-158.886	-461964	-26579	0	-488543
2021-12-11	KHSTPP-II	30611.844	30365.55	-186.589	-59.706	-131475	-11939	0	-143414
2021-12-11	MPL	19796.935	19981.927	58.21	126.782	303641	-4917	0	298724
2021-12-11	MTPS-II	6954.895	6795.896	0	-158.999	-327637	-130528	-9829.12	-467994
2021-12-11	NVVN-NEPAL	0	-403.855	0	-403.855	-1628571	-7100	-97714.28	-1733385
2021-12-11	NPGC	27325.406	27623.613	-24.947	323.155	1010133	0	0	1010133
2021-12-11	NPGC-INFIRM	0	-129.65	0	-129.65	-566352	0	0	-566352
2021-12-11	GRIDCO	-50171.439	-52756.301	0	-2584.862	-11492689	-5419306	-1034342.04	-17946337
2021-12-11	RANGIT	696	649.654	0	-46.346	-119493	-1627	0	-121120
2021-12-11	RONGNICHU HEP	414	426.848	0	12.848	37347	-97	0	37250
2021-12-11	SIKKIM	-941.603	-1856.171	0	-914.567	-4045674	-363309	-1415986.03	-5824969
2021-12-11	TALCHER SOLAR	33.748	33.371	0	-0.377	-7753	0	0	-7753
2021-12-11	TUL	7362.238	6940.218	0	-422.019	-1064796	-669033	0	-1733829
2021-12-11	TEESTA	2469	2559.309	3.461	86.849	233815	0	0	233815
2021-12-11	THEP	803.25	724.192	0	-79.058	-201233	-194	0	-201427
2021-12-11	TPTCL	960	859.054	0	-100.946	-276276	-9373	0	-285649
2021-12-11	TSPP	10189.583	10208.457	0	18.875	107235	-14125	0	93110
2021-12-11	VAE_ER	-1716.84	0	0	1716.84	-48620	-752990	0	-801610
2021-12-11	WBSETCL	12556.363	13659.024	0	1102.661	2289645	-395269	-457928.94	1436447

**ERPC, Kolkata**  
Day-wise schedule, actual and Deviation charge statement  
From 06-12-2021 to 12-12-2021

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-12-12	APNRL	10326.15	10256.654	0	-69.496	-56261	0	0	-56261
2021-12-12	NVNV-BD	-14418.523	-14331.127	0	87.396	212842	0	0	212842
2021-12-12	BARH-II	10536.66	10303.159	-164.883	-68.619	-444373	0	-13331.19	-457704
2021-12-12	BARH-I	13316.372	13206.477	0	-109.894	-95944	-1539	0	-97483
2021-12-12	BSPHCL	-62744.958	-62637.6	0	107.358	-1037225	-81930	-9350.25	-1212505
2021-12-12	BRBCL	19753.854	19805.454	0	51.601	402033	0	0	402033
2021-12-12	CHUZACHEN	551.635	561.408	0	9.773	29900	0	0	29900
2021-12-12	DARLIPALI	0	-568.465	0	-568.465	-1216056	0	0	-1216056
2021-12-12	DIKCHU	385	390.182	0	5.182	10599	0	0	10599
2021-12-12	DVC	37757.024	38727.401	0	970.377	1992285	-13469	-59768.56	1919047
2021-12-12	NR	-62063.522	-98382.041	0	-36318.519	-100360067	0	0	-100360067
2021-12-12	NER	6228.867	-6975.638	0	-13204.505	-35422131	0	0	-35422131
2021-12-12	SR	13876.59	-22400.329	0	-36276.919	-84648481	0	0	-84648481
2021-12-12	WR	-89766.488	2067.347	0	91833.835	233340461	0	0	233340461
2021-12-12	FSTPP - I & II	23674.087	23897.116	0	223.029	636049	0	-19081.48	616968
2021-12-12	FSTPP-III	7718.857	7774.084	0	55.227	261036	0	0	261036
2021-12-12	GMRKEL	8508.51	8496.509	0	-12.001	231949	-6214	-6958.47	218777
2021-12-12	HVDC ALIPURDUAR	-15.881	-14.891	0	0.99	2871	0	0	2871
2021-12-12	HVDC SASARAM	-15.571	-12.961	0	2.61	7117	0	0	7117
2021-12-12	JUVNL	-20512.929	-21811.436	0	-1298.507	-3144829	-218483	-471724.4	-3835036
2021-12-12	JITPL	26898	26835.709	0	-62.291	-159249	0	0	-159249
2021-12-12	JORETHANG HEP	727.5	607.36	0	-120.14	-190386	-16	0	-190402
2021-12-12	KHSTPP-I	10543.712	10401.889	0	-141.823	-350527	-3208	-10515.81	-364251
2021-12-12	KHSTPP-II	29476.749	28987.127	-524.245	34.622	180132	0	0	180132
2021-12-12	MPL	18045.82	17972.945	-277.507	204.632	512686	0	0	512686
2021-12-12	MTPS-II	7119.501	7126.128	0	6.627	116130	0	0	116130
2021-12-12	NVNV-NEPAL	-2697.368	-2799.273	0	-101.905	-205279	-727	0	-206006
2021-12-12	NPCC	27169.522	26938.599	-377.678	146.755	541815	0	0	541815
2021-12-12	NPCC-INFIRM	0	-112.49	0	-112.49	-282065	0	0	-282065
2021-12-12	GRIDCO	-52283.825	-52854.404	0	-570.579	-1177656	-133261	0	-1310917
2021-12-12	RANGIT	694	648.695	0	-45.305	-116313	0	0	-116313
2021-12-12	RONGNICHU HEP	404	414.368	0	10.368	30749	0	0	30749
2021-12-12	SIKIM	-961.091	-1606.507	0	-645.416	-1521756	-12147	-380439.02	-1914342
2021-12-12	TALCHER SOLAR	31.508	32.689	0	1.182	10421	0	0	10421
2021-12-12	TUL	7254.233	7064.145	0	-190.087	-132016	0	0	-132016
2021-12-12	TEESTA	2217	2300	-8.768	91.768	206068	0	0	206068
2021-12-12	THEP	780.375	701.344	0	-79.031	-120689	0	0	-120689
2021-12-12	TPTCL	960	851.577	0	-108.423	-238794	0	0	-238794
2021-12-12	TSTPP	10288.816	10274.103	0	-14.713	-14251	0	0	-14251
2021-12-12	VAE_ER	-2301.54	0	0	2301.54	401505	-77020	0	324485
2021-12-12	WBSETCL	8253.23	7571.447	0	-681.783	-1556415	-1192965	-140077.32	-2889457

**SUMMARY OF WEEKLY DEVIATION CHARGES : 06-12-2021 to 12-12-2021**

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
Week total	APNRL	74282.325	74205.599	0	-76.726	60666	-2955	0	57711
Week total	NVNV-BD	-96181.036	-95556.799	0	624.237	1789576	-6036	-38133.99	1745406
Week total	BARH-II	75564.812	72967.047	-502.843	-2094.922	-5504630	-732243	-238403.79	-6475277
Week total	BARH-I	92951.43	91085.388	0	-1866.043	-4529787	-807517	-785455.71	-6122760
Week total	BSPHCL	-441471.832	-443592.626	0	-2120.794	-11584856	-2169093	-2224363.12	-15978312
Week total	BRBCL	128531.727	129282.253	0	750.526	2328770	0	-43905.43	2284865
Week total	CHUZACHEN	3739.12	3796.061	0	56.941	122795	-3694	0	119101
Week total	DARLIPALI	41669.999	39283.307	0	-2386.692	-6180853	-2149843	-100641.55	-8431338
Week total	DIKCHU	1509.2	1543.727	0	34.527	113566	-551	0	113015
Week total	DVC	264064.15	272810.406	0	8746.256	27537871	-578147	-3696477.65	23263246
Week total	NR	-418784.85	-699234.48	0	-280449.63	-985309702	0	0	-985309702
Week total	NER	21965.288	-65365.877	0	-87331.165	-300360812	0	0	-300360812
Week total	SR	26912.318	-302933.953	0	-329846.27	-1123886405	0	0	-1123886405
Week total	WR	-762369.149	-42467.604	0	719901.545	2471021383	0	0	2471021383
Week total	FSTPP - I & II	189409.529	189980.332	0	570.803	2314805	0	-19081.48	2295724
Week total	FSTPP-III	60614.089	60330.575	0	-283.514	-277947	-35553	0	-313500
Week total	GMRKEL	36730.89	37544.072	0	813.182	2791272	-6214	-6958.47	2778100
Week total	HVDC ALIPURDUAR	-102.828	-109.781	0	-6.954	-21865	-341	0	-22206
Week total	HVDC SASARAM	-105.701	-119.015	0	-13.313	-41425	-1052	0	-42477
Week total	JUVNL	-145954.466	-152142.664	0	-6188.198	-21685934	-2486320	-559543.97	-29767668
Week total	JITPL	186329.998	186384.871	0	54.873	89551	-3378	0	86173
Week total	JORETHANG HEP	5345.25	4581.312	0	-763.938	-1699064	-3168	0	-1702232
Week total	KHSTPP-I	78167.712	77098.522	0	-1069.19	-2670114	-72832	-77800.24	-2820746
Week total	KHSTPP-II	197844.999	194594.371	-3024.77	-225.857	-922253	-23774	0	-946027
Week total	MPL	137447.385	135551.271	-2892.761	996.647	2234009	-10636	0	2233373
Week total	MTPS-II	47486.893	47362.568	0	-124.325	-181298	-143968	-9829.12	-335095
Week total	NVNV-NEPAL	-3435.269	-5018.255	0	-1582.986	-5278104	-180483	-236187.92	-5694775
Week total	NPCC	189155.393	188461.583	-2066.681	1372.871	4745999	0	-95479.88	4650519
Week total	NPCC-INFIRM	0	-931.258	0	-931.258	-3184558	0	0	-3184558
Week total	GRIDCO	-254521.058	-257857.362	0	-3336.303	-17144728	-8706980	-1586628.89	-27438337
Week total	RANGIT	4831.25	4837.066	0	5.816	2696	-2276	-29343.33	-28923
Week total	RONGNICHU HEP	3002.75	3047.488	0	44.738	130949	-194	0	130755
Week total	SIKIM	-7844.71	-12583.157	0	-4738.447	-17616251	-1079244	-4971636.65	-23667132
Week total	TALCHER SOLAR	222.68	199.122	0	-23.558	-251910	0	0	-251910
Week total	TUL	57537.938	56165.599	0	-1372.338	-1878260	-669354	0	-2547614
Week total	TEESTA	25515	26245.745	26.963	703.782	1870216	0	0	1870216
Week total	THEP	5780	5225.472	0	-554.528	-1118838	-388	0	-1119226
Week total	TPTCL	6960	6214.855	0	-745.145	-1837861	-13218	0	-1851079
Week total	TSTPP	72144.194	71969.544	0	-174.649	-11039	-31744	0	-20705
Week total	VAE_ER	3463.103	0	0	-3463.103	-10011704	-8693827	0	-18705531
Week total	WBSETCL	91645.943	87740.656	0	-3905.287	-16782526	-7054121	-2377958.02	-26214605

**LEGEND:**

Energy:(+ve) means injection, (-ve) means drawal.  
Deviation Charge: (+ve) means receivable, (-ve) means payable



## EASTERN REGIONAL POWER COMMITTEE, KOLKATA

### RRAS Settlement Report from 06-12-2021 to 12-12-2021

#### A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH-II	16678.8725	30689125	49202674	8339436	<b>88231235</b>
2	BARH-I	693.0075	2148323	1767169	346504	<b>4261996</b>
3	BRBCL	3412.0725	8530181	7602098	1706036	<b>17838315</b>
4	Darlipali_NTPC	10.005	16628	9465	5003	<b>31096</b>
5	FSTPP I & II	1976.4725	1628613	5957088	988236	<b>8573937</b>
6	FSTPP-III	238.2075	355406	704618	119104	<b>1179128</b>
7	KHSTPP-I	364.125	381603	1016637	182063	<b>1580303</b>
8	KHSTPP-II	1287.4625	1402047	3407913	643731	<b>5453691</b>
9	MPL	413.76	588781	1168045	206880	<b>1963706</b>
10	MTPS-II	1452.2975	3970582	3871825	726149	<b>8568556</b>
11	NPGC	1172.8174	2780750	2530940	586409	<b>5898099</b>
12	TSTPP-I	119.825	114912	195195	59913	<b>370020</b>
	<b>Total</b>	<b>27818.9249</b>	<b>52606951</b>	<b>77433667</b>	<b>13909464</b>	<b>143950082</b>

#### B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH-II	477.8525	1409665	<b>1057249</b>
2	BARH-I	1070.3375	2729361	<b>2047021</b>
3	BRBCL	5882.81	13106901	<b>9830176</b>
4	Darlipali_NTPC	0	0	<b>0</b>
5	FSTPP I & II	5382.345	16222388	<b>12166791</b>
6	FSTPP-III	2261.4325	6689318	<b>5016988</b>
7	KHSTPP-I	783.805	2188384	<b>1641288</b>
8	KHSTPP-II	836.945	2215393	<b>1661545</b>
9	MPL	3977.565	11228666	<b>8421500</b>
10	MTPS-II	532.0125	1418345	<b>1063759</b>
11	NPGC	682.635	1473126	<b>1104845</b>
12	TSTPP-I	523.3125	852476	<b>639357</b>
	<b>Total</b>	<b>22411.0525</b>	<b>59534023</b>	<b>44650517</b>

**C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:**

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH-II	16678.8725	30508801	BSPHCL
			2149	HVDC_APD
			21914	JUVNL
			4076	Sikkim
			152185	TS TRANSCO
2	BARH-I	693.0075	1729098	BSPHCL
			419225	GRIDCO
3	BRBCL	3412.0725	162592	BSPHCL
			984161	Bihar Railways
			1180635	Maharashtra Railways
			49343	Delhi
			1524719	DVC Railways
			148028	HARYANA
			465161	PUNJAB
			540975	RAILWAYS
			163996	RAJASTHAN
			147608	Karnataka Railways
4	Darlipali_NTPC	10.005	1278424	UP
			1884540	MP Railways
5	FSTPP I & II	1976.4725	16628	BSPHCL
			92551	Assam
			1081466	BSPHCL
			1801	Delhi
			5310	ODISHA Solar
			3366	Tamilnadu
			221155	UP
			190873	WBSETCL
6	FSTPP-III	238.2075	32091	WB Solar
			307694	BSPHCL
			925	ODISHA Solar
			26670	WBSETCL
7	KHSTPP-I	364.125	20117	WB Solar
			136742	BSPHCL
			46202	Delhi
			6087	RAJASTHAN
			1402	Tamilnadu
8	KHSTPP-II	1287.4625	191171	UP
			4033	Assam
			77211	BSPHCL
			11905	CHATTISGARH
			91806	Delhi
			12293	Gujarat
			18392	HP
			43103	MP
			85616	Maharashtra
			1732	GRIDCO
			6550	ODISHA Solar
			39094	RAJASTHAN
645	TS TRANSCO			
923428	UP			
86237	UTTARAKHAND			

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
9	MPL	413.76	26437	DVC
			107692	KSEBL-1
			107692	KSEBL-2
			346960	TPDDL
10	MTPS-II	1452.2975	1563233	BSPHCL
			2407135	GRIDCO
			214	TS TRANSCO
11	NPGC	1172.8174	1632708	BSPHCL
			1148043	UP
12	TSTPP-I	119.825	104017	BSPHCL
			2647	Gujarat
			839	Nagaland
			2676	ODISHA Solar
			4734	Tamilnadu
<b>Total</b>		<b>27818.9249</b>	<b>52606954</b>	

Notes :

A) RRAS settlement account for the week 06-12-2021 to 12-12-2021 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

**F) RRAS Up account of NPGC for 4.10 MWH of Regulated power is withheld. The same account will be issued after getting direction from CERC.**

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**AGC Settlement Account by ERPC from 06-12-2021 to 12-12-2021**

**Payments to the AGC Provider(s) from the DSM pool**

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	512.1051	1014.9348	-502.8297	-1483349	763520	-719829
2	KHSTPP-II	1312.2117	4336.9741	-3024.7624	-8006547	2824593	-5181954
3	MPL	2713.7298	5606.4923	-2892.7625	-8166269	4160111	-4006158
4	NPGC	1864.7081	3931.3671	-2066.659	-4459850	2898038	-1561812
5	Teesta_V	36.5021	9.5383	26.9638	31359	23020	54379
	<b>Total</b>	<b>6439.2568</b>	<b>14899.3066</b>	<b>-8460.0498</b>	<b>-22084656</b>	<b>10669282</b>	<b>-11415374</b>

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 06-12-2021 to 12-12-2021 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.