



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति
Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



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ISO : 9001-2008

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NO: ERPC/COM-II/ABT-DC/1329

Date: 31.12.2021

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 13.12.2021 to 19.12.2021 and Deviation of Talcher Solar 06.12.2021-12.12.2021.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) regulation, 2014 & all amendments (including 5th Amendment regulation, 2019 dated 28.05.2019) & **Petition No. 11/SM/2020 dated 29.05.2020.**

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 31.12.2021.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता @ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

Encl: As above

भवदीय / Yours faithfully,

(N. S. Mondal)

MEMBER SECRETARY

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

ABT based Deviation Charge Account

From 13-12-2021 to 19-12-2021

AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
BENEFICIARIES OF EASTERN REGION						
BSPHCL		174.42228	24.94779	22.80618		222.17625
JUVNL		205.33839	39.15848	41.86914		286.36601
DVC	84.69216		30.20330	40.67650	13.81236	
GRIDCO		56.56603	35.99918	1.93761		94.50282
SIKKIM		131.01456	16.49622	49.05320		196.56398
WBSETCL		101.25908	101.46708	8.32197		211.04813
HVDC SASARAM	1.30830		0.02483	0.00000	1.28347	
HVDC ALIPURDUAR	0.69180		0.02211	0.00000	0.66969	
CERC REGULATED GENERATORS (CGS/ISGS)						
BARH-I		44.87745	15.81968	1.60919		62.30632
FSTPP - I & II	8.49267		0.85436	0.00000	7.63831	
FSTPP-III		6.73070	0.57795	0.00000		7.30865
KHSTPP-I		34.80394	8.37413	2.04113		45.21920
KHSTPP-II	5.00376		0.44557	0.00000	4.55819	
TSTPP		6.64447	4.13319	0.28966		11.06732
BARH-II		67.35570	19.12568	7.16093		93.64231
MTPS-II	13.89512		0.32482	0.00000	13.57030	
BRBCL		1.93055	2.85637	0.76103		5.54795
TEESTA	15.41071		0.01959	0.00000	15.39112	
RANGIT	0.95859		0.16136	0.00000	0.79723	
MPL	18.01764		0.46908	0.00000	17.54856	
NPGC	44.18416		0.12039	0.48560	43.57817	
DARLIPALI		71.49234	31.64206	1.73964		104.87404
OTHER GENERATORS						
APNRL		30.76297	19.14762	1.83268		51.74327
GMRKEL	9.09358		0.98526	0.00000	8.10832	
JITPL		5.55233	5.93336	1.22581		12.71150
CHUZACHEN	1.86588		0.00729	0.00000	1.85859	
DIKCHU	1.34654		0.00634	0.00000	1.34020	
JORETHANG HEP		12.74509	0.37348	0.00000		13.11857
THEP		12.06616	0.07249	0.00000		12.13865
TUL		0.72223	0.07088	0.00000		0.79311
RONGNICHU HEP	0.94683		0.00097	0.00000	0.94586	
INTER-REGIONAL						
NER		2594.41212				2594.41212
NR		7512.99698				7512.99698
SR		7983.22567				7983.22567
WR	19218.03845				19218.03845	
INTER-NATIONAL						
NVVN-BD	17.84941		0.51740	0.00000	17.33201	
NVVN-NEPAL		55.30276	4.09818	2.08811		61.48905
TPTCL		14.14083	0.25270			14.39353
INFIRM GENERATORS						
NPGC-INFIRM		25.84951				25.84951
SOLAR GENERATORS						
TALCHER SOLAR		1.68941				1.68941
DSM of TALCHER SOLAR 06.12.2021-12.12.2021						2.51910
TOTAL	19441.79560	19151.90155	364.70919	183.89838	19366.47083	19627.70345

Payable To The Pool (A) :	19151.90155
Receivable From The Pool (B) :	19441.79560
Differential Amount Arising from capping of Generating Stations(A-B) :	-289.89405
Additional Deviation Amount :	548.60757

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.

ii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated we.f. 01.12.2020.

iii) ACP values for computation of deviation rate vector has been taken from NLDC website

iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment'2019.

v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f \geq 50.10\text{ Hz}$.

vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.

vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

viii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation

xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.

xiv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.

xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.

xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.

xvii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.

xviii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.

xix) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021

xx) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.

xxi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021

xxii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021

xxiii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 13-12-2021 to 19-12-2021

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-12-13	APNRL	10514.675	10524.364	0	9.689	30627	-382	0	30245
2021-12-13	NVVN-BD	-14310.338	-14247.854	0	62.483	379099	0	0	379099
2021-12-13	BARH-II	24851.765	24381.747	34.211	-504.229	-1486397	-59798	-297279.33	-1843474
2021-12-13	BARH-I	6094.905	5213.962	0	-880.943	-2569752	-1392735	-77092.56	-4039580
2021-12-13	BSPHCL	-61761.983	-62185.407	0	-423.425	-1945517	-49941	-58365.51	-2053824
2021-12-13	BRBCL	18038.463	17677.6	0	-360.863	-1030181	-269926	-30905.44	-1331012
2021-12-13	CHUZACHEN	527.17	537.187	0	10.017	31481	-87	0	31394
2021-12-13	DARLIPALI	4657.5	3197.005	0	-1460.495	-4180043	-2902014	-125401.3	-7207458
2021-12-13	DIKCHU	385	398.909	0	13.909	45759	-275	0	45484
2021-12-13	DVC	39596.502	41165.636	0	1569.134	5725283	0	-687033.96	5038249
2021-12-13	NR	-71397.352	-114638.707	0	-43241.355	-186730679	0	0	-186730679
2021-12-13	NER	4448.533	-7036.524	0	-11485.057	-44696143	0	0	-44696143
2021-12-13	SR	3922.461	-32580.334	0	-36502.796	-139664933	0	0	-139664933
2021-12-13	WR	-114173.823	-20157.943	0	94015.88	383506773	0	0	383506773
2021-12-13	FSTPP - I & II	29271.334	29333.989	0	62.654	270554	0	0	270554
2021-12-13	FSTPP-III	9277.522	9221.829	0	-55.693	-161211	-13994	0	-175205
2021-12-13	GMRKEL	15277.15	15312.145	0	34.995	116313	-1098	0	115215
2021-12-13	HVDC ALIPURDUAR	-16.019	-15.119	0	0.9	3958	-52	0	3906
2021-12-13	HVDC SASARAM	-15.736	-12.727	0	3.009	12788	0	0	12788
2021-12-13	JUVNL	-21456.071	-22257.367	0	-801.297	-4415724	-999272	-397415.16	-5812411
2021-12-13	JITPL	26922	26876.8	0	-45.2	-114900	-4411	0	-119311
2021-12-13	JORETHANG HEP	699	623.072	0	-75.928	-209461	-116	0	-209577
2021-12-13	KHSTPP-I	11802.512	11511.984	0	-290.528	-807299	-48363	-24218.96	-879881
2021-12-13	KHSTPP-II	29391.71	29080.38	-284.956	-26.374	-64829	0	0	-64829
2021-12-13	MPL	20186.193	19801.782	-490.589	106.178	263790	-3696	0	260094
2021-12-13	MTPS-II	7422.62	7429.532	0	6.912	-13062	-2810	0	-15872
2021-12-13	NVVN-NEPAL	-2119.448	-2362.909	0	-243.461	-669204	-24132	0	-693336
2021-12-13	NPGC	26691.107	26755.875	-171.75	236.518	738984	0	0	738984
2021-12-13	NPGC-INFIRM	0	-113.803	0	-113.803	-450388	0	0	-450388
2021-12-13	GRIDCO	-36418.34	-36622.301	0	-203.961	-2911440	-1059570	0	-3971010
2021-12-13	RANGIT	686	659.56	0	-26.44	-81359	-444	0	-81803
2021-12-13	RONGNICHU HEP	387.75	405.248	0	17.498	43510	-97	0	43413
2021-12-13	SIKKIM	-1041.354	-1905.669	0	-864.315	-4113279	-600862	-1439647.52	-6153789
2021-12-13	TALCHER SOLAR	33.74	28.699	0	-5.041	-47172	0	0	-47172
2021-12-13	TUL	7719.66	7672.364	0	-47.296	-56997	-220	0	-57217
2021-12-13	TEESTA	2469	2568.618	0.613	99.006	240171	0	0	240171
2021-12-13	THEP	780.375	710.912	0	-69.463	-156044	0	0	-156044
2021-12-13	TPCTCL	960	836.623	0	-123.377	-317902	-6745	0	-324647
2021-12-13	TSTPP	10189.232	10273.751	0	84.52	313628	-4622	0	309006
2021-12-13	VAE_ER	1030.528	0	0	-1030.528	-6605008	-5188308	0	-11793316
2021-12-13	WBSETCL	11310.935	11475.09	0	164.156	-141311	-984816	0	-1126127
2021-12-14	APNRL	10671.4	10695.782	0	24.382	81928	-23727	0	58201
2021-12-14	NVVN-BD	-14421.153	-14344.073	0	77.08	222049	-21843	0	200206
2021-12-14	BARH-II	23387.118	22003.094	12.037	-1396.062	-3464509	-1761339	-311805.81	-5537654
2021-12-14	BARH-I	0	-324.439	0	-324.439	-837836	-39470	0	-877306
2021-12-14	BSPHCL	-62879.487	-62947.966	0	-68.479	-1624797	-696839	-146231.7	-2467868
2021-12-14	BRBCL	14914.263	14941.236	0	26.974	125148	0	0	125148
2021-12-14	CHUZACHEN	527.17	526.397	0	-0.773	-18379	-525	0	-18904
2021-12-14	DARLIPALI	0	-538.699	0	-538.699	-1389859	-66597	0	-1456456
2021-12-14	DIKCHU	385	395.636	0	10.636	37789	0	0	37789
2021-12-14	DVC	41854.081	43188.785	0	1334.704	3019601	-520562	-603920.21	1895119
2021-12-14	NR	-66557.04	-107827.796	0	-41270.756	-153934526	0	0	-153934526
2021-12-14	NER	5188.898	-6719.962	0	-11908.86	-46031854	0	0	-46031854
2021-12-14	SR	-923.844	-32427.709	0	-31503.865	-121296917	0	0	-121296917
2021-12-14	WR	-109106.612	-16420.013	0	92686.599	353821093	0	0	353821093
2021-12-14	FSTPP - I & II	28331.166	28394.956	0	63.791	175400	-26490	0	148910
2021-12-14	FSTPP-III	9045.507	9012.716	0	-32.791	-34270	-31202	0	-65472
2021-12-14	GMRKEL	15458.4	15555.418	0	97.018	318360	-88833	0	229527
2021-12-14	HVDC ALIPURDUAR	-21.43	-14.17	0	7.26	28234	-747	0	27487
2021-12-14	HVDC SASARAM	-15.723	-10.591	0	5.132	19115	-521	0	18594
2021-12-14	JUVNL	-20427.345	-21326.824	0	-899.479	-4115379	-1270536	-493845.48	-5879760
2021-12-14	JITPL	26922	26858.691	0	-63.309	-147058	-14997	0	-162055
2021-12-14	JORETHANG HEP	711	598.656	0	-112.344	-245727	-25523	0	-271250
2021-12-14	KHSTPP-I	11749.95	11576.299	0	-173.651	-393440	-23089	0	-416529
2021-12-14	KHSTPP-II	30237.7	29861.396	-503.397	127.092	434970	-21274	0	413696
2021-12-14	MPL	19928.085	19264.327	-755.3	91.542	277485	-17587	0	259898
2021-12-14	MTPS-II	7580.866	7692.46	0	111.594	307004	-9893	0	297111
2021-12-14	NVVN-NEPAL	-2460.593	-2536.364	0	-75.771	-288083	-2839	0	-290922
2021-12-14	NPGC	27102.397	27043.532	-399.511	340.645	1134183	-7640	-34025.48	1092518
2021-12-14	NPGC-INFIRM	0	-105.933	0	-105.933	-407815	0	0	-407815
2021-12-14	GRIDCO	-31555.782	-32230.389	0	-674.607	-3419993	-832463	-102599.8	-4355056
2021-12-14	RANGIT	592	583.642	0	-8.358	-6545	-3806	0	-10351
2021-12-14	RONGNICHU HEP	385.25	398.496	0	13.246	38473	0	0	38473
2021-12-14	SIKKIM	-818.032	-1969.794	0	-1151.762	-4741373	-867074	-3318960.94	-8927408
2021-12-14	TALCHER SOLAR	36.5	33.721	0	-2.779	-26102	0	0	-26102
2021-12-14	TUL	7918.57	7883.564	0	-35.006	3755	-262	0	3493
2021-12-14	TEESTA	2427	2578.145	-2.161	153.306	342444	0	0	342444
2021-12-14	THEP	761.75	680.896	0	-80.854	-215422	-7249	0	-222671
2021-12-14	TPCTCL	960	827.852	0	-132.148	-335251	-16941	0	-352192
2021-12-14	TSTPP	9328.641	9229.47	0	-99.171	-161239	-32242	0	-193481
2021-12-14	VAE_ER	-1517.11	0	0	1517.11	58297	-251872	0	-193575
2021-12-14	WBSETCL	10370.005	9902.665	0	-467.34	-3946002	-3319411	-355140.15	-7620553

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-12-15	APNRL	10722.9	10737.818	0	14.918	3856	-29598	0	-25742
2021-12-15	NVVN-BD	-14427.906	-14426.763	0	1.143	177178	-7401	0	169777
2021-12-15	BARH-II	10188.283	10125.587	0	-62.696	-185828	-9396	0	-195224
2021-12-15	BARH-I	0	-291.478	0	-291.478	-765570	0	0	-765570
2021-12-15	BSPHCL	-63014.823	-63243.083	0	-228.26	-3227199	-207057	-484079.85	-3918336
2021-12-15	BRBCL	14932.476	14943.782	0	11.305	26129	0	0	26129
2021-12-15	CHUZACHEN	326.04	339.936	0	13.896	43306	0	0	43306
2021-12-15	DARLIPALI	0	-517.696	0	-517.696	-1358229	0	0	-1358229
2021-12-15	DIKCHU	357.5	337	0	-20.5	-58213	-358	0	-58571
2021-12-15	DVC	41798.903	43060.921	0	1262.018	4007911	-120817	-801582.2	3085512
2021-12-15	NR	-65362.047	-91940.723	0	-26578.676	-112076816	0	0	-112076816
2021-12-15	NER	4850.424	-6942.708	0	-11793.132	-43653424	0	0	-43653424
2021-12-15	SR	2005.113	-44155.821	0	-46160.933	-165351292	0	0	-165351292
2021-12-15	WR	-92391.076	-3823.444	0	88567.632	337926541	0	0	337926541
2021-12-15	FSTPP - I & II	29008.67	29034.979	0	26.309	36378	-51598	0	-15220
2021-12-15	FSTPP-III	9231.23	9232.694	0	1.464	-160529	0	0	-160529
2021-12-15	GMRKEL	15553.508	15596.145	0	42.638	135407	-7244	0	128163
2021-12-15	HVDC ALIPURDUAR	-8.909	-10.011	0	-1.102	-3496	0	0	-3496
2021-12-15	HVDC SASARAM	-14.995	-8.612	0	6.384	24232	-281	0	23951
2021-12-15	JUVNL	-19291.43	-20423.272	0	-1131.842	-5713419	-822291	-2285367.45	-8821077
2021-12-15	JITPL	26922	26934.182	0	12.182	45165	-878	0	44287
2021-12-15	JORETHANG HEP	686	613.792	0	-72.208	-209531	0	0	-209531
2021-12-15	KHSTPP-I	11267.637	11091.767	0	-175.87	-532974	-5693	-31978.42	-570645
2021-12-15	KHSTPP-II	30269.35	29979.801	-480.863	191.313	435163	0	0	435163
2021-12-15	MPL	20324.59	20048.654	-345.587	69.651	191490	-2093	0	189397
2021-12-15	MTPS-II	7509.38	7640.74	0	131.36	304146	-2252	0	301894
2021-12-15	NVVN-NEPAL	-2591.488	-2761.236	0	-169.748	-661490	0	-19844.7	-681335
2021-12-15	NPGC	27198.208	27327.046	-125.775	254.613	731560	0	0	731560
2021-12-15	NPGC-INFIRM	0	-117.155	0	-117.155	-435645	0	0	-435645
2021-12-15	GRIDCO	-33342.108	-33636.332	0	-294.224	-1817258	-500086	0	-2317344
2021-12-15	RANGIT	657.5	667.922	0	10.422	22494	-4641	0	17853
2021-12-15	RONGNICHU HEP	380.25	384.768	0	4.518	12021	0	0	12021
2021-12-15	SIKKIM	-1427.472	-2008.078	0	-580.606	-2445193	-141712	-146711.58	-2733617
2021-12-15	TALCHER SOLAR	37.913	35.897	0	-2.016	-18978	0	0	-18978
2021-12-15	TUL	8095.47	8136.945	0	41.475	120980	-1763	0	119217
2021-12-15	TEESTA	2385	2480.764	0.688	95.076	270432	0	0	270432
2021-12-15	THEP	751.25	675.584	0	-75.666	-188078	0	0	-188078
2021-12-15	TP TCL	960	816.688	0	-143.312	-377581	0	0	-377581
2021-12-15	TSTPP	9319.681	9305.611	0	-14.07	-1307	0	-39.22	-1346
2021-12-15	VAE_ER	586.933	0	0	-586.933	-3527214	-2490536	0	-6017750
2021-12-15	WBSETCL	6421.935	5059.858	0	-1362.077	-6237288	-4214133	-374237.28	-10825658
2021-12-16	APNRL	10825.9	10780.291	0	-45.609	-60661	-6023	0	-66684
2021-12-16	NVVN-BD	-11861.734	-11803.491	0	58.243	267024	-4181	0	262843
2021-12-16	BARH-II	12549.606	12086.503	-98.56	-364.543	-741375	0	-44482.5	-785858
2021-12-16	BARH-I	2685.339	2240.188	0	-445.151	-1028835	-62162	-30865.05	-1121862
2021-12-16	BSPHCL	-64026.604	-64428.893	0	-402.289	-1468622	-9632	-88117.32	-1566371
2021-12-16	BRBCL	14549.655	14687.927	0	138.272	368227	0	0	368227
2021-12-16	CHUZACHEN	502.705	513.379	0	10.674	18524	0	0	18524
2021-12-16	DARLIPALI	11558.75	11251.342	0	-307.408	-809378	-171733	-48562.68	-1029674
2021-12-16	DIKCHU	357.5	366.091	0	8.591	39027	0	0	39027
2021-12-16	DVC	46376.462	46401.915	0	25.454	-279028	-624919	-69757	-973704
2021-12-16	NR	-64829.061	-87568.379	0	-22739.318	-74897816	0	0	-74897816
2021-12-16	NER	5751.576	-6130.335	0	-11881.91	-33448020	0	0	-33448020
2021-12-16	SR	-4376.106	-46900.8	0	-42524.694	-117711678	0	0	-117711678
2021-12-16	WR	-98861.174	-15244.904	0	83616.27	244932824	0	0	244932824
2021-12-16	FSTPP - I & II	29167.988	29179.109	0	11.121	163197	0	0	163197
2021-12-16	FSTPP-III	9475.28	9355.8	0	-119.48	-219140	0	0	-219140
2021-12-16	GMRKEL	15437.403	15457.818	0	20.416	125248	-1351	0	123897
2021-12-16	HVDC ALIPURDUAR	-8.908	-10.09	0	-1.181	-2601	0	0	-2601
2021-12-16	HVDC SASARAM	-15.736	-8.047	0	7.689	22976	-296	0	22680
2021-12-16	JUVNL	-21238.199	-22059.437	0	-821.237	-3209148	-383440	-481372.25	-4073960
2021-12-16	JITPL	21461.785	21025.091	0	-436.694	-1286284	-563889	-38588.51	-1888762
2021-12-16	JORETHANG HEP	649.5	573.952	0	-75.548	-141680	0	0	-141680
2021-12-16	KHSTPP-I	11824.283	11760.067	0	-64.217	-155133	0	0	-155133
2021-12-16	KHSTPP-II	24529.04	24194.108	-230.241	-104.691	-109899	-15142	0	-125041
2021-12-16	MPL	20216.31	19476.473	-837.061	97.223	278079	0	0	278079
2021-12-16	MTPS-II	7371.033	7455.112	0	84.079	184233	-2099	0	182134
2021-12-16	NVVN-NEPAL	-2901.314	-3273.455	0	-372.141	-1393837	-190303	-41815.12	-1625955
2021-12-16	NPGC	26443.487	26192.405	-322.716	71.635	444927	0	0	444927
2021-12-16	NPGC-INFIRM	0	-125.133	0	-125.133	-352438	0	0	-352438
2021-12-16	GRIDCO	-30123.31	-29449.134	0	674.176	69231	-625505	-6230.79	-562505
2021-12-16	RANGIT	634	644.398	0	10.398	52179	0	0	52179
2021-12-16	RONGNICHU HEP	380.25	390.272	0	10.022	34827	0	0	34827
2021-12-16	SIKKIM	-1803.742	-1980.085	0	-176.342	-504307	-2831	0	-507138
2021-12-16	TALCHER SOLAR	43.543	44.687	0	1.144	10696	0	0	10696
2021-12-16	TUL	7124.838	7040	0	-84.838	-6260	-3300	0	-9560
2021-12-16	TEESTA	2511	2577.891	-20.396	87.286	202006	0	0	202006
2021-12-16	THEP	744.125	669.504	0	-74.621	-149464	0	0	-149464
2021-12-16	TP TCL	840	806.301	0	-33.699	-72731	0	0	-72731
2021-12-16	TSTPP	9236.983	9206.754	0	-30.23	-7330	0	-219.9	-7550
2021-12-16	VAE_ER	-3129.883	0	0	3129.883	-848438	-749234	0	-1597672
2021-12-16	WBSETCL	4606.879	4912.781	0	305.901	-594718	-467012	-35683.08	-1097413

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-12-17	APNRL	9891.088	8750.182	0	-1140.906	-3054471	-1855032	-183268.28	-5092771
2021-12-17	NVVN-BD	-11121.584	-11002.982	0	118.603	401243	-3291	0	397952
2021-12-17	BARH-II	21934.233	21522.631	-65.274	-346.328	-1017324	-82035	-61039.46	-1160398
2021-12-17	BARH-I	12738.218	12957.078	0	218.86	208769	-14203	-6263.06	188303
2021-12-17	BSPHCL	-65867.458	-67014.63	0	-1147.173	-4254183	-815464	-850836.53	-5920484
2021-12-17	BRBCL	14050.468	14289.018	0	238.55	335440	-14682	-30189.63	290568
2021-12-17	CHUZACHEN	502.705	521.222	0	18.517	40550	-116	0	40434
2021-12-17	DARLIPALI	18000.012	18125.771	0	125.759	234073	-13030	0	221043
2021-12-17	DIKCHU	357.5	366	0	8.5	29016	0	0	29016
2021-12-17	DVC	43031.891	43640.394	0	608.504	1280464	-94381	-115241.76	1070841
2021-12-17	NR	-61826.995	-91832.934	0	-30005.939	-106526236	0	0	-106526236
2021-12-17	NER	-965.196	-13159.985	0	-12194.789	-30807391	0	0	-30807391
2021-12-17	SR	-6222.006	-43340.003	0	-37117.997	-81317245	0	0	-81317245
2021-12-17	WR	-100441.356	-18875.603	0	81565.753	224634340	0	0	224634340
2021-12-17	FSTPP - I & II	28824.367	28735.365	0	-89.002	-64815	-7347	0	-72162
2021-12-17	FSTPP-III	9236.602	9151.762	0	-84.84	-134410	-8396	0	-142806
2021-12-17	GMRKEL	14974.4	14821.236	0	-153.164	-45355	0	0	-45355
2021-12-17	HVDC ALIPURDUAR	-15.431	-9.979	0	5.453	14652	-387	0	14265
2021-12-17	HVDC SASARAM	-14.751	-8.321	0	6.43	17031	-301	0	16730
2021-12-17	JUVNL	-22757.376	-22501.23	0	256.147	-884965	-289015	-265489.39	-1439469
2021-12-17	JITPL	13383.6	13443.2	0	59.6	103507	-7290	0	96217
2021-12-17	JORETHANG HEP	642	588.448	0	-53.552	-132856	-9334	0	-142190
2021-12-17	KHSTPP-I	10943.621	10446.833	0	-496.788	-1542845	-661650	-138856.08	-2343351
2021-12-17	KHSTPP-II	21677.177	21842.098	172.548	-7.626	-68389	-5794	0	-74183
2021-12-17	MPL	19833.038	19327.418	-576.448	70.828	152433	-15683	0	136750
2021-12-17	MTPS-II	7306.18	7418.784	0	112.604	184789	-9384	0	175405
2021-12-17	NVVN-NEPAL	-2622.711	-3208.945	0	-586.234	-1161272	-186688	-104514.48	-1452474
2021-12-17	NPGC	25665.994	25660.972	-149.482	144.459	484470	-87	-14534.09	469849
2021-12-17	NPGC-INFIRM	0	-131.19	0	-131.19	-326285	0	0	-326285
2021-12-17	GRIDCO	-28622.904	-28258.645	0	364.26	1481548	-360995	-44446.44	1076107
2021-12-17	RANGIT	671.5	667.082	0	-4.418	-5573	-2933	0	-8506
2021-12-17	RONGNICHU HEP	376.5	356.416	0	-20.084	-27850	0	0	-27850
2021-12-17	SIKKIM	-1825.866	-2045.472	0	-219.606	-684263	-25747	0	-710010
2021-12-17	TALCHER SOLAR	43.323	45.844	0	2.522	23579	0	0	23579
2021-12-17	TUL	7361.598	7296	0	-65.598	4473	-1543	0	2930
2021-12-17	TEESTA	2217	2285.6	1.696	66.904	151547	0	0	151547
2021-12-17	THEP	739.875	650.08	0	-89.795	-173269	0	0	-173269
2021-12-17	TP TCL	840	797.841	0	-42.159	-78781	-1584	0	-80365
2021-12-17	TSTPP	9631.218	9627.629	0	-3.589	-65137	0	0	-65137
2021-12-17	VAE_ER	-453.893	0	0	453.893	-460935	-162664	0	-623599
2021-12-17	WBSETCL	8159.692	8250.327	0	90.634	82270	-541290	-2468.09	-626028
2021-12-18	APNRL	10404.21	10395.345	0	-8.865	-12120	0	0	-12120
2021-12-18	NVVN-BD	-12866.192	-12870.909	0	-4.717	33807	-3993	0	29814
2021-12-18	BARH-II	23365.361	23310.462	-79.123	24.224	24762	0	-1485.74	23276
2021-12-18	BARH-I	12111.326	12463.065	0	351.739	262780	0	-39417	223363
2021-12-18	BSPHCL	-65643.008	-65737.602	0	-94.593	-947774	-6149	-56866.42	-1010789
2021-12-18	BRBCL	13634.041	13700.145	0	66.105	148940	0	0	148940
2021-12-18	CHUZACHEN	475.535	497.165	0	21.63	46475	0	0	46475
2021-12-18	DARLIPALI	18000.021	18033.693	0	33.672	96774	0	0	96774
2021-12-18	DIKCHU	357.5	365.364	0	7.864	23181	0	0	23181
2021-12-18	DVC	42656.663	40848.287	0	-1808.376	-6664017	-1632451	-1666004.34	-9962472
2021-12-18	NR	-61904.495	-90886.121	0	-28981.625	-81322071	0	0	-81322071
2021-12-18	NER	-512.694	-13976.992	0	-13464.298	-32833475	0	0	-32833475
2021-12-18	SR	-2985.662	-45620.159	0	-42634.497	-97004304	0	0	-97004304
2021-12-18	WR	-103240.154	-15313.835	0	87926.32	219911019	0	0	219911019
2021-12-18	FSTPP - I & II	26451.223	26493.288	0	42.065	8055	0	0	8055
2021-12-18	FSTPP-III	8723.787	8689.221	0	-34.567	-140145	0	0	-140145
2021-12-18	GMRKEL	14844.05	14831.563	0	-12.487	149273	0	0	149273
2021-12-18	HVDC ALIPURDUAR	-15.431	-9.967	0	5.465	14208	0	0	14208
2021-12-18	HVDC SASARAM	-15.736	-8.152	0	7.584	19054	0	0	19054
2021-12-18	JUVNL	-20582.252	-20518.906	0	63.346	-648457	-36207	-77814.8	-762479
2021-12-18	JITPL	13519.92	13488.509	0	-31.411	-88911	0	0	-88911
2021-12-18	JORETHANG HEP	651	562.976	0	-88.024	-172260	-1405	0	-173665
2021-12-18	KHSTPP-I	11224.427	11137.154	0	-87.272	-350695	-2871	0	-353566
2021-12-18	KHSTPP-II	24398.759	23989.974	-299.073	-109.712	-229968	-1193	0	-231161
2021-12-18	MPL	18838.153	18331.563	-641.997	135.408	305052	0	0	305052
2021-12-18	MTPS-II	6881.157	6984.696	0	103.539	216054	0	0	216054
2021-12-18	NVVN-NEPAL	-1927.404	-2265.309	0	-337.905	-645778	-1087	0	-646865
2021-12-18	NPGC	25251.389	25219.484	-211.628	179.723	511933	0	0	511933
2021-12-18	NPGC-INFIRM	0	-138.83	0	-138.83	-332642	0	0	-332642
2021-12-18	GRIDCO	-29175.297	-28606.228	0	569.068	533161	-69179	-15994.83	447987
2021-12-18	RANGIT	568	611.021	0	43.021	147229	0	0	147229
2021-12-18	RONGNICHU HEP	377.75	375.392	0	-2.358	-18880	0	0	-18880
2021-12-18	SIKKIM	-1826.986	-2013.044	0	-186.058	-556889	-7066	0	-563955
2021-12-18	TALCHER SOLAR	43.92	39.307	0	-4.613	-43135	0	0	-43135
2021-12-18	TUL	7145.13	7066.618	0	-78.512	-95893	0	0	-95893
2021-12-18	TEESTA	2175	2254.545	0	79.545	194951	0	0	194951
2021-12-18	THEP	667.125	588.32	0	-78.805	-215144	0	0	-215144
2021-12-18	TP TCL	840	786.418	0	-53.582	-113029	0	0	-113029
2021-12-18	TSTPP	8940.293	8968.685	0	28.392	106915	-136	-3207.44	103572
2021-12-18	VAE_ER	-1682.918	0	0	1682.918	-182803	-143402	0	-326205
2021-12-18	WBSETCL	8078.715	8502.08	0	423.365	471443	-452536	-28286.6	-9380

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 13-12-2021 to 19-12-2021

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-12-19	APNRL	10207.9	10117.236	0	-90.664	-65456	0	0	-65456
2021-12-19	NVVN-BD	-14771.715	-14652.509	0	119.206	304541	-11031	0	293510
2021-12-19	BARH-II	20144.644	20213.497	55.933	12.92	135100	0	0	135100
2021-12-19	BARH-I	11030.343	11229.884	0	199.541	242699	-73398	-7280.97	162020
2021-12-19	BSPHCL	-70635.019	-71726.02	0	-1091.001	-3974137	-709697	-596120.55	-5279955
2021-12-19	BRBCL	14668.315	14590.763	0	-77.552	-166758	-1029	-15008.19	-182795
2021-12-19	CHUZACHEN	429.31	436.224	0	6.914	24630	0	0	24630
2021-12-19	DARLIPALI	18000.019	18121.598	0	121.58	257428	-10833	0	246595
2021-12-19	DIKCHU	330	333.636	0	3.636	18097	0	0	18097
2021-12-19	DVC	42166.711	42438.882	0	272.171	1379002	-27199	-124110.18	1227693
2021-12-19	NR	-67800.525	-79449.847	0	-11649.323	-35811555	0	0	-35811555
2021-12-19	NER	3483.684	-11058.656	0	-14542.34	-27970905	0	0	-27970905
2021-12-19	SR	1330.008	-43426.21	0	-44756.219	-75976199	0	0	-75976199
2021-12-19	WVR	-99340.689	-21102.895	0	78237.794	157071255	0	0	157071255
2021-12-19	FSTPP - I & II	21864.188	21919.421	0	55.233	260499	0	0	260499
2021-12-19	FSTPP-III	7086.33	7146.252	0	59.921	176634	-4203	0	172431
2021-12-19	GMRKEL	14319.898	14229.673	0	-90.225	110111	0	0	110111
2021-12-19	HVDC ALIPURDUAR	-17.268	-10.138	0	7.131	14226	-1025	0	13201
2021-12-19	HVDC SASARAM	-15.736	-8.023	0	7.713	15636	-1085	0	14551
2021-12-19	JUVNL	-21072.813	-21540.235	0	-467.422	-1546748	-115087	-185609.8	-1847445
2021-12-19	JITPL	19420.688	19808.363	0	387.676	933247	-1870	-83992.23	847385
2021-12-19	JORETHANG HEP	660	583.392	0	-76.608	-162993	-970	0	-163963
2021-12-19	KHSTPP-I	9926.668	10201.373	0	274.704	301991	-95747	-9059.74	197184
2021-12-19	KHSTPP-II	25317.993	25099.067	-198.102	-20.824	103328	-1155	0	102173
2021-12-19	MPL	16819.408	16862.363	-141.097	184.053	333435	-7849	0	325586
2021-12-19	MTPS-II	6239.591	6340.168	0	100.577	206349	-6044	0	200305
2021-12-19	NVVN-NEPAL	-3758.739	-4212.291	0	-453.552	-710611	-4768	-42636.68	-758016
2021-12-19	NPGC	22830.776	23024.554	87.929	105.849	372360	-4312	0	368048
2021-12-19	NPGC-INFIRM	0	-147.318	0	-147.318	-279737	0	0	-279737
2021-12-19	GRIDCO	-31615.74	-31152.981	0	462.759	408149	-152120	-24488.92	231540
2021-12-19	RANGIT	656	641.899	0	-14.101	-32565	-4311	0	-36876
2021-12-19	RONGNICHU HEP	377.75	370.848	0	-6.902	12582	0	0	12582
2021-12-19	SIKKIM	-1681.636	-1705.43	0	-23.794	-56153	-4329	0	-60482
2021-12-19	TALCHER SOLAR	34.385	28.082	0	-6.303	-67829	0	0	-67829
2021-12-19	TUL	6794.405	6679.418	0	-114.987	-42280	0	0	-42280
2021-12-19	TEESTA	1923	1995.164	-0.035	72.199	139520	-1959	0	137561
2021-12-19	THEP	708.375	640.128	0	-68.247	-109196	0	0	-109196
2021-12-19	TPCTCL	840	773.754	0	-66.246	-118808	0	0	-118808
2021-12-19	TSTPP	8654.061	8293.731	0	-360.33	-849977	-376319	-25499.31	-1251795
2021-12-19	VAE_ER	-8072.668	0	0	8072.668	759355	0	0	759355
2021-12-19	WBSETCL	18251.467	18571.153	0	319.686	404237	-167511	-36381.3	200345

SUMMARY OF WEEKLY DEVIATION CHARGES : 13-12-2021 to 19-12-2021

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
Week total	APNRL	73238.073	72001.017	0	-1237.055	-3076297	-1914762	-183268.28	-5174327
Week total	NVVN-BD	-93780.623	-93348.581	0	432.042	1784941	-51740	0	1733201
Week total	BARH-II	136421.009	133643.52	-140.774	-2636.715	-6735570	-1912568	-716092.84	-964231
Week total	BARH-I	44660.131	43488.26	0	-1171.871	-4487745	-1581968	-160918.64	-6230632
Week total	BSPHCL	-453828.383	-457283.602	0	-3455.22	-17442228	-2494779	-2280617.88	-22217625
Week total	BRBCL	104787.681	104830.472	0	42.791	-193055	-285637	-76103.26	-554795
Week total	CHUZACHEN	3290.635	3371.51	0	80.875	186588	-729	0	185859
Week total	DARLIPALI	70216.301	67673.013	0	-2543.288	-7149234	-3164206	-173963.98	-10487404
Week total	DIKCHU	2530	2562.636	0	32.636	134654	-634	0	134020
Week total	DVC	297481.214	300744.823	0	3263.609	8469216	-3020330	-4067649.65	1381236
Week total	NR	-459677.515	-664144.507	0	-204466.992	-751299698	0	0	-751299698
Week total	NER	22245.224	-65025.162	0	-87270.386	-259441212	0	0	-259441212
Week total	SR	-7250.037	-288451.037	0	-281201	-798322567	0	0	-798322567
Week total	WVR	-717554.885	-110938.637	0	606616.248	1921803845	0	0	1921803845
Week total	FSTPP - I & II	192918.936	193091.107	0	172.171	849267	-85436	0	763831
Week total	FSTPP-III	62076.258	61810.273	0	-265.985	-673070	-57795	0	-730865
Week total	GMRKEL	105864.808	105803.999	0	-60.809	909358	-98526	0	810832
Week total	HVDC ALIPURDUAR	-103.397	-79.472	0	23.925	69180	-2211	0	66969
Week total	HVDC SASARAM	-108.414	-64.474	0	43.94	130830	-2483	0	128347
Week total	JUVNL	-146825.486	-150627.27	0	-3801.784	-20533839	-3915848	-4186914.33	-28636601
Week total	JITPL	148551.993	148434.835	0	-117.158	-555233	-593336	-122580.74	-1271150
Week total	JORETHANG HEP	4698.5	4144.288	0	-554.212	-1274509	-37348	0	-1311857
Week total	KHSTPP-I	78739.098	77725.477	0	-1013.621	-3480394	-837413	-204113.2	-4521920
Week total	KHSTPP-II	185821.728	184046.823	-1824.083	49.178	500376	-44557	0	455819
Week total	MPL	136145.775	133112.58	-3788.078	754.884	1801764	-46908	0	1754856
Week total	MTPS-II	50310.827	50961.492	0	650.665	1389512	-32482	0	1357030
Week total	NVVN-NEPAL	-18381.698	-20620.509	0	-2238.811	-5530276	-409818	-208810.98	-6148905
Week total	NPGC	181183.357	181223.867	-1292.932	1333.442	4418416	-12039	-48559.57	4357817
Week total	NPGC-INFIRM	0	-879.36	0	-879.36	-2584951	0	0	-2584951
Week total	GRIDCO	-220853.481	-219956.01	0	897.471	-5656603	-3599918	-193760.78	-9450282
Week total	RANGIT	4465	4475.524	0	10.524	95859	-16136	0	79723
Week total	RONGNICHU HEP	2665.5	2681.44	0	15.94	94683	-97	0	94586
Week total	SIKKIM	-10425.087	-13627.57	0	-3202.483	-13101456	-1649622	-4905320.04	-19656398
Week total	TALCHER SOLAR	273.323	256.236	0	-17.087	-168941	0	0	-168941
Week total	TUL	52159.67	51774.909	0	-384.761	-72223	-7088	0	-79311
Week total	TEESTA	16107	16740.727	-19.595	653.322	1541071	-1959	0	1539112
Week total	THEP	5152.875	4615.424	0	-537.451	-1206616	-7249	0	-1213865
Week total	TPCTCL	6240	5645.477	0	-594.523	-1414083	-25270	0	-1439353
Week total	TSTPP	65300.11	64905.632	0	-394.477	-664447	-413319	-28965.87	-1106732
Week total	VAE_ER	-13239.01	0	0	13239.01	-10806748	-8986015	0	-19792763
Week total	WBSETCL	67199.629	66673.953	0	-525.675	-10125908	-10146708	-832196.5	-21104812.5

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

Deviation Charge: (+ve) means receivable, (-ve) means payable

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 13-12-2021 to 19-12-2021

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH-II	15184.56	27939590	43492719	7592280	79024589
2	BARH-I	7.0025	16974	17611	3501	38086
3	BRBCL	715.2925	1788231	1596690	357646	3742567
4	Darlipali_NTPC	30.015	49885	32716	15008	97609
5	FSTPP I & II	1219.945	1005235	3555708	609973	5170916
6	FSTPP-III	256.2525	382329	729092	128126	1239547
7	KHSTPP-I	399.9625	419161	1069735	199981	1688877
8	KHSTPP-II	806.71	878507	2132374	403355	3414236
9	MPL	63.275	90041	173564	31638	295243
10	MTPS-II	761.19	2081093	1981122	380595	4442810
11	NPGC	310.745	736776	680119	155373	1572268
12	TSTPP-I	29.8175	28595	50126	14909	93630
	Total	19784.7675	35416418	55511578	9892384	100820380

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH-II	1733.9175	4893395	3670046
2	BARH-I	508.2125	1293394	970045
3	BRBCL	10119.9875	23165074	17373805
4	Darlipali_NTPC	0	0	0
5	FSTPP I & II	3223.2275	9508458	7131343
6	FSTPP-III	1453.065	4195701	3146776
7	KHSTPP-I	840.6375	2281050	1710788
8	KHSTPP-II	2285.75	5801416	4351062
9	MPL	8562.255	23490941	17618206
10	MTPS-II	208.345	538506	403880
11	NPGC	1078.1875	2384531	1788398
12	TSTPP-I	1014.9025	1703667	1277750
	Total	31028.4875	79256132	59442099

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH-II	15184.56	27323563	BSPHCL
2			43852	HVDC_APD
3			311866	JUVNL
4			94580	PUNJAB
5			7671	Sikkim
6			158052	TS TRANSCO
7	BARH-I	7.0025	16974	Sikkim
8	BRBCL	715.2925	206662	Bihar Railways
9			247920	Maharashtra Railways
10			10361	Delhi
11			364398	DVC Railways
12			31084	HARYANA
13			97445	PUNJAB
14			113599	RAILWAYS
15			26102	RAJASTHAN
16			21194	Karnataka Railways
17			268456	UP
18			401010	MP Railways
19	Darlipali_NTPC	30.015	49885	BSPHCL
20	FSTPP I & II	1219.945	45713	Assam
21			232250	BSPHCL
22			91959	Gujarat
23			80792	JUVNL
24			3617	ODISHA Solar
25			5893	Tamilnadu
26			104261	UP
27			422154	WBSETCL
28			18597	WB Solar
29	FSTPP-III	256.2525	76636	BSPHCL
30			14770	Gujarat
31			56395	GRIDCO
32			1753	ODISHA Solar
33			211509	WBSETCL
34			21266	WB Solar
35	KHSTPP-I	399.9625	124137	BSPHCL
36			63590	Delhi
37			21130	Gujarat
38			0	Nagaland
39			4027	ODISHA Solar
40			1300	Tamilnadu
41			204976	UP
42	KHSTPP-II	806.71	24930	Assam
43			8786	BSPHCL
44			4550	CHATTISGARH
45			28971	Delhi
46			3566	Gujarat
47			5033	GRIDCO
48			1401	ODISHA Solar
49			753120	UP
50			48150	UTTARAKHAND

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
51	MPL	63.275	24231	DVC
52			7560	TPDDL
53			58251	WBSETCL
54	MTPS-II	761.19	315962	BSPHCL
55			58286	JUVNL
56			1706846	GRIDCO
57	NPGC	310.745	158505	BSPHCL
58			578272	UP
59	TSTPP-I	29.8175	28595	BSPHCL
	Total	19784.7675	35416413	

Notes :

A) RRAS settlement account for the week 13-12-2021 to 19-12-2021 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
AGC Settlement Account by ERPC from 13-12-2021 to 19-12-2021

Payments to the AGC Provider(s) from the DSM pool

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	564.3567	705.0982	-140.7415	-386015	634727	248712
2	KHSTPP-II	1391.1578	3215.2429	-1824.0851	-4748452	2303200	-2445252
3	MPL	1414.0245	5202.1048	-3788.0803	-10487270	3308065	-7179205
4	NPGC	2170.6651	3463.5944	-1292.9293	-2822320	2817130	-5190
5	Teesta_V	7.2716	26.8671	-19.5955	-22790	17069	-5721
	Total	5547.4757	12612.9074	-7065.4317	-18466847	9080191	-9386656

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 13-12-2021 to 19-12-2021 has been prepared based on the CERC order in Petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.