



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



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NO: ERPC/COM-II/ABT-DC/1452

Date: 27.01.2021

To: As per List / संलग्न सूची केअनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 10.01.2022 to 16.01.2022 and Adj DSM for 15.12.2021, 17.12.2021, 24.12.2021 & 25.12.2021

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) regulation,2014 & all amendments (including 5th Amendment regulation,2019 dated 28.05.2019) & **Petition No. 11/SM/2020 dated 29.05.2020.**

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 21.01.2022.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता@ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This is issued with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill:Sahajbahal P.O: Charpali-Barpali, Dist:Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
36. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

ABT based Deviation Charge Account

From 10-01-2022 to 16-01-2022

AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
BENEFICIARIES OF EASTERN REGION						
BSPHCL	58.68914		7.37221	12.55336	38.76357	
JUVNL		7.21807	10.83261	11.94646		29.99714
DVC	217.87606		7.40390	20.67354	189.79862	
GRIDCO	26.95708		8.39730	2.25084	16.30894	
SIKKIM		26.38033	3.00814	1.21763		30.60610
WBSETCL		47.71054	52.64850	4.92503		105.28407
HVDC SASARAM	2.90707		0.05483	0.00000	2.85224	
HVDC ALIPURDUAR	0.95649		0.02171	0.00000	0.93478	
CERC REGULATED GENERATORS (CGS/ISGS)						
BARH-I		5.26982	0.88885	0.11263		6.27130
FSTPP - I & II		7.96609	13.21556	1.05705		22.23870
FSTPP-III		25.11081	6.06913	1.16793		32.34787
KHSTPP-I		9.24777	2.81476	0.85706		12.91959
KHSTPP-II	14.54255		1.05789	0.17986	13.30480	
TSTPP	14.37787		0.40895	0.00000	13.96892	
BARH-II	19.43574		12.67005	2.32825	4.43744	
MTPS-II	14.09364		0.50893	0.00000	13.58471	
BRBCL	10.54418		6.59189	0.83527	3.11702	
TEESTA	10.89379		0.00000	0.00000	10.89379	
RANGIT	1.61745		0.04698	0.00000	1.57047	
MPL	15.95926		0.34124	0.00000	15.61802	
NPGC	23.44486		0.22576	0.22980	22.98930	
DARLIPALI		13.44797	0.87864	0.77774		15.10435
OTHER GENERATORS						
APNRL	3.52144		0.17750	0.00000	3.34394	
GMRKEL	16.99263		0.00000	0.00000	16.99263	
JITPL		12.02094	3.14445	0.23875		15.40414
CHUZACHEN	1.08109		0.00000	0.00000	1.08109	
DIKCHU	1.22659		0.01102	0.00000	1.21557	
JORETHANG HEP		9.64906	0.00375	0.00000		9.65281
THEP		9.01461	0.09758	0.00000		9.11219
TUL		0.57391	0.04878	0.00000		0.62269
RONGNICHU HEP	0.29530		0.46353	0.00000		0.16823
INTER-REGIONAL						
NER	97.15128				97.15128	
NR		4662.79600				4662.79600
SR		6877.86512				6877.86512
WR	11404.38122				11404.38122	
INTER-NATIONAL						
PTC_BHUTAN		16.53595	4.27111	0.05283		20.85989
NVVN-BD	14.18285		0.53324	0.11521	13.53440	
NVVN-NEPAL		57.35551	1.94730	2.57038		61.87319
TPTCL		27.94221	0.17767			28.11988
INFIRM GENERATORS						
NPGC-INFIRM		81.20822				81.20822
SOLAR GENERATORS						
TALCHER SOLAR		1.45260				1.45260
Adj of FSTPP I&II for 15.12.21 & 17.12.21					2.91704	
Adj of FSTPP-III for 15.12.21 & 17.12.21						0.76651
Adj of GRIDCO for 24.12.21-25.12.21						0.16253
Adj of DARLIPALI for 24.12.21-25.12.21					0.12085	
TOTAL	11971.12758	11898.76553	146.33376	64.08962	11888.88064	12024.83312

Payable To The Pool (A) :	11898.76553
Receivable From The Pool (B) :	11971.12758
Differential Amount Arising from capping of Generating Stations(A-B) :	-72.36205
Additional Deviation Amount :	210.42338

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.
- ii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated w.e.f. 01.12.2020.**
- iii) ACP values for computation of deviation rate vector has been taken from NLDC website
- iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment 2019.
- v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f > 50.10\text{Hz}$.
- vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.
- viii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation
- xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xiv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xvii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xvii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xviii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xix) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xx) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxi) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021**
- xxii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021**
- xxiii) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.**
- xiv) Adj DSM A/c for 14.12.2021, 15.12.2021, 24.12.2021 & 25.12.2021 are done due to change in actual data by ERLDC vide email dated 13.01.2022

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
 From 10-01-2022 to 16-01-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-01-10	APNRL	10619.9	10580.727	0	-39.173	6215	-1395	0	4820
2022-01-10	NVVN-BD	-11721.098	-11704.073	0	17.026	25785	-4251	0	21534
2022-01-10	BARH-II	24640.541	24761.131	-102.188	222.778	658714	-14375	0	644339
2022-01-10	BARH-I	12455.777	12376.359	0	-79.418	-166710	-3279	0	-169989
2022-01-10	BSPHCL	-71667.955	-71696.636	0	-28.682	-865905	-61485	-77931	-1005321
2022-01-10	BRBCL	19447.812	19490.763	0	42.952	182800	0	0	182800
2022-01-10	CHUZACHEN	352.95	362.304	0	9.354	18778	0	0	18778
2022-01-10	DARULPALI	17359.32	17477.197	0	117.877	256066	-6560	0	249506
2022-01-10	DIKCHU	278	281.364	0	3.364	16619	-1102	0	15517
2022-01-10	DVC	37039.605	37380.759	0	341.154	1059338	-132663	0	926675
2022-01-10	NR	-51964.888	-75142.342	0	-23177.453	-48902155	0	0	-48902155
2022-01-10	NER	-7594.942	-8265.763	0	-670.822	-1960398	0	0	-1960398
2022-01-10	SR	-23368.129	-50115.105	0	-26746.976	-71863703	0	0	-71863703
2022-01-10	WR	-74848.603	-21711.737	0	53136.867	127055029	0	0	127055029
2022-01-10	FSTPP - I & II	25164.773	24809.817	0	-354.957	-719900	-108164	-43194	-871258
2022-01-10	FSTPP-III	8678.381	8491.965	0	-186.416	-371024	-1239	0	-372263
2022-01-10	GMRKEL	13920.4	13951.127	0	30.727	306401	0	0	306401
2022-01-10	HVDC ALIPURDUAR	-17.466	-11.739	0	5.727	13911	-565	0	13346
2022-01-10	HVDC SASARAM	-20.892	-6.092	0	14.8	35841	-1489	0	34352
2022-01-10	JUVNL	-21355.349	-21466.426	0	-111.077	-239448	-53853	-59862	-353163
2022-01-10	JITPL	26917.875	26945.963	0	28.088	79720	-5059	0	74661
2022-01-10	JORETHANG HEP	500.5	469.088	0	-31.412	-45042	0	0	-45042
2022-01-10	KHSTPP-I	15189.991	15099.079	0	-90.912	-65787	0	-1974	-67761
2022-01-10	KHSTPP-II	28752.898	28258.221	-152.065	-342.613	-595546	0	-17986	-617532
2022-01-10	MPL	19158.3	18391.854	-808.298	41.852	90743	-3720	0	87023
2022-01-10	MTPS-II	7074.664	7093.528	0	18.864	93961	-1046	0	92915
2022-01-10	NVVN-NEPAL	-4525.914	-5075.127	0	-549.213	-1453678	-7498	-130831	-1592007
2022-01-10	PTC BHUTAN	-2510.109	-2632.643	0	-122.534	-362179	-46725	0	-408904
2022-01-10	NPGC	26325.045	25990.799	-318.884	-15.363	235413	0	0	235413
2022-01-10	NPGC-INFIRM	0	-356.29	0	-356.29	-868314	0	0	-868314
2022-01-10	GRIECO	-32938.986	-33356.558	0	-417.571	-952743	-72723	-28582	-1054048
2022-01-10	RANGIT	497.75	518.959	0	21.209	47542	-2009	0	45533
2022-01-10	RONGNICHU HEP	288	301.92	0	13.92	48097	0	0	48097
2022-01-10	SIKKIM	-1744.022	-2046.76	0	-302.738	-527236	-1498	-31634	-560368
2022-01-10	TALCHER SOLAR	26.93	19.188	0	-7.742	-79321	0	0	-79321
2022-01-10	TUL	5149.86	5009.454	0	-140.406	2092	-1322	0	770
2022-01-10	TEESTA	1671	1708.218	-1.529	38.747	100303	0	0	100303
2022-01-10	THEP	583.875	525.952	0	-57.923	-105191	0	0	-105191
2022-01-10	TPTCL	840	652.298	0	-187.702	-405763	0	0	-405763
2022-01-10	TSTPP	9764.958	9685.458	0	-79.5	-46325	-2800	0	-49125
2022-01-10	WBSETCL	-1203.792	-1586.336	0	-382.544	-1341492	-1051741	-160979	-2554212
2022-01-11	APNRL	10529.775	10564.218	0	34.443	85029	-6243	0	78785
2022-01-11	NVVN-BD	-11747.351	-11759.127	0	-11.776	-40045	-1639	0	-41684
2022-01-11	BARH-II	17011.139	16265.928	95.106	-840.317	-1667386	-1225067	-50022	-2942475
2022-01-11	BARH-I	12092.234	11896.327	0	-195.907	-375436	-20220	-11263	-406919
2022-01-11	BSPHCL	-71747.172	-71028.795	0	718.377	1937262	0	-232471	1704791
2022-01-11	BRBCL	18529.095	18681.382	0	152.286	483766	0	0	483766
2022-01-11	CHUZACHEN	326.04	329.702	0	3.662	5301	0	0	5301
2022-01-11	DARULPALI	18000	17915.906	0	-84.094	-190189	0	0	-190189
2022-01-11	DIKCHU	305.8	310.909	0	5.109	13690	0	0	13690
2022-01-11	DVC	38305.225	39851.2	0	1545.975	4036628	-137790	-484395	3414443
2022-01-11	NR	-50643.195	-73999.206	0	-23356.011	-67977936	0	0	-67977936
2022-01-11	NER	-4830.071	-4878.669	0	-48.598	7878	0	0	7878
2022-01-11	SR	-23450.244	-61575.192	0	-38124.948	-117677991	0	0	-117677991
2022-01-11	WR	-70900.221	-7560.791	0	63339.429	190552766	0	0	190552766
2022-01-11	FSTPP - I & II	26965.106	27192.761	0	227.655	616208	-466	0	615742
2022-01-11	FSTPP-III	8214.973	7496.512	0	-718.461	-989916	-458691	-59395	-1508002
2022-01-11	GMRKEL	13904.6	13971.564	0	66.964	328405	0	0	328405
2022-01-11	HVDC ALIPURDUAR	-16.41	-12.407	0	4.003	11824	-121	0	11703
2022-01-11	HVDC SASARAM	-20.892	-6.117	0	14.775	46479	-500	0	45979
2022-01-11	JUVNL	-21235.77	-21171.718	0	64.052	-16231	-60289	-1948	-78468
2022-01-11	JITPL	26902.935	26901.236	0	-1.699	-11412	-3460	0	-14872
2022-01-11	JORETHANG HEP	500.5	459.424	0	-41.076	-89594	0	0	-89594
2022-01-11	KHSTPP-I	14581.236	14550.045	0	-31.191	31898	-23715	-957	7226
2022-01-11	KHSTPP-II	27947.884	27970.095	33.079	-10.868	180726	0	0	180726
2022-01-11	MPL	18641.84	18524.218	-220.311	102.689	254782	0	0	254782
2022-01-11	MTPS-II	6880.661	6956.856	0	76.195	158275	-1216	0	157059
2022-01-11	NVVN-NEPAL	-4730.387	-5177.818	0	-447.431	-1443528	-64082	0	-1507610
2022-01-11	PTC BHUTAN	-2741.768	-2816.39	0	-74.622	-338022	-25141	0	-363163
2022-01-11	NPGC	25708.916	25591.165	-158.329	40.577	371634	0	0	371634
2022-01-11	NPGC-INFIRM	0	-358.438	0	-358.438	-1136579	0	0	-1136579
2022-01-11	GRIECO	-39214.494	-39389.414	0	-174.92	-352831	-261696	-10585	-625112
2022-01-11	RANGIT	507.75	515.455	0	7.705	10867	-570	0	10297
2022-01-11	RONGNICHU HEP	288	285.248	0	-2.752	-89	0	0	-89
2022-01-11	SIKKIM	-1875.121	-2072.571	0	-197.45	-481018	-21954	0	-502972
2022-01-11	TALCHER SOLAR	24.153	16.262	0	-7.89	-79876	0	0	-79876
2022-01-11	TUL	5876.473	5792.8	0	-83.673	-94400	-220	0	-94620
2022-01-11	TEESTA	1839	1885.236	-17.777	64.013	163979	0	0	163979
2022-01-11	THEP	583.875	516.32	0	-67.555	-168447	0	0	-168447
2022-01-11	TPTCL	840	642.285	0	-197.715	-485748	0	0	-485748
2022-01-11	TSTPP	9567.351	9732.914	0	165.564	481247	0	0	481247
2022-01-11	WBSETCL	3774.225	3811.088	0	36.863	-1752357	-838053	0	-2590410

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-01-12	APNRL	9332.4	9335.927	0	3.527	15588	0	0	15588
2022-01-12	NVVN-BD	-11754.03	-11030.327	0	723.703	384027	0	-11521	372506
2022-01-12	BARH-II	11995.167	11907.103	-101.742	13.677	154339	0	0	154339
2022-01-12	BARH-I	12867.115	12853.261	0	-13.854	57403	0	0	57403
2022-01-12	BSPHCL	-67944.6	-66769.503	0	1175.097	2287887	-4372	-343183	1940332
2022-01-12	BRBCL	19314.492	19381.745	0	67.253	264718	0	0	264718
2022-01-12	CHUZACHEN	326.04	331.622	0	5.582	15001	0	0	15001
2022-01-12	DARULPALI	17730.001	17666.309	0	-63.691	-67233	0	-2017	-69250
2022-01-12	DIKCHU	305.8	312.182	0	6.382	17430	0	0	17430
2022-01-12	DVC	38380.252	39242.089	0	861.837	1606712	-291901	-96403	1218408
2022-01-12	NR	-52156.953	-78412.497	0	-26255.544	-68594434	0	0	-68594434
2022-01-12	NER	-2931.205	-3744.796	0	-813.591	-21213014	0	0	-21213014
2022-01-12	SR	-26055.493	-49153.373	0	-23097.88	-67020764	0	0	-67020764
2022-01-12	WR	-66442.798	-16073.249	0	50369.549	136222110	0	0	136222110
2022-01-12	FSTPP - I & II	28316.393	28167.798	0	-148.595	-96375	-109369	0	-205744
2022-01-12	FSTPP-III	9080.016	8766.784	0	-313.233	-531719	-84706	-31903	-648328
2022-01-12	GMRKEL	13920.4	13958.764	0	38.364	186432	0	0	186432
2022-01-12	HVDC ALIPURDUAR	-15.323	-13.082	0	2.241	6022	0	0	6022
2022-01-12	HVDC SASARAM	-20.835	-6.058	0	14.776	39339	0	0	39339
2022-01-12	JUVNL	-20523.531	-19787.755	0	735.776	1252064	-36295	-626032	589737
2022-01-12	JITPL	26922	26923.2	0	1.2	14454	0	0	14454
2022-01-12	JORETHANG HEP	496.5	428.48	0	-68.02	-183097	0	0	-183097
2022-01-12	KHSTPP-I	15366.301	15141.366	0	-224.935	-307076	0	-18425	-325501
2022-01-12	KHSTPP-II	29541.803	29412.449	5.869	-135.223	-181125	0	0	-181125
2022-01-12	MPL	19084.773	18673.2	-485.158	73.585	123691	0	0	123691
2022-01-12	MTPS-II	7321.894	7354.208	0	32.314	87184	0	0	87184
2022-01-12	NVVN-NEPAL	-4924.099	-5421.527	0	-497.429	-1267141	-50893	-76028	-1394062
2022-01-12	PTC_BHUTAN	-2718.322	-2815.328	0	-97.006	-299086	-8793	0	-307879
2022-01-12	NPGC	26358.35	25952.352	-179.319	-226.678	-330973	0	0	-330973
2022-01-12	NPGC-INFIRM	0	-367.48	0	-367.48	-986454	0	0	-986454
2022-01-12	GRIECO	-45237.362	-45634.76	0	-397.398	-1279616	-72794	-38388	-1390798
2022-01-12	RANGIT	488.75	501.812	0	13.062	33258	0	0	33258
2022-01-12	RONGNICHU HEP	288	301.696	0	13.696	44929	0	0	44929
2022-01-12	SIKKIM	-1742.932	-2108.811	0	-365.88	-727307	-38702	-21819	-787828
2022-01-12	TALCHER SOLAR	8.01	7.113	0	-0.897	-8589	0	0	-8589
2022-01-12	TUL	5798.45	5752.727	0	-45.723	-49030	0	0	-49030
2022-01-12	TEESTA	1755	1834.945	3.282	76.664	173991	0	0	173991
2022-01-12	THEP	571.75	508.992	0	-62.758	-125554	0	0	-125554
2022-01-12	TPTCL	840	654.316	0	-185.684	-429282	0	0	-429282
2022-01-12	TSTPP	9762.943	9729.723	0	-33.219	-35878	0	0	-35878
2022-01-12	WBSSETCL	2675.617	2371.51	0	-304.107	-785770	-495743	0	-1281513
2022-01-13	APNRL	9332.4	9351.782	0	19.382	65970	0	0	65970
2022-01-13	NVVN-BD	-13370.582	-13318.764	0	51.819	141573	0	0	141573
2022-01-13	BARH-II	22450.016	22711.531	-205.426	466.94	1357875	0	-162945	1194930
2022-01-13	BARH-I	12227.452	12169.305	0	-58.147	-5225	-52	0	-5277
2022-01-13	BSPHCL	-71916.211	-71805.956	0	110.255	-369542	-152855	-22173	-544570
2022-01-13	BRBCL	18369.875	18455.273	0	85.398	352049	0	0	352049
2022-01-13	CHUZACHEN	352.95	357.514	0	4.564	10571	0	0	10571
2022-01-13	DARULPALI	17515.035	17419.519	0	-95.516	-107935	0	0	-107935
2022-01-13	DIKCHU	278	281.455	0	3.455	15000	0	0	15000
2022-01-13	DVC	43603.353	44961.779	0	1358.427	3381968	0	-202918	3179050
2022-01-13	NR	-59373.721	-79731.254	0	-20357.533	-46892703	0	0	-46892703
2022-01-13	NER	-1469.086	-12683.978	0	-11214.893	-33040485	0	0	-33040485
2022-01-13	SR	-23303.76	-64767.452	0	-41463.692	-125636799	0	0	-125636799
2022-01-13	WR	-68464.964	1092.884	0	69557.849	194868085	0	0	194868085
2022-01-13	FSTPP - I & II	27793.693	27873.695	0	80.002	424766	0	0	424766
2022-01-13	FSTPP-III	8789.699	8563.396	0	-226.303	-424483	0	-12734	-437127
2022-01-13	GMRKEL	13920.4	13961.091	0	40.691	245919	0	0	245919
2022-01-13	HVDC ALIPURDUAR	-16.116	-12.594	0	3.522	10187	0	0	10187
2022-01-13	HVDC SASARAM	-20.851	-5.942	0	14.909	44008	0	0	44008
2022-01-13	JUVNL	-21225.301	-20915.077	0	310.225	739895	-11377	-184974	543544
2022-01-13	JITPL	26903.83	26855.636	0	-48.194	-56853	0	0	-56853
2022-01-13	JORETHANG HEP	513	439.232	0	-73.768	-159790	-36	0	-159826
2022-01-13	KHSTPP-I	14876.431	14899.682	0	23.251	153298	0	-4599	148699
2022-01-13	KHSTPP-II	27868.856	27740.329	-294.235	165.708	660198	-505	0	659693
2022-01-13	MPL	18586.678	18463.018	-193.061	69.401	168904	-480	0	168424
2022-01-13	MTPS-II	7011.214	7043.732	0	32.518	87014	0	0	87014
2022-01-13	NVVN-NEPAL	-4983.886	-5246.618	0	-262.732	-838866	-13745	-25166	-877777
2022-01-13	PTC_BHUTAN	-2726.769	-2849.612	0	-122.843	-661368	-153324	0	-814692
2022-01-13	NPGC	25683.346	25625.645	-116.378	58.677	431326	0	0	431326
2022-01-13	NPGC-INFIRM	0	-368.373	0	-368.373	-1096241	0	0	-1096241
2022-01-13	GRIECO	-40893.277	-40738.158	0	155.119	743896	-6173	0	737723
2022-01-13	RANGIT	450.25	472.9	0	22.65	60578	0	0	60578
2022-01-13	RONGNICHU HEP	288	285.536	0	-2.464	-1610	0	0	-1610
2022-01-13	SIKKIM	-1854.914	-2050.661	0	-195.747	-437696	-13666	-13131	-464493
2022-01-13	TALCHER SOLAR	6.633	4.97	0	-1.662	-15544	0	0	-15544
2022-01-13	TUL	5835.45	5753.818	0	-81.632	-23766	0	0	-23766
2022-01-13	TEESTA	1839	1915.455	0	76.455	202662	0	0	202662
2022-01-13	THEP	561.625	501.888	0	-59.737	-139456	0	0	-139456
2022-01-13	TPTCL	840	699.243	0	-140.757	-333450	0	0	-333450
2022-01-13	TSTPP	8971.917	9045.089	0	73.172	248354	-76	0	248278
2022-01-13	WBSSETCL	2866.943	3110.695	0	243.752	-1232215	-1463521	-184832	-2880568

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-01-14	APNRL	9332.4	9367.127	0	34.727	86673	-4344	0	82329
2022-01-14	NVVN-BD	-14584.965	-14531.273	0	53.693	157403	-9049	0	148354
2022-01-14	BARH-II	22043.07	22286.097	0	243.027	661939	-24753	-19858	617328
2022-01-14	BARH-I	11460.871	11445.684	0	-15.187	-63531	-37964	0	-101495
2022-01-14	BSPHCL	-79285.935	-78811.146	0	474.788	580200	-229265	-52218	298717
2022-01-14	BRBCL	15048.838	14818.836	0	-230.002	-1004387	-626786	-60263	-1691436
2022-01-14	CHUZACHEN	339.495	349.67	0	10.175	29113	0	0	29113
2022-01-14	DARULPALI	17317.553	17268.61	0	-48.943	-149845	-2654	0	-152499
2022-01-14	DIKCHU	278	286.727	0	8.727	26138	0	0	26138
2022-01-14	DVC	41941.194	43211.785	0	1270.591	4210287	-123217	-505234	3581836
2022-01-14	NR	-58334.173	-71378.743	0	-13044.57	-36386325	0	0	-36386325
2022-01-14	NER	-2625.009	-4875.415	0	-2250.406	-11169824	0	0	-11169824
2022-01-14	SR	-19881.858	-52367.53	0	-32485.672	-101932100	0	0	-101932100
2022-01-14	WR	-52814.019	-1567.969	0	51246.05	158395682	0	0	158395682
2022-01-14	FSTPP - I & II	25297.217	25321.864	0	24.648	214257	-53676	-6428	154153
2022-01-14	FSTPP-III	8246.341	8179.444	0	-66.897	-132451	-20517	-7947	-160915
2022-01-14	GMRKEL	13904.6	13955.273	0	50.673	273900	0	0	273900
2022-01-14	HVDC ALIPURDUAR	-17.739	-12.903	0	4.836	14560	-624	0	13936
2022-01-14	HVDC SASARAM	-20.892	-5.952	0	14.94	45342	-1914	0	43428
2022-01-14	JUVNL	-21965.852	-22582.484	0	-616.633	-2373413	-308411	-213607	-2895431
2022-01-14	JITPL	26911.73	26819.272	0	-92.458	-187450	0	0	-187450
2022-01-14	JORETHANG HEP	547.5	462.144	0	-85.356	-151073	-319	0	-151392
2022-01-14	KHSTPP-I	13822.984	13955.394	0	132.41	340639	-92558	-10219	237862
2022-01-14	KHSTPP-II	26242.99	26373.37	-33.748	164.128	376298	-92509	0	283789
2022-01-14	MPL	17534.458	17780.8	160.675	85.668	190080	-4065	0	186015
2022-01-14	MTPS-I	6510.154	6645.112	0	134.958	291983	-36173	0	255810
2022-01-14	NVVN-NEPAL	-5138.138	-5479.636	0	-341.499	-1076830	-49847	0	-1126677
2022-01-14	PTC_BHUTAN	-2969.669	-2885.478	0	84.191	35069	-97268	-1052	-63251
2022-01-14	NPGC	23671.092	23927.887	94.559	162.236	551208	-22576	0	528632
2022-01-14	NPGC-INFIRM	0	-372.215	0	-372.215	-1137267	0	0	-1137267
2022-01-14	GRIECO	-39201.725	-39043.172	0	158.553	380616	-71247	-22837	286532
2022-01-14	RANGIT	441.5	436.57	0	-4.93	-13420	-662	0	-14082
2022-01-14	RONGNICHU HEP	288	294.208	0	6.208	3512	0	0	3512
2022-01-14	SIKKIM	-1805.269	-2081.86	0	-276.591	-878217	-117185	-52693	-1048095
2022-01-14	TALCHER SOLAR	8.373	10.173	0	1.8	16820	0	0	16820
2022-01-14	TUL	5804.985	5797.891	0	-7.094	25263	-1422	0	23841
2022-01-14	TEESTA	1839	1939.927	-0.932	101.859	208083	0	0	208083
2022-01-14	THEP	556	499.648	0	-56.352	-131425	-3867	0	-135292
2022-01-14	TPTCL	840	646.942	0	-193.058	-450824	-5700	0	-456524
2022-01-14	TSTPP	8357.168	8513.821	0	156.653	427556	-32050	0	395506
2022-01-14	WBSETCL	846.626	1003.664	0	157.038	-1137234	-774924	-102351	-2014509
2022-01-15	APNRL	10139.4	10094.109	0	-45.291	7953	-5767	0	2186
2022-01-15	NVVN-BD	-15570.185	-15429.673	0	140.512	316325	-31810	0	284515
2022-01-15	BARH-II	21822.571	21887.92	0	65.349	227697	0	0	227697
2022-01-15	BARH-I	11491.668	11473.825	0	-17.843	9763	-11121	0	-1358
2022-01-15	BSPHCL	-74948.391	-73893.431	0	1054.961	3230412	-177913	-387649	2664850
2022-01-15	BRBCL	17563.58	17720.654	0	157.075	436985	0	-13110	423875
2022-01-15	CHUZACHEN	339.495	341.174	0	1.679	-4163	0	0	-4163
2022-01-15	DARULPALI	22745.113	22652.755	0	-92.358	-353920	-70501	-31853	-456274
2022-01-15	DIKCHU	278	282.727	0	4.727	19499	0	0	19499
2022-01-15	DVC	41937.318	43086.993	0	1149.674	3488773	-19322	-416253	3033198
2022-01-15	NR	-55371.02	-89311.878	0	-33940.858	-85289606	0	0	-85289606
2022-01-15	NER	-1738.818	8163.655	0	9902.473	26289621	0	0	26289621
2022-01-15	SR	-16910.276	-46346.758	0	-29436.481	-81740072	0	0	-81740072
2022-01-15	WR	-73019.648	-21451.945	0	51567.703	131433076	0	0	131433076
2022-01-15	FSTPP - I & II	21455.885	21584.379	0	128.494	633867	-12359	0	621508
2022-01-15	FSTPP-III	8156.415	8194.384	0	37.969	160442	-41760	-4813	113869
2022-01-15	GMRKEL	13906.328	13840.8	0	-65.528	85418	0	0	85418
2022-01-15	HVDC ALIPURDUAR	-17.668	-11.589	0	6.079	15624	-417	0	15207
2022-01-15	HVDC SASARAM	-19.369	-6.033	0	13.336	35961	-751	0	35210
2022-01-15	JUVNL	-22312.401	-21929.586	0	382.815	-251882	-541875	-88159	-881916
2022-01-15	JITPL	26691.865	26591.709	0	-100.156	-244719	-13153	0	-257872
2022-01-15	JORETHANG HEP	495	411.52	0	-83.48	-173109	0	0	-173109
2022-01-15	KHSTPP-I	13009.979	12738.777	0	-271.202	-573333	-143256	-34400	-750989
2022-01-15	KHSTPP-II	26816.403	26804.798	-22.728	11.122	175780	-2324	0	173456
2022-01-15	MPL	17915.158	17662.254	-440.311	187.408	255275	-18278	0	236997
2022-01-15	MTPS-II	6587.559	6739.312	0	151.753	363941	-9677	0	354264
2022-01-15	NVVN-NEPAL	-4338.181	-4254.909	0	83.272	244638	-201	-22017	222420
2022-01-15	PTC_BHUTAN	-3185.956	-3161.433	0	24.524	141031	-59175	-4231	77625
2022-01-15	NPGC	24329.805	24212.254	-102.442	-15.11	319883	0	0	319883
2022-01-15	NPGC-INFIRM	0	-454.873	0	-454.873	-1143067	0	0	-1143067
2022-01-15	GRIECO	-35350.345	-34059.673	0	1290.672	2319821	-197254	-69595	2052972
2022-01-15	RANGIT	442.75	449.282	0	6.532	21241	-1458	0	19783
2022-01-15	RONGNICHU HEP	288	275.104	0	-12.896	-38422	-45965	0	-84387
2022-01-15	SIKKIM	-1955.817	-1976.775	0	-20.958	-82861	-107809	-2486	-193156
2022-01-15	TALCHER SOLAR	29.818	35.325	0	5.507	41496	0	0	41496
2022-01-15	TUL	5749.2	5599.854	0	-149.346	-21877	0	0	-21877
2022-01-15	TEESTA	1839	1928.291	0.24	89.05	110629	0	0	110629
2022-01-15	THEP	545	487.52	0	-57.48	-103573	-5891	0	-109464
2022-01-15	TPTCL	840	631.717	0	-208.283	-424062	-12067	0	-436129
2022-01-15	TSTPP	9271.653	9272.375	0	0.723	161775	-310	0	161465
2022-01-15	WBSETCL	3387.07	4204.346	0	817.275	900546	-101317	-27016	772213

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 10-01-2022 to 16-01-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-01-16	APNRL	10010.65	10036.8	0	26.15	84717	0	0	84717
2022-01-16	NVVN-BD	-16821.246	-16638.4	0	182.846	433217	-6575	0	426642
2022-01-16	BARH-II	19542.847	19747.451	0	204.605	550395	-2809	0	547586
2022-01-16	BARH-I	10325.425	10328.366	0	2.941	16754	-16249	0	505
2022-01-16	BSPHCL	-73465.425	-73453.532	0	11.893	-931402	-111331	-139710	-1182443
2022-01-16	BRBCL	18366.116	18523.345	0	157.229	398487	-32403	-10155	295929
2022-01-16	CHUZACHEN	339.495	350.554	0	11.059	33507	0	0	33507
2022-01-16	DARULALI	35940.027	35684.898	0	-255.129	-731740	-8148	-43904	-783792
2022-01-16	DIKCHU	277.4	281.273	0	3.873	14283	0	0	14283
2022-01-16	DVC	39965.341	41321.264	0	1355.923	4023900	-35496	-362151	3626253
2022-01-16	NR	-52166.786	-86829.499	0	-34662.713	-112236441	0	0	-112236441
2022-01-16	NER	-1915.109	8678.227	0	10593.335	31801351	0	0	31801351
2022-01-16	SR	-8656.728	-48518.241	0	-39861.513	-121915084	0	0	-121915084
2022-01-16	WR	-74579.898	-10227.38	0	64352.519	201911375	0	0	201911375
2022-01-16	FSTPP - I & II	21209.854	20573.012	0	-636.842	-1869433	-1037521	-56083	-2963037
2022-01-16	FSTPP-III	8740.327	8613.642	0	-126.685	-221929	0	0	-221929
2022-01-16	GMRKEL	13861.1	13925.164	0	64.064	272786	0	0	272786
2022-01-16	HVDC ALIPURDUAR	-17.741	-10.172	0	7.569	23521	-445	0	23076
2022-01-16	HVDC SASARAM	-20.13	-5.904	0	14.226	43737	-830	0	42907
2022-01-16	JUVNL	-22343.312	-22142.149	0	201.163	167208	-71161	-20065	75982
2022-01-16	JITPL	14594.688	14343.563	0	-251.124	-795834	-292772	-23875	-1112481
2022-01-16	JORETHANG HEP	504	420.512	0	-83.488	-163202	-19	0	-163221
2022-01-16	KHSTPP-I	13063.08	12898.03	0	-165.05	-504417	-21949	-15133	-541499
2022-01-16	KHSTPP-II	26395.452	26690.574	-14.332	309.454	841924	-10451	0	831473
2022-01-16	MPL	18845.618	19022.545	-0.612	177.54	512452	-7580	0	504872
2022-01-16	MTPS-I	6627.47	6761.004	0	133.534	327006	-2780	0	324226
2022-01-16	NVVN-NEPAL	-5356.96	-5209.891	0	147.069	99854	-8462	-2996	88396
2022-01-16	PTC_BHUTAN	-3071.762	-3083.636	0	-11.874	-169042	-36685	0	-205727
2022-01-16	NPGC	14382.859	14692.909	-2.116	312.167	765996	0	-22980	743016
2022-01-16	NPGC-INFIRM	0	-571.528	0	-571.528	-1752902	0	0	-1752902
2022-01-16	GRIDCO	-37213.084	-36386.665	0	826.419	1836566	-157843	-55097	1623626
2022-01-16	RANGIT	466.5	460.819	0	-5.681	1678	0	0	1678
2022-01-16	RONGNICHU HEP	288	280.16	0	-7.84	-26886	-388	0	-27274
2022-01-16	SIKIM	-1822.463	-1685.776	0	136.686	496302	0	0	496302
2022-01-16	TALCHER SOLAR	33.295	31.23	0	-2.065	-20246	0	0	-20246
2022-01-16	TUL	5628.683	5649.091	0	20.408	104326	-1914	0	102412
2022-01-16	TEESTA	1755	1804.873	-2.41	52.283	129733	0	0	129733
2022-01-16	THEP	545	487.68	0	-57.32	-127816	0	0	-127816
2022-01-16	TPTCL	720	611.976	0	-108.024	-265092	0	0	-265092
2022-01-16	TSTPP	9491.249	9573.136	0	81.887	201059	-5659	0	195400
2022-01-16	WBSETCL	7492.863	7970.086	0	477.224	577468	-539552	-17324	20592

SUMMARY OF WEEKLY DEVIATION CHARGES : 10-01-2022 to 16-01-2022

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
Week total	APNRL	69296.925	69330.69	0	33.765	352144	-17750	0	334394
Week total	NVVN-BD	-95569.458	-94411.636	0	1157.822	1418285	-53324	-11520.8	1353440.2
Week total	BARH-II	139505.351	139567.161	-314.249	376.059	1943574	-1267005	-232824.77	443744.23
Week total	BARH-I	82920.542	82543.127	0	-377.415	-526982	-88885	-11263.07	-627130.07
Week total	BSPHCL	-510975.688	-507458.999	0	3516.689	5868914	-737221	-1255336.18	3876356.82
Week total	BRBCL	126639.808	127071.999	0	432.191	1054418	-659189	-83527.35	311701.65
Week total	CHUZACHEN	2376.465	2422.541	0	46.076	108109	0	0	108109
Week total	DARULALI	146607.049	146085.194	0	-521.855	-1344797	-87864	-77774.25	-1510435.25
Week total	DIKCHU	2001	2036.636	0	35.636	122659	-1102	0	121557
Week total	DVC	281172.288	289055.869	0	7883.581	21787606	-740390	-2067354.31	18979861.69
Week total	NR	-380010.735	-554805.417	0	-174794.682	-466279600	0	0	-466279600
Week total	NER	-23104.239	-17606.74	0	5497.499	9715128	0	0	9715128
Week total	SR	-141626.489	-372843.651	0	-231217.162	-687786512	0	0	-687786512
Week total	WR	-481070.152	-77500.186	0	403569.966	1140438122	0	0	1140438122
Week total	FSTPP - I & II	176202.921	175523.326	0	-679.595	-796609	-1321556	-105704.69	-2223869.69
Week total	FSTPP-III	59906.151	58306.126	0	-1600.025	-2511081	-606913	-116792.94	-3234786.94
Week total	GMRKEL	97337.828	97563.781	0	225.953	1699263	0	0	1699263
Week total	HVDC ALIPURDUAR	-118.463	-84.486	0	33.977	95649	-2171	0	93478
Week total	HVDC SASARAM	-143.861	-42.098	0	101.763	290707	-5483	0	285224
Week total	JUVNL	-150961.516	-149995.195	0	966.321	-721807	-1083261	-1194646.14	-2999714.14
Week total	JITPL	175844.923	175380.58	0	-464.342	-1202094	-314445	-23875.02	-1540414.02
Week total	JORETHANG HEP	3557	3090.4	0	-466.6	-964906	-375	0	-965281
Week total	KHSTPP-I	99910.002	99282.373	0	-627.629	-924777	-281476	-85705.72	-1291958.72
Week total	KHSTPP-II	193566.287	193249.836	-478.159	161.708	1454255	-105789	-17986.39	1330479.61
Week total	MPL	129766.823	128517.89	-1987.077	738.144	1595926	-34124	0	1561802
Week total	MTPS-I	48013.615	48593.752	0	580.137	1409364	-50893	0	1358471
Week total	NVVN-NEPAL	-33997.564	-35865.527	0	-1867.963	-5735551	-194730	-257038.47	-6187319.47
Week total	PTC_BHUTAN	-19924.356	-20244.519	0	-320.163	-1653595	-427111	-5283	-2085989
Week total	NPGC	166459.414	165993.012	-782.908	316.506	2344486	-22576	-22979.88	2298930.12
Week total	NPGC-INFIRM	0	-2849.195	0	-2849.195	-8120822	0	0	-8120822
Week total	GRIDCO	-270049.275	-268608.4	0	1440.875	2695708	-839730	-225084.25	1630893.75
Week total	RANGIT	3295.25	3355.798	0	60.548	161745	-4698	0	157047
Week total	RONGNICHU HEP	2016	2023.872	0	7.872	29530	-46353	0	-16823
Week total	SIKIM	-12800.538	-14023.215	0	-1222.677	-2638033	-300814	-121763.09	-3060610.09
Week total	TALCHER SOLAR	137.21	124.261	0	-12.949	-145260	0	0	-145260
Week total	TUL	39843.1	39355.636	0	-487.464	-57391	-4878	0	-62369
Week total	TEESTA	12537	13016.945	-19.125	499.071	1089379	0	0	1089379
Week total	THEP	3947.125	3528	0	-419.125	-901461	-9758	0	-911219
Week total	TPTCL	5760	4538.777	0	-1221.223	-2794221	-17767	0	-2811988
Week total	TSTPP	65187.238	65552.516	0	365.278	1437787	-40895	0	1396899
Week total	WBSETCL	19839.551	20885.053	0	1045.502	-4771054	-5264850	-492502.73	-10528406.73

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.
Deviation Charge: (+ve) means receivable, (-ve) means payable

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 10-01-2022 to 16-01-2022

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	136.1875	250585	380508	68094	699187
2	BARH-I	119.44	289523	300392	59720	649635
3	BRBCL	17.28	43199	39951	8640	91790
4	Darlipali_NTPC	4.59	7629	5003	2295	14927
5	FSTPP I & II	4466.9525	3680769	12931828	2233476	18846073
6	FSTPP-III	721.0725	1075840	2048567	360536	3484943
7	KHSTPP-I	225.9175	236762	596321	112959	946042
8	KHSTPP-II	713	776457	1784639	356500	2917596
9	MPL	368.0975	523800	1004512	184049	1712361
10	MTPS-II	73.485	200908	187858	36743	425509
11	NPGC	72.2975	171417	159922	36149	367488
12	TSTPP-I	2.7	2589	4614	1350	8553
	Total	6921.02	7259477	19444115	3460510	30164102

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	2610.3425	7497453	5623090
2	BARH-I	1648.5	4276975	3207731
3	BRBCL	14917.725	34177634	25633226
4	Darlipali_NTPC	566.865	617883	463412
5	FSTPP I & II	3231.895	9204164	6903123
6	FSTPP-III	888.2375	2508605	1881453
7	KHSTPP-I	1958.9	5267270	3950453
8	KHSTPP-II	2876.78	7276031	5457023
9	MPL	4872.975	13221544	9916158
10	MTPS-II	291.86	748069	561052
11	NPGC	2260.41	4976832	3732624
12	TSTPP-I	3181.1875	5431199	4073399
	Total	39305.6775	95203659	71402745

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	136.1875	230685	BSPHCL
2	BARH		19901	HVDC_APD
3	BARH-I	119.44	289353	BSPHCL
4	BARH-I		170	Sikkim
5	BRBCL	17.28	10832	Delhi
6	BRBCL		16883	DVC Railways
7	BRBCL		2603	HARYANA
8	BRBCL		12546	PUNJAB
9	BRBCL		6	RAILWAYS
10	BRBCL		5	RAJASTHAN
11	BRBCL		324	Karnataka Railways
12	Darlipali_NTPC	4.59	7629	Sikkim
13	FSTPP I & II	4466.9525	162168	Assam
14	FSTPP I & II		921636	BSPHCL
15	FSTPP I & II		435469	Gujarat
16	FSTPP I & II		1597	HARYANA
17	FSTPP I & II		4943	JUVNL
18	FSTPP I & II		14745	ODISHA Solar
19	FSTPP I & II		190366	UP
20	FSTPP I & II		1865561	WBSETCL
21	FSTPP I & II		84286	WB Solar
22	FSTPP-III		721.0725	197306
23	FSTPP-III	80807		Gujarat
24	FSTPP-III	777740		WBSETCL
25	FSTPP-III	19987		WB Solar
26	KHSTPP-I	225.9175	8465	BSPHCL
27	KHSTPP-I		34623	Gujarat
28	KHSTPP-I		4566	HARYANA
29	KHSTPP-I		4543	RAJASTHAN
30	KHSTPP-I		100	Tamilnadu
31	KHSTPP-I		184464	UP
32	KHSTPP-II	713	12547	Assam
33	KHSTPP-II		11681	CHATTISGARH
34	KHSTPP-II		962	Delhi
35	KHSTPP-II		57047	Gujarat
36	KHSTPP-II		36	HP
37	KHSTPP-II		75491	MP
38	KHSTPP-II		590807	UP
39	KHSTPP-II		27887	UTTARAKHAND
40	MPL	368.0975	12041	DVC
41	MPL		172488	KSEBL-1
42	MPL		172488	KSEBL-2
43	MPL		67938	TPDDL
44	MPL		98844	WBSEDCL

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
45	MTPS-II	73.485	14349	BSPHCL
46	MTPS-II		498	JUVNL
47	MTPS-II		184664	GRIDCO
48	MTPS-II		4	Sikkim
49	MTPS-II		1392	WBSETCL
50	NPGC	72.2975	4001	Sikkim
51	NPGC		167416	UP
52	TSTPP-I	2.7	2589	Gujarat
	Total	6921.020	7259478	

Notes :

A) RRAS settlement account for the week 10-01-2022 to 16-01-2022 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
AGC Settlement Account by ERPC from 10-01-2022 to 16-01-2022

Payments to the AGC Provider(s) from the DSM pool

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	669.426	983.6784	-314.2524	-878021	826552	-51469
2	KHSTPP-II	866.6887	1344.8517	-478.163	-1198103	1105770	-92333
3	MPL	3672.0599	5659.1385	-1987.0786	-5422653	4665599	-757054
4	NPGC	1277.8123	2060.7209	-782.9086	-1731523	1669267	-62256
5	Teesta_V	15.249	34.3744	-19.1254	-22243	24812	2569
	Total	6501.2359	10082.7639	-3581.528	-9252543	8292000	-960543

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 10-01-2022 to 16-01-2022 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.