



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति
Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



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NO: ERPC/COM-II/ABT-DC/1398

Date: 13.01.2022

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 27.12.2021 to 02.01.2022 and Dev of Bhutan Power of December-2021

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) regulation,2014 & all amendments (including 5th Amendment regulation,2019 dated 28.05.2019) & **Petition No. 11/SM/2020 dated 29.05.2020.**

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 07.01.2022.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता @ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This is issued with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 , 2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gongga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneshwar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
36. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
ABT based Deviation Charge Account
From 27-12-2021 to 02-01-2022
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
BENEFICIARIES OF EASTERN REGION						
BSPHCL		13.79486	18.53078	15.69215		48.01779
JUVNL		23.14188	24.60239	15.66522		63.40949
DVC	227.88457		7.91622	31.87622	188.09213	
GRIDCO		35.11176	23.02778	3.28603		61.42557
SIKKIM		25.69493	1.36224	0.98619		28.04336
WBSETCL	78.86125		23.75874	9.50211	45.60040	
HVDC SASARAM	2.91523		0.02870	0.00000	2.88653	
HVDC ALIPURDUAR	1.31868		0.01455	0.00000	1.30413	
CERC REGULATED GENERATORS (CGS/ISGS)						
BARH-I		27.77307	3.81837	1.86832		33.45976
FSTPP - I & II	27.68940		0.55412	0.81322	26.32206	
FSTPP-III		18.77097	0.43052	0.29285		19.49434
KHSTPP-I		8.36214	0.66308	0.43345		9.45867
KHSTPP-II		3.38761	0.82744	0.00000		4.21505
TSTPP	12.78633		0.01277	0.00000	12.77356	
BARH-II	3.58553		1.44186	0.70924	1.43443	
MTPS-II	15.23505		0.52476	0.00000	14.71029	
BRBCL	16.78361		0.00328	0.47662	16.30371	
TEESTA	11.85327		0.00000	0.00000	11.85327	
RANGIT	6.80063		0.03276	0.00000	6.76787	
MPL	23.84982		0.12500	0.00000	23.72482	
NPGC	29.79575		0.12616	0.00000	29.66959	
DARLIPALI		0.60123	3.50087	0.53341		4.63551
OTHER GENERATORS						
APNRL		3.60891	0.02807	0.00000		3.63698
GMRKEL	19.89407		0.36062	0.00000	19.53345	
JITPL	5.15561		0.63218	0.00000	4.52343	
CHUZACHEN	0.78583		0.00436	0.00000	0.78147	
DIKCHU	1.16122		0.01102	0.00000	1.15020	
JORETHANG HEP		8.02003	0.02388	0.00000		8.04391
THEP		10.00851	0.00679	0.00000		10.01530
TUL		1.38791	0.06127	0.01557		1.46475
RONGNICHU HEP	5.00592		0.00194	0.00000	5.00398	
INTER-REGIONAL						
NER		509.65645				509.65645
NR		6566.29625				6566.29625
SR		10584.42754				10584.42754
WR	17219.57731				17219.57731	
INTER-NATIONAL						
PTC_BHUTAN (01.01.2022-02.01.2022)	20.58606		0.12417	6.32635	14.13554	
NVVN-BD	6.16783		0.10598	0.06756	5.99429	
NVVN-NEPAL		44.50102	9.17887	6.23511		59.91500
TPTCL		14.65900	0.14004			14.79904
INFIRM GENERATORS						
NPGC-INFIRM		39.03998				39.03998
SOLAR GENERATORS						
TALCHER SOLAR		1.09962				1.09962
TOTAL	17737.69297	17939.34367	121.98158	94.77962	17652.14246	18070.55436

Payable To The Pool (A) :	17939.34367
Receivable From The Pool (B) :	17737.69297
Differential Amount Arising from capping of Generating Stations(A-B) :	201.65070
Additional Deviation Amount :	216.76120

EASTERN REGIONAL POWER COMMITTEE
KOLKATA

Settlement of Deviation of Bhutan Power from Schedule for the month of DECEMBER'2021

Generators	SCH(MWH)	ACT(MWH)	DEV(MWH)	DEV CHARGE(Rs.)
CHUKKA HEP	7401.873	62493.458	55091.586	140483543
KURICHHU HEP	44725.250	0.000	-44725.250	-94817530
TALA HEP	141278.670	3772.075	-137506.595	-291513981
MANGDECHHU HEP	61331.750	107662.000	46330.250	190880630

CONSTITUENTS	CHUKHHA HEP		KIRUCHHI HEP		TALA HEP		MANGDECHHU HEP		Adjusted DEV Charge For CHPC, KHPC, THPC, MHEP(Rs in Lakhs)
	SHARE(%)	DEV CHARGES (Rs in lakhs)	SHARE(%)	DEV CHARGES (Rs in lakhs)	SHARE(%)	DEV CHARGES (Rs in Lakhs)	SHARE(%)	DEV CHARGES (Rs in Lakhs)	
BSPHCL	29.63	416.25274	0	0.00000	25.50	-743.36065	36.87	703.77688	376.66897
JUVNL	10.74	150.87933	0	0.00000	11.46	-334.07502	0.00	0.00000	-183.19570
DVC	10.37	145.68143	50	-474.08765	5.54	-161.49875	0.00	0.00000	-489.90496
GRIDCO	15.19	213.39450	0	0.00000	4.25	-123.89344	10.97	209.39605	298.89711
SIKKIM	2.22	31.18735	0	0.00000	0.00	0.00000	0.00	0.00000	31.18735
WBSETCL	31.85	447.44008	50	-474.08765	38.25	-1115.04098	32.14	613.49034	-528.19820
NR(THPC)	0.00	0.00000	0.00	0.00000	15	-437.27097	0.00	0.00000	-437.27097
NER(MHEP)	0.00	0.00000	0.00	0.00000	0.00	0.00000	20.02	382.14302	382.14302
TOTAL	100.00	1404.83543	100.00	-948.17530	100.00	-2915.13981	100.00	1908.80630	-549.67338

(+) Means receivable from ER DSM pool

(-) Means Payable to ER DSM Pool

SUPERINTENDING ENGINEER

EASTERN REGIONAL POWER COMMITTEE

KOLKATA

Settlement of Deviation of Bhutan Power from Schedule for the month of DECEMBER'2021

CONSTITUENTS	NR(TALA HEP) SHARE(%)	DEV CHARGES (Rs in Lakhs)	Adjusted DEV Charge For THPC(Rs in Lakhs)
UTTAR PRADESH	4.41	-128.55767	-128.55767
RAJASTAN	1.47	-42.85256	-42.85256
J & K	1.77	-51.59797	-51.59797
HARYANA	1.47	-42.85256	-42.85256
PUNJAB	2.94	-85.70511	-85.70511
DELHI	2.94	-85.70511	-85.70511
TOTAL	15.00	-437.27097	-437.27097

(+) Means receivable from NR DSM pool

(-) Means Payable to NR DSM Pool

CONSTITUENTS	NER(MANGDECHHU HEP) SHARE(%)	DEV CHARGES (Rs in Lakhs)	Adjusted DEV Charge For MHEP(Rs in Lakhs)
ASSAM	20.02	382.14302	382.14302
TOTAL	20.02	382.14302	382.14302

(+) Means receivable from NER DSM pool

(-) Means Payable to NER DSM Pool

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 27-12-2021 to 02-01-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-12-27	APNRL	10877.4	10849.018	0	-28.382	-32125	0	0	-32125
2021-12-27	NVVN-BD	-10362.449	-10335.273	0	27.177	104748	-1966	0	102782
2021-12-27	BARH-II	25131.876	24995.551	-231.453	95.128	349681	0	0	349681
2021-12-27	BARH-I	9790.831	9027.83	0	-763	-1946926	-311374	-175223	-2433523
2021-12-27	BSPHCL	-75945.048	-75057.806	0	887.243	2565366	-90794	-384805	2089767
2021-12-27	BRBCL	19228.173	19367.782	0	139.609	359173	0	-32326	326847
2021-12-27	CHUZACHEN	407.03	417.216	0	10.186	26636	0	0	26636
2021-12-27	DARLIPALI	17300	17295.474	0	-4.526	-63295	0	0	-63295
2021-12-27	DIKCHU	305.8	310.182	0	4.382	16607	0	0	16607
2021-12-27	DVC	37161.483	38737.141	0	1575.658	4012569	-152911	-601885	3257773
2021-12-27	NR	-64604.038	-85527.682	0	-20923.643	-68450164	0	0	-68450164
2021-12-27	NER	-3921.091	-16046.392	0	-12125.301	-37839905	0	0	-37839905
2021-12-27	SR	1986.573	-51622.692	0	-53609.265	-163301332	0	0	-163301332
2021-12-27	WR	-83782.78	3328.403	0	87111.183	266935751	0	0	266935751
2021-12-27	FSTPP - I & II	29004.06	29210.158	0	206.098	715143	-5575	0	709568
2021-12-27	FSTPP-III	9315.149	9157.623	0	-157.526	-348607	0	0	-348607
2021-12-27	GMRKEL	14423.65	14499.854	0	76.204	312306	0	0	312306
2021-12-27	HVDC ALIPURDUAR	-17.528	-9.925	0	7.603	23093	-286	0	22807
2021-12-27	HVDC SASARAM	-20.977	-6.576	0	14.402	44134	-483	0	43651
2021-12-27	JUVNL	-21017.728	-20848.112	0	169.615	1086033	-6070	-97743	982220
2021-12-27	JITPL	26899.5	26903.927	0	4.427	-2646	0	0	-2646
2021-12-27	JORETHANG HEP	570.75	511.136	0	-59.614	-167763	-1164	0	-168927
2021-12-27	KHSTPP-I	15787.477	15589.988	0	-197.489	-364215	0	-32779	-396994
2021-12-27	KHSTPP-II	28715.049	28271.013	-317.757	-126.279	-158628	0	0	-158628
2021-12-27	MPL	20251.803	19520.909	-817.699	86.805	310885	0	0	310885
2021-12-27	MTPS-II	7399.668	7435.224	0	35.556	65314	-6549	0	58765
2021-12-27	NVVN-NEPAL	-3756.47	-4232.218	0	-475.748	-1644434	-431323	-49333	-2125090
2021-12-27	NPGC	26080.381	25856.935	-317.33	93.884	437808	0	0	437808
2021-12-27	NPGC-INFIRM	0	-58.463	0	-58.463	-176939	0	0	-176939
2021-12-27	GRIDCO	-54667.072	-54612.16	0	54.912	-726045	-82371	-21781	-830197
2021-12-27	RANGIT	527	559.998	0	32.998	92156	-490	0	91666
2021-12-27	RONGNICHU HEP	331.5	332.416	0	0.916	10252	0	0	10252
2021-12-27	SIKKIM	-1758.689	-2145.888	0	-387.198	-1298872	-55025	0	-1353897
2021-12-27	TALCHER SOLAR	20.493	21.494	0	1.002	8905	0	0	8905
2021-12-27	TUL	6522.048	6418.473	0	-103.575	-113092	-220	0	-113312
2021-12-27	TEESTA	2049	2143.673	-6.861	101.534	162783	0	0	162783
2021-12-27	THEP	675.375	586.176	0	-89.199	-180840	0	0	-180840
2021-12-27	TPTCL	840	733.432	0	-106.568	-254616	0	0	-254616
2021-12-27	TSTPP	9386.909	9486.597	0	99.688	315376	0	0	315376
2021-12-27	VAE_ER	-1333.953	0	0	1333.953	-1175187	-850157	0	-2025344
2021-12-27	WBSETCL	888.233	1741.741	0	853.509	-185447	-546418	0	-731865
2021-12-28	APNRL	10748.65	10743.2	0	-5.45	27686	0	0	27686
2021-12-28	NVVN-BD	-10341.423	-10311.564	0	29.86	87997	0	0	87997
2021-12-28	BARH-II	24865.163	25019.163	17.848	136.152	382747	0	0	382747
2021-12-28	BARH-I	12612.197	12651.346	0	39.149	123248	0	0	123248
2021-12-28	BSPHCL	-71451.213	-68769.876	0	2681.336	-309049	-83426	-77262	-469737
2021-12-28	BRBCL	18737.437	18807.054	0	69.618	195972	0	0	195972
2021-12-28	CHUZACHEN	407.03	417.821	0	10.791	19437	0	0	19437
2021-12-28	DARLIPALI	17971.887	18061.866	0	89.979	203518	0	0	203518
2021-12-28	DIKCHU	333.6	341.273	0	7.673	30265	0	0	30265
2021-12-28	DVC	36827.53	38324.151	0	1496.621	4105182	-2722	-615777	3486683
2021-12-28	NR	-69035.33	-95320.683	0	-26285.353	-73660707	0	0	-73660707
2021-12-28	NER	-4466.212	-9059.825	0	-4593.613	-17084519	0	0	-17084519
2021-12-28	SR	184.625	-49518.984	0	-49703.609	-152923251	0	0	-152923251
2021-12-28	WR	-80646.885	-4798.212	0	75848.673	232804815	0	0	232804815
2021-12-28	FSTPP - I & II	28155.322	28478.381	0	323.059	876469	0	0	876469
2021-12-28	FSTPP-III	9229.611	9131.001	0	-98.611	-184398	0	0	-184398
2021-12-28	GMRKEL	15102.2	15180.218	0	78.018	313317	0	0	313317
2021-12-28	HVDC ALIPURDUAR	-17.672	-10.468	0	7.204	23114	0	0	23114
2021-12-28	HVDC SASARAM	-20.977	-6.5	0	14.478	43902	0	0	43902
2021-12-28	JUVNL	-21345.858	-19604.603	0	1741.255	1735890	-22946	-694356	1018588
2021-12-28	JITPL	26899.5	26935.272	0	35.772	85303	0	0	85303
2021-12-28	JORETHANG HEP	570	495.776	0	-74.224	-177623	0	0	-177623
2021-12-28	KHSTPP-I	15565.04	15556.008	0	-9.032	-647	0	0	-647
2021-12-28	KHSTPP-II	28756.033	28331.073	-372.4	-52.561	-100069	-9846	0	-109915
2021-12-28	MPL	19829.618	19459.636	-554.455	184.474	497427	0	0	497427
2021-12-28	MTPS-II	7226.328	7282.344	0	56.016	168561	0	0	168561
2021-12-28	NVVN-NEPAL	-4231.003	-4745.527	0	-514.525	-1640183	-119810	-196822	-1956815
2021-12-28	NPGC	25647.911	25576.822	-84.647	13.558	206929	0	0	206929
2021-12-28	NPGC-INFIRM	0	-77.368	0	-77.368	-222093	0	0	-222093
2021-12-28	GRIDCO	-56087.85	-55161.439	0	926.411	1588762	-223236	-95326	1270200
2021-12-28	RANGIT	531.5	559.204	0	27.704	82234	0	0	82234
2021-12-28	RONGNICHU HEP	324	327.552	0	3.552	22350	0	0	22350
2021-12-28	SIKKIM	-1794.634	-2202.137	0	-407.503	-1378082	-32762	-82685	-1493529
2021-12-28	TALCHER SOLAR	23.235	23.836	0	0.601	5603	0	0	5603
2021-12-28	TUL	5677.795	5580.8	0	-96.995	-51889	0	-1557	-53446
2021-12-28	TEESTA	1839	1901.418	-21.111	83.529	118474	0	0	118474
2021-12-28	THEP	654.375	591.2	0	-63.175	-145111	0	0	-145111
2021-12-28	TPTCL	840	723.614	0	-116.386	-277942	0	0	-277942
2021-12-28	TSTPP	9558.201	9610.288	0	52.087	136373	0	0	136373
2021-12-28	VAE_ER	-1605.483	0	0	1605.483	-452550	-153849	0	-606399
2021-12-28	WBSETCL	1964.945	2554.265	0	589.32	890942	-263835	-53457	573651

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-12-29	APNRL	10722.9	10582.691	0	-140.209	-156907	0	0	-156907
2021-12-29	NVVN-BD	-10208.24	-10184.509	0	23.731	47564	-688	0	46876
2021-12-29	BARH-II	23917.449	23874.039	-213.582	170.171	349396	-407	0	348989
2021-12-29	BARH-I	12492.079	12402.725	0	-89.354	-165831	-9123	0	-174954
2021-12-29	BSPHCL	-56944.693	-56295.845	0	648.848	-1048608	-656315	-209722	-1914645
2021-12-29	BRBCL	18653.109	18657.891	0	4.782	113828	-328	-6830	106670
2021-12-29	CHUZACHEN	434.2	442.474	0	8.274	29014	-145	0	28869
2021-12-29	DARLIPALI	17331.546	17616.42	0	284.874	-253094	-277802	-7593	-283489
2021-12-29	DIKCHU	387.4	394.545	0	7.145	31132	0	0	31132
2021-12-29	DVC	33648.279	36197.249	0	2548.97	1628007	-482315	-244201	901491
2021-12-29	NR	-65276.929	-101552.082	0	-36275.153	-93532834	0	0	-93532834
2021-12-29	NER	-4060.925	-4981.643	0	-920.718	-2208387	0	0	-2208387
2021-12-29	SR	-396.397	-54607.448	0	-54211.051	-130073128	0	0	-130073128
2021-12-29	WR	-91733.888	-4953.238	0	86780.65	215900791	0	0	215900791
2021-12-29	FSTPP - I & II	19746.828	19462.009	0	-284.819	-555750	-1001	0	-556751
2021-12-29	FSTPP-III	8964.139	8830.464	0	-133.675	-323703	-2193	-9711	-335607
2021-12-29	GMRKEL	14328.975	14310.109	0	-18.866	214004	-31640	0	182364
2021-12-29	HVDC ALIPURDUAR	-17.979	-10.013	0	7.966	19732	-249	0	19483
2021-12-29	HVDC SASARAM	-20.977	-6.299	0	14.679	36358	-446	0	35912
2021-12-29	JUVNL	-17685.266	-16041.27	0	1643.996	-1262093	-1453159	-378628	-3093880
2021-12-29	JITPL	26544.75	26538.691	0	-6.059	-21336	-38954	0	-60290
2021-12-29	JORETHANG HEP	570.95	564.48	0	-6.47	-18674	-194	0	-18868
2021-12-29	KHSTPP-I	15306.793	15269.578	0	-37.214	-84852	-14223	0	-99075
2021-12-29	KHSTPP-II	28626.15	28152.479	-506.413	32.742	56357	-1547	0	54810
2021-12-29	MPL	19202.273	18588.327	-679.849	65.903	79534	-1854	0	77680
2021-12-29	MTPS-II	7109.167	7226.42	0	117.253	164214	-11123	0	153091
2021-12-29	NVVN-NEPAL	-4365.569	-4088.073	0	277.496	161954	-170733	-14576	-23355
2021-12-29	NPGC	25487.689	25329.226	-260.875	102.412	446256	-5110	0	441146
2021-12-29	NPGC-INFIRM	0	-186.935	0	-186.935	-472221	0	0	-472221
2021-12-29	GRIDCO	-58246.579	-58140.268	0	106.311	-797457	-188493	0	-985950
2021-12-29	RANGIT	560	627.209	0	67.209	145792	0	0	145792
2021-12-29	RONGNICHU HEP	381.5	469.632	0	88.132	231956	-97	0	231859
2021-12-29	SIKKIM	-1918.788	-2003.872	0	-85.084	-87850	-19836	-2636	-110322
2021-12-29	TALCHER SOLAR	23.19	15.943	0	-7.247	-73052	0	0	-73052
2021-12-29	TUL	6543.295	6479.782	0	-63.513	-24201	-2160	0	-26361
2021-12-29	TEESTA	1965	2055.636	-0.348	90.985	194673	0	0	194673
2021-12-29	THEP	720.625	647.776	0	-72.849	-155810	-388	0	-156198
2021-12-29	TPTCL	840	778.023	0	-61.977	-96578	-4563	0	-101141
2021-12-29	TSTPP	9744.855	9763.267	0	18.412	113915	0	0	113915
2021-12-29	VAE_ER	-126.395	0	0	126.395	-5420745	-4764804	0	-10185549
2021-12-29	WBSETCL	8567.725	9492.928	0	925.203	-2901	-350697	-348	-353946
2021-12-30	APNRL	10568.4	10507.636	0	-60.764	-71336	0	0	-71336
2021-12-30	NVVN-BD	-11687.528	-11643.854	0	43.673	171413	-3487	0	167926
2021-12-30	BARH-II	22307.093	21931.696	79.765	-455.162	-788041	-101672	-70924	-960637
2021-12-30	BARH-I	11738.504	11607.322	0	-131.182	-115679	-36413	0	-152092
2021-12-30	BSPHCL	-65721.156	-64454.978	0	1266.178	1912096	-192601	-382419	1337076
2021-12-30	BRBCL	18554.337	18710.4	0	156.063	367329	0	0	367329
2021-12-30	CHUZACHEN	488.02	504.922	0	16.902	27722	0	0	27722
2021-12-30	DARLIPALI	17403.796	17209.186	0	-194.61	-516502	-22634	-30990	-570126
2021-12-30	DIKCHU	415.8	409.818	0	-5.982	-14759	0	0	-14759
2021-12-30	DVC	34059.585	34586.39	0	526.805	1762238	-60716	-211469	1490053
2021-12-30	NR	-65874.775	-95396.637	0	-29521.861	-71894245	0	0	-71894245
2021-12-30	NER	-4113.273	-4861.079	0	-747.807	-2001045	0	0	-2001045
2021-12-30	SR	1022.304	-52864.611	0	-53886.915	-139936972	0	0	-139936972
2021-12-30	WR	-74448.263	8243.403	0	82691.666	203407359	0	0	203407359
2021-12-30	FSTPP - I & II	18286.013	18315.047	0	29.034	168430	-7287	0	161143
2021-12-30	FSTPP-III	8402.309	8280.771	0	-121.539	-122156	0	0	-122156
2021-12-30	GMRKEL	14602.7	14522.618	0	-80.082	75203	0	0	75203
2021-12-30	HVDC ALIPURDUAR	-17.747	-11.479	0	6.267	14694	-546	0	14148
2021-12-30	HVDC SASARAM	-20.977	-6.22	0	14.758	36436	-1004	0	35432
2021-12-30	JUVNL	-20420.5	-20192.251	0	228.249	281669	-172456	-25350	83863
2021-12-30	JITPL	26423.75	26475.054	0	51.304	133709	0	0	133709
2021-12-30	JORETHANG HEP	627.25	601.376	0	-25.874	-57302	-515	0	-57817
2021-12-30	KHSTPP-I	14303.867	14337.208	0	33.341	265595	-41938	-7968	215689
2021-12-30	KHSTPP-II	27812.874	27537.775	-341.504	66.404	328441	-6082	0	322359
2021-12-30	MPL	18385.498	18090.4	-341.548	46.451	228081	0	0	228081
2021-12-30	MTPS-II	6641.043	6760.372	0	119.329	286877	-23551	0	263326
2021-12-30	NVVN-NEPAL	-3932.047	-3070.182	0	861.865	1489476	-64542	-297895	1127039
2021-12-30	NPGC	25639.002	25367.169	-297.908	26.075	287290	0	0	287290
2021-12-30	NPGC-INFIRM	0	-253.133	0	-253.133	-623960	0	0	-623960
2021-12-30	GRIDCO	-59310.947	-59279.613	0	31.334	-28395	-320131	-2556	-351082
2021-12-30	RANGIT	607.5	650.831	0	43.331	102094	-932	0	101162
2021-12-30	RONGNICHU HEP	384	407.296	0	23.296	63796	0	0	63796
2021-12-30	SIKKIM	-1964.93	-1989.615	0	-24.684	-108110	-22254	0	-130364
2021-12-30	TALCHER SOLAR	33.908	33.605	0	-0.303	-10018	0	0	-10018
2021-12-30	TUL	6633.235	6492.509	0	-140.726	-85166	-3747	0	-88913
2021-12-30	TEESTA	2385	2485.636	-16.836	117.473	221836	0	0	221836
2021-12-30	THEP	647.875	614.496	0	-33.379	-24118	-291	0	-24409
2021-12-30	TPTCL	840	821.203	0	-18.797	-37893	-258	0	-38151
2021-12-30	TSTPP	9519.209	9520.162	0	0.953	68933	0	0	68933
2021-12-30	VAE_ER	-2292.485	0	0	2292.485	220297	-258520	0	-38223
2021-12-30	WBSETCL	8300.157	9717.322	0	1417.165	1723187	-292023	-103391	1327773

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-12-31	APNRL	10684.275	10642.836	0	-41.439	-40128	-2807	0	-42935
2021-12-31	NVVN-BD	-11081.937	-11072.218	0	9.719	-20127	-4458	0	-24585
2021-12-31	BARH-II	23900.881	24066.015	139.737	25.397	64513	-42107	0	22406
2021-12-31	BARH-I	12538.576	12473.44	0	-65.136	-162045	-24927	-4861	-191833
2021-12-31	BSPHCL	-72214.395	-71284.744	0	929.651	-1672404	-772745	-250861	-2696010
2021-12-31	BRBCL	18636.682	18708.218	0	71.536	230915	0	0	230915
2021-12-31	CHUZACHEN	434.2	443.184	0	8.984	25475	-291	0	25184
2021-12-31	DARLIPALI	15571.911	15908.975	0	337.063	149648	-49652	-8979	91017
2021-12-31	DIKCHU	305.8	312.909	0	7.109	20366	-1102	0	19264
2021-12-31	DVC	36025.756	37726.653	0	1700.898	5400554	-85619	-486050	4828885
2021-12-31	NR	-65216.595	-101290.861	0	-36074.266	-132957025	0	0	-132957025
2021-12-31	NER	-4060.943	-3120.795	0	940.149	2439388	0	0	2439388
2021-12-31	SR	1398.146	-53914.589	0	-55312.735	-193157097	0	0	-193157097
2021-12-31	WR	-74953.883	14561.764	0	89515.647	319691636	0	0	319691636
2021-12-31	FSTPP - I & II	20054.918	19948.78	0	-106.137	-201618	-41550	0	-243168
2021-12-31	FSTPP-III	9227.841	8962.819	0	-265.021	-612369	-40859	-18371	-671599
2021-12-31	GMRKEL	14625.95	14715.709	0	89.759	368943	-4422	0	364521
2021-12-31	HVDC ALIPURDUAR	-17.738	-11.942	0	5.796	20411	-373	0	20038
2021-12-31	HVDC SASARAM	-20.977	-6.143	0	14.835	53368	-937	0	52431
2021-12-31	JUVNL	-22008.406	-21627.821	0	380.585	-71499	-435118	-21450	-528067
2021-12-31	JITPL	26463.75	26500.945	0	37.195	78845	-24264	0	54581
2021-12-31	JORETHANG HEP	582.25	547.936	0	-34.314	-105204	-515	0	-105719
2021-12-31	KHSTPP-I	15338.354	15148.382	0	-189.972	-336383	-10147	0	-346530
2021-12-31	KHSTPP-II	28687.976	28482.797	-236.455	31.276	-23223	-65269	0	-88492
2021-12-31	MPL	19524.59	19580.363	-171.307	227.081	572887	-10129	0	562758
2021-12-31	MTPS-II	7173.138	7283.404	0	110.266	298509	-11252	0	287257
2021-12-31	NVVN-NEPAL	-1188.616	-1655.273	0	-466.654	-1535552	-118047	-46067	-1699666
2021-12-31	NPGC	25529.066	25744.635	83.767	131.802	560372	-7506	0	552866
2021-12-31	NPGC-INFIRM	0	-259.363	0	-259.363	-917796	0	0	-917796
2021-12-31	GRIDCO	-62786.391	-63098.767	0	-312.376	-1083301	-743230	-32499	-1859030
2021-12-31	RANGIT	550.5	600.848	0	50.348	98509	-1855	0	96654
2021-12-31	RONGNICHU HEP	354	391.2	0	37.2	118311	-97	0	118214
2021-12-31	SIKKIM	-1911.062	-2065.719	0	-154.657	-443297	-6347	-13299	-462943
2021-12-31	TALCHER SOLAR	37.355	28.503	0	-8.852	-86397	0	0	-86397
2021-12-31	TUL	7327.518	7247.054	0	-80.463	67976	0	0	67976
2021-12-31	TEESTA	2469	2563.127	1.648	92.479	215981	0	0	215981
2021-12-31	THEP	672.125	596.704	0	-75.421	-191142	0	0	-191142
2021-12-31	TPTCL	840	747.688	0	-92.312	-234689	-9182	0	-243871
2021-12-31	TSTPP	9572.999	9688.79	0	115.791	382316	-1277	0	381039
2021-12-31	VAE_ER	-3881.218	0	0	3881.218	410150	-292686	0	117464
2021-12-31	WBSETCL	6289.041	7622.52	0	1333.478	2311156	-465688	-277339	1568129
2022-01-01	APNRL	10594.15	10526.473	0	-67.677	-95278	0	0	-95278
2022-01-01	NVVN-BD	-14018.632	-13994.545	0	24.087	130344	0	-3910	126434
2022-01-01	BARH-II	24701.973	24586.981	-221.077	106.085	293787	0	0	293787
2022-01-01	BARH-I	12863.035	12752.982	0	-110.053	-285173	0	0	-285173
2022-01-01	PTC_BHUTAN	-1851.892	1638.428	0	3490.32	1272048	0	-318012	954036
2022-01-01	BSPHCL	-74936.216	-74935.492	0	0.724	-1050374	-56397	-157556	-1264327
2022-01-01	BRBCL	19178.36	19260.145	0	81.785	127596	0	0	127596
2022-01-01	CHUZACHEN	461.11	458.122	0	-2.988	-3531	0	0	-3531
2022-01-01	DARLIPALI	17404.267	17622.6	0	218.332	515922	0	0	515922
2022-01-01	DIKCHU	302.5	309	0	6.5	14448	0	0	14448
2022-01-01	DVC	38184.258	39784.124	0	1599.866	2954832	-7338	-443225	2504269
2022-01-01	NR	-59845.263	-101196.204	0	-41350.941	-112846022	0	0	-112846022
2022-01-01	NER	-4265.565	-2358.379	0	1907.186	4795674	0	0	4795674
2022-01-01	SR	-4684.726	-55029.027	0	-50344.302	-128847907	0	0	-128847907
2022-01-01	WR	-71457.166	19186.786	0	90643.952	236125494	0	0	236125494
2022-01-01	FSTPP - I & II	27964.681	28465.713	0	501.032	944459	0	-56668	887791
2022-01-01	FSTPP-III	9098.077	8948.141	0	-149.936	-325970	0	0	-325970
2022-01-01	GMRKEL	11088.793	11212.873	0	124.08	400626	0	0	400626
2022-01-01	HVDC ALIPURDUAR	-17.665	-11.506	0	6.159	16282	0	0	16282
2022-01-01	HVDC SASARAM	-20.977	-5.97	0	15.008	39750	0	0	39750
2022-01-01	JUVNL	-22425.253	-23185.573	0	-760.321	-2516334	-322774	-301960	-3141068
2022-01-01	JITPL	26922	26925.672	0	3.672	18193	0	0	18193
2022-01-01	JORETHANG HEP	580	488.928	0	-91.072	-208870	0	0	-208870
2022-01-01	KHSTPP-I	15558.797	15497.343	0	-61.454	-229133	0	0	-229133
2022-01-01	KHSTPP-II	29424.868	28795.406	-594.041	-35.421	-124278	0	0	-124278
2022-01-01	MPL	19930.11	19446.945	-702.617	219.452	517887	-517	0	517370
2022-01-01	MTPS-II	7355.245	7447.568	0	92.323	230910	0	0	230910
2022-01-01	NVVN-NEPAL	-3372.556	-3580.364	0	-207.808	-627295	-6641	-18819	-652755
2022-01-01	NPGC	26080.36	25941.325	-337.148	198.114	602123	0	0	602123
2022-01-01	NPGC-INFIRM	0	-291.98	0	-291.98	-773256	0	0	-773256
2022-01-01	GRIDCO	-63838.177	-64102.861	0	-264.684	-1708315	-296299	-153748	-2158362
2022-01-01	RANGIT	522	557.945	0	35.945	68669	0	0	68669
2022-01-01	RONGNICHU HEP	309	314.656	0	5.656	6063	0	0	6063
2022-01-01	SIKKIM	-1849.065	-1717.238	0	131.827	297978	0	0	297978
2022-01-01	TALCHER SOLAR	22.855	21.694	0	-1.161	-15935	0	0	-15935
2022-01-01	TUL	6497	6480.8	0	-16.2	75944	0	0	75944
2022-01-01	TEESTA	2259	2304.509	-13.698	59.207	123439	0	0	123439
2022-01-01	THEP	635.75	567.712	0	-68.038	-157223	0	0	-157223
2022-01-01	TPTCL	840	719.474	0	-120.526	-271842	0	0	-271842
2022-01-01	TSTPP	9790.951	9824.306	0	33.356	52084	0	0	52084
2022-01-01	VAE_ER	-3484.285	0	0	3484.285	-195434	-168895	0	-364329
2022-01-01	WBSETCL	8469.116	10054.671	0	1585.555	2111363	-118480	-422273	1570610

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 27-12-2021 to 02-01-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-01-02	APNRL	10251.025	10212.582	0	-38.443	7198	0	0	7198
2022-01-02	NVVN-BD	-14463.392	-14409.454	0	53.937	94843	0	-2845	91998
2022-01-02	BARH-II	22914.36	22658.806	-113.457	-142.097	-293530	0	0	-293530
2022-01-02	BARH-I	12272.119	12219.194	0	-52.925	-224901	0	-6747	-231648
2022-01-02	PTC_BHUTAN	-2671.199	1897.172	0	4568.371	786558	-12417	-314623	459518
2022-01-02	BSPHCL	-72058.919	-72620.344	0	-561.425	-1776513	-800	-106591	-1883904
2022-01-02	BRBCL	18610.52	18791.782	0	181.261	283548	0	-8506	275042
2022-01-02	CHUZACHEN	434.2	415.056	0	-19.144	-46169	0	0	-46169
2022-01-02	DARLIPALI	30516.831	30502.242	0	-14.589	-96319	0	-5779	-102098
2022-01-02	DIKCHU	302.5	307.909	0	5.409	18061	0	0	18061
2022-01-02	DVC	35302.715	36541.435	0	1238.72	2925075	0	-585015	2340060
2022-01-02	NR	-55317.691	-94409.057	0	-39091.367	-103288628	0	0	-103288628
2022-01-02	NER	-3160.913	-3088.01	0	72.903	933149	0	0	933149
2022-01-02	SR	6241.26	-54440.427	0	-60681.687	-150203067	0	0	-150203067
2022-01-02	WR	-84055.47	13760.366	0	97815.836	247091886	0	0	247091886
2022-01-02	FSTPP - I & II	25403.057	25779.846	0	376.789	821809	0	-24654	797155
2022-01-02	FSTPP-III	8519.425	8555.535	0	36.11	40107	0	-1203	38904
2022-01-02	GMRKEL	8650	8746.618	0	96.618	305007	0	0	305007
2022-01-02	HVDC ALIPURDUAR	-17.568	-11.768	0	5.8	14541	0	0	14541
2022-01-02	HVDC SASARAM	-20.977	-5.999	0	14.978	37575	0	0	37575
2022-01-02	JUVNL	-24018.842	-24434.99	0	-416.148	-1567855	-47715	-47036	-1662606
2022-01-02	JITPL	26862	26959.054	0	97.054	223494	0	0	223494
2022-01-02	JORETHANG HEP	545.5	508.544	0	-36.956	-66567	0	0	-66567
2022-01-02	KHSTPP-I	14997.87	14974.24	0	-23.63	-86578	0	-2597	-89175
2022-01-02	KHSTPP-II	28100.366	27558.633	-409.04	-132.693	-317360	0	0	-317360
2022-01-02	MPL	18864.143	18454	-490.778	80.636	178280	0	0	178280
2022-01-02	MTPS-II	6999.457	7144.848	0	145.391	309121	0	0	309121
2022-01-02	NVVN-NEPAL	-4227.401	-4501.455	0	-274.054	-654069	-6789	0	-660858
2022-01-02	NPGC	25637.088	25468.195	-282.937	114.044	438798	0	0	438798
2022-01-02	NPGC-INFIRM	0	-288.05	0	-288.05	-717733	0	0	-717733
2022-01-02	GRIDCO	-65340.256	-64757.435	0	582.821	-756426	-449017	-22693	-1228136
2022-01-02	RANGIT	503	550.354	0	47.354	90609	0	0	90609
2022-01-02	RONGNICHU HEP	293.25	318.464	0	25.214	47866	0	0	47866
2022-01-02	SIKKIM	-1799.944	-1616.046	0	183.898	448740	0	0	448740
2022-01-02	TALCHER SOLAR	24.915	31.867	0	6.952	60932	0	0	60932
2022-01-02	TUL	6174.9	6142.182	0	-32.718	-8365	0	0	-8365
2022-01-02	TEESTA	1965	2013.127	-1.847	49.974	128141	0	0	128141
2022-01-02	THEP	635.75	567.232	0	-68.518	-146609	0	0	-146609
2022-01-02	TPTCL	840	703.667	0	-136.333	-292339	0	0	-292339
2022-01-02	TSTPP	9663.739	9739.099	0	75.36	209636	0	0	209636
2022-01-02	VAE_ER	-3302.185	0	0	3302.185	307791	-42534	0	265257
2022-01-02	WBSSETCL	11527.512	12951.627	0	1424.115	1037825	-338735	-93404	605686

SUMMARY OF WEEKLY DEVIATION CHARGES : 27-12-2021 to 02-01-2022

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
Week total	APNRL	74446.8	74064.436	0	-382.364	-360891	-2807	0	-363698
Week total	NVVN-BD	-82163.601	-81951.417	0	212.184	616783	-10598	-6756	599429
Week total	BARH-II	167738.795	167132.25	-542.218	-64.327	358553	-144186	-70924	143443
Week total	BARH-I	84307.341	83134.839	0	-1172.502	-2777307	-381837	-186832	-3345976
Week total	PTC_BHUTAN	-4523.091	3535.6	0	8058.691	2058606	-12417	-632635	1413554
Week total	BSPHCL	-489271.64	-483419.084	0	5852.556	-1379486	-1853078	-1569215	-4801779
Week total	BRBCL	131598.618	132303.271	0	704.653	1678361	-328	-47662	1630371
Week total	CHUZACHEN	3065.79	3098.794	0	33.004	78583	-436	0	78147
Week total	DARLIPALI	133500.238	134216.763	0	716.524	-60123	-350087	-53341	-463551
Week total	DIKCHU	2353.4	2385.636	0	32.236	116122	-1102	0	115020
Week total	DVC	251209.605	261897.144	0	10687.538	27288457	-791622	-3187622	18809213
Week total	NR	-445170.622	-674693.205	0	-229522.583	-656629625	0	0	-656629625
Week total	NER	-28048.922	-43516.122	0	-15467.201	-50965645	0	0	-50965645
Week total	SR	5751.786	-371997.779	0	-377749.565	-1058442754	0	0	-1058442754
Week total	WR	-561078.334	49329.272	0	610407.606	1721957731	0	0	1721957731
Week total	FSTPP - I & II	168614.877	169659.935	0	1045.057	2768940	-55412	-81322	2632206
Week total	FSTPP-III	62756.552	61866.354	0	-890.199	-1877097	-43052	-29285	-1949434
Week total	GMRKEL	92822.268	93187.999	0	365.732	1989407	-36062	0	1953345
Week total	HVDC ALIPURDUAR	-123.898	-77.102	0	46.796	131868	-1455	0	130413
Week total	HVDC SASARAM	-146.842	-43.705	0	103.137	291523	-2870	0	288653
Week total	JUVNL	-148921.852	-145934.62	0	2987.232	-2314188	-2460239	-1566522	-6340949
Week total	JITPL	187015.25	187238.616	0	223.366	515561	-63218	0	452343
Week total	JORETHANG HEP	4046.7	3718.176	0	-328.524	-802003	-2388	0	-804391
Week total	KHSTPP-I	106858.198	106372.748	0	-485.45	-836214	-66308	-43345	-945867
Week total	KHSTPP-II	200123.316	197129.176	-2777.608	-216.532	-338761	-82744	0	-421505
Week total	MPL	135988.033	133140.58	-3758.253	910.801	2384982	-12500	0	2372482
Week total	MTPS-II	49904.046	50580.18	0	676.134	1523505	-52476	0	1471029
Week total	NVVN-NEPAL	-25073.663	-25873.091	0	-799.428	-4450102	-917887	-623511	-5991500
Week total	NPGC	180101.498	179284.306	-1497.079	679.888	2979575	-12616	0	2966959
Week total	NPGC-INFIRM	0	-1415.29	0	-1415.29	-3903998	0	0	-3903998
Week total	GRIDCO	-420277.271	-419152.543	0	1124.727	-3511176	-2302778	-328603	-6142557
Week total	RANGIT	3801.5	4106.388	0	304.888	680063	-3276	0	676787
Week total	RONGNICHU HEP	2377.25	2561.216	0	183.966	500592	-194	0	500398
Week total	SIKKIM	-12997.112	-13740.513	0	-743.401	-2569493	-136224	-98619	-2804336
Week total	TALCHER SOLAR	185.95	176.942	0	-9.008	-109962	0	0	-109962
Week total	TUL	45375.79	44841.6	0	-534.19	-138791	-6127	-1557	-146475
Week total	TEESTA	14931	15467.127	-59.053	595.18	1185327	0	0	1185327
Week total	THEP	4641.875	4171.296	0	-470.579	-1000851	-679	0	-1001530
Week total	TPTCL	5880	5227.101	0	-652.899	-1465900	-14004	0	-1479904
Week total	TSTPP	67236.861	67632.509	0	395.647	1278633	-1277	0	1277356
Week total	VAE_ER	-16026.003	0	0	16026.003	-6305678	-6531444	0	-12837122
Week total	WBSSETCL	46006.728	54135.073	0	8128.345	7886125	-2375874	-950211	4560040

LEGEND:
Energy:(+ve) means injection, (-ve) means drawal.
Deviation Charge: (+ve) means receivable, (-ve) means payable

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.

ii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation. Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated w.e.f. 01.12.2020.

iii) ACP values for computation of deviation rate vector has been taken from NLDC website

iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment 2019.

v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f \geq 50.10\text{Hz}$.

vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.

vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

viii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member w.e.f 10.05.18 as NPGC started drawing start up power w.e.f 10.05.18

x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member w.e.f 31.05.18.

xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation

xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.

xiv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.

xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.

xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.

xvii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.

xviii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.

xix) As informed by ERLDC, NPGC U#2 has been scheduled w.e.f 23.07.2021

xx) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.

xxi) As informed by ERLDC, DARLIPALI U#2 has been scheduled w.e.f 01.09.2021

xxii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled w.e.f 12.11.2021

xxiii) As informed by ERLDC, BRBCL U#4 has been scheduled w.e.f 01.12.2021

xxiv) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 27-12-2021 to 02-01-2022

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	1816.5025	3342365	5075308	908251	9325924
2	BARH-I	88.445	214391	222439	44223	481053
3	BRBCL	2993.5725	7483931	6921140	1496786	15901857
4	Darlipali_NTPC	2.22	3690	2420	1110	7220
5	FSTPP I & II	2651.235	2184618	7675325	1325618	11185561
6	FSTPP-III	1064.9025	1588835	3025388	532451	5146674
7	KHSTPP-I	135.9425	142468	358752	67971	569191
8	KHSTPP-II	751.42	818296	1880804	375710	3074810
9	MPL	177.005	251878	483046	88503	823427
10	MTPS-II	196.37	536876	500548	98185	1135609
11	NPGC	462.845	1097406	1023813	231423	2352642
12	TSTPP-I	13.6075	13050	23255	6804	43109
	Total	10354.0675	17677802	27192239	5177034	50047075

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	2070.4175	5784747	4338560
2	BARH-I	523.0875	1315565	986674
3	BRBCL	12291.57	28418110	21313582
4	Darlipali_NTPC	1006.95	1097576	823182
5	FSTPP I & II	456.8725	1322646	991984
6	FSTPP-III	378.82	1076228	807171
7	KHSTPP-I	300.465	792927	594695
8	KHSTPP-II	512.42	1282587	961940
9	MPL	4191.7325	11439238	8579428
10	MTPS-II	328.13	836403	627303
11	NPGC	682.78	1510309	1132732
12	TSTPP-I	2241.2575	3830309	2872732
	Total	24984.5025	58706645	44029984

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	1816.5025	3161950	BSPHCL
2	BARH		40792	HVDC_APD
3	BARH		139614	JUVNL
4	BARH		9	Sikkim
5	BARH-I	88.445	727	BSPHCL
6	BARH-I		213579	JUVNL
7	BARH-I		85	Sikkim
8	BRBCL	2993.5725	850685	Bihar Railways
9	BRBCL		1020530	Maharashtra Railways
10	BRBCL		47883	Delhi
11	BRBCL		1044868	DVC Railways
12	BRBCL		169623	HARYANA
13	BRBCL		1296225	PUNJAB
14	BRBCL		467616	RAILWAYS
15	BRBCL		85309	RAJASTHAN
16	BRBCL		86386	Karnataka Railways
17	BRBCL		1105046	UP
18	BRBCL		1309763	MP Railways
19	Darlipali_NTPC	2.22	3690	BSPHCL
20	FSTPP I & II	2651.235	48736	Assam
21	FSTPP I & II		746711	BSPHCL
22	FSTPP I & II		188956	Gujarat
23	FSTPP I & II		1056	HARYANA
24	FSTPP I & II		90807	JUVNL
25	FSTPP I & II		2	Nagaland
26	FSTPP I & II		114359	UP
27	FSTPP I & II		940471	WBSETCL
28	FSTPP I & II	1064.9025	53520	WB Solar
29	FSTPP-III		576010	BSPHCL
30	FSTPP-III		90247	Gujarat
31	FSTPP-III		344341	JUVNL
32	FSTPP-III		556285	WBSETCL
33	FSTPP-III	135.9425	21952	WB Solar
34	KHSTPP-I		8654	BSPHCL
35	KHSTPP-I		49670	Gujarat
36	KHSTPP-I		12173	HARYANA
37	KHSTPP-I		26	Nagaland
38	KHSTPP-I		4205	Tamilnadu
39	KHSTPP-I	751.42	67740	UP
40	KHSTPP-II		100269	CHATTISGARH
41	KHSTPP-II		10533	Delhi
42	KHSTPP-II		17261	Gujarat
43	KHSTPP-II		28797	HARYANA
44	KHSTPP-II		16511	HP
45	KHSTPP-II		1957	JUVNL
46	KHSTPP-II		10617	MP
47	KHSTPP-II		4020	RAJASTHAN
48	KHSTPP-II		627723	UP
49	KHSTPP-II		610	UTTARAKHAND

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
50	MPL	177.005	21086	DVC
51	MPL		108059	KSEBL-1
52	MPL		108059	KSEBL-2
53	MPL		14675	TPDDL
54	MTPS-II	196.37	165231	BSPHCL
55	MTPS-II		49450	JUVNL
56	MTPS-II		322193	GRIDCO
57	MTPS-II		1	Sikkim
58	NPGC	462.845	176616	BSPHCL
59	NPGC		920790	UP
60	TSTPP-I	13.6075	5019	BSPHCL
61	TSTPP-I		8031	Gujarat
	Total	10354.0675	17677805	

Notes :

A) RRAS settlement account for the week 27-12-2021 to 02-01-2022 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
AGC Settlement Account by ERPC from 27-12-2021 to 02-01-2022

Payments to the AGC Provider(s) from the DSM pool

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	1832.5748	2374.8384	-542.2636	-1515085	2103707	588622
2	KHSTPP-II	1424.7284	4202.3349	-2777.6065	-6952349	2813532	-4138817
3	MPL	2462.3967	6220.6489	-3758.2522	-10256270	4341523	-5914747
4	NPGC	2468.2401	3965.3189	-1497.0788	-3311538	3216780	-94758
5	Teesta_V	7.9582	67.0115	-59.0533	-68679	37485	-31194
	Total	8195.8982	16830.1526	-8634.2544	-22103921	12513027	-9590894

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 27-12-2021 to 02-01-2022 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.