



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

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सं./No. ERPC/COM-I/REA/2021-22/ **1352**

दिनांक / Date: 04.01.2022

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

Sub.: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of December, 2021.

विषय: पूर्वी क्षेत्र के December, 2021 का अस्थायी क्षेत्रीय उर्जा लेखा |

Sir,

Please find enclosed a copy of the ABT based Provisional Energy Account for the month of December,2021. The last instalment of input data from ERLDC has been received on 03.01.2022.

Constituents are requested to intimate any discrepancy / error within **60 days** from the date of issue of this provisional REA. In case of any discrepancy / error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

संघ के सदस्यों से यह अनुरोध किया जाता है के अस्थायी क्षेत्रीय उर्जा लेखा के प्रकाशित होने की तिथि से 60 दिनों के भीतर किसी भी असंगति / त्रुटि की सूचना दे | असंगति / त्रुटि की परिस्थिति में अस्थायी क्षेत्रीय उर्जा लेखा को पुनः परीक्षण अंतिम निर्णय एवं संपुष्टि के आधार पर परिशोधित किया जाएगा | यदि संघ के सदस्यों से किसी तरह की दोष / असंगति का सूचना प्राप्त नहीं होता है, तो जारी किये गए अस्थायी क्षेत्रीय उर्जा लेखा को ही अंतिम माना जाएगा |

This issues with approval of Member Secretary.

Encl.: As above

Yours faithfully, / भवदीय

(S. Kejriwal)
SE (Commercial)

DISTRIBUTION LIST

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054
- 3) Chief Engineer (COMML. & REVENUE), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power,Govt. of Sikkim, Kazi Road, Gangtok-737101
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd.,1st Floor , Vidyut Bhavan, Bailey Road, Patna-800001(Fax 0612-2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town,Rajarhat, Kolkata -700156
- 11) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 15) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
- 16) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt.,Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,,Minto Road,New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL ,Shakti Bhawan,Sector-6,Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima -797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7,Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited.,1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX : 0674-2354221-6610342)
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 (Fax: +91- 06223-267310).

Note:

1. FSTPP Stg-III capacity of 475 MW has been considered w.e.f 00.00 hrs of 01.12.2019 as per ERPC share allocation order dated 29.11.19.
 2. Darlipalli STPS-I , Unit #1 (800 MW) has been declared under Commercial Operation w.e.f 00.00 hrs of 01.03.2020
 3. CERC (Terms & Conditions of tariff) Regulations 2019-24 have been full fledgedly implemented w.e.f 01.04.2020 such as peak and off-peak accounting.
 4. High Demand Season (HDS) for Eastern Region would be July, August & September, 2020 for F.Y-20-21.
 5. Major share allocation of Ksh TPP-II STPP is with Northern Region, therefore it would follow the seasonal and hours (peak & off-peak) pattern of NR. High Demand Season (HDS) for Northern Region is for the months June, July & August, 2020 for F.Y-20-21.
 6. Unallocated capacity of 25 MW from FSTPP-III has been allocated to Gujarat w.e.f 23.02.2021 for 5 years. Therefore at present total capacity of FSTPP Stg-III has been tied up.
 7. Surrendered Share of Sikkim in Farakka-I&II , Kahalgaon I & II, TSTPP-I & Darlipalli STPS have been allocated to Gujarat w.e.f 20.03.2021 as per MoP 22-302/1/2 dated 19.03.2021
- NPGC Unit#2 of 660 MW has been commissioned on 00:00 hrs of 23.07.2021
- Eastern Region High Demand & Low Demand Seasons and the hours of Peak and Off-Peak periods during a day declared by ERLDC
- CoD of Unit#1 (660 MW) of Barh STPS Stage-1 has been done w.e.f 00:00 hrs of 12.11.2021.
- CoD of Unit#4 (250 MW) of BRBCL (4X250 MW) has been done w.e.f 00:00 hrs of 01.12.2021.**

YEAR	High Demand Season of ER	Low Demand Season of ER
F.Y 2021-22	Apr-21	
	May-21	
	Jun-21	
		Jul-21
		Aug-21
		Sep-21
		Oct-21
		Nov-21
		Dec-21
		Jan-22
		Feb-22
		Mar-22

High Demand Season of NR	Low Demand Season of NR
Jun-21	
Jul-21	
Aug-21	
	Sep-21
	Oct-21
	Nov-21
	Dec-21
	Jan-22
	Feb-22
	Mar-22

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER - 2021 (Low Demand Season of ER)

S.No	NTPC POWER STATIONS	FSTPS STAGE-I&II (3X200+2X500)		FSTPS STAGE-III (1X500)		KhSTPS STAGE-I (4X210)		KhSTPS STAGE-II (3X500)		TSTPS STAGE-I (2X500)	
		PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK
1	Installed Capacity (MW) :	1600		500		840		1500		1000	
1a	Allocated Installed Capacity (MW)	1600		500		840		1500		1000	
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.78125		6.25000		9.00000		6.25000		7.05000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1491.50		468.75		764.40		1406.25		929.50	
4	Average DC for the month (ex-bus) in MW:	1512.03	1507.20	492.00	492.00	642.50	636.15	1428.39	1399.39	402.66	405.81
5	Plant Availability Factor for Month - PAFM (%):	101.377	101.053	104.960	104.960	84.053	83.222	101.574	99.512	43.320	43.659
6	Cumulative DC (FY:2021-22) up to the preceding month of season (%):(Cumulative of Low Demand Seasons)	74.769	73.411	83.990	82.707	85.590	85.708	89.664	87.858	96.791	96.081
7	Cumulative DC (FY:2021-22) including the current month of season --PAFY (%): (Cumulative of Low Demand Seasons)	79.252	78.068	87.523	86.456	85.331	85.289	91.682	89.833	87.782	87.249
8	Total Scheduled Generation for the current month (MWH) :	159141.217	683408.723	52956.435	227143.231	73873.647	311285.210	166875.659	701513.524	49649.679	227511.367
9	Total Scheduled Generation Excluding STO/IER Exchange (MWH) :	159113.767	683407.273	52956.435	227143.231	73866.547	311284.935	166875.659	701513.524	49649.679	227505.142
10	Cumulative Scheduled Ex-bus Generation upto the preceding month (MWH) :	579656.352	2448311.488	214145.780	899715.752	385922.486	1755666.069	719376.477	3325215.980	535171.949	2547069.565
11	Cumulative Scheduled Ex-bus Generation including the current month (MWH) :	738770.119	3131718.761	267102.215	1126858.983	459789.033	2066951.004	886252.136	4026729.504	584821.628	2774574.707
12	Plant Load Factor for the current month (%) :	86.047	73.904	91.108	78.157	77.938	65.682	95.699	80.460	43.077	39.479
13	Cumulative Plant Load Factor including the current month (%) : (Cumulative of Low Demand Seasons)	67.443	57.164	77.559	65.500	81.757	73.515	86.097	78.241	85.501	81.146
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	933082.400	4665412.000	293250.000	1466250.000	478208.640	2391043.200	874968.750	4374843.750	581495.200	2907476.000
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	-247.615	-2990.455	-356.748	-2167.563	184.393	-929.603	87.038	-1450.208	0.130	-3735.460
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	1368.168	3823.963	-756.118	-1850.493	1433.628	3895.993	4414.073	13936.338	72.635	-3013.125
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	581958.122	2448423.998	212747.870	897024.762	380331.601	1717835.284	685739.607	3190948.150	533630.604	2519717.760
18	Cumulative Scheduled Generation to be considered for incentive upto current month	739951.337	3130997.764	266817.170	1128186.048	452580.128	2026153.829	848114.156	3879975.544	583207.518	2753971.487
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1712.318	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	50104.704	102088.260
21	Energy eligible for incentive in the current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	-48392.386	-102088.260

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER - 2021 (Low Demand Season of ER)

S.No	NTPC POWER STATIONS	BARH STPS STAGE-II (2X660)		BRBCL (4X250)		MTPS STAGE-II (2X195)		Darlipalli STPS-I (2X800)		Nabinagar STPP (2X660)		BARH STPS STAGE-I (1X660)	
		PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK
1	Installed Capacity (MW) :	1320		1000		390		1600		1320		660	
1a	Allocated Installed Capacity (MW)	1320		1000		390		1600		1320		660	
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.25000		9.00000		9.00000		6.25000		6.25000		6.25000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1237.50		910.00		354.90		1500.00		1237.50		618.75	
4	Average DC for the month (ex-bus) in MW:	930.90	938.90	884.93	889.02	366.63	364.90	570.48	576.12	1298.61	1298.61	512.07	507.81
5	Plant Availability Factor for Month - PAFM (%) :	75.225	75.871	97.245	97.695	103.305	102.819	38.032	38.408	104.938	104.938	82.758	82.070
6	Cumulative DC (FY:2021-22) up to the preceeding month of season (%):(Cumulative of Low Demand Seasons)	78.895	77.783	79.241	77.062	75.021	72.739	92.387	92.480	89.482	79.324	100.695	99.778
7	Cumulative DC (FY:2021-22) including the current month of season --PAFY (%) (Cumulative of Low Demand Seasons)	78.277	77.461	83.070	81.451	79.786	77.807	81.374	81.525	92.252	83.914	89.574	88.799
8	Total Scheduled Generation for the current month (MWH) :	91191.229	395103.668	104318.583	456666.669	42324.443	180532.486	68185.030	342485.495	152691.923	668054.739	59496.018	255094.812
9	Total Scheduled Generation Excluding STO/IER Exchange (MWH) :	90207.964	386376.248	104318.583	456666.669	41894.843	178373.954	68185.030	342485.495	152325.898	663368.172	59411.983	252988.505
10	Cumulative Scheduled Ex-bus Generation upto the preceding month (MWH) :	465632.960	1909267.377	313737.416	1412488.493	152937.052	671214.506	657886.373	3290094.244	602946.545	2528543.015	43459.483	181413.056
11	Cumulative Scheduled Ex-bus Generation including the current month (MWH) :	555840.924	2295643.625	418055.999	1869155.162	194831.895	849588.460	726071.403	3632579.739	755272.443	3191911.187	102871.466	434401.561
12	Plant Load Factor for the current month (%) :	59.427	51.496	92.448	80.941	96.175	82.046	36.659	36.826	99.506	87.071	77.545	66.496
13	Cumulative Plant Load Factor including the current month (%) : (Cumulative of Low Demand Seasons)	61.272	50.848	78.800	70.465	74.754	65.216	79.137	79.214	88.267	74.736	83.542	70.834
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	774180.000	3870900.000	450950.500	2254752.500	222025.440	1110127.200	780300.000	3901500.000	727897.500	3639487.500	105187.500	525937.500
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	-939.633	38165.733	2167.155	-23142.395	177.938	3289.843	2.710	-776.830	-80.930	355.920	7.020	145.340
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	523.933	22186.688	4301.415	-1003.195	843.855	9042.185	46.575	3930.125	151.383	18437.488	160.145	7678.515
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	492737.742	2130939.064	319343.021	1550163.398	146168.480	639033.479	657742.273	3278171.324	600094.410	2473120.380	43459.483	181318.584
18	Cumulative Scheduled Generation to be considered for incentive upto current month	583361.406	2456962.892	417193.034	2030975.657	187041.530	805075.405	725878.018	3617503.524	752349.856	3117695.144	102704.301	426483.233
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	24452.356	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	35542.273	167171.324	2629.410	0.000	3488.233	0.000
21	Energy eligible for incentive in the current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	-35542.273	-167171.324	21822.946	0.000	-3488.233	0.000

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER - 2021 (Low Demand Season of ER)

FSTPS STAGE-I&II

(3X200+2X500)

ENTITLEMENT, INCENTIVE (IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
	(%)					(MWH)	(MWH)	(MWH)
ER:								
BIHAR #	31.397866	56078.837	279546.050	47582.741	191407.397	2395153.256	1944748.199	91132.069
JHARKHAND	8.574292	15314.299	76339.884	18460.486	80615.438	654091.055	624422.065	0.000
ODISHA	0.000000	0.000	0.000	0.000	0.000	572738.094	365735.169	121092.211
ODISHA (COAL POWER - AFTAB)	0.099049	988.701	4928.554	958.359	4025.821	42228.014	32063.489	3830.323
ODISHA (COAL POWER - DADRI)	0.082937							
ODISHA (COAL POWER - Rajasthan)	0.275736							
ODISHA (COAL POWER - Faridabad)	0.095840							
WEST BENGAL	31.930000	57029.266	284283.823	47319.474	198838.662	2435751.919	1596473.485	473915.646
West Bengal (COAL POWER - Rajasthan)	0.919117	1641.609	8183.216	1313.358	4684.614	70114.031	39849.153	19747.773
SIKKIM	0.000000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SUB-TOTAL	73.374837	131052.712	653281.527	115634.418	479571.932	6170076.369	4603291.560	
SR:								
TELANGANA (NSM-II)	0.751558	1342.336	6691.381	1263.625	9476.996	57331.939	56179.921	0.000
TAMILNADU	1.290000	2304.032	11485.316	2387.886	8456.044	98406.515	91312.500	0.000
SUB-TOTAL	2.041558	3646.368	18176.697	3651.511	17933.040	155738.454	147492.421	
NR:								
UTTAR PRADESH	2.080000	3715.029	18518.959	3029.840	5303.265	158670.969	115992.198	18878.126
HARYANA	0.690000	1232.389	6143.308	2306.834	15230.182	52636.041	65132.978	0.000
RAJASTHAN	0.245000	447.674	2235.760	411.740	1632.063	47943.778	33523.695	7228.516
J & K	0.850000	1518.161	7567.844	1518.161	7567.844	64841.500	64341.439	0.000
DELHI	0.493000	901.835	4503.923	815.842	2953.318	96582.394	68023.988	14071.047
PUNJAB	1.342000	2365.520	11779.275	2396.408	12090.903	14144.795	14487.311	0.000
SUB-TOTAL	5.700000	10180.608	50749.069	10478.825	44777.575	434819.477	361501.609	
WR:								
GUJARAT	15.260000	27255.453	135865.053	21856.821	113465.550	591357.561	563719.259	0.000
NER :								
ASSAM	2.455737	4550.284	22682.599	4485.489	17814.279	194332.700	160901.804	4280.991
ASSAM (COAL POWER - Rajasthan)	0.091912							
MEGHALAYA	0.000000							
NAGALAND	0.429803	740.209	3825.235	732.075	3258.467	32237.779	29738.003	0.000
ARUNACHAL PRADESH	0.191917	342.777	1708.703	342.777	1708.703	14645.728	14554.754	0.000
MIZORAM	0.141736	253.151	1261.925	253.151	1261.925	10817.336	10749.753	0.000
SUB-TOTAL	3.311105	5886.421	29478.462	5813.492	24043.374	252033.543	215944.314	
NVYN POWER - A/C BPDB	0.312500	558.147	2782.295	558.147	2782.295	23838.786	23693.977	0.000
VSCE(D/UP)				5925.013	20419.088		169061.100	
VSCE(D/DOWN)				4556.845	16595.125		168051.760	
VAE (UP)				1210.240	7902.300		44159.630	
VAE (DOWN)				1457.855	10892.755		70007.240	
GRAND TOTAL	100.000000	178579.709	890333.103	159113.767	683407.274	7627864.190	5890804.870	

Please refer to Annexure

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA								
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER - 2021 (Low Demand Season of ER)								
FSTPS STAGE-III (1X500) CAPACITY CHARGES, INCENTIVE, IF ANY & ENERGY CHARGES BILLING								
BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH (%)	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES (MWH)	CUMULATIVE DRAWAL SCHEDULE OF BENEFICIARIES (MWH)	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT (MWH)
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
ER:								
BIHAR #	21.517874	12507.264	62536.321	11232.239	44897.828	574880.247	498174.480	0.000
JHARKHAND	14.222668	8266.926	41334.628	8686.828	42057.114	443296.058	430319.645	0.000
ODISHA	16.620000	9660.375	48301.875	8904.427	36148.630	444026.661	323161.273	54261.389
ODISHA (COAL POWER - DADRI)	0.162663	307.919	1539.595	296.666	1281.165	14153.094	11356.498	673.632
ODISHA (COAL POWER - Rajasthan)	0.183824							
ODISHA (COAL POWER - Raj-II SunTech)	0.091912							
ODISHA (COAL POWER - Faridabad)	0.091354							
WEST BENGAL	37.638940	21877.634	109388.169	20097.282	83572.145	1005577.184	756084.546	98656.060
West Bengal (COAL POWER - Rajasthan)	0.643382	534.237	2671.184	447.812	1623.539	24555.504	16713.724	4158.454
West Bengal (COAL POWER - Raj-II SunTech)	0.275735							
SIKKIM	0.000000							
SUB-TOTAL	91.448352	53154.355	265771.772	49665.254	209580.421	2506488.748	2035810.166	
SR:								
TELANGANA (NSM-II)	0.733930	426.597	2132.984	381.191	1735.870	19607.973	15496.406	1170.371
SUB-TOTAL	0.733930	426.597	2132.984	381.191	1735.870	19607.973	15496.406	
NR:								
PUNJAB	2.725806	1584.375	7921.875	1584.375	7901.232	9506.250	17407.482	0.000
SUB-TOTAL		1584.375	7921.875	1584.375	7901.232	9506.250	17407.482	
WR:								
GUJARAT	5.000000	2906.250	14531.250	2385.056	11680.022	133582.030	117311.232	0.000
SUB-TOTAL	5.000000	2906.250	14531.250	2385.056	11680.022	133582.030	117311.232	
NER :								
ASSAM (COAL POWER - Rajasthan)	0.091912	53.424	267.120	53.424	263.741	2455.560	2468.404	0.000
SUB-TOTAL	0.091912	53.424	267.120	53.424	263.741	2455.560	2468.404	
VSCED(UP)				1115.400	5408.740		83305.710	
VSCED(DOWN)				1871.518	7259.233		62311.480	
VAE (UP)				205.018	1891.833		13834.430	
VAE (DOWN)				561.765	4059.395		21290.260	
GRAND TOTAL	100.000000	56540.626	290625.001	52956.435	227143.231	2671640.561	2202032.090	

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER - 2021 (Low Demand Season of ER)

KhSTPS STAGE-I

(4X210)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH (%)	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES (MWH)	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES (MWH)	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT (MWH)
		PEAK	OFF-PEAK	PEAK	OFF-PEAK			
		(MWH)	(MWH)	(MWH)	(MWH)			
ER:								
BIHAR #	41.872575	31983.341	158346.492	30785.650	123375.556	1810337.987	1650887.511	0.000
JHARKHAND	3.204922	2448.001	12119.822	3029.127	17545.072	138554.077	153838.715	0.000
DVC	0.000000							
ODISHA	0.000000	0.000	0.000	0.000	0.000	365887.084	289591.859	21412.162
ODISHA (COAL POWER - DADRI)	0.082440	409.428	2027.040	402.657	1730.504	23171.361	19409.250	286.407
ODISHA (COAL POWER - AFTAB)	0.098455							
ODISHA (COAL POWER - Rajasthan)	0.276311							
ODISHA (COAL POWER - Faridabad)	0.078817							
WEST BENGAL	6.070000	4636.421	22954.480	4580.032	20032.135	262440.842	242701.573	0.000
West Bengal (COAL POWER - Rajasthan)	0.921034	703.509	3483.008	694.953	3012.410	39814.719	35996.980	0.000
SIKKIM	0.000000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SUB-TOTAL	52.604554	40180.700	198930.842	39492.419	165695.677	2640206.070	2392425.888	
SR:								
TELANGANA (NSM-II)	0.683572	522.130	2585.015	654.104	2667.680	29549.647	34350.308	0.000
TAMILNADU	0.700000	534.678	2647.139	631.514	2558.047	30265.007	34100.495	0.000
SUB-TOTAL	1.383572	1056.808	5232.154	1285.618	5225.727	59814.654	68450.803	
NR:								
UTTAR PRADESH	9.120000	6966.089	34488.445	5413.834	14668.593	394309.798	257332.151	77831.177
HARYANA	3.040000	2322.030	11496.148	2414.828	13050.602	131436.599	117709.662	0.000
RAJASTHAN	3.040000	2322.030	11496.148	2139.976	8010.286	131436.599	112639.678	0.000
J & K	3.680000	2810.878	13916.390	2810.878	13916.390	159107.463	158921.105	0.000
DELHI	2.790000	1987.835	10046.499	1555.759	6341.874	246884.275	202268.535	7583.099
PUNJAB	3.280000	2648.586	12907.981	2648.586	13283.199	15556.567	15931.785	0.000
SUB-TOTAL	24.950000	19057.448	94351.611	16983.861	69270.944	1078731.301	864802.916	
WR:								
GUJARAT	16.790000	12824.630	63493.530	11232.054	52301.781	60083.595	340131.282	0.000
NER :								
ASSAM	2.108380	1680.786	8321.411	1680.786	8224.131	95127.890	88892.418	0.000
ASSAM (COAL POWER - Rajasthan)	0.092104							
NAGALAND	0.425332	317.779	1608.172	316.488	1375.506	17869.274	16875.544	0.000
ARUNACHAL PRADESH	0.192147	146.767	726.628	146.767	726.628	8305.850	8305.850	0.000
MIZORAM	0.141905	108.391	536.632	108.391	536.632	6134.001	6134.001	0.000
SUB-TOTAL	2.959868	2253.723	74686.373	2252.432	10862.897	127437.015	120207.813	
POWERGRID(PUSAULI)	0.119048	90.932	450.195	90.932	450.195	5257.786	5257.786	0.000
NVVN POWER - A/C BPDB	1.192958	911.212	4511.323	911.212	4511.323	51569.532	51569.532	0.000
VSCE(DUP)				2329.993	9092.108		149977.920	
VSCE(D/DOWN)				896.365	5196.115		63931.660	
VAE (UP)				185.358	2113.383		28552.540	
VAE (DOWN)				0.965	3042.985		29206.440	
GRAND TOTAL	100.000000	76375.453	441656.028	73866.548	311284.934	4023099.953	3928238.380	

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER - 2021 (Low Demand Season of ER)

KhSTPS STAGE-II (3X500)		ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH (%)	PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)	(MWH)	(MWH)	(MWH)
		ER:						
BIHAR #	4.979865	8403.522	41284.591	8271.198	33120.665	401289.250	371746.057	0.000
JHARKHAND	1.248565	2106.954	10350.983	2585.387	15850.946	100612.311	138397.866	0.000
ODISHA	2.050000	3459.375	16995.121	3344.063	12783.711	165193.826	128834.479	11580.273
ODISHA (COAL POWER - AFTAB)	0.106629	962.916	4730.588	946.868	3929.692	45981.657	38373.766	710.642
ODISHA (COAL POWER - DADRI)	0.089285							
ODISHA (COAL POWER - Rajasthan)	0.275736							
ODISHA (COAL POWER - Faridabad)	0.098967							
West Bengal (COAL POWER - Rajasthan)	0.919117	1551.010	7619.759	1564.257	6631.470	74064.612	70469.087	0.000
SIKKIM	0.000000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SUB-TOTAL	9.768164	16483.777	80981.042	16711.773	72316.484	787141.656	747821.255	
SR:								
TELANGANA (NSM-ID)	0.763112	1287.751	6326.430	1396.508	5889.573	61493.359	71360.958	0.000
SUB-TOTAL	0.763112	1287.751	6326.430	1396.508	5889.573	61493.359	71360.958	0.000
WR:								
CHHATTISGARH	2.000000	3375.000	16580.606	2939.063	11057.999	161164.710	132656.477	4333.527
GUJARAT	9.730000	16419.375	80664.649	14786.488	65307.770	784066.308	720659.194	0.000
MADHYA PRADESH	4.930000	8319.375	40871.194	7493.907	30596.757	397271.006	368618.620	0.000
MAHARASTRA	9.870000	16655.625	81825.292	15823.263	72267.668	795347.837	778878.694	0.000
DADRA & NAGAR HAVELI	0.200000	337.500	1658.061	337.500	1658.061	16116.471	16112.956	0.000
DAMAN & DIU	0.130000	219.375	1077.739	219.375	1077.739	10475.705	10461.550	0.000
SUB-TOTAL	26.860000	45326.250	222677.541	41599.596	181965.994	2164442.037	2027387.491	
NR:								
UTTAR PRADESH	16.730000	28231.875	138696.771	26562.823	79238.654	1348142.788	957683.540	188237.830
HARYANA	4.580000	7728.750	37969.588	7838.188	37373.443	369067.184	328731.537	0.000
RAJASTHAN	7.110000	11998.125	58944.055	11524.094	41197.366	572940.541	489556.190	0.000
J & K	5.560000	9382.500	46094.085	9382.500	46094.085	448037.891	447220.137	0.000
HIMACHAL PRADESH	1.530000	2581.875	12684.164	2753.372	17446.956	123291.003	109785.491	0.000
DELHI	10.490000	17701.875	86965.280	17158.030	70610.454	845308.897	718196.332	316.230
PUNJAB	8.020000	13533.750	66488.231	13583.246	69914.956	646270.485	611324.635	0.000
UTTARAKHAND	1.870000	3155.625	15502.867	2526.576	11267.885	150689.002	113285.950	14799.702
CHANDIGARH	0.200000	337.500	1658.061	337.500	1658.061	16116.471	16116.471	0.000
SUB-TOTAL	56.090000	94651.875	465003.102	91666.329	374801.860	4519864.262	3791900.283	
NER:								
ASSAM	5.093479	8750.347	42988.463	8750.347	42999.745	417851.015	390699.680	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912							
SUB-TOTAL	5.185391	8750.347	42988.463	8750.347	42999.745	417851.015	390699.680	
NVN POWER - A/C BPDB	1.333333	2249.999	11053.735	2249.999	11053.735	107443.109	107443.109	0.000
VSCE(DUP)				4637.660	19182.160		344446.000	
VSCE(DOWN)				223.588	5245.823		69382.960	
VAE (UP)				111.690	3914.860		40286.840	
VAE (DOWN)				24.653	5365.068		17588.660	
GRAND TOTAL	100.000000	168750.000	829030.313	166875.662	701513.521	8058235.438	7434373.996	

Please refer to Annexure

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA								
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER - 2021 (Low Demand Season of ER)								
TSTPS STAGE-I (2X500)								
ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES								
BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
	(%)					(MWH)	(MWH)	(MWH)
ER:								
BIHAR #	41.245379	20215.221	103555.735	20124.313	93365.583	2158877.066	2087238.459	0.000
JHARKHAND	7.667664	4120.748	18886.318	4136.878	18615.434	401317.867	398040.555	0.000
DVC	0.200000	99.460	500.701	99.460	470.531	10468.249	9206.326	0.000
ODISHA	31.800000	15814.180	79611.439	15814.180	75165.448	1664451.294	1508471.730	0.000
ODISHA (COAL POWER - AFTAB)	0.099049	270.771	1362.206	260.729	1284.516	28483.466	26821.215	0.000
ODISHA (COAL POWER - DADRI)	0.082937							
ODISHA (COAL POWER - Rajasthan)	0.275736							
ODISHA (COAL POWER - Faridabad)	0.086460							
WEST BENGAL	9.210000	4580.145	23057.275	4580.145	23019.940	482062.780	469257.587	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	457.078	2301.013	457.078	2297.287	48107.720	46702.729	0.000
SIKKIM	0.000000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SUB-TOTAL	91.586342	45557.603	229274.687	45472.783	214218.739	4793768.442	4545738.601	
SR:								
ANDHRA PRADESH	0.000000							
TELANGANA (NSM-II)	0.712870	354.511	1784.673	359.288	1918.618	37312.497	37726.382	0.000
KARNATAKA	0.000000							
TAMILNADU	0.850000	422.706	2127.979	425.495	1948.073	44490.049	43895.388	0.000
KERALA	0.000000							
PONDICHERRY	0.000000							
SUB-TOTAL	1.562870	777.217	3912.652	784.783	3866.691	81802.546	81621.770	
WR:								
GUJARAT	2.400000	1193.523	6008.411	1114.298	5100.404	125618.968	116771.954	0.000
NER :								
ASSAM	2.095419	1200.695	5358.169	1203.963	5365.669	114480.002	107682.307	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912							
MEGHALAYA	0.000000							
NAGALAND	0.424823	11.309	1260.237	11.309	1172.167	21098.280	20375.628	0.000
ARUNACHAL PRADESH	0.196898	135.629	456.449	135.629	456.449	10295.446	10295.446	0.000
MIZORAM	0.141736	108.197	318.351	108.197	318.351	7408.200	7408.200	0.000
SUB-TOTAL	2.950788	1455.830	7393.206	1459.098	7312.636	153281.928	145761.581	
NVYN POWER - A/C BPDB	1.500000	745.952	3755.257	745.952	3755.257	78511.857	78511.857	0.000
VSCE(DUP)				113.230	2526.190		111620.180	
VSCE(DOWN)				40.595	5539.315		69963.960	
VAE (UP)				0.130	333.710		6431.290	
VAE (DOWN)				0.000	4069.170		15419.470	
GRAND TOTAL	100.000000	49730.125	250344.213	49649.679	227505.142	5232983.741	5001073.803	

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA								
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER - 2021 (Low Demand Season of ER)								
BARH STPS STAGE-II (2X660)								
ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES								
BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH (%)	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES (MWH)	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES (MWH)	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT (MWH)
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
ER:								
BIHAR #	90.803247	100707.722	508014.588	81576.019	283064.774	6062913.523	4673142.985	480333.510
JHARKHAND	5.815866	6459.812	32827.464	5755.564	26879.066	464945.977	394534.926	669.154
ODISHA	0.000000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
WEST BENGAL	0.000000							
SIKKIM	1.047669	1163.982	5923.011	965.632	5007.794	82426.048	75522.949	0.000
SUB-TOTAL	97.666782	108331.516	546765.063	88297.215	314951.634	6610285.548	5143200.860	
SR:								
TELANGANA (NSM-ID)	0.678453	752.456	3795.724	555.806	2590.442	45284.280	29929.157	8562.481
SUB-TOTAL	0.678453	752.456	3795.724	555.806	2590.442	45284.280	29929.157	
NR:								
PUNJAB	1.541129	1697.620	8270.888	1697.620	8126.333	9968.508	9823.953	0.000
SUB-TOTAL	1.541129	1697.620	8270.888	1697.620	8126.333	9968.508	9823.953	
POWERGRID (ALIPURDUAR)	0.113636	126.032	635.762	73.023	355.419	7995.449	5051.323	1744.809
VSCE(DUP)				3240.448	25651.433		110825.110	
VSCE(DOWN)				2716.515	3464.745		384516.470	
VAE (UP)				622.383	40727.708		73412.930	
VAE (DOWN)				1562.015	2561.975		177950.040	
GRAND TOTAL	100.000000	110907.624	559467.437	90207.964	386376.248	6673533.785	4809776.823	

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER - 2021 (Low Demand Season of ER)

BRBCL		(4X250)		ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES					
BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT	
		PEAK	OFF-PEAK	PEAK	OFF-PEAK				
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	
BIHAR #	10.000	10509.900	52827.538	10360.914	43650.047	391462.340	355606.514	0.000	
RAILWAY drawn in ER:									
DVC	13.306	13984.473	70292.321	12997.559	64277.540	520879.785	537415.678	0.000	
BIHAR	12.097	12713.826	63905.472	11841.985	59711.987	473551.989	470019.361	0.000	
SUB-TOTAL	25.403	26698.299	134197.793	24839.544	123989.527	994431.774	1007435.039		
RAILWAY drawn in WR:									
MADHYA PRADESH	18.629	19578.893	98412.420	18017.717	90879.117	729255.190	714837.534	0.000	
MAHARASTRA	14.516	15256.171	76684.453	14214.453	70328.760	568246.729	560146.537	0.000	
SUB-TOTAL	33.145	34835.064	175096.873	32232.170	161207.877	1297501.919	1274984.071		
RAILWAY drawn in NR:									
UTTAR PRADESH (ISTS Points)	6.653	6992.236	35146.161	6474.403	32391.296	260439.895	257119.741	0.000	
UTTAR PRADESH (STU Points)	15.725	16526.818	83071.303	15394.092	77269.458	615574.528	623944.489	0.000	
HARYANA	1.815	1907.547	9588.198	1776.331	8912.673	71050.415	51608.038	8784.815	
PUNJAB	4.234	4449.892	22367.179	3848.420	18695.922	165745.155	157090.838	0.000	
RAJASTHAN	1.210	1271.698	6392.132	1156.374	5834.995	47366.944	44934.576	0.000	
DELHI	0.605	635.849	3196.066	592.110	2970.891	47366.944	44934.576	0.000	
SUB-TOTAL	30.242	31784.040	159761.039	29241.730	146075.235	1207543.881	1179632.258		
RAILWAY drawn in SR:									
KARNATAKA	1.210	1271.698	6392.132	1175.655	5889.573	47366.944	38691.396	1570.506	
SUB-TOTAL	1.210	1271.698	6392.132	1175.655	5889.573	47366.944	38691.396		
VSCED(UP)				4640.803	14236.688		26815.250		
VSCED(DOWN)				339.388	15239.883		204195.990		
VAE (UP)				2274.925	13728.285		18540.720		
VAE (DOWN)				107.770	36870.680		124411.830		
GRAND TOTAL	100.000	105099.001	528275.375	104318.583	456666.669	3938306.858	3573097.428		

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA								
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER - 2021 (Low Demand Season of ER)								
MTPS STAGE-II (2X195)								
ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES								
BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
	(%)					(MWH)	(MWH)	(MWH)
ER:								
BIHAR #	74.972	32461.227	161606.701	31752.226	127280.561	1445072.302	1274725.398	0.000
JHARKHAND	3.433	1486.413	7400.040	3578.230	11102.964	66170.478	80064.251	0.000
DVC	2.600	1125.743	5604.458	1125.743	5338.977	50114.550	58983.986	0.000
ODISHA	8.527	3692.003	18380.467	17.941	1585.900	164356.446	16370.962	123332.017
WEST BENGAL	9.635	4171.743	20768.828	4136.822	18872.740	185712.956	150140.662	7715.351
SIKKIM	0.554	133.698	668.490	121.901	657.849	9904.830	10842.296	0.000
SUB-TOTAL	99.721	43070.827	214428.984	40732.863	164838.991	1921331.562	1591127.555	
SR:								
TELANGANA (NSM-II)	0.279	120.801	601.401	140.188	1202.935	5377.675	7617.723	0.000
SUB-TOTAL	0.279	120.801	601.401	140.188	1202.935	5377.675	7617.723	
VSCED(UP)				1247.585	9979.185		78816.640	
VSCED(DOWN)				403.730	937.000		47141.740	
VAE (UP)				177.938	4428.863		31705.790	
VAE (DOWN)				0.000	1139.020		22063.720	
GRAND TOTAL	100.000	43191.628	215030.385	41894.844	178373.953	1926709.237	1640062.248	

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER - 2021 (Low Demand Season of ER)

Nabinagar STPP

(2X660)

ENTITLEMENT, INCENTIVE (IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH (%)	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES (MWH)	CUMULATIVE DRAWAL SCHEDULE OF BENEFICIARIES (MWH)	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT (MWH)
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
ER:								
BHAR #	84.766	130074.021	650370.105	129701.887	559325.079	4690156.367	4394343.419	0.000
JHARKHAND	2.513	3856.654	19283.269	3856.654	18751.527	174240.807	171128.422	0.000
SIKKIM	0.546	540.441	2702.205	506.663	2686.839	27465.611	27557.649	0.000
SUB-TOTAL	87.825	134471.116	672355.579	134065.204	580763.445	4891862.785	4593029.490	
NR:								
UTTAR PRADESH	11.412	17511.595	87557.976	17020.230	57961.261	631431.982	458484.511	78232.674
PUNJAB	0.763	1170.012	5850.058	1170.012	5850.058	7020.070	12870.128	0.000
SUB-TOTAL	12.175	18681.607	93408.034	18190.242	63811.319	638452.052	471354.639	
VSCED(UP)				587.508	23359.683		156087.270	
VSCED(DOWN)				436.125	4922.195		94140.450	
VAE (UP)				0.825	4097.695		33548.430	
VAE (DOWN)				81.755	3741.775		31953.610	
GRAND TOTAL	100.000	153152.723	765763.613	152325.899	663368.171	5530314.837	5127925.769	

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA								
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER - 2021 (Low Demand Season of ER)								
Darlipalli STPS-I (2X800)								
BENEFICIARIES	WT AVG SHARE (%)	ENTITLE MENT		DRAWAL		CUMULATIVE ENTITLEMENT OF BENEFICIARIES (MWH)	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES (MWH)	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT (MWH)
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
ER:								
BIHAR #	11.860	8086.741	40813.670	8075.548	37036.227	674702.506	657970.887	0.000
JHARKHAND	9.220	6286.657	31728.671	6300.438	30789.647	524515.777	518503.592	0.000
ODISHA	58.820	40106.417	202416.531	40106.417	202416.531	3346205.837	3341564.002	0.000
WEST BENGAL	18.350	12511.948	63147.626	12511.948	63147.626	1043911.545	1037168.196	0.000
SIKKIM	0.875	596.619	3011.127	544.775	2979.167	25920.717	25836.913	0.000
SUB-TOTAL	99.125	67588.382	341117.625	67539.126	336369.198	5615256.382	5581043.590	0.000
WR:								
GUJARAT	0.875	596.619	3011.127	596.619	2963.002	70950.503	71938.064	0.000
SUB-TOTAL	0.875	596.619	3011.127	596.619	2963.002	70950.503	71938.064	0.000
VSCED(UP)				46.575	4015.435		29414.970	
VSCED(DOWN)				0.000	85.310		359.570	
VAE (UP)				2.710	185.450		1046.620	
VAE (DOWN)				0.000	962.280		1144.290	
GRAND TOTAL	100.000	68185.001	344128.752	68185.030	342485.495	5686206.885	5681939.384	

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA								
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER - 2021 (Low Demand Season of ER)								
BARH STPS STAGE-I (1X660)								
ENTITLE MENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES								
BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH (%)	ENTITLE MENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES (MWH)	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES (MWH)	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT (MWH)
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
ER:								
BIHAR #	60.906000	36949.957	182845.788	36285.519	145990.948	390125.693	314914.747	16692.093
JHARKHAND	12.000000	7280.063	36025.178	7353.445	34229.632	76864.486	74588.762	0.000
ODISHA	24.835000	15066.696	74557.107	14421.629	58201.811	159077.457	126911.958	8303.880
WEST BENGAL	0.000000							
SIKKIM	2.259000	1370.472	6781.740	1184.226	6742.258	14469.740	12772.067	0.000
SUB-TOTAL	100.000000	60667.188	300209.813	59244.819	245164.649	640537.376	529187.534	
VSCED(UP)				623.763	9569.058		10192.820	
VSCED(DOWN)				463.618	1890.543		2354.160	
VAE (UP)				7.020	2011.920		2113.413	
VAE (DOWN)				0.000	1866.580		1866.580	
GRAND TOTAL	100.000000	60667.188	300209.813	59411.984	252988.504	640537.376	537273.026	

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER - 2021 (Low Demand Season of ER)

A. STATION : RANGIT HPS (3 X 20 MW)

1	Installed Capacity (MW) :	60
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAFA (%) :	90
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	294.4010784
7	Scheduled Energy (ex-bus) of the month (MWH) :	19675.750
8	Free Energy (ex-bus) of the month (MWH) :	2361.090
9	Saleable Energy (ex-bus) of the month (MWH):	17314.660
10	Cumulative Schedule Energy up to preceding month (MWH) :	270431.250
11	Cumulative Schedule Energy including current month (MWH) :	290107.000
12	Plant Availability Factor (PAFM) achieved during the month (%) :	92.78

BILLING STATEMENT OF SALEABLE ENRGY:

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	(%)	(MWH)
BIHAR #	35.000	6886.513
JHARKHAND	13.330	2622.777
DVC	10.000	1967.575
ODISHA	0.000	0.000
WEST BENGAL	28.340	5576.108
SIKKIM	1.330	261.687
SUB-TOTAL*	88.000	17314.660
Free Energy to Home State (FEHS)	12.000	2361.090
TOTAL	100.000	19675.750

* Saleable Energy of the hydro generator.

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER - 2021 (Low Demand Season of ER)

B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)

1	Installed Capacity (MW) :	510
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	87
4	Annual Design Energy in MU :	2572.67
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU : [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	2236.782205
7	Scheduled Energy (ex-bus) of the month (MWH) :	89685.00
8	Free Energy (ex-bus) of the month :	10762.200
9	Saleable Energy (ex-bus) of the month :	78922.80
10	Cumulative Schedule Energy up to preceding month (MWH) :	2262748.000
11	Cumulative Schedule Energy including current month (MWH) :	2352433.000
12	Plant Availability Factor achieved during the month - PAFM (%) :	104.99

BILLING STATEMENT OF SALEABLE ENERGY :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH (%)	DRAWAL SCHEDULE OF THE BENEFICIARIES (MWH)
BIHAR #	21.260	19067.031
JHARKHAND	12.340	11067.129
DVC	8.640	7748.784
ODISHA	20.590	18466.142
WEST BENGAL	23.980	21506.463
SIKKIM	1.190	1067.252
SUB-TOTAL*	88.000	78922.801
Free Energy to Home State (FEHS)	12.000	10762.200
TOTAL	100.000	89685.001

* Saleable Energy of the hydro generator.

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ANNEXURE

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
# BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL FOR THE MONTH OF DECEMBER,2021				
NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH	SHARE ALLOCATION OF CURRENT MONTH	DRAWAL SCHUDULE	DRAWAL SCHUDULE
	(%)	(%)	(MWH)	(MWH)
	NBPDCI (46 %)	SBPDCL (54 %)	NBPDCI (46 %)	SBPDCL (54 %)
NTPC :				
FSTPS I & II	14.443018	16.954848	109935.463480	129054.674520
FSTPS III	9.898222	11.619652	25819.830820	30310.236180
KhSTPS I	19.261385	22.611191	70914.154760	83247.051240
KhSTPS II	2.290738	2.689127	19040.256980	22351.606020
TSTPS I	18.972874	22.272505	52205.352160	61284.543840
BARH STPS II	41.769494	49.033753	167734.764780	196906.028220
BRBCL	4.600000	5.400000	24845.042060	29165.918940
MTPS-II	34.487120	40.484880	73155.081790	85877.704710
NPGC	38.992360	45.773640	316952.404130	372074.561370
RANGIT	14.000000	21.000000	2754.605200	4131.907800
TEESTA-V	8.504000	12.756000	7626.812400	11440.218600
BARH STPS I	28.016760	32.889240	83847.174590	98429.291910

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