



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

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No. ERPC/COM-I/REA/2021-22/ 1500

Date: 07.02.2022

To: As per distribution list.

Sub: Compensation statements of Eastern Region for the month of November-21

विषय: नवंबर 2021 के महीने के लिए पूर्वी क्षेत्र का कंपनसेशन स्टेटमेंट

Ref:

- (1) IEGC (4th Amendment) Regulations dated 06.04.2016 & approval of detailed procedure by CERC dated 05.05.2017.
- (2) Regional Energy accounting for the month of November-21.

Sir,

With reference to the above, Compensation Statement for the month of **November-21** has been prepared and issued as per data furnished by NTPC and REA data.

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional compensation statement. In case of any discrepancy/error, the provisional compensation statement would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituent's indicating mistakes / discrepancy, the provisional Compensation statement as issued, would be treated as final.

संविधान निर्माताओं से अनुरोध है कि इस अनंतिम कंपनसेशन के बयान के जारी होने की तारीख से दो महीने के भीतर किसी भी विसंगति / त्रुटि को सूचित करें। किसी भी विसंगति / त्रुटि के मामले में, पुनः परीक्षा, अंतिम निर्णय और पुष्टि के आधार पर अनंतिम कंपनसेशन के विवरण को संशोधित किया जाएगा। यदि गलती / विसंगति का संकेत देने वाले किसी भी घटक से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम कंपनसेशन के बयान को अंतिम माना जाएगा।

Encl.: As above.

Yours faithfully,

(S. Kejriwal)
SE (Comml)

DISTRIBUTION LIST:

1. Chief Engineer, Transmission (O&M), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
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9. Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
10. Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
11. Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
12. Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
13. Head(Commercial), Maithon Powe Limited, Gogna, Jharkhand-828207

Station	1	2	3	4	5	6	7	8	9	10	11	12	
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	SG (MU)	SG RRAS(REA) /Exch MU	REA TOTAL	SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MW H)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	6.25	2244.07	4545.42	4353.13	-121.82	4474.96	4307.52	6258.17			4,225.01	3,512.51
BARH-I	660	6.25	2306.33	456.00	227.08	2.30	224.78	227.04	281.95			3,239.08	3,191.16
FSTPS-I&II	1,600.00	6.78	2405	4955.43	5067.78	-3.11	5070.89	5046.40	6785.49			4,143.83	3,674.36
FSTPS-III	500.00	6.25	2373.98	5532.63	1922.47	3.53	1918.94	1901.27	2381.24			4,127.48	3,672.53
KhSTPS-I	840	9	2430	5451.8	3544.28	1.28	3543.00	3480.35	3918.90			2,941.60	3,128.80
KhSTPS-II	1,500.00	6.25	2373.49	5244.62	6566.22	24.29	6541.92	6493.31	7357.22			2,913.03	3,105.60
TSPTS	1,000.00	7.05	2390	5462.88	4725.10	-4.07	4729.17	4707.88	5039.17			2,138.23	3,051.84
MTPS-II	390.00	9	2386.92	5169.44	1419.79	6.17	1413.62	1418.10	1733.88			3,551.43	3,517.15
MPL	1,050.00	6.25	2375	5752.44	5175.44	-30.18	5205.62	5018.09	5612.29			3,820.32	3,802.84
NABINAGAR STPP	1,320.00	6.25	2236.74	4178.45	4310.01	4.95	4305.06	4285.62	4762.23			3,466.29	3,807.76
DSTPP	1,600.00	6.25	2217.21	3676.93	5275.03	4.44	5270.59	5269.03	5439.64			1,241.04	3,041.28
BRBCL	750.00	9	2361.82	5156.09	2991.97	-83.23	3075.20	2985.69	3388.99			3,198.10	3,576.45

Station	13	14	15	16	17	18	19	20	21	22	23	24
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	AUL (SG/ACT) %	COMP Y/N	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
BARH-II	9,400.31	0.0549	6.28	2290.00	79.56	YES	1.25	0.35	2272.12	6.60	111.26	0
BARH-I	10,041.00	0.0447	8.30	2300.33	80.47	YES	1.25	0.35	2335.16	6.60	99.93	0
FSTPS-I&II	9,790.77	0.0408	9.00	2551.00	68.61	YES	4.00	0.65	2501.20	7.43	91.81	0
FSTPS-III	9,790.83	0.0405	6.70	2535.00	73.99	YES	4.00	0.65	2468.94	6.9	91.82	0
KhSTPS-I	9,767.76	0.0411	9.34	2424.76	85.02	NO	0	0	0.00	0	0.00	0
KhSTPS-II	9,732.21	0.0413	5.91	2374.89	88.70	NO	0	0	0.00	0	0.00	0
TSPTS	9,991.62	0.0420	7.51	2377.40	93.14	NO	0	0	0	0	0.00	0
MTPS-II	9,228.73	0.0588	10.38	2626.72	77.30	YES	2.25	0.35	2440.6257	9.35	94.51	0
MPL	9,100.00	0.0438	5.71	2379.34	91.93	NO	0	0	0	0	0.00	0
NABINAGAR STPP	9,182.85	0.0598	5.83	2276.00	83.26	YES	1.25	0.35	2264.6993	6.6	92.10	0
DSTPP	10,803.81	0.0582	6.12	2162.02	95.56	NO	0	0	0	0	0.00	0
BRBCL	9,120.39	0.0581	8.22	2418.94	87.39	NO	0	0	0	0	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	ECR COMP. ACT	ECR TO BE USED	Compensation (Rs.)
BARH-II	0	2244.07	6.25	2.902	2.962	2.949	2.902	0.05	0.06	0.04700	210322928
BARH-I	0	2306.33	6.25	2.515	2.565	2.556	2.515	0.04	0.05	0.04100	9215901
FSTPS-I&II	0	2405.00	6.78	2.926	3.178	3.063	2.926	0.137	0.252	0.13700	694712389
FSTPS-III	0	2373.98	6.25	2.862	3.069	2.996	2.862	0.134	0.207	0.13400	257138234
KhSTPS-I	0	0	0	2.528	2.532	0.016	0.016	0	0.004	0.00000	0
KhSTPS-II	0	0	0	2.392	2.385	0.016	0.016	0	0.000	0.00000	0
TSPTS	0	0	0	1.820	1.82	0.018	0.018	0	0.000	0.00000	0
MTPS-II	0	2387	9	2.676	2.987	2.746	2.676	0.07	0.311	0.07000	98953343
MPL	0	0	0	2.563	2.553	0.017	0.017	0.000	0.000	0.00000	0
NABINAGAR STPP	0	2237	6.25	2.199	2.227	2.235	2.199	0.036	0.028	0.02800	120541731
DSTPP	0	0	0	0.994	0.968	0.027	0.027	0.000	0.000	0.00000	0
BRBCL	0	0	0	2.348	2.384	0.025	0.025	0.000	0.036	0.000	0.00

Compensation calculation for the month of

Nov-21

Beneficiaries	FSTPS-I & II		
	Compensation Amount: Rs. = 694712389		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(In Rs.)
BIHAR	44841.05265	6.864	47688255.00
JHARKHAND	0	0.000	0.00
DVC	0	0.000	0.00
ODISHA	124877.0471	19.117	132806171.00
West Bengal	447352.3006	68.483	475757136.00
SIKKIM	0	0.000	0.00
NVVN BDPD	0	0.000	0.00
SR:			
ANDHRA PRADESH	0	0.000	0.00
TELENGANA	0	0.000	0.00
KARNATAKA	0	0.000	0.00
TAMILNADU	0	0.000	0.00
KERALA	0	0.000	0.00
PONDICHERY	0	0.000	0.00
WR:			
CHHATISHGARH	0	0.000	0.00
GUJRAT	0	0.000	0.00
MADHYA PRADESH	0	0.000	0.00
MAHARASTRA	0	0.000	0.00
D & NH	0	0.000	0.00
DAMAN & DIU	0	0.000	0.00
GOA	0	0.000	0.00
NR:			
UTTAR PRADESH	8312.34085	1.272	8840137.00
HARYANA	0	0.000	0.00
RAJASTHAN	6991.4004	1.070	7435323.00
J & K	0	0.000	0.00
HIMACHAL PRADESH	0	0.000	0.00
DELHI	13245.3126	2.028	14086330.00
PUNJAB	0	0.000	0.00
UTTARKHAND	0	0.000	0.00
CHANDIGARH	0	0.000	0.00
NER:			
ASSAM	3432.80845	0.526	3650776.00
MEGHALAYA	0	0.000	0.00
NAGALAND	0	0.000	0.00
ARUNACHAL PRADESH	0	0.000	0.00
MIZORAM	0	0.000	0.00
SCED	4182.68	0.640	4448261.00
TOTAL	653234.9426	100.000	694712389

Beneficiaries	FSTPS-III		
	Compensation Amount: Rs. 257138234		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(In Rs.)
BIHAR	0	0.000	0.00
JHARKHAND	0	0.000	0.00
DVC	0	0.000	0.00
ODISHA	50727.60935	34.723	89284943.00
West Bengal	94254.7524	64.516	165896448.00
SIKKIM	0	0.000	0.00
NVVN BDPD	0	0.000	0.00
SR:			
ANDHRA PRADESH	0	0.000	0.00
TELENGANA	1111.7882	0.761	1956843.00
KARNATAKA	0	0.000	0.00
TAMILNADU	0	0.000	0.00
KERALA	0	0.000	0.00
PONDICHERY	0	0.000	0.00
WR:			
CHHATISHGARH	0	0.000	0.00
GUJRAT	0	0.000	0.00
MADHYA PRADESH	0	0.000	0.00
MAHARASTRA	0	0.000	0.00
D & NH	0	0.000	0.00
DAMAN & DIU	0	0.000	0.00
GOA	0	0.000	0.00
NR:			
UTTAR PRADESH	0	0.000	0.00
HARYANA	0	0.000	0.00
RAJASTHAN	0	0.000	0.00
J & K	0	0.000	0.00
HIMACHAL PRADESH	0	0.000	0.00
DELHI	0	0.000	0.00
PUNJAB	0	0.000	0.00
UTTARKHAND	0	0.000	0.00
CHANDIGARH	0	0.000	0.00
NER:			
ASSAM	0	0.000	0.00
MEGHALAYA	0	0.000	0.00
NAGALAND	0	0.000	0.00
ARUNACHAL PRADESH	0	0.000	0.00
MIZORAM	0	0.000	0.00
SCED	0	0.000	0.00
TOTAL	146094.15	100.000	257138234.00

Beneficiaries	MTPS STAGE-II		
	Compensation Amount: Rs. = 98953343		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(In Rs.)
BIHAR	0	0.000	0.00
JHARKHAND	0	0.000	0.00
DVC	0	0.000	0.00
ODISHA	106174.2586	91.767	90806624.00
West Bengal	9525.42725	8.233	8146719.00
SIKKIM	0	0.000	0.00
SR:			
TELENGANA	0	0.000	0.00
SCED	0	0.000	0.00
TOTAL	115699.6859	100.000	98953343.00

Beneficiaries	BARH-II		
	Compensation Amount: Rs. 210322928		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(In Rs.)
BIHAR	327560.3396	51.720	108779633.00
JHARKHAND	0	0.000	0.00
DVC	0	0.000	0.00
ODISHA	0	0.000	0.00
West Bengal	0	0.000	0.00
SIKKIM	0	0.000	0.00
SR:			
TELENGANA(NSM-II)	7842.776	1.238	2604510.00
POWERGRID(ALIPURDUAR)	1525.72575	0.241	506679.00
SCED	296401.57	46.800	98432106.00
TOTAL	633330.4113	100.000	210322928.00

Beneficiaries	NABINAGAR STPP		
	Compensation Amount: Rs. = 120541731		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(In Rs.)
BIHAR	0	0.000	0.00
JHARKHAND	0	0.000	0.00
SIKKIM	0	0.000	0.00
NR:			
UTTAR PRADESH	63905.02935	100.000	120541731.00
SCED	0	0.000	0.00
TOTAL	63905.02935	100.000	120541731.00

Beneficiaries	BARH-I		
	Compensation Amount: Rs. 9215901		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(In Rs.)
BIHAR	12142.1758	69.728	6426082.00
JHARKHAND	0	0.000	0.00
ODISHA	4747.0879	27.261	2512332.00
West Bengal	0	0.000	0.00
SIKKIM	524.3158	3.011	277487.00
SCED	0	0.000	0.00
TOTAL	17413.5795	100.000	9215901.00

BSPHCL Bifurcation		
STATIONS	NBPDCL(46%) (Rs)	SBPDCL(54%)(Rs)
FSTPS-I & II	21936597	25751658
BARH-II	50038631	58741002
BARH-I	2955998	3470084

(*)Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"

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FOR MONTH :

Nov-21

(+): Payable from the SCED Pool
(-): Receivable to the SCED Pool

SCED GENERATOR	DECREMENT DUE TO SCED (MWHr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	296401.57	-87551088	98432106
FSTPS-I&II	4182.68	-16515981	4448261
FSTPS-III	0	0	0
KhSTPS-I	0	0	0.00
KhSTPS-II	0	0	0.00
TSPTS	0	0	0
MTPS-II	0	0	0
MPL	0	0	0
NPGC	0	0	0
DSTPS	0	0	0
BRBCL	180678.89	0	0
BARH-I	0.00	0	0
TOTAL	481263.14	-104067069	102880367

SE(Commercial)