



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति
Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



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NO: ERPC/COM-II/ABT-DC/ 1477

Date: 03.02.2022

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 17.01.2022 to 23.01.2022

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) regulation,2014 & all amendments (including 5th Amendment regulation,2019 dated 28.05.2019) & **Petition No. 11/SM/2020 dated 29.05.2020.**

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 28.01.2022.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता@ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This is issued with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287, 2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneshwar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
36. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

ABT based Deviation Charge Account

From 17-01-2022 to 23-01-2022

AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
BENEFICIARIES OF EASTERN REGION						
BSPHCL	133.05857		17.14412	31.04811	84.86634	
JUVNL		62.33841	8.35413	18.20802		88.90056
DVC	210.17939		1.41927	17.37883	191.38129	
GRIDCO	2.35580		20.58842	5.69729		23.92991
SIKKIM		54.79307	2.22121	0.28313		57.29741
WBSETCL		71.95217	54.16268	2.05359		128.16844
HVDC SASARAM	3.28863		0.02769	0.00000	3.26094	
HVDC ALIPURDUAR	2.01098		0.01212	0.00000	1.99886	
CERC REGULATED GENERATORS (CGS/ISGS)						
BARH-I		27.05467	2.19092	0.10011		29.34570
FSTPP - I & II		12.55488	0.45331	0.12233		13.13052
FSTPP-III		66.19487	10.10641	5.54873		81.85001
KHSTPP-I		8.36734	0.55319	0.12865		9.04918
KHSTPP-II	18.91668		0.29057	0.49290	18.13321	
TSTPP	13.16422		0.85746	0.11607	12.19069	
BARH-II	68.22525		0.35363	7.25535	60.61627	
MTPS-II		3.05755	4.29675	0.08642		7.44072
BRBCL	11.95667		0.08933	0.10837	11.75897	
TEESTA	9.72884		0.00110	0.00000	9.72774	
RANGIT	1.60642		0.24144	0.00000	1.36498	
MPL	29.43855		0.23243	0.14759	29.05853	
NPGC	67.25322		0.28045	2.09387	64.87890	
DARLIPALI		35.76676	1.09718	3.52548		40.38942
OTHER GENERATORS						
APNRL	4.90964		0.07226	0.00000	4.83738	
GMRKEL	22.21427		0.30992	0.00000	21.90435	
JITPL	0.64610		0.24984	0.29716	0.09910	
CHUZACHEN	1.53575		0.03788	0.00000	1.49787	
DIKCHU		0.60211	0.01710	0.00000		0.61921
JORETHANG HEP		10.02688	0.12631	0.00000		10.15319
THEP		8.03932	0.02850	0.00000		8.06782
TUL		1.53952	4.79842	0.00000		6.33794
RONGNICHU HEP		0.84654	0.06207	0.00000		0.90861
INTER-REGIONAL						
NER	2830.02649				2830.02649	
NR		6938.29296				6938.29296
SR		10796.06600				10796.06600
WR	13627.22251				13627.22251	
INTER-NATIONAL						
PTC_BHUTAN		9.80628	1.63956	0.15772		11.60356
NVVN-BD	15.95500		1.00939	0.00000	14.94561	
NVVN-NEPAL		122.44420	12.02927	5.51806		139.99153
TPTCL		22.23322	0.25076			22.48398
INFIRM GENERATORS						
NPGC-INFIRM	253.61513				253.61513	
SOLAR GENERATORS						
TALCHER SOLAR		0.37881				0.37881
TOTAL	17327.30811	18252.35556	145.60509	100.36778	17243.38516	18414.40548

Payable To The Pool (A) :	18252.35556
Receivable From The Pool (B) :	17327.30811
Differential Amount Arising from capping of Generating Stations(A-B) :	925.04745
Additional Deviation Amount :	245.97287

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.

ii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation. Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated w.e.f. 01.12.2020.

iii) ACP values for computation of deviation rate vector has been taken from NLDC website

iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment 2019.

v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f \geq 50.10\text{Hz}$.

vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.

vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

viii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member w.e.f 10.05.18 as NPGC started drawing start up power w.e.f 10.05.18

x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member w.e.f 31.05.18.

xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation

xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.

xiv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.

xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.

xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.

xvii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.

xviii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.

xix) As informed by ERLDC, NPGC U#2 has been scheduled w.e.f 23.07.2021

xx) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.

xxi) As informed by ERLDC, DARLIPALI U#2 has been scheduled w.e.f 01.09.2021

xxii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled w.e.f 12.11.2021

xxiii) As informed by ERLDC, BRBCL U#4 has been scheduled w.e.f 01.12.2021

xxiv) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 17-01-2022 to 23-01-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-01-17	APNRL	10439.65	10453.164	0	13.514	46901	0	0	46901
2022-01-17	NVVN-BD	-16841	-16741.454	0	99.546	317429	0	0	317429
2022-01-17	BARH-II	25013.538	25210.182	0	196.643	514320	0	-15429.61	498890.39
2022-01-17	BARH-I	12574.605	12325.6	0	-249.006	-574090	-4196	0	-578286
2022-01-17	BSPHCL	-75288.593	-75058.915	0	229.678	-585965	-328906	-70315.8	-985186.8
2022-01-17	BRBCL	19198.296	19310.036	0	111.74	284548	0	0	284548
2022-01-17	CHUZACHEN	339.495	353.232	0	13.737	39773	-58	0	39715
2022-01-17	DARLIPALI	36000.029	36287.484	0	287.455	672149	0	-20164.48	651984.52
2022-01-17	DIKCHU	276.5	279.909	0	3.409	11381	-275	0	11106
2022-01-17	DVC	45922.314	47556.6	0	1634.286	4768807	-151	-715321.1	4053334.9
2022-01-17	NR	-53250.379	-95754.656	0	-42504.277	-129558652	0	0	-129558652
2022-01-17	NER	-2215.902	9559.906	0	11775.808	35569727	0	0	35569727
2022-01-17	SR	-9968.045	-55022.188	0	-45054.143	-138495548	0	0	-138495548
2022-01-17	WR	-73932.881	-4665.099	0	69267.783	212251867	0	0	212251867
2022-01-17	FSTPP - I & II	21245.376	21185.375	0	-60.001	-101319	0	-3039.58	-104358.58
2022-01-17	FSTPP-III	9837.401	9506.152	0	-331.249	-762215	-8919	-45732.88	-816866.88
2022-01-17	GMRKEL	13914.4	14025.527	0	111.127	361867	0	0	361867
2022-01-17	HVDC ALIPURDUAR	-32.363	-9.956	0	22.407	68081	0	0	68081
2022-01-17	HVDC SASARAM	-18.543	-6.299	0	12.244	36664	0	0	36664
2022-01-17	JUVNL	-21821.688	-21799.624	0	22.064	-248921	-110027	-29870.52	-388818.52
2022-01-17	JITPL	13391.76	13453.091	0	61.331	157273	0	0	157273
2022-01-17	JORETHANG HEP	516	413.888	0	-102.112	-179281	-2689	0	-181970
2022-01-17	KHSTPP-I	13733.993	13703.6	0	-30.393	-11526	-1822	0	-13348
2022-01-17	KHSTPP-II	29526.85	29567.334	-10.79	51.274	144690	0	0	144690
2022-01-17	MPL	20827.983	20433.6	-608.833	214.451	517869	-18374	0	499495
2022-01-17	MTPS-II	5062.315	4846.668	0	-215.647	-603624	-345869	0	-949493
2022-01-17	NVVN-NEPAL	-5339.347	-5780.873	0	-441.526	-1476325	-114922	0	-1591247
2022-01-17	PTC BHUTAN	-3316.588	-3095.518	0	221.07	262866	-14247	-15771.98	232847.02
2022-01-17	NPGC	12997.59	12962.086	-975.687	940.183	1249863	0	-74991.78	1174871.22
2022-01-17	NPGC-INFIRM	0	4294.459	0	4294.459	6589766	0	0	6589766
2022-01-17	GRIDCO	-37657.373	-37314.091	0	343.282	518152	-72920	-15544.57	429687.43
2022-01-17	RANGIT	465	463.088	0	-1.912	7847	-924	0	6923
2022-01-17	RONGNICHU HEP	288	272.928	0	-15.072	-31096	-636	0	-31732
2022-01-17	SIKKIM	-1933.268	-2047.11	0	-113.842	-443728	-17508	0	-461236
2022-01-17	TALCHER SOLAR	31.348	30.374	0	-0.974	-9245	0	0	-9245
2022-01-17	TUL	5670	5687.564	0	17.564	118915	0	0	118915
2022-01-17	TEESTA	1671	1720.509	0	49.509	124192	0	0	124192
2022-01-17	THEP	539.375	476.544	0	-62.831	-170462	0	0	-170462
2022-01-17	TPTCL	720	604.784	0	-115.216	-284104	-4107	0	-288211
2022-01-17	TSTPP	9718.578	9828.56	0	109.982	338016	0	0	338016
2022-01-17	VAE ER	-3106.13	0	0	3106.13	717344	-13509	0	703835
2022-01-17	WBSETCL	-1846.127	-2142.373	0	-296.246	-977267	-488786	-29318.01	-1495371.01
2022-01-18	APNRL	10671.4	10701.018	0	29.618	84841	0	0	84841
2022-01-18	NVVN-BD	-16815.974	-16774.182	0	41.792	179161	0	0	179161
2022-01-18	BARH-II	25202.534	25573.75	0	371.216	1049490	0	-94454.1	955035.9
2022-01-18	BARH-I	12779.275	12602.843	0	-176.432	-464924	-1730	0	-466654
2022-01-18	BSPHCL	-79585.812	-79328.125	0	257.688	1227222	-56183	-110449.95	1060589.05
2022-01-18	BRBCL	19695.931	19820.073	0	124.141	365653	0	0	365653
2022-01-18	CHUZACHEN	326.04	331.2	0	5.16	14633	0	0	14633
2022-01-18	DARLIPALI	32650.026	32738.023	0	87.997	284651	0	0	284651
2022-01-18	DIKCHU	276.8	263.455	0	-13.345	-41162	0	0	-41162
2022-01-18	DVC	47825.636	48377.495	0	551.859	180919	-14208	-217094.24	1577816.76
2022-01-18	NR	-56172.537	-98504.2	0	-42331.663	-158072212	0	0	-158072212
2022-01-18	NER	-4095.462	8108.719	0	12204.182	47391033	0	0	47391033
2022-01-18	SR	-10322.299	-47270.824	0	-36948.525	-143839313	0	0	-143839313
2022-01-18	WR	-75185.589	-12774.648	0	62410.941	235080821	0	0	235080821
2022-01-18	FSTPP - I & II	21895.683	21761.055	0	-134.628	-288793	0	0	-288793
2022-01-18	FSTPP-III	10017.13	9703.999	0	-313.132	-814613	0	-24438.38	-839051.38
2022-01-18	GMRKEL	14088	14117.236	0	29.236	85548	-22246	0	63302
2022-01-18	HVDC ALIPURDUAR	-17.499	-9.827	0	7.671	29378	0	0	29378
2022-01-18	HVDC SASARAM	-17.018	-6.334	0	10.684	41801	0	0	41801
2022-01-18	JUVNL	-21671.279	-22558.813	0	-887.535	-3350637	-43506	-502595.5	-3896738.5
2022-01-18	JITPL	20090.938	20348.436	0	257.499	495273	0	-29716.4	465556.6
2022-01-18	JORETHANG HEP	477	419.488	0	-57.512	-149512	0	0	-149512
2022-01-18	KHSTPP-I	13286.204	13129.526	0	-156.678	-345096	0	0	-345096
2022-01-18	KHSTPP-II	30424.111	30160.055	-189.542	-74.514	-165798	0	0	-165798
2022-01-18	MPL	22169.17	21887.782	-483.445	202.056	491952	0	-14758.57	477193.43
2022-01-18	MTPS-II	5302.196	5168.524	0	-133.672	-338286	0	0	-338286
2022-01-18	NVVN-NEPAL	-5037.821	-5582.545	0	-544.725	-2161085	-266598	-129665.12	-2557348.12
2022-01-18	PTC BHUTAN	-2559.016	-2659.059	0	-100.043	-406886	-24482	0	-431368
2022-01-18	NPGC	13344.301	13603.058	-118.843	377.6	1084218	0	-97579.59	986638.41
2022-01-18	NPGC-INFIRM	0	4124.651	0	4124.651	6507532	0	0	6507532
2022-01-18	GRIDCO	-36477.901	-35901.145	0	576.756	1880416	-11576	-112824.94	1756015.06
2022-01-18	RANGIT	479.25	463.694	0	-15.556	-44862	0	0	-44862
2022-01-18	RONGNICHU HEP	288	267.392	0	-20.608	-57838	-1280	0	-59118
2022-01-18	SIKKIM	-1835.292	-2092.142	0	-256.85	-994542	-12230	0	-1006772
2022-01-18	TALCHER SOLAR	36.488	36.471	0	-0.017	-510	0	0	-510
2022-01-18	TUL	5709.75	5715.854	0	6.104	132702	0	0	132702
2022-01-18	TEESTA	1671	1731.091	-1.66	61.751	182517	0	0	182517
2022-01-18	THEP	539.375	467.488	0	-71.887	-195383	0	0	-195383
2022-01-18	TPTCL	720	593.038	0	-126.962	-351348	0	0	-351348
2022-01-18	TSTPP	10088.163	10172.384	0	84.221	271448	0	0	271448
2022-01-18	VAE ER	-2739.21	0	0	2739.21	260725	0	0	260725
2022-01-18	WBSETCL	-3229.801	-3289.776	0	-59.975	-914255	-855542	-27427.65	-1797224.65

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Day-wise schedule, actual and Deviation charge statement
From 17-01-2022 to 23-01-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-01-19	APNRL	10860.4	10901.745	0	41.345	110862	0	0	110862
2022-01-19	NVVN-BD	-17003.033	-16897.963	0	105.069	351049	-58193	0	292856
2022-01-19	BARH-II	25452.584	26182.165	0	729.58	2073043	0	-414608.6	1658434.4
2022-01-19	BARH-I	112.5	-357.92	0	-470.42	-1325057	-161602	0	-1486659
2022-01-19	BSPHCL	-82236.756	-81044.823	0	1191.933	3170012	-107689	-951003.71	2111319.29
2022-01-19	BRBCL	19882.679	20014.618	0	131.939	365764	0	0	365764
2022-01-19	CHUZACHEN	326.04	329.069	0	3.029	10001	-87	0	9914
2022-01-19	DARLIPALI	34635.011	34546.903	0	-88.108	-239050	-5094	-7171.49	-251315.49
2022-01-19	DIKCHU	277.7	264.909	0	-12.791	-36550	-275	0	-36825
2022-01-19	DVC	48203.937	49437.295	0	1233.358	5029968	0	-301798.08	4728169.92
2022-01-19	NR	-59129.249	-85618.881	0	-26489.632	-106295567	0	0	-106295567
2022-01-19	NER	-3581.009	8460.812	0	12041.821	49928213	0	0	49928213
2022-01-19	SR	-15554.284	-49129.164	0	-33574.88	-138068852	0	0	-138068852
2022-01-19	WR	-62523.365	-16471.01	0	46052.355	184589105	0	0	184589105
2022-01-19	FSTPP - I & II	21728.258	21630.76	0	-97.498	-195422	0	0	-195422
2022-01-19	FSTPP-III	10057.09	9559.967	0	-497.123	-1260326	-22269	-151239.08	-1433834.08
2022-01-19	GMRKEL	14554.825	14740.8	0	185.975	621313	0	0	621313
2022-01-19	HVDC ALIPURDUAR	-17.489	-9.748	0	7.741	32150	0	0	32150
2022-01-19	HVDC SASARAM	-20.942	-6.435	0	14.507	60334	0	0	60334
2022-01-19	JUVNL	-21040.51	-22143.109	0	-1102.599	-4687105	-150098	-937421.01	-5774624.01
2022-01-19	JITPL	26929.005	26864.291	0	-64.714	-149027	-444	0	-149471
2022-01-19	JORETHANG HEP	492	398.112	0	-93.888	-271476	-39	0	-271515
2022-01-19	KHSTPP-I	16195.749	16213.878	0	18.129	142530	-3019	0	139511
2022-01-19	KHSTPP-II	30173.633	30253.02	-181.95	261.337	642349	0	-19270.46	623078.54
2022-01-19	MPL	21368.013	21278.836	-412.255	323.078	897985	0	0	897985
2022-01-19	MTPS-II	7561.176	7652.452	0	91.276	258861	0	0	258861
2022-01-19	NVVN-NEPAL	-4807.661	-5264.218	0	-456.557	-1962234	-19138	-117734.02	-2099106.02
2022-01-19	PTC BHUTAN	-3127.74	-3142.566	0	-14.826	-74821	-38182	0	-113003
2022-01-19	NPGC	13389.54	13619.319	-171.92	401.699	1150824	0	0	1150824
2022-01-19	NPGC-INFIRM	0	-290.81	0	-290.81	-1182931	0	0	-1182931
2022-01-19	GRIDCO	-38546.134	-39336.466	0	-790.332	-4773617	-471373	-286417.02	-5531407.02
2022-01-19	RANGIT	432	438.8	0	6.8	25244	0	0	25244
2022-01-19	RONGNICHU HEP	288	258.112	0	-29.888	-90124	-4194	0	-94318
2022-01-19	SIKKIM	-1778.226	-2113.864	0	-335.638	-1519698	-35211	0	-1554909
2022-01-19	TALCHER SOLAR	38.66	40.78	0	2.12	18904	0	0	18904
2022-01-19	TUL	5705.25	5730.909	0	25.659	95166	0	0	95166
2022-01-19	TEESTA	1647	1701.527	0.334	54.194	149177	0	0	149177
2022-01-19	THEP	521.25	440.576	0	-80.674	-216402	0	0	-216402
2022-01-19	TPTCL	720	587.385	0	-132.615	-366855	-4107	0	-370962
2022-01-19	TSTPP	12368.194	12490.935	0	122.741	277414	-10629	-8322.42	258462.58
2022-01-19	VAE ER	-1205.358	0	0	1205.358	602308	-1059	0	601249
2022-01-19	WBSETCL	-6368.9	-6850.189	0	-481.289	-2286068	-1522893	-68582.05	-3877543.05
2022-01-20	APNRL	10980.4	11001.018	0	20.618	78382	0	0	78382
2022-01-20	NVVN-BD	-17119.063	-17051.709	0	67.354	239327	-4127	0	235200
2022-01-20	BARH-II	23991.809	24809.215	0	817.406	2233807	0	-201042.66	2032764.34
2022-01-20	BARH-I	9145.231	9017.626	0	-127.605	-333691	-27028	-10010.73	-370729.73
2022-01-20	BSPHCL	-85084.113	-83353.223	0	1730.89	5050539	-364574	-757580.9	3928384.1
2022-01-20	BRBCL	19589.449	19607.709	0	18.26	115886	0	-10429.74	105456.26
2022-01-20	CHUZACHEN	300.08	312.499	0	12.419	34175	0	0	34175
2022-01-20	DARLIPALI	35790	35165.134	0	-624.866	-1799786	-5930	-215974.32	-2021690.32
2022-01-20	DIKCHU	166.8	143	0	-23.8	-64447	-608	0	-65055
2022-01-20	DVC	48557.869	49447.716	0	889.847	4281718	-455	-256903.1	4024359.9
2022-01-20	NR	-58369.44	-83231.24	0	-24861.8	-85732183	0	0	-85732183
2022-01-20	NER	-4725.669	6321.739	0	11047.408	42136364	0	0	42136364
2022-01-20	SR	-21408.23	-62343.978	0	-40935.748	-171686488	0	0	-171686488
2022-01-20	WR	-58417.767	-6917.204	0	51500.563	199694347	0	0	199694347
2022-01-20	FSTPP - I & II	23417.139	23229.568	0	-187.572	-306459	0	-9193.76	-315652.76
2022-01-20	FSTPP-III	9921.264	9531.232	0	-390.032	-895572	-357	-179114.41	-1075043.41
2022-01-20	GMRKEL	14530.4	14664.073	0	133.673	530810	0	0	530810
2022-01-20	HVDC ALIPURDUAR	-17.426	-11.003	0	6.422	24730	-312	0	24418
2022-01-20	HVDC SASARAM	-20.942	-6.408	0	14.534	56464	-505	0	55959
2022-01-20	JUVNL	-22896.032	-22836.733	0	59.299	43571	-21031	-3921.36	18618.64
2022-01-20	JITPL	26923.34	26871.491	0	-51.849	-115764	0	0	-115764
2022-01-20	JORETHANG HEP	460.95	394.752	0	-66.198	-172712	-1042	0	-173754
2022-01-20	KHSTPP-I	16018.27	15922.197	0	-96.073	-121568	0	0	-121568
2022-01-20	KHSTPP-II	30221.045	29984.688	-365.7	129.343	610508	0	-18315.25	592192.75
2022-01-20	MPL	21256.293	20880.218	-588.484	212.41	599629	0	0	599629
2022-01-20	MTPS-II	7559.467	7593.912	0	34.445	83604	-1397	0	82207
2022-01-20	NVVN-NEPAL	-4593.491	-5410.691	0	-817.2	-3193506	-475805	-191610.36	-3860921.36
2022-01-20	PTC BHUTAN	-3643.436	-3698.15	0	-54.713	-272377	-1077	0	-273454
2022-01-20	NPGC	13882.043	13984.197	-212.635	314.789	911335	0	0	911335
2022-01-20	NPGC-INFIRM	0	-468.598	0	-468.598	-1843875	0	0	-1843875
2022-01-20	GRIDCO	-48302.153	-47448.692	0	853.461	1581454	-109423	-94887.26	1377143.74
2022-01-20	RANGIT	451.75	420.47	0	-31.28	-85594	-880	0	-86474
2022-01-20	RONGNICHU HEP	0	34.016	0	34.016	103595	0	0	103595
2022-01-20	SIKKIM	-1852.702	-2114.452	0	-261.75	-943780	-19448	-28313.39	-991541.39
2022-01-20	TALCHER SOLAR	39.565	39.198	0	-0.367	-3498	0	0	-3498
2022-01-20	TUL	5396.25	5191.345	0	-204.905	-557723	-474864	0	-1032587
2022-01-20	TEESTA	1563	1621.127	4.517	53.61	138064	0	0	138064
2022-01-20	THEP	514.925	493.696	0	-21.229	-29619	0	0	-29619
2022-01-20	TPTCL	720	582.405	0	-137.595	-352877	0	0	-352877
2022-01-20	TSTPP	19844.105	19906.113	0	62.009	228569	-12394	0	216175
2022-01-20	VAE ER	-1960.55	0	0	1960.55	199202	-18905	0	180297
2022-01-20	WBSETCL	-6627.514	-6659.855	0	-32.341	-482928	-501322	-14487.84	-998737.84

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Day-wise schedule, actual and Deviation charge statement
From 17-01-2022 to 23-01-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-01-21	APNRL	10928.9	10892.509	0	-36.391	888	-72	0	816
2022-01-21	NVVN-BD	-16043.02	-16025.6	0	17.42	-20102	-36414	0	-56516
2022-01-21	BARH-II	23472.382	23609.208	-113.825	250.651	668951	0	0	668951
2022-01-21	BARH-I	11874.222	11931.196	0	56.973	133706	-9667	0	124039
2022-01-21	BSPHCL	-81910.595	-81009.109	0	901.486	3356441	-156230	-671288.13	2528922.87
2022-01-21	BRBCL	17860.742	17761.454	0	-99.287	76992	-8933	0	68059
2022-01-21	CHUZACHEN	300.08	304.272	0	4.192	17474	-3497	0	13977
2022-01-21	DARLIPALI	36000.023	35459.872	0	-540.151	-1348032	-55393	-40440.97	-1443865.97
2022-01-21	DIKCHU	236.9	242.364	0	5.464	24782	-275	0	24507
2022-01-21	DVC	48798.18	49388.643	0	590.463	2693997	-32916	-80819.91	2580261.09
2022-01-21	NR	-57436.404	-89772.178	0	-32335.774	-106435242	0	0	-106435242
2022-01-21	NER	-4989.561	7003.537	0	11993.098	41392238	0	0	41392238
2022-01-21	SR	-21037.704	-72669.448	0	-51631.745	-183835037	0	0	-183835037
2022-01-21	WR	-75421.157	-11859.461	0	63561.696	214566710	0	0	214566710
2022-01-21	FSTPP - I & II	31433.466	30997.589	0	-435.877	-914211	-36897	0	-951108
2022-01-21	FSTPP-III	9806.649	9386.229	0	-420.42	-903966	-27838	-54237.96	-986041.96
2022-01-21	GMRKEL	14484.55	14558.691	0	74.141	322099	-8747	0	313352
2022-01-21	HVDC ALIPURDUAR	-17.604	-12.359	0	5.246	18030	-587	0	17443
2022-01-21	HVDC SASARAM	-20.942	-6.427	0	14.515	49767	-1428	0	48339
2022-01-21	JUVNL	-23282.245	-23033.1	0	249.145	615934	-150364	-92390.15	373179.85
2022-01-21	JITPL	26933.25	26849.818	0	-83.432	-172651	-10872	0	-183523
2022-01-21	JORETHANG HEP	457.5	404.32	0	-53.18	-119386	-8861	0	-128247
2022-01-21	KHSTPP-I	16057.6	15882.262	0	-175.337	-298928	-26323	0	-325251
2022-01-21	KHSTPP-II	29981.282	29489.872	-579.743	88.332	390148	-24574	-11704.43	353869.57
2022-01-21	MPL	21105.355	20358.727	-917.905	171.277	355020	-4420	0	350600
2022-01-21	MTPS-II	7504.946	7404.532	0	-100.414	-288079	-74279	-8642.38	-371000.38
2022-01-21	NVVN-NEPAL	-4744.589	-5285.745	0	-541.156	-1879938	-290723	-112796.26	-2283457.26
2022-01-21	PTC BHUTAN	-3379.523	-3484.053	0	-104.53	-298450	-56337	0	-354787
2022-01-21	NPGC	13150.252	13151.555	-177.891	179.194	548478	0	0	548478
2022-01-21	NPGC-INFIRM	0	7526.081	0	7526.081	11071752	0	0	11071752
2022-01-21	GRIDCO	-42671.168	-42776.455	0	-105.287	-306053	-744043	0	-1050096
2022-01-21	RANGIT	434.25	464.635	0	30.385	64065	-19408	0	44657
2022-01-21	RONGICHU HEP	0	-1.312	0	-1.312	-3285	-97	0	-3382
2022-01-21	SIKKIM	-1897.736	-2162.062	0	-264.325	-895282	-117123	0	-1012405
2022-01-21	TALCHER SOLAR	26.49	27.482	0	0.992	2494	0	0	2494
2022-01-21	TUL	5646.25	5590.4	0	-55.85	19343	-2645	0	16698
2022-01-21	TEESTA	1647	1689.309	-19.407	61.716	92331	-110	0	92221
2022-01-21	THEP	470.325	478.976	0	8.651	42765	-582	0	42183
2022-01-21	TPTCL	720	596.453	0	-123.547	-294677	-12753	0	-307430
2022-01-21	TSTPP	20281.03	20288.979	0	7.949	91484	-62538	0	28946
2022-01-21	VAE ER	-849.955	0	0	849.955	358828	-52335	0	306493
2022-01-21	WBSETCL	-7733.262	-8033.359	0	-300.097	-1579135	-952811	-47374.04	-2579320.04
2022-01-22	APNRL	10581.275	10636.654	0	55.379	118018	-2937	0	115081
2022-01-22	NVVN-BD	-16638.994	-16542.763	0	96.231	459561	-1362	0	458199
2022-01-22	BARH-II	20932.348	21325.893	412.266	-18.721	-6069	-1482	0	-7551
2022-01-22	BARH-I	10493.172	10439.612	0	-53.561	-131473	-5530	0	-137003
2022-01-22	BSPHCL	79584.105	-77994.826	0	1589.279	2176270	-148852	-326440.5	1700977.5
2022-01-22	BRBCL	17210.91	17196.073	0	-14.837	13590	0	-407.7	13182.3
2022-01-22	CHUZACHEN	326.04	329.76	0	3.72	10386	0	0	10386
2022-01-22	DARLIPALI	36000.026	35780.743	0	-219.283	-644107	0	-38646.42	-682753.42
2022-01-22	DIKCHU	260.59	268	0	7.41	20980	0	0	20980
2022-01-22	DVC	46711.186	47233.295	0	522.109	2566911	-12587	-154014.66	2400309.34
2022-01-22	NR	-55505.653	-69136.746	0	-13631.093	-49217584	0	0	-49217584
2022-01-22	NER	-5491.604	5925.377	0	11416.98	38159331	0	0	38159331
2022-01-22	SR	-22351.979	-75328.077	0	-52976.097	-169870297	0	0	-169870297
2022-01-22	WR	-56769.248	-9732.725	0	47036.524	150776471	0	0	150776471
2022-01-22	FSTPP - I & II	27751.746	27894.76	0	143.014	468094	-8434	0	459660
2022-01-22	FSTPP-III	8682.083	8561.676	0	-120.407	-338555	-7640	-50783.3	-396978.3
2022-01-22	GMRKEL	14461.75	14525.745	0	63.995	224404	0	0	224404
2022-01-22	HVDC ALIPURDUAR	-17.492	-12.259	0	5.234	16845	-188	0	16657
2022-01-22	HVDC SASARAM	-20.942	-6.358	0	14.585	48377	-433	0	47944
2022-01-22	JUVNL	-23113.32	-22964.426	0	148.894	493294	-17818	-29597.62	445878.38
2022-01-22	JITPL	26933.25	26878.036	0	-55.214	-109233	0	0	-109233
2022-01-22	JORETHANG HEP	441	413.696	0	-27.304	-43225	0	0	-43225
2022-01-22	KHSTPP-I	14045.9	13917.247	0	-128.653	-315486	-14842	-9464.57	-339792.57
2022-01-22	KHSTPP-II	26564.968	26461.486	-197.313	93.83	231382	-4482	0	226900
2022-01-22	MPL	19358.275	19113.418	-314.37	69.513	192687	-449	0	192238
2022-01-22	MTPS-II	6676.038	6791.468	0	115.43	270370	-8129	0	262241
2022-01-22	NVVN-NEPAL	-5215.217	-5525.673	0	-310.455	-1042166	-34890	0	-1077056
2022-01-22	PTC BHUTAN	-3526.523	-3588.889	0	-62.366	-248391	-19199	0	-267598
2022-01-22	NPGC	12686.207	12981.086	-173.058	467.937	1227189	-28045	-36815.68	1162328.32
2022-01-22	NPGC-INFIRM	0	3837.132	0	3837.132	50111718	0	0	50111718
2022-01-22	GRIDCO	-48319.237	-48371.535	0	-52.298	-668602	-187477	-20058.05	461066.95
2022-01-22	RANGIT	462	508.948	0	46.948	109745	-1502	0	108243
2022-01-22	RONGICHU HEP	0	-1.408	0	-1.408	-3541	0	0	-3541
2022-01-22	SIKKIM	-1997.873	-2156.889	0	-159.016	-578960	-8081	0	-587041
2022-01-22	TALCHER SOLAR	32.265	38.925	0	6.66	59854	0	0	59854
2022-01-22	TUL	5631.648	5617.527	0	-14.12	24645	-882	0	23763
2022-01-22	TEESTA	1680	1737.636	0	57.636	144759	0	0	144759
2022-01-22	THEP	518.525	480.288	0	-38.237	-86958	-1173	0	-88131
2022-01-22	TPTCL	720	596.802	0	-123.198	-307260	0	0	-307260
2022-01-22	TSTPP	19995.645	20037.01	0	41.365	102599	0	-3077.96	99521.04
2022-01-22	VAE ER	-2333.935	0	0	2333.935	249164	-67448	0	181716
2022-01-22	WBSETCL	-3145.789	-2601.86	0	543.929	605640	-266926	-18169.21	320544.79

ERP, Kolkata

Day-wise schedule, actual and Deviation charge statement
From 17-01-2022 to 23-01-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-01-23	APNRL	10388.15	10394.764	0	6.614	51072	-4217	0	46855
2022-01-23	NVVN-BD	-17295.451	-17267.2	0	28.251	69076	-844	0	68232
2022-01-23	BARH-II	19275.419	19909.371	519.216	114.737	288983	-33881	0	255102
2022-01-23	BARH-I	10199.192	10163.984	0	-35.208	-9937	-9339	0	-19276
2022-01-23	BSPHCL	-72657.644	-72405.578	0	252.066	-1088662	-551978	-217732.33	-1858372.33
2022-01-23	BRBCL	17040.322	17060.291	0	19.969	-26765	0	0	-26765
2022-01-23	CHUZACHEN	326.04	334.358	0	8.318	27133	-145	0	26988
2022-01-23	DARLIPALI	36000.03	35832.753	0	-167.277	-502501	-43300	-30150.04	-575951.04
2022-01-23	DIKCHU	307.97	315.909	0	7.939	24807	-275	0	24532
2022-01-23	DVC	42219.524	42155.069	0	-64.455	-132582	-81609	-11932.38	-226123.38
2022-01-23	NR	-48735.638	-73016.655	0	-24281.017	-58517856	0	0	-58517856
2022-01-23	NER	-3950.482	7864.352	0	11814.835	28425743	0	0	28425743
2022-01-23	SR	-14325.278	-68464.134	0	-54138.856	-133811065	0	0	-133811065
2022-01-23	WR	-88710.302	-21653.618	0	67056.684	165762930	0	0	165762930
2022-01-23	FSTPP - I & II	27012.253	27028.132	0	15.879	82622	0	0	82622
2022-01-23	FSTPP-III	7928.366	7298.413	0	-629.953	-1644241	-943619	-49327.22	-2637187.22
2022-01-23	GMRKEL	14424.55	14374.836	0	-49.714	75385	0	0	75385
2022-01-23	HVDC ALIPURDUAR	-17.371	-12.346	0	5.025	11884	-124	0	11760
2022-01-23	HVDC SASARAM	-20.942	-6.324	0	14.618	35455	-402	0	35053
2022-01-23	JUVNL	-21401.779	-20664.373	0	737.405	900023	-342567	-225005.75	332450.25
2022-01-23	JITPL	26915.1	26890.4	0	-24.7	-41262	-13668	0	-54930
2022-01-23	JORETHANG HEP	466.65	434.816	0	-31.834	-67095	0	0	-67095
2022-01-23	KHSTPP-I	13481.904	13498.914	0	17.01	113339	-9313	-3400.16	100625.84
2022-01-23	KHSTPP-II	26648.478	26353.659	-319.403	24.585	38390	0	0	38390
2022-01-23	MPL	19067.13	18464.254	-523.196	-79.68	-111288	0	0	-111288
2022-01-23	MTPS-II	6690.785	6804.684	0	113.899	311399	0	0	311399
2022-01-23	NVVN-NEPAL	-5737.818	-5923.345	0	-185.528	-529167	-851	0	-530018
2022-01-23	PTC_BHUTAN	-3497.012	-3388.674	0	108.338	57437	-10432	0	47005
2022-01-23	NPGC	12281.143	12424.246	-98.134	241.237	553415	0	0	553415
2022-01-23	NPGC-INFIRM	0	-317.555	0	-317.555	-792448	0	0	-792448
2022-01-23	GRIDCO	-40571.117	-39950.043	0	621.074	666625	-462030	-39997.52	164597.48
2022-01-23	RANGIT	434.75	470.574	0	35.824	84197	-1431	0	82766
2022-01-23	RONGNICHU HEP	0	-1.152	0	-1.152	-2365	0	0	-2365
2022-01-23	SIKKIM	-1801.604	-1865.414	0	-63.81	-103317	-12520	0	-115837
2022-01-23	TALCHER SOLAR	26.66	16.53	0	-10.13	-105880	0	0	-105880
2022-01-23	TUL	5325.75	5296.945	0	-28.805	13000	-1452	0	11548
2022-01-23	TEESTA	1764	1831.455	0.403	67.051	141844	0	0	141844
2022-01-23	THEP	542.775	479.808	0	-62.967	-147874	-1095	0	-148969
2022-01-23	TPTCL	720	597.462	0	-122.538	-266201	-4107	0	-270308
2022-01-23	TSTPP	19566.431	19540.154	0	-26.277	6893	-185	-206.78	6501.22
2022-01-23	VAE_ER	-3126.183	0	0	3126.183	464521	0	0	464521
2022-01-23	WBSSETCL	6064.642	5543.691	0	-520.951	-1561204	-827989	0	-2389193

SUMMARY OF WEEKLY DEVIATION CHARGES : 17-01-2022 to 23-01-2022

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
Week total	APNRL	74850.175	74980.872	0	130.697	490964	-7226	0	483738
Week total	NVVN-BD	-117756.535	-117300.872	0	455.663	1595500	-100939	0	1494561
Week total	BARH-II	163340.614	166619.782	817.657	2461.511	6822525	-35363	-725534.97	6061627.03
Week total	BARH-I	67178.198	66122.939	0	-1055.258	-2705467	-219092	-10010.73	-2934569.73
Week total	BSPHCL	-556347.619	-550194.599	0	6153.02	13305857	-1714412	-3104811.32	8486633.68
Week total	BRBCL	130478.328	130770.253	0	291.925	1195667	-8933	-10837.44	1175896.56
Week total	CHUZACHEN	2243.815	2294.39	0	50.575	153575	-3788	0	149787
Week total	DARLIPALI	247075.145	245810.913	0	-1264.232	-3576676	-109718	-352547.72	-4038941.72
Week total	DIKCHU	1803.26	1777.545	0	-25.715	-60211	-1710	0	-61921
Week total	DVC	328238.646	333596.113	0	5357.467	21017939	-141927	-1737883.47	19138128.53
Week total	NR	-388599.3	-595034.556	0	-206435.256	-693829296	0	0	-693829296
Week total	NER	-29049.689	53244.443	0	82294.132	283002649	0	0	283002649
Week total	SR	-114967.82	-430227.813	0	-315259.993	-1079606600	0	0	-1079606600
Week total	WR	-490960.31	-84073.765	0	406886.545	1362722251	0	0	1362722251
Week total	FSTPP - I & II	174483.921	173727.239	0	-756.682	-1255488	-45331	-12233.34	-1313052.34
Week total	FSTPP-III	66249.983	63547.668	0	-2702.315	-6619487	-1010641	-554873.23	-8185001.23
Week total	GMRKEL	100458.475	101006.908	0	548.433	2221427	-30992	0	2190435
Week total	HVDC ALIPURDUAR	-137.244	-77.498	0	59.745	201098	-1212	0	199886
Week total	HVDC SASARAM	-140.273	-44.586	0	95.687	328863	-2769	0	326094
Week total	JUVNL	-155226.852	-156000.178	0	-773.326	-6233841	-835413	-1820801.91	-8890055.91
Week total	JITPL	168116.643	168155.562	0	38.919	64610	-24984	-29716.4	9909.6
Week total	JORETHANG HEP	3311.1	2879.072	0	-432.028	-1002688	-12631	0	-1015319
Week total	KHSTPP-I	102819.62	102267.625	0	-551.995	-836734	-55319	-12864.73	-904917.73
Week total	KHSTPP-II	203540.367	202270.114	-1844.44	574.187	1891668	-29057	-49290.14	1813320.86
Week total	MPL	145152.218	142416.835	-3848.488	1113.105	2943855	-23243	-14758.57	2905853.43
Week total	MTPS-II	46356.923	46262.24	0	-94.683	-305755	-429675	-8642.38	-744072.38
Week total	NVVN-NEPAL	-35475.944	-38773.091	0	-3297.147	-12244420	-1202927	-551805.76	-13999152.76
Week total	PTC_BHUTAN	-23049.839	-23056.909	0	-7.07	-980628	-163956	-15771.98	-1160355.98
Week total	NPGC	91731.076	92725.547	-1928.167	2922.638	6725322	-28045	-209387.05	6487889.95
Week total	NPGC-INFIRM	0	18705.361	0	18705.361	25361513	0	0	25361513
Week total	GRIDCO	-292545.083	-291098.428	0	1446.656	235580	-2058842	-569729.36	-2392991.36
Week total	RANGIT	3159	3230.21	0	71.21	160642	-24144	0	136498
Week total	RONGNICHU HEP	864	828.576	0	-35.424	-84654	-6207	0	-90861
Week total	SIKKIM	-13096.701	-14551.932	0	-1455.232	-5479307	-222121	-28313.39	-5729741.39
Week total	TALCHER SOLAR	231.475	229.757	0	-1.718	-37881	0	0	-37881
Week total	TUL	39084.898	38830.545	0	-254.352	-153952	-479842	0	-633794
Week total	TEESTA	11643	12032.654	-15.813	405.467	972884	-110	0	972774
Week total	THEP	3646.55	3317.376	0	-329.174	-803932	-2850	0	-806782
Week total	TPTCL	5040	4158.329	0	-881.671	-2223322	-25076	0	-2248398
Week total	TSTPP	111862.145	112264.134	0	401.989	1316422	-85746	-11607.16	1219068.84
Week total	VAE_ER	-15321.32	0	0	15321.32	2852092	-153256	0	2698836
Week total	WBSSETCL	-22886.751	-24033.721	0	-1146.97	-7195217	-5416268	-205358.8	-12816843.8

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

Deviation Charge: (+ve) means receivable, (-ve) means payable

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 17-01-2022 to 23-01-2022

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	399.12	734381	1195365	199560	2129306
2	BARH-I	0.3025	733	875	151	1759
3	BRBCL	59.4575	138298	129677	29729	297704
4	Darlipali_NTPC	0	0	0	0	0
5	FSTPP I & II	819.1425	674973	2219057	409571	3303601
6	FSTPP-III	236.47	352813	629010	118235	1100058
7	KHSTPP-I	0.0575	60	157	29	246
8	KHSTPP-II	98.6725	107454	255660	49336	412450
9	MPL	60.69	85269	157248	30345	272862
10	MTPS-II	39.8025	108820	104323	19901	233044
11	NPGC	7.3575	17445	15333	3679	36457
12	TSTPP-I	0	0	0	0	0
	Total	1721.0725	2220248	4706705	860536	7787489

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	1447.1525	4334222	3250666
2	BARH-I	665.9025	1925124	1443843
3	BRBCL	7343.3675	16015885	12011913
4	Darlipali_NTPC	0	0	0
5	FSTPP I & II	936.9025	2538069	1903552
6	FSTPP-III	75.6725	201289	150967
7	KHSTPP-I	1394.59	3810020	2857515
8	KHSTPP-II	533.44	1382143	1036607
9	MPL	1728.6	4478803	3359102
10	MTPS-II	514.225	1347784	1010838
11	NPGC	511.4475	1065857	799392
12	TSTPP-I	1150.3025	1922156	1441617
	Total	16301.6025	39021350	29266012

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	399.12	707645	BSPHCL
2	BARH		26735	HVDC_APD
3	BARH-I	0.3025	733	BSPHCL
4	BRBCL	59.4575	72817	Assam
5	BRBCL		6617	Delhi
6	BRBCL		18044	DVC Railways
7	BRBCL		36882	HARYANA
8	BRBCL		2992	PUNJAB
9	BRBCL		9	RAILWAYS
10	BRBCL		40	RAJASTHAN
11	BRBCL		706	Karnataka Railways
12	BRBCL		192	MP Railways
13	FSTPP I & II	819.1425	4326	Assam
14	FSTPP I & II		13185	BSPHCL
15	FSTPP I & II		3335	Delhi
16	FSTPP I & II		138632	Gujarat
17	FSTPP I & II		2732	UP
18	FSTPP I & II		491608	WBSETCL
19	FSTPP I & II	236.47	21157	WB Solar
20	FSTPP-III		26218	Gujarat
21	FSTPP-III		3878	GRIDCO
22	FSTPP-III		124	ODISHA Solar
23	FSTPP-III		312247	WBSETCL
24	FSTPP-III		10346	WB Solar
25	KHSTPP-I	0.0575	0	BSPHCL
26	KHSTPP-I	98.6725	60	Delhi
27	KHSTPP-II		6060	CHATTISGARH
28	KHSTPP-II		1192	Delhi
29	KHSTPP-II		76050	UP
30	KHSTPP-II	60.69	24152	UTTARAKHAND
31	MPL		16779	DVC
32	MPL		7245	KSEBL-1
33	MPL		7245	KSEBL-2
34	MPL	39.8025	54001	TPDDL
35	MTPS-II		287	BSPHCL
36	MTPS-II		108533	GRIDCO
37	MTPS-II	7.3575	0	Sikkim
38	NPGC		13532	BSPHCL
39	NPGC		3912	Sikkim
	Total	1721.073	2220248	

Notes :

A) RRAS settlement account for the week 17-01-2022 to 23-01-2022 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

AGC Settlement Account by ERPC from 17-01-2022 to 23-01-2022

Payments to the AGC Provider(s) from the DSM pool

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	1479.0524	661.4029	817.6495	2448860	1070228	3519088
2	KHSTPP-II	1205.5623	3050.0042	-1844.4419	-4778949	2127783	-2651166
3	MPL	2429.9731	6278.4622	-3848.4891	-9971435	4354218	-5617217
4	NPGC	821.4151	2749.5864	-1928.1713	-4018309	1785501	-2232808
5	Teesta_V	8.2201	24.0339	-15.8138	-18391	16127	-2264
	Total	5944.223	12763.4896	-6819.2666	-16338224	9353857	-6984367

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 17-01-2022 to 23-01-2022 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.