



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति
Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



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ISO : 9001-2008

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NO: ERPC/COM-II/ABT-DC/1510

Date: 10.02.2022

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 24.01.2022 to 30.01.2022

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) regulation, 2014 & all amendments (including 5th Amendment regulation, 2019 dated 28.05.2019) & **Petition No. 11/SM/2020 dated 29.05.2020.**

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 04.02.2022.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता @ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This is issued with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneshwar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
36. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

ABT based Deviation Charge Account

From 24-01-2022 to 30-01-2022

AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
BENEFICIARIES OF EASTERN REGION						
BSPHCL	46.04885		5.27747	30.93888	9.83250	
JUVNL		102.02214	14.79682	21.49273		138.31169
DVC	159.29118		8.93148	17.08022	133.27948	
GRIDCO	88.19238		22.96496	4.35717	60.87025	
SIKKIM		16.44616	1.87710	0.17306		18.49632
WBSETCL		108.77695	76.12289	3.76097		188.66081
HVDC SASARAM	3.48670		0.01032	0.00000	3.47638	
HVDC ALIPURDUAR	1.68517		0.00550	0.00000	1.67967	
CERC REGULATED GENERATORS (CGS/ISGS)						
BARH-I		56.47465	32.31360	1.43183		90.22008
FSTPP - I & II		24.59601	19.73657	4.98091		49.31349
FSTPP-III		50.99324	1.88715	3.23032		56.11071
KHSTPP-I		10.82547	1.22687	0.37362		12.42596
KHSTPP-II	21.13658		0.29668	0.03199	20.80791	
TSTPP	29.57660		0.18511	0.00000	29.39149	
BARH-II	4.86404		0.59539	0.34187	3.92678	
MTPS-II	1.76822		0.33151	0.18279	1.25392	
BRBCL	4.49749		0.19649	0.38994	3.91106	
TEESTA	11.61269		0.00000	0.00000	11.61269	
RANGIT	4.78937		0.01407	0.00000	4.77530	
MPL	11.19813		0.19466	0.00000	11.00347	
NPGC	0.97824		21.69579	2.15108		22.86863
DARLIPALI	10.91707		0.23557	0.08446	10.59704	
OTHER GENERATORS						
APNRL	6.63066		0.07156	0.00000	6.55910	
GMRKEL	21.51737		0.00000	0.00000	21.51737	
JITPL	10.12515		0.51372	0.11712	9.49431	
CHUZACHEN	1.67835		0.00756	0.00000	1.67079	
DIKCHU	1.54253		0.02204	0.00000	1.52049	
JORETHANG HEP		8.67591	0.02588	0.00000		8.70179
THEP		7.58355	0.12746	0.00000		7.71101
TUL		0.34595	0.02714	0.00000		0.37309
RONGNICHU HEP		0.25595	0.00194	0.00000		0.25789
INTER-REGIONAL						
NER	2676.05829				2676.05829	
NR		8924.72376				8924.72376
SR		11158.69822				11158.69822
WR	16517.22183				16517.22183	
INTER-NATIONAL						
PTC_BHUTAN		6.01218	2.41670	0.00000		8.42888
NVVN-BD	19.65895		0.76723	0.00000	18.89172	
NVVN-NEPAL		58.81250	4.44439	2.68735		65.94424
TPTCL		26.56577	0.47307			27.03884
INFIRM GENERATORS						
NPGC-INFIRM	45.53637				45.53637	
SOLAR GENERATORS						
TALCHER SOLAR	1.38512				1.38512	
TOTAL	19701.39733	20561.80841	217.79469	93.80631	19606.27333	20778.28541

Payable To The Pool (A) :	20561.80841
Receivable From The Pool (B) :	19701.39733
Differential Amount Arising from capping of Generating Stations(A-B) :	860.41108
Additional Deviation Amount :	311.60100

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.

ii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated we.f. 01.12.2020.

iii) ACP values for computation of deviation rate vector has been taken from NLDC website

iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment'2019.

v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f \geq 50.10\text{ Hz}$.

vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.

vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

viii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation

xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.

xiv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.

xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.

xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.

xvii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.

xviii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.

xix) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021

xx) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.

xxi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021

xxii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021

xxiii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021

xxiiii) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 24-01-2022 to 30-01-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-01-24	APNRL	10722.9	10736.364	0	13.464	54030	-823	0	53207
2022-01-24	NVVN-BD	-17324.743	-17254.545	0	70.197	233100	0	0	233100
2022-01-24	BARH-II	24567.654	24833.925	42.849	223.423	556301	0	-16689.04	539611.96
2022-01-24	BARH-I	10000.551	8885.586	0	-1114.964	-3293438	-2395102	-98803.13	-5787343.13
2022-01-24	BSPHCL	-77617.044	-77389.931	0	227.114	-669654	-206376	-167413.5	-1043443.5
2022-01-24	BRBCL	18388.901	18274.909	0	-113.993	-255522	-9835	-7665.67	-273022.67
2022-01-24	CHUZACHEN	326.04	335.77	0	9.73	18923	0	0	18923
2022-01-24	DARLIPALI	36000.033	35875.746	0	-124.286	-382824	-13246	0	-396070
2022-01-24	DIKCHU	307.97	321.909	0	13.939	39101	0	0	39101
2022-01-24	DVC	44651.391	45059.61	0	408.219	1576888	-24373	0	1552515
2022-01-24	NR	-48233.38	-77012.825	0	-28779.445	-93894371	0	0	-93894371
2022-01-24	NER	-3734.415	6573.679	0	10308.093	33148088	0	0	33148088
2022-01-24	SR	-25473.971	-69234.108	0	-43760.138	-146442239	0	0	-146442239
2022-01-24	WR	-94565.946	-31543.126	0	63022.82	211404603	0	0	211404603
2022-01-24	FSTPP - I & II	27379.109	25914.431	0	-1464.678	-4345269	-1952716	-391074.18	-6689059.18
2022-01-24	FSTPP-III	9871.246	9508.477	0	-362.769	-955281	-30204	-143292.1	-1128777.1
2022-01-24	GMRKEL	14510.15	14604.654	0	94.504	270133	0	0	270133
2022-01-24	HVDC ALIPURDUAR	-17.498	-11.167	0	6.33	21754	0	0	21754
2022-01-24	HVDC SASARAM	-20.99	-6.334	0	14.657	49345	0	0	49345
2022-01-24	JUVNL	-20694.554	-21605.755	0	-911.201	-3394385	-310451	-509157.7	-4213993.7
2022-01-24	JITPL	26901.66	26957.527	0	55.867	158727	0	0	158727
2022-01-24	JORETHANG HEP	455.25	419.328	0	-35.922	-74821	0	0	-74821
2022-01-24	KHSTPP-I	15959.857	15816.103	0	-143.753	-405607	-77175	-24336.42	-507118.42
2022-01-24	KHSTPP-II	29695.808	29399.261	-423.709	127.161	358898	-3257	0	355641
2022-01-24	MPL	21206.145	20471.673	-761.87	27.397	77699	-1309	0	76390
2022-01-24	MTPS-II	7526.298	7591.656	0	65.358	190678	-2770	0	187908
2022-01-24	NVVN-NEPAL	-5704.249	-5756.945	0	-52.697	-310689	-2909	0	-313598
2022-01-24	PTC_BHUTAN	-3355.629	-3411.566	0	-55.936	-159518	-41616	0	-201134
2022-01-24	NPGC	13167.146	13263.507	-115.664	212.025	553489	0	0	553489
2022-01-24	NPGC-INFIRM	0	-439.653	0	-439.653	-1529496	0	0	-1529496
2022-01-24	GRIDCO	-31858.786	-30978.11	0	880.675	2457410	-217873	-147444.62	2092092.38
2022-01-24	RANGIT	457.75	494.982	0	37.232	98595	0	0	98595
2022-01-24	RONGNICHU HEP	0	-1.088	0	-1.088	-2881	0	0	-2881
2022-01-24	SIKKIM	-1894.211	-2093.018	0	-198.806	-582692	-19606	0	-602298
2022-01-24	TALCHER SOLAR	32.323	41.049	0	8.727	79723	0	0	79723
2022-01-24	TUL	5133.25	5081.818	0	-51.432	-11518	-2273	0	-13791
2022-01-24	TEESTA	1647	1705.709	-4.734	63.443	163692	0	0	163692
2022-01-24	THEP	540.525	466.176	0	-74.349	-184873	-2736	0	-187609
2022-01-24	TP TCL	720	598.187	0	-121.813	-322037	-8881	0	-330918
2022-01-24	TSTPP	19997.619	20047.488	0	49.869	217349	-13408	0	203941
2022-01-24	VAE_ER	-612.08	0	0	612.08	-96615	-51620	0	-148235
2022-01-24	WBSETCL	-977.028	-1187.541	0	-210.513	-1608293	-1446422	0	-3054715
2022-01-25	APNRL	10663.3	10706.545	0	43.245	108516	0	0	108516
2022-01-25	NVVN-BD	-17459.311	-17399.782	0	59.529	195513	0	0	195513
2022-01-25	BARH-II	23496.608	23454.598	85.608	-127.618	-362747	-16973	0	-379720
2022-01-25	BARH-I	11684.444	11446.948	0	-237.496	-595977	-15629	0	-611606
2022-01-25	BSPHCL	-79917.77	-77411.258	0	2506.512	5977117	-68777	-2091990.95	3878249.05
2022-01-25	BRBCL	18490.909	18363.345	0	-127.564	-228490	0	-13709.4	-242199.4
2022-01-25	CHUZACHEN	326.04	335.184	0	9.144	29969	-58	0	29911
2022-01-25	DARLIPALI	36000.025	36114.672	0	114.647	300961	0	0	300961
2022-01-25	DIKCHU	260.59	266.636	0	6.046	19562	-275	0	19287
2022-01-25	DVC	48200.63	47970.525	0	-230.105	-1250026	-768831	-37500.79	-2056357.79
2022-01-25	NR	-51544.287	-86624.451	0	-35080.164	-122140657	0	0	-122140657
2022-01-25	NER	-4021.973	6353.068	0	10375.04	33726243	0	0	33726243
2022-01-25	SR	-21871.827	-70598.272	0	-48726.445	-153081478	0	0	-153081478
2022-01-25	WR	-100353.473	-36541.916	0	63811.557	207301624	0	0	207301624
2022-01-25	FSTPP - I & II	28383.015	28142.258	0	-240.757	-520526	-695	0	-521221
2022-01-25	FSTPP-III	9921.414	9667.123	0	-254.291	-657646	-19227	-59188.17	-736061.17
2022-01-25	GMRKEL	14526.45	14556.145	0	29.695	200469	0	0	200469
2022-01-25	HVDC ALIPURDUAR	-17.663	-10.82	0	6.843	22827	0	0	22827
2022-01-25	HVDC SASARAM	-20.91	-6.342	0	14.568	47998	0	0	47998
2022-01-25	JUVNL	-22597.807	-23586.307	0	-988.5	-3509293	-306771	-526394	-4342458
2022-01-25	JITPL	26905.375	26980.436	0	75.061	190868	0	0	190868
2022-01-25	JORETHANG HEP	457.35	417.344	0	-40.006	-101660	0	0	-101660
2022-01-25	KHSTPP-I	16126.655	15963.024	0	-163.632	-404733	0	-12142	-416875
2022-01-25	KHSTPP-II	29520.023	29370.894	-114.516	-34.613	-106632	-389	-3198.97	-110219.97
2022-01-25	MPL	21263.315	20424.909	-813.723	-24.683	-89389	-9172	0	-98561
2022-01-25	MTPS-II	7579.083	7678.436	0	99.353	261595	0	0	261595
2022-01-25	NVVN-NEPAL	-5796.995	-5911.054	0	-114.06	-418890	0	0	-418890
2022-01-25	PTC_BHUTAN	-3740.409	-3728.104	0	12.305	-39178	-741	0	-39919
2022-01-25	NPGC	13491.295	13279.195	-243.264	31.163	97893	0	0	97893
2022-01-25	NPGC-INFIRM	0	6801.932	0	6801.932	11053371	0	0	11053371
2022-01-25	GRIDCO	-28239.628	-28360.027	0	-120.399	-667660	-275570	-20029.8	-963259.8
2022-01-25	RANGIT	428.75	460.392	0	31.642	87302	-255	0	87047
2022-01-25	RONGNICHU HEP	0	-1.472	0	-1.472	-3831	-97	0	-3928
2022-01-25	SIKKIM	-2069.414	-2211.023	0	-141.609	-576883	-45620	-17306.49	-639809.49
2022-01-25	TALCHER SOLAR	27.948	21.155	0	-6.793	-63950	0	0	-63950
2022-01-25	TUL	5427.5	5384.291	0	-43.209	-3056	0	0	-3056
2022-01-25	TEESTA	2739	2794.291	0	55.291	157976	0	0	157976
2022-01-25	THEP	514.925	471.488	0	-43.437	-76169	0	0	-76169
2022-01-25	TP TCL	720	584.423	0	-135.577	-347540	-4107	0	-351647
2022-01-25	TSTPP	20948.632	20992.262	0	43.63	177258	-5085	0	172173
2022-01-25	VAE_ER	420.128	0	0	-420.128	-1100	-1184	0	-2284
2022-01-25	WBSETCL	-874.917	-1094.768	0	-219.851	-1401290	-921981	0	-2323271

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Date	Constituents	Total Scheduled (MWH)	Total Actual	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-01-26	APNRL	10233.65	10260.727	0	27.077	96769	0	0	96769
2022-01-26	NVVN-BD	-17538.497	-17432.945	0	105.552	273857	0	0	273857
2022-01-26	BARH-II	20807.865	21062.758	366.206	-111.313	-230361	-8571	0	-238932
2022-01-26	BARH-I	10692.242	10668.004	0	-24.238	36618	-1103	0	35515
2022-01-26	BSPHCL	-76960.47	-75935.23	0	1025.24	3308705	0	-496305.8	2812399.2
2022-01-26	BRBCL	17471.704	17622.836	0	151.132	426340	-7411	0	418929
2022-01-26	CHUZACHEN	326.04	334.032	0	7.992	24949	-204	0	24745
2022-01-26	DARLIPALI	36000.055	35962.567	0	-37.487	-140766	0	-8445.94	-149211.94
2022-01-26	DIKCHU	236.9	244	0	7.1	19237	-826	0	18411
2022-01-26	DVC	47957.826	48255.39	0	297.564	1621600	-16598	-97295.98	1507706.02
2022-01-26	NR	-46705.63	-86358.139	0	-39652.509	-131789706	0	0	-131789706
2022-01-26	NER	-3324.332	8121.504	0	11445.836	36379935	0	0	36379935
2022-01-26	SR	-20328.335	-68680.757	0	-48352.422	-157716263	0	0	-157716263
2022-01-26	WR	-100248.393	-28083.401	0	72164.993	233412680	0	0	233412680
2022-01-26	FSTPP - I & II	27570.845	27865.167	0	294.323	889355	0	-26680.66	862674.34
2022-01-26	FSTPP-III	8939.281	8780.796	0	-158.485	-379545	-37788	-11386.36	-428719.36
2022-01-26	GMRKEL	8703.25	8875.054	0	171.804	487348	0	0	487348
2022-01-26	HVDC ALIPURDUAR	-17.837	-10.063	0	7.774	24968	0	0	24968
2022-01-26	HVDC SASARAM	-20.99	-6.083	0	14.907	48137	0	0	48137
2022-01-26	JUVNL	-25339.619	-26107.499	0	-767.88	-2902321	-395581	-580464.2	-3878366.2
2022-01-26	JITPL	26904.348	27013.672	0	109.325	298452	0	0	298452
2022-01-26	JORETHANG HEP	475.35	414.048	0	-61.302	-129679	0	0	-129679
2022-01-26	KHSTPP-I	14045.887	14172.26	0	126.373	500005	0	0	500005
2022-01-26	KHSTPP-II	27834.925	28005.639	-67.203	237.917	730657	-22410	0	708247
2022-01-26	MPL	19847.69	19805.345	-197.816	155.471	328547	-1575	0	326972
2022-01-26	MTPS-II	6841.614	6924.32	0	82.706	233750	-16567	0	217183
2022-01-26	NVVN-NEPAL	-6313.274	-6456.218	0	-142.944	-292837	-34680	0	-327517
2022-01-26	PTC_BHUTAN	-3779.056	-3782.744	0	-3.689	19944	-55383	0	-35439
2022-01-26	NPGC	25769.177	25781.485	-187.975	200.283	631715	-80388	-18951.45	532375.55
2022-01-26	NPGC-INFIRM	0	-330.685	0	-330.685	-1079923	0	0	-1079923
2022-01-26	GRIDCO	-36419.875	-35628.962	0	790.912	1911947	-272266	-114716.8	1524964.2
2022-01-26	RANGIT	447.75	483.529	0	35.779	97330	0	0	97330
2022-01-26	RONGNICHU HEP	0	-1.376	0	-1.376	-3709	0	0	-3709
2022-01-26	SIKKIM	-1915.985	-1769.944	0	146.041	382583	0	0	382583
2022-01-26	TALCHER SOLAR	25.3	26.184	0	0.884	-2957	0	0	-2957
2022-01-26	TUL	5081.5	5040.582	0	-40.918	57165	0	0	57165
2022-01-26	TEESTA	2277	2353.891	6.21	70.68	201975	0	0	201975
2022-01-26	THEP	514.925	461.376	0	-53.549	-119561	-5064	0	-124625
2022-01-26	TP TCL	720	576.726	0	-143.274	-369619	-9508	0	-379127
2022-01-26	TSTPP	20191.631	20467.303	0	275.672	781011	0	0	781011
2022-01-26	VAE_ER	-2128.895	0	0	2128.895	574150	0	0	574150
2022-01-26	WBSETCL	6618.886	6346.915	0	-271.971	-1269320	-956417	-38079.6	-2263816.6
2022-01-27	APNRL	10568.4	10597.6	0	29.2	89902	0	0	89902
2022-01-27	NVVN-BD	-17717.389	-17584.363	0	133.026	427014	0	0	427014
2022-01-27	BARH-II	22279.614	22676.622	215.567	181.44	583277	0	-17498.31	565778.69
2022-01-27	BARH-I	10984.98	10961.586	0	-23.394	27825	-32061	0	-4236
2022-01-27	BSPHCL	-77107.34	-76770.84	0	336.5	189879	-6627	-17089.11	166162.89
2022-01-27	BRBCL	17712.866	17670.545	0	-42.32	21598	0	-647.93	20950.07
2022-01-27	CHUZACHEN	326.04	337.824	0	11.784	33314	0	0	33314
2022-01-27	DARLIPALI	35397.218	35676.974	0	279.757	657030	-5264	0	651766
2022-01-27	DIKCHU	236.9	244.909	0	8.009	14219	0	0	14219
2022-01-27	DVC	47478.813	48692.104	0	1213.291	3510453	0	-421254.36	3089198.64
2022-01-27	NR	-46877.78	-88144.347	0	-41266.567	-119426686	0	0	-119426686
2022-01-27	NER	-3866.243	8198.899	0	12065.142	36424363	0	0	36424363
2022-01-27	SR	-19425.836	-65667.06	0	-46241.224	-140334616	0	0	-140334616
2022-01-27	WR	-100143.24	-28558.238	0	71585.002	210527738	0	0	210527738
2022-01-27	FSTPP - I & II	29352.75	29621.446	0	268.696	892626	0	-80336.31	812289.69
2022-01-27	FSTPP-III	9454.768	9216.663	0	-238.104	-495637	-12187	0	-507824
2022-01-27	GMRKEL	5604	5656.436	0	52.436	166052	0	0	166052
2022-01-27	HVDC ALIPURDUAR	-17.711	-10.059	0	7.652	23296	0	0	23296
2022-01-27	HVDC SASARAM	-20.99	-6.289	0	14.701	44463	0	0	44463
2022-01-27	JUVNL	-25120.049	-24808.036	0	312.013	985374	-25169	-118244.84	841960.16
2022-01-27	JITPL	26604.975	26733.382	0	128.407	290453	0	0	290453
2022-01-27	JORETHANG HEP	492.9	397.888	0	-95.012	-201534	0	0	-201534
2022-01-27	KHSTPP-I	14844.766	14729.743	0	-115.024	-100929	0	0	-100929
2022-01-27	KHSTPP-II	28586.735	28583.817	13.789	-16.707	109783	0	0	109783
2022-01-27	MPL	20290.17	19630.691	-666.698	7.219	59657	0	0	59657
2022-01-27	MTPS-II	7185.457	7009.484	0	-175.973	-279173	0	0	-279173
2022-01-27	NVVN-NEPAL	-5569.959	-5854.327	0	-284.368	-957449	-119871	-28723.46	-1106043.46
2022-01-27	PTC_BHUTAN	-3070.87	-3012.431	0	58.44	270798	0	0	270798
2022-01-27	NPGC	26031.624	26033.326	-173.365	175.067	536714	0	0	536714
2022-01-27	NPGC-INFIRM	0	-244.563	0	-244.563	-740782	0	0	-740782
2022-01-27	GRIDCO	-31840.757	-30737.434	0	1103.323	1706349	-38347	-51190.48	1616811.52
2022-01-27	RANGIT	438.25	457.085	0	18.835	40487	0	0	40487
2022-01-27	RONGNICHU HEP	0	-1.728	0	-1.728	-4099	0	0	-4099
2022-01-27	SIKKIM	-2044.253	-2120.569	0	-76.315	-270279	0	0	-270279
2022-01-27	TALCHER SOLAR	39.363	43.405	0	4.043	37801	0	0	37801
2022-01-27	TUL	5455.5	5370.909	0	-84.591	-41508	0	0	-41508
2022-01-27	TEESTA	1815	1877.855	3.82	59.034	120254	0	0	120254
2022-01-27	THEP	496.4	451.904	0	-44.496	-71422	0	0	-71422
2022-01-27	TP TCL	720	578.511	0	-141.489	-327614	0	0	-327614
2022-01-27	TSTPP	19833.97	19978.957	0	144.987	435630	0	0	435630
2022-01-27	VAE_ER	-3509.813	0	0	3509.813	420940	-221898	0	199042
2022-01-27	WBSETCL	-3155.271	-2855.598	0	299.673	92677	-391651	-2780.32	-301754.32

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-01-28	APNRL	10529.775	10540.364	0	10.589	85016	0	0	85016
2022-01-28	NVVN-BD	-17063.725	-16999.2	0	64.525	21762	-67886	0	-46124
2022-01-28	BARH-II	23387.35	23816.952	272.665	156.937	308029	0	0	308029
2022-01-28	BARH-I	11717.565	11625.15	0	-92.415	-242432	-1268	0	-243700
2022-01-28	BSPHCL	-78066.372	-78748.638	0	-682.267	-1790496	-148346	-107429.76	-2046271.76
2022-01-28	BRBCL	16133.212	16173.6	0	40.388	188570	0	-16971.3	171598.7
2022-01-28	CHUZACHEN	300.57	311.981	0	11.411	28249	-204	0	28045
2022-01-28	DARLIPALI	36000.058	36203.772	0	203.715	544935	0	0	544935
2022-01-28	DIKCHU	236.9	244.636	0	7.736	24755	-826	0	23929
2022-01-28	DVC	48819.455	49933.56	0	1114.105	3965181	0	-475821.68	3489359.32
2022-01-28	NR	-47941.106	-84699.918	0	-36758.812	-128370502	0	0	-128370502
2022-01-28	NER	-4379.336	7577.18	0	11956.516	42949319	0	0	42949319
2022-01-28	SR	-15435.926	-59112.396	0	-43676.469	-159821845	0	0	-159821845
2022-01-28	WR	-103440.378	-35457.016	0	67983.362	240833306	0	0	240833306
2022-01-28	FSTPP - I & II	30250.089	30276.956	0	26.867	232831	-10082	0	222749
2022-01-28	FSTPP-III	9643.514	9333.916	0	-309.598	-768703	-14804	-23061.08	-806568.08
2022-01-28	GMRKEL	5604	5696	0	92	292660	0	0	292660
2022-01-28	HVDC ALIPURDUAR	-17.478	-9.448	0	8.03	28424	0	0	28424
2022-01-28	HVDC SASARAM	-20.99	-6.311	0	14.679	52674	0	0	52674
2022-01-28	JUVNL	-25075.708	-25343.884	0	-268.177	-901675	-11049	-225418.75	-1138142.75
2022-01-28	JITPL	26907.615	27009.745	0	102.13	280069	0	0	280069
2022-01-28	JORETHANG HEP	457.35	392.896	0	-64.454	-165581	-194	0	-165775
2022-01-28	KHSTPP-I	15141.998	14884.984	0	-257.014	-651248	-42627	0	-693875
2022-01-28	KHSTPP-II	29482.769	29528.953	-157.73	203.914	620199	0	0	620199
2022-01-28	MPL	20761.185	20445.891	-329.798	14.504	31974	-1125	0	30849
2022-01-28	MTPS-II	6670.41	6422.124	0	-248.286	-609288	-12117	-18278.65	-639683.65
2022-01-28	NVVN-NEPAL	-5989.455	-6304.945	0	-315.49	-1143862	-144126	0	-1287988
2022-01-28	PTC_BHUTAN	-4009.998	-3972.075	0	37.923	153106	-4660	0	148446
2022-01-28	NPGC	26384.353	26650.409	-76.955	343.011	963873	0	0	963873
2022-01-28	NPGC-INFIRM	0	-260.228	0	-260.228	-913935	0	0	-913935
2022-01-28	GRIDCO	-30171.895	-29489.504	0	682.391	1464446	-834680	-43933.39	585832.61
2022-01-28	RANGIT	457.25	471.473	0	14.223	44620	-375	0	44245
2022-01-28	RONGNICHU HEP	0	-1.376	0	-1.376	-3711	0	0	-3711
2022-01-28	SIKKIM	-2176.359	-2231.002	0	-54.642	-190169	-33289	0	-223458
2022-01-28	TALCHER SOLAR	45.638	52.215	0	6.577	61445	0	0	61445
2022-01-28	TUL	5182.75	5144.727	0	-38.023	-12407	0	0	-12407
2022-01-28	TEESTA	1647	1711.455	1.991	62.464	131258	0	0	131258
2022-01-28	THEP	494.45	451.968	0	-42.482	-101264	-1552	0	-102816
2022-01-28	TP TCL	720	555.886	0	-164.114	-446948	-8960	0	-455908
2022-01-28	TSTPP	19857.136	19939.173	0	82.037	311026	0	0	311026
2022-01-28	VAE_ER	-3758.365	0	0	3758.365	644656	-180476	0	464180
2022-01-28	WBSETCL	-6980.508	-7384.663	0	-404.155	-1542472	-811749	0	-2354221
2022-01-29	APNRL	10645.65	10670.036	0	24.386	111106	-6333	0	104773
2022-01-29	NVVN-BD	-17196.107	-17069.091	0	127.016	521082	-4661	0	516421
2022-01-29	BARH-II	24100.635	24325.927	146.378	78.914	332270	-27929	0	304341
2022-01-29	BARH-I	12157.835	12127.606	0	-30.229	-100740	-38856	0	-139596
2022-01-29	BSPHCL	-76825.337	-76775.6	0	49.737	766872	-94839	-23006.15	649026.85
2022-01-29	BRBCL	14771.136	14776.073	0	4.936	30609	-2404	0	28205
2022-01-29	CHUZACHEN	300.57	311.482	0	10.912	26343	-291	0	26052
2022-01-29	DARLIPALI	36000.024	36233.614	0	233.591	659933	-5047	0	654886
2022-01-29	DIKCHU	236.9	240.818	0	3.918	6145	-275	0	5870
2022-01-29	DVC	42791.522	43584.359	0	792.838	3481795	-83346	-313361.58	3085087.42
2022-01-29	NR	-39541.769	-87029.817	0	-47488.048	-188995259	0	0	-188995259
2022-01-29	NER	-5044.21	7074.946	0	12119.156	50349109	0	0	50349109
2022-01-29	SR	-11699.952	-59776.272	0	-48076.32	-202085956	0	0	-202085956
2022-01-29	WR	-101252.44	-20368.256	0	80884.184	322998664	0	0	322998664
2022-01-29	FSTPP - I & II	31459.509	31570.902	0	111.393	432928	-10164	0	422764
2022-01-29	FSTPP-III	10008.105	9655.025	0	-353.08	-885798	-52246	0	-938044
2022-01-29	GMRKEL	5604	5711.127	0	107.127	346976	0	0	346976
2022-01-29	HVDC ALIPURDUAR	-17.298	-10.51	0	6.788	27913	-282	0	27631
2022-01-29	HVDC SASARAM	-20.99	-6.356	0	14.634	59790	-506	0	59284
2022-01-29	JUVNL	-22634.506	-22596.705	0	37.801	-1293253	-427650	-116392.8	-1837295.8
2022-01-29	JITPL	14454.125	14330.618	0	-123.507	-390401	-48713	-11712.04	-450826.04
2022-01-29	JORETHANG HEP	448.35	392.8	0	-55.55	-92818	-2394	0	-95212
2022-01-29	KHSTPP-I	16003.034	15919.025	0	-84.009	-29461	-2885	-883.83	-33229.83
2022-01-29	KHSTPP-II	30262.869	30003.932	-292.223	33.287	196539	0	0	196539
2022-01-29	MPL	21291.91	20842.982	-599.593	150.665	383310	-3285	0	380025
2022-01-29	MTPS-II	7625.64	7672.416	0	46.776	142887	-1397	0	141490
2022-01-29	NVVN-NEPAL	-4521.976	-4955.782	0	-433.806	-1747623	-113158	-209714.8	-2070495.8
2022-01-29	PTC_BHUTAN	-3344.501	-3477.469	0	-132.967	-661723	-114675	0	-776398
2022-01-29	NPGC	26779.782	26901.524	-58.401	180.143	583418	0	0	583418
2022-01-29	NPGC-INFIRM	0	-274.288	0	-274.288	-1137952	0	0	-1137952
2022-01-29	GRIDCO	-35038.444	-34855.864	0	182.58	613721	-168302	-18411.62	427007.38
2022-01-29	RANGIT	419.25	447.864	0	28.614	70456	-778	0	69678
2022-01-29	RONGNICHU HEP	0	-1.344	0	-1.344	-3519	-97	0	-3616
2022-01-29	SIKKIM	-2109.511	-2158.238	0	-48.727	-301581	-85073	0	-386654
2022-01-29	TALCHER SOLAR	47.545	48.621	0	1.076	10059	0	0	10059
2022-01-29	TUL	5396.75	5269.454	0	-127.296	-40390	0	0	-40390
2022-01-29	TEESTA	1755	1827.345	0.286	72.06	189988	0	0	189988
2022-01-29	THEP	494.45	438.72	0	-55.73	-86292	-291	0	-86583
2022-01-29	TP TCL	720	549.586	0	-170.414	-444856	-15850	0	-467076
2022-01-29	TSTPP	19602.666	19848.483	0	245.817	750028	-17	0	750011
2022-01-29	VAE_ER	-1035.373	0	0	1035.373	397548	-25967	0	371581
2022-01-29	WBSETCL	-5367.348	-6154.807	0	-787.459	-2136219	-954143	-64086.57	-3154448.57

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 24-01-2022 to 30-01-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-01-30	APNRL	10516.9	10563.273	0	46.373	117727	0	0	117727
2022-01-30	NVVN-BD	-17728.327	-17631.127	0	97.2	293566	-4175	0	289391
2022-01-30	BARH-II	22364.307	22287.601	240.249	-316.955	-700365	-6066	0	-706431
2022-01-30	BARH-I	12020.037	11361.289	0	-658.748	-1479322	-747342	-44379.65	-2271043.65
2022-01-30	BSPHCL	-77513.609	-78493.339	0	-979.73	-3177538	-64682	-190652.28	-3432872.28
2022-01-30	BRBCL	15300.019	15395.418	0	95.399	266645	0	0	266645
2022-01-30	CHUZACHEN	300.57	302.755	0	2.185	6087	0	0	6087
2022-01-30	DARLIPALI	36000.081	35781.139	0	-218.943	-547562	0	0	-547562
2022-01-30	DIKCHU	236.5	246.818	0	10.318	31233	0	0	31233
2022-01-30	DVC	41875.127	42842.427	0	967.299	3023227	0	-362787.28	2660439.72
2022-01-30	NR	-37506.667	-72852.179	0	-35345.512	-107855194	0	0	-107855194
2022-01-30	NER	-6237.751	4868.908	0	11106.659	34628773	0	0	34628773
2022-01-30	SR	-12158.623	-62530.502	0	-50371.879	-156387425	0	0	-156387425
2022-01-30	WR	-93929.928	-19515	0	74414.928	225243567	0	0	225243567
2022-01-30	FSTPP - I & II	27647.947	27577.775	0	-70.172	-41546	0	0	-41546
2022-01-30	FSTPP-III	9927.824	9511.461	0	-416.363	-956713	-22260	-86104.17	-1065077.17
2022-01-30	GMRKEL	5578	5707.345	0	129.345	388099	0	0	388099
2022-01-30	HVDC ALIPURDUAR	-17.68	-11.319	0	6.361	19334	-268	0	19066
2022-01-30	HVDC SASARAM	-20.99	-5.997	0	14.994	46263	-526	0	45737
2022-01-30	JUVNL	-21531.728	-21270.769	0	260.959	813340	-3012	-73200.57	737127.43
2022-01-30	JITPL	13272	13348.727	0	76.727	184348	-2658	0	181690
2022-01-30	JORETHANG HEP	439.35	396.16	0	-43.19	-101499	0	0	-101499
2022-01-30	KHSTPP-I	16038.262	15985.793	0	-52.47	9426	0	0	9426
2022-01-30	KHSTPP-II	30690.19	30220.473	-501.99	32.273	204214	-3611	0	200603
2022-01-30	MPL	21638.04	20944.036	-850.087	156.083	328016	-3001	0	325015
2022-01-30	MTPS-II	7583.501	7668.276	0	84.775	236373	-300	0	236073
2022-01-30	NVVN-NEPAL	-5907.714	-6183.418	0	-275.705	-1009899	-29695	-30296.96	-1069890.96
2022-01-30	PTC_BHUTAN	-3586.36	-3645.57	0	-59.209	-184647	-24594	0	-209241
2022-01-30	NPGC	25237.029	23722.486	-301.165	-1213.378	-3269278	-2089191	-196156.68	-5554625.68
2022-01-30	NPGC-INFIRM	0	-293.25	0	-293.25	-1097647	0	0	-1097647
2022-01-30	GRIDCO	-38383.589	-37636.97	0	746.619	1333024	-489457	-39990.73	803576.27
2022-01-30	RANGIT	428.75	442.082	0	13.332	40147	0	0	40147
2022-01-30	RONGNICHU HEP	0	-1.472	0	-1.472	-3843	0	0	-3843
2022-01-30	SIKIM	-1878.42	-1902.888	0	-24.468	-105595	-4122	0	-109717
2022-01-30	TALCHER SOLAR	49.268	51.027	0	1.759	16393	0	0	16393
2022-01-30	TUL	5421.5	5374.109	0	-47.391	17119	-441	0	16678
2022-01-30	TEESTA	1755	1840.473	3.325	82.148	196126	0	0	196126
2022-01-30	THEP	494.45	444.704	0	-49.746	-118773	-3103	0	-121876
2022-01-30	TPTCL	720	561.293	0	-158.707	-397964	0	0	-397964
2022-01-30	TSTPP	22040.115	22135.18	0	95.065	285358	0	0	285358
2022-01-30	VAE_ER	84.56	0	0	-84.56	-80876	-1051	0	-81927
2022-01-30	WBSSETCL	-1482.441	-2400.799	0	-918.358	-3012779	-2129927	-271150.11	-5413856.11

SUMMARY OF WEEKLY DEVIATION CHARGES : 24-01-2022 to 30-01-2022

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
Week total	APNRL	73880.575	74074.908	0	194.333	663066	-7156	0	655910
Week total	NVVN-BD	-122028.098	-121371.053	0	657.045	1965895	-76723	0	1889172
Week total	BARH-II	161004.033	162458.383	1369.522	84.829	486404	-59539	-34187.35	392677.65
Week total	BARH-I	79257.653	77076.169	0	-2181.484	-5647465	-3231360	-143182.78	-9022007.78
Week total	BSPHCL	-544007.941	-541524.836	0	2483.105	4604885	-527747	-3093887.55	983250.45
Week total	BRBCL	118268.747	118276.726	0	7.979	449749	-19649	-38994.3	391105.7
Week total	CHUZACHEN	2205.87	2269.027	0	63.157	167835	-756	0	167079
Week total	DARLIPALI	251397.492	251848.486	0	450.993	1091707	-23557	-8445.94	1059704.06
Week total	DIKCHU	1752.66	1809.727	0	57.067	154253	-2204	0	152049
Week total	DVC	321774.764	326337.975	0	4563.211	15929118	-893148	-1708021.67	13327948.33
Week total	NR	-318350.618	-582721.676	0	-264371.058	-892472376	0	0	-892472376
Week total	NER	-30608.26	48768.183	0	79376.442	267605829	0	0	267605829
Week total	SR	-126394.469	-455599.367	0	-329204.897	-1115869822	0	0	-1115869822
Week total	WR	-693933.798	-200066.953	0	493866.846	1651722183	0	0	1651722183
Week total	FSTPP - I & II	202043.265	200968.936	0	-1074.329	-2459601	-1973657	-498091.15	-4931349.15
Week total	FSTPP-III	67766.152	65673.462	0	-2092.691	-5099324	-188715	-323031.88	-5611070.88
Week total	GMRKEL	60129.85	60806.763	0	676.913	2151737	0	0	2151737
Week total	HVDC ALIPURDUAR	-123.165	-73.386	0	49.779	168517	-550	0	167967
Week total	HVDC SASARAM	-146.853	-43.712	0	103.141	348670	-1032	0	347638
Week total	JUVNL	-162993.97	-165318.955	0	-2324.985	-10202214	-1479682	-2149272.86	-13831168.86
Week total	JITPL	161950.098	162374.107	0	424.01	1012515	-51372	-11712.04	949430.96
Week total	JORETHANG HEP	3225.9	2830.464	0	-395.436	-867591	-2588	0	-870179
Week total	KHSTPP-I	108160.459	107470.931	0	-689.528	-1082547	-122687	-37362.25	-1242596.25
Week total	KHSTPP-II	206073.319	205112.968	-1543.582	583.231	2113658	-29668	-3198.97	2080791.03
Week total	MPL	146298.455	142565.526	-4219.585	486.656	1119813	-19466	0	1100347
Week total	MTPS-II	51012.003	50966.712	0	-45.291	176822	-33151	-18278.65	125392.35
Week total	NVVN-NEPAL	-39803.62	-41422.69	0	-1619.07	-5881250	-444439	-268735.22	-6594424.22
Week total	PTC_BHUTAN	-24886.823	-25029.958	0	-143.135	-601218	-241670	0	-842888
Week total	NPGC	156860.407	155631.931	-1156.789	-71.687	97824	-2169579	-215108.13	-2286863.13
Week total	NPGC-INFIRM	0	4959.268	0	4959.268	4553637	0	0	4553637
Week total	GRIDCO	-231952.973	-227686.872	0	4266.101	8819238	-2296496	-435717.44	6087024.56
Week total	RANGIT	3077.75	3257.407	0	179.657	478937	-1407	0	477530
Week total	RONGNICHU HEP	0	-9.856	0	-9.856	-25595	-194	0	-25789
Week total	SIKIM	-14088.153	-14486.681	0	-398.527	-1644616	-187710	-17306.49	-1849632.49
Week total	TALCHER SOLAR	267.383	283.655	0	16.273	138512	0	0	138512
Week total	TUL	37098.75	36665.891	0	-432.859	-34595	-2714	0	-37309
Week total	TEESTA	13635	14111.018	10.897	465.121	1161269	0	0	1161269
Week total	THEP	3550.125	3186.336	0	-363.789	-758355	-12746	0	-771101
Week total	TPTCL	5040	4004.61	0	-1035.39	-2656577	-47307	0	-2703884
Week total	TSTPP	142471.769	143408.847	0	937.078	2957660	-18511	0	2939149
Week total	VAE_ER	-10539.838	0	0	10539.838	1858703	-482195	0	1376508
Week total	WBSSETCL	-12218.626	-14731.261	0	-2512.635	-10877695	-7612289	-376096.6	-18866080.6

LEGEND:
Energy:(+ve) means injection, (-ve) means drawal.
Deviation Charge: (+ve) means receivable, (-ve) means payable

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 24-01-2022 to 30-01-2022

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	358.34	659346	1073228	179170	1911744
2	BARH-I	27.0375	65539	78165	13519	157223
3	BRBCL	0	0	0	0	0
4	Darlipali_NTPC	62.8	104374	75862	31400	211636
5	FSTPP I & II	1060.1075	873529	2871831	530054	4275414
6	FSTPP-III	310.9775	463978	827200	155489	1446667
7	KHSTPP-I	160.9325	168657	439668	80466	688791
8	KHSTPP-II	108.7625	118442	281804	54381	454627
9	MPL	522.8325	734579	1354659	261416	2350654
10	MTPS-II	434.6225	1188258	1139146	217311	2544715
11	NPGC	263.0825	623769	548264	131541	1303574
12	TSTPP-I	0	0	0	0	0
	Total	3309.495	5000471	8689828	1654748	15345047

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	415.6	1244722	933542
2	BARH-I	388.87	1124223	843167
3	BRBCL	4616.235	10068009	7551006
4	Darlipali_NTPC	414.625	500867	375650
5	FSTPP I & II	489.765	1326773	995080
6	FSTPP-III	280.6775	746602	559952
7	KHSTPP-I	833.455	2276999	1707749
8	KHSTPP-II	1897.9025	4917465	3688099
9	MPL	1577.5625	4087465	3065598
10	MTPS-II	100.12	262415	196811
11	NPGC	190.3775	396747	297560
12	TSTPP-I	2001.7325	3344895	2508671
	Total	13206.9225	30297182	22722886

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	358.34	531063	BSPHCL
2	BARH		22337	HVDC_APD
3	BARH		99595	Sikkim
4	BARH		6351	TS TRANSCO
5	BARH-I	27.0375	65539	Sikkim
6	Darlipali_NTPC	62.8	104374	Sikkim
7	FSTPP I & II	1060.1075	125654	Assam
8	FSTPP I & II		22818	BSPHCL
9	FSTPP I & II		6629	Delhi
10	FSTPP I & II		3727	HARYANA
11	FSTPP I & II		36157	UP
12	FSTPP I & II		644590	WBSETCL
13	FSTPP I & II		33954	WB Solar
14	FSTPP-III	310.9775	4972	Assam
15	FSTPP-III		20708	BSPHCL
16	FSTPP-III		26624	JUVNL
17	FSTPP-III		397681	WBSETCL
18	FSTPP-III		13992	WB Solar
19	KHSTPP-I	160.9325	4406	Assam
20	KHSTPP-I		1135	BSPHCL
21	KHSTPP-I		11543	Delhi
22	KHSTPP-I		8526	HARYANA
23	KHSTPP-I		22912	JUVNL
24	KHSTPP-I		117454	UP
25	KHSTPP-I		2328	WBSETCL
26	KHSTPP-I		353	WB Solar
27	KHSTPP-II	108.7625	17575	Assam
28	KHSTPP-II		185	BSPHCL
29	KHSTPP-II		3907	Delhi
30	KHSTPP-II		747	RAJASTHAN
31	KHSTPP-II		91791	UP
32	KHSTPP-II		4237	UTTARAKHAND
33	MPL	522.8325	16298	DVC
34	MPL		227371	KSEBL-1
35	MPL		227371	KSEBL-2
36	MPL		124361	TPDDL
37	MPL		139179	WBSETCL
38	MTPS-II	434.6225	35145	BSPHCL
39	MTPS-II		58284	JUVNL
40	MTPS-II		1078939	GRIDCO
41	MTPS-II		768	Sikkim
42	MTPS-II		15121	WBSETCL
43	NPGC	263.0825	176903	BSPHCL
44	NPGC		112042	Sikkim
45	NPGC		334824	UP
	Total	3309.495	5000470	

Notes :

A) RRAS settlement account for the week 24-01-2022 to 30-01-2022 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
AGC Settlement Account by ERPC from 24-01-2022 to 30-01-2022

Payments to the AGC Provider(s) from the DSM pool

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	3360.2654	1990.7361	1369.5293	4101741	2675501	6777242
2	KHSTPP-II	994.1926	2537.774	-1543.5814	-3999419	1765983	-2233436
3	MPL	2200.0606	6419.6456	-4219.585	-10932945	4309853	-6623092
4	NPGC	1406.0101	2562.7983	-1156.7882	-2410747	1984404	-426343
5	Teesta_V	20.1615	9.2643	10.8972	12673	14713	27386
	Total	7980.6902	13520.2183	-5539.5281	-13228697	10750454	-2478243

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 24-01-2022 to 30-01-2022 has been prepared based on the CERC order in Petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

SUPERINTENDING ENGINEER