



सं./No. ERPC/COM-I/REA/2021-22/ 1472

दिनांक / Date: 02.02.2022

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

Sub.: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of January,2022.

विषय: पूर्वी क्षेत्र के January,2022 का अस्थायी क्षेत्रीय उर्जा लेखा |

Sir,

Please find enclosed a copy of the ABT based Provisional Energy Account for the month of January,2022. The last instalment of input data from ERLDC has been received on 01.02.2022.

Constituents are requested to intimate any discrepancy / error within **60 days** from the date of issue of this provisional REA. In case of any discrepancy / error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

संघ के सदस्यों से यह अनुरोध किया जाता है के अस्थायी क्षेत्रीय उर्जा लेखा के प्रकाशित होने की तिथि से 60 दिनों के भीतर किसी भी असंगति / त्रुटि की सूचना दे। असंगति / त्रुटि की परिस्थिति में अस्थायी क्षेत्रीय उर्जा लेखा को पुनः परीक्षण अंतिम निर्णय एवं संपुष्टि के आधार पर परिशोधित किया जाएगा। यदि संघ के सदस्यों से किसी तरह की दोष / असंगति का सूचना प्राप्त नहीं होता है, तो जारी किये गए अस्थायी क्षेत्रीय उर्जा लेखा को ही अंतिम माना जाएगा।

This issues with approval of Member Secretary.

Encl.: As above

Yours faithfully, / भवदीय

(S. Kejriwal)
SE (Commercial)

DISTRIBUTION LIST

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054
- 3) Chief Engineer (COMML. & REVENUE), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power,Govt. of Sikkim, Kazi Road, Gangtok-737101
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd.,1st Floor , Vidyut Bhavan, Bailey Road, Patna-800001(Fax 0612-2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town,Rajarhat, Kolkata -700156
- 11) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 15) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
- 16) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt.,Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,,Minto Road,New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL ,Shakti Bhawan,Sector-6,Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7,Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited.,1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX : 0674-2354221-6610342)
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 (Fax: +91- 06223-267310).

Note:

1. FSTPP Stg-III capacity of 475 MW has been considered w.e.f 00.00 hrs of 01.12.2019 as per ERPC share allocation order dated 29.11.19.
 2. Darlipalli STPS-I , Unit #1 (800 MW) has been declared under Commercial Operation w.e.f 00.00 hrs of 01.03.2020
 3. CERC (Terms & Conditions of tariff) Regulations 2019-24 have been full fledgedly implemented w.e.f 01.04.2020 such as peak and off-peak accounting.
 4. High Demand Season (HDS) for Eastern Region would be July, August & September, 2020 for F.Y-20-21.
 5. Major share allocation of Kshtpp-II STPP is with Northern Region, therefore it would follow the seasonal and hours (peak & off-peak) pattern of NR. High Demand Season (HDS) for Northern Region is for the months June, July & August, 2020 for F.Y-20-21.
 6. Unallocated capacity of 25 MW from FSTPP-III has been allocated to Gujarat w.e.f 23.02.2021 for 5 years. Therefore at present total capacity of FSTPP Stg-III has been tied up.
 7. Surrendered Share of Sikkim in Farakka-I&II , Kahalgaon I & II, TSTPP-I & Darlipalli STPS have been allocated to Gujarat w.e.f 20.03.2021 as per MoP 22-302/1/2 dated 19.03.2021
- NPGC Unit#2 of 660 MW has been commissioned on 00:00 hrs of 23.07.2021
- Eastern Region High Demand & Low Demand Seasons and the hours of Peak and Off-Peak periods during a day declared by ERLDC
- CoD of Unit#1 (660 MW) of Barh STPS Stage-1 has been done w.e.f 00:00 hrs of 12.11.2021.
- CoD of Unit#4 (250 MW) of BRBCL (4X250 MW) has been done w.e.f 00:00 hrs of 01.12.2021.**

YEAR	High Demand Season of ER	Low Demand Season of ER
F.Y 2021-22	Apr-21	
	May-21	
	Jun-21	
		Jul-21
		Aug-21
		Sep-21
		Oct-21
		Nov-21
		Dec-21
		Jan-22
		Feb-22
		Mar-22

High Demand Season of NR	Low Demand Season of NR
Jun-21	
Jul-21	
Aug-21	
	Sep-21
	Oct-21
	Nov-21
	Dec-21
	Jan-22
	Feb-22
	Mar-22

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY - 2022 (Low Demand Season of ER)

S.No	NTPC POWER STATIONS	FSTPS STAGE-I&II (3X200+2X500)		FSTPS STAGE-III (1X500)		KhSTPS STAGE-I (4X210)		KhSTPS STAGE-II (3X500)		TSTPS STAGE-I (2X500)	
		PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK
1	Installed Capacity (MW) :	1600		500		840		1500		1000	
1a	Allocated Installed Capacity (MW)	1600		500		840		1500		1000	
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.78125		6.25000		9.00000		6.25000		7.05000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1491.50		468.75		764.40		1406.25		929.50	
4	Average DC for the month (ex-bus) in MW:	1454.68	1449.71	492.00	487.61	785.03	791.12	1450.60	1444.49	652.16	641.76
5	Plant Availability Factor for Month - PAFM (%):	97.532	97.198	104.960	104.023	102.699	103.496	103.154	102.719	70.162	69.043
6	Cumulative DC (FY:2021-22) up to the preceding month of season (%):(Cumulative of Low Demand Seasons)	79.252	78.068	87.523	86.456	85.331	85.289	91.682	89.833	87.782	87.249
7	Cumulative DC (FY:2021-22) including the current month of season --PAFY (%): (Cumulative of Low Demand Seasons)	81.887	80.826	90.037	88.989	87.835	87.915	93.344	91.699	85.241	84.624
8	Total Scheduled Generation for the current month (MWH) :	161914.173	672826.991	55833.516	230555.407	90970.905	376801.080	170053.098	709098.518	79516.880	347293.265
9	Total Scheduled Generation Excluding STOA/IER Exchange (MWH) :	161908.373	672824.816	55833.516	230555.407	90968.805	376800.730	170053.098	709098.518	79516.880	347281.565
10	Cumulative Scheduled Ex-bus Generation upto the preceding month (MWH) :	738770.119	3131718.761	267102.215	1126858.983	459789.033	2066951.004	886252.136	4026729.504	584821.628	2774574.707
11	Cumulative Scheduled Ex-bus Generation including the current month (MWH) :	900678.492	3804543.577	322935.731	1357414.390	550757.838	2443751.734	1056305.234	4735828.022	664338.508	3121856.272
12	Plant Load Factor for the current month (%):	87.547	72.759	96.058	79.331	95.975	79.506	97.521	81.330	68.990	60.264
13	Cumulative Plant Load Factor including the current month (%) : (Cumulative of Low Demand Seasons)	70.341	59.413	80.226	67.494	83.807	74.379	87.752	78.688	83.121	78.135
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	1090286.500	5451432.500	342656.250	1713281.250	558776.400	2793882.000	1023187.500	5115937.500	679464.500	3397322.500
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	656.683	3446.138	-170.305	358.805	-51.763	-4813.088	12.840	-4071.040	0.000	-8856.360
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	9853.370	19343.980	1905.700	3779.810	679.145	1293.455	3669.745	11807.605	81.693	-17257.063
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	739951.337	3130997.764	266817.170	1128186.048	452580.128	2026153.829	848114.156	3879975.544	583207.518	2753971.487
18	Cumulative Scheduled Generation to be considered for incentive upto current month	891349.657	3781032.462	320915.291	1354602.840	542921.551	2406474.192	1014484.669	4581337.497	662642.706	3127366.474
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1712.318	0.000
21	Energy eligible for incentive in the current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	-1712.318	0.000

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY - 2022 (Low Demand Season of ER)

S.No	NTPC POWER STATIONS	BARH STPS STAGE-II (2X660)		BRBCL (4X250)		MTPS STAGE-II (2X195)		Darlipalli STPS-I (2X800)		Nabinagar STPP (2X660)		BARH STPS STAGE-I (1X660)	
		PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK
1	Installed Capacity (MW) :	1320		1000		390		1600		1320		660	
1a	Allocated Installed Capacity (MW)	1320		1000		390		1600		1320		660	
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.25000		9.00000		9.00000		6.25000		6.25000		6.25000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1237.50		910.00		354.90		1500.00		1237.50		618.75	
4	Average DC for the month (ex-bus) in MW:	1257.10	1263.16	885.09	891.13	351.54	357.81	1232.16	1211.53	1063.46	1074.50	589.72	590.82
5	Plant Availability Factor for Month - PAFM (%) :	101.584	102.074	97.262	97.926	99.052	100.819	82.144	80.769	85.936	86.828	95.308	95.486
6	Cumulative DC (FY:2021-22) up to the preceding month of season (%):(Cumulative of Low Demand Seasons)	78.277	77.461	83.070	81.451	79.786	77.807	81.374	81.525	92.252	83.914	89.574	88.799
7	Cumulative DC (FY:2021-22) including the current month of season --PAFY (%):(Cumulative of Low Demand Seasons)	81.637	81.010	85.559	84.340	82.564	81.125	81.504	81.397	91.292	84.357	91.769	91.358
8	Total Scheduled Generation for the current month (MWH) :	138225.601	572467.015	105450.420	454839.164	41020.982	172878.818	147292.591	721699.507	126662.303	549832.958	66646.342	276296.362
9	Total Scheduled Generation Excluding STO/IER Exchange (MWH) :	137819.129	569250.693	105450.420	454839.164	40340.857	169491.243	147292.591	721699.507	126662.303	549832.958	66583.792	275490.680
10	Cumulative Scheduled Ex-bus Generation upto the preceding month (MWH) :	555840.924	2295643.625	418055.999	1869155.162	194831.895	849588.460	726071.403	3632579.739	755272.443	3191911.187	102871.466	434401.561
11	Cumulative Scheduled Ex-bus Generation including the current month (MWH) :	693660.052	2864894.317	523506.419	2323994.326	235172.752	1019079.703	873363.994	4354279.246	881934.746	3741744.145	169455.258	709892.240
12	Plant Load Factor for the current month (%) :	90.079	74.613	93.451	80.617	93.213	78.568	79.190	77.602	82.543	71.663	86.864	72.023
13	Cumulative Plant Load Factor including the current month (%) : (Cumulative of Low Demand Seasons)	65.425	54.275	81.369	72.246	77.415	67.141	79.146	78.943	87.397	74.269	84.813	71.289
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	904612.500	4523062.500	546864.500	2734322.500	259431.900	1297159.500	938400.000	4692000.000	858330.000	4291650.000	170403.750	852018.750
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	-2057.790	-3079.270	21.330	-39825.430	123.270	-303.630	46.065	-1357.305	37.125	-2586.105	-229.878	-3241.233
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	-2814.628	-846.123	-78.863	-26458.978	528.078	5054.053	169.803	4905.518	1017.800	15894.370	-734.928	-2896.603
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	583361.406	2456962.892	417193.034	2030975.657	187041.530	805075.405	725878.018	3617503.524	752349.856	3117695.144	102704.301	426483.233
18	Cumulative Scheduled Generation to be considered for incentive upto current month	726052.952	3030138.977	522700.987	2552099.229	226731.040	969816.225	872954.742	4335654.818	877957.234	3654219.837	170252.898	708111.748
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	19627.234	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	24452.356	0.000	0.000	0.000
21	Energy eligible for incentive in the current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	-4825.122	0.000	0.000	0.000

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY - 2022 (Low Demand Season of ER)

FSTPS STAGE-I&II

(3X200+2X500)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
		PEAK	OFF-PEAK	PEAK	OFF-PEAK			
		(MWH)	(MWH)	(MWH)	(MWH)			
	(%)					(MWH)	(MWH)	(MWH)
ER:								
BHAR #	31.397866	54064.595	269225.150	49217.515	203546.303	2718443.001	2197512.017	113164.534
JHARKHAND	8.574292	14764.240	73521.399	17437.008	70808.965	742376.694	712668.038	0.000
ODISHA	0.000000	0.000	0.000	0.000	0.000	572738.094	365735.169	121092.211
ODISHA (COAL POWER - AFTAB)	0.099049	953.189	4746.590	920.775	3706.904	47927.793	36691.168	4047.456
ODISHA (COAL POWER - DADRI)	0.082937							
ODISHA (COAL POWER - Rajasthan)	0.275736							
ODISHA (COAL POWER - Faridabad)	0.095840							
WEST BENGAL	31.930000	54980.886	273788.003	40974.803	174025.825	2764520.808	1811474.113	538368.574
West Bengal (COAL POWER - Rajasthan)	0.919117	1582.645	7881.090	1043.170	4047.954	79577.766	44940.277	22700.824
SIKKIM	0.000000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SUB-TOTAL	73.374837	126345.555	629162.232	109593.271	456135.951	6925584.156	5169020.782	
SR:								
TELANGANA (NSM-II)	0.751558	1294.122	6444.334	1234.736	6527.222	65070.395	63941.879	0.000
TAMILNADU	1.290000	2221.276	11061.275	2156.585	8562.094	111689.066	102031.179	0.000
SUB-TOTAL	2.041558	3515.398	17505.609	3391.321	15089.316	176759.461	165973.058	
NR:								
UTTAR PRADESH	2.080000	3581.592	17835.235	3412.769	7292.306	180087.796	126697.273	26377.354
HARYANA	0.690000	1188.124	5916.496	1166.043	6101.677	59740.661	72400.698	0.000
RAJASTHAN	0.245000	435.865	2161.283	398.126	1401.577	50540.926	35323.398	7636.389
J & K	0.850000	1463.631	7288.437	1463.631	7288.437	73593.568	73093.507	0.000
DELHI	0.493000	878.048	4353.889	809.283	3133.041	101814.331	71966.312	14575.869
PUNJAB	1.342000	2267.679	11320.063	2348.311	11567.277	27732.537	28402.899	0.000
SUB-TOTAL	5.700000	9814.939	48875.403	9598.163	36784.315	493509.819	407884.087	
WR:								
GUJARAT	15.260000	26276.490	130848.886	22861.665	116846.228	748482.937	703427.152	0.000
NER :								
ASSAM	2.455737	4386.846	21845.153	4107.013	16510.744	220564.699	181519.561	5960.433
ASSAM (COAL POWER - Rajasthan)	0.091912							
MEGHALAYA	0.000000							
NAGALAND	0.429803	734.286	3683.228	734.265	3127.619	36655.293	33599.887	0.000
ARUNACHAL PRADESH	0.191917	330.466	1645.618	330.466	1645.618	16621.812	16530.838	0.000
MIZORAM	0.141736	244.058	1215.334	244.058	1215.334	12276.728	12209.145	0.000
SUB-TOTAL	3.311105	5695.656	28389.333	5415.802	22499.315	286118.532	243859.431	
NVVN POWER - A/C BPDB	0.312500	538.100	2679.572	538.100	2679.572	27056.458	26911.649	0.000
VSCED(UP)				10668.438	27324.903		207054.440	
VSCED(DOWN)				815.068	7980.923		176847.750	
VAE (UP)				889.813	8833.998		53883.440	
VAE (DOWN)				233.130	5387.860		75628.230	
GRAND TOTAL	100.000000	172186.138	857461.035	161908.375	672824.815	8657511.363	6725538.059	

Please refer to Annexure

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY - 2022 (Low Demand Season of ER)

FSTPS STAGE-III

(1X500)

CAPACITY CHARGES, INCENTIVE, IF ANY & ENERGY CHARGES BILLING

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
		PEAK	OFF-PEAK	PEAK	OFF-PEAK			
		(MWH)	(MWH)	(MWH)	(MWH)			
	(%)					(MWH)	(MWH)	(MWH)
ER:								
BHAR #	21.517874	12507.264	61990.305	11874.548	47644.901	649377.816	557693.929	0.000
JHARKHAND	16.948474	9851.301	48826.435	10197.800	45780.475	501973.794	486297.920	0.000
ODISHA	16.620000	9660.375	47880.143	9237.104	35998.609	501567.179	368396.986	57935.116
ODISHA (COAL POWER - DADRI)	0.162663	307.919	1526.152	299.706	1239.310	15987.165	12895.514	693.576
ODISHA (COAL POWER - Rajasthan)	0.183824							
ODISHA (COAL POWER - Raj-II SunTech)	0.091912							
ODISHA (COAL POWER - Faridabad)	0.091354							
WEST BENGAL	37.638940	21877.634	108433.081	19134.821	79164.405	1135887.899	854383.772	111120.942
West Bengal (COAL POWER - Rajasthan)	0.643382	534.237	2647.861	425.740	1761.215	27737.602	18900.679	4676.283
West Bengal (COAL POWER - Raj-II SunTech)	0.275735							
SIKKIM	0.000000							
SUB-TOTAL	94.174158	54738.730	271303.977	51169.719	211588.915	2832531.455	2298568.800	
SR:								
TELANGANA (NSM-II)	0.733930	426.597	2114.360	402.879	1745.509	22148.930	17644.794	1181.797
SUB-TOTAL	0.733930	426.597	2114.360	402.879	1745.509	22148.930	17644.794	
NR:								
PUNJAB	0.000000	0.000	0.000	0.000	0.000	9506.250	9485.607	0.000
SUB-TOTAL	0.000000	0.000	0.000	0.000	0.000	9506.250	9485.607	
WR:								
GUJARAT	5.000000	2906.250	14404.375	2475.545	12831.531	150892.655	132618.308	0.000
SUB-TOTAL	5.000000	2906.250	14404.375	2475.545	12831.531	150892.655	132618.308	
NER :								
ASSAM (COAL POWER - Rajasthan)	0.091912	53.424	264.787	49.977	250.838	2773.771	2769.219	0.000
SUB-TOTAL	0.091912	53.424	264.787	49.977	250.838	2773.771	2769.219	
VSCED(UP)				2220.445	6198.785		91724.940	
VSCED(DOWN)				314.745	2418.975		65045.200	
VAE (UP)				71.250	1698.030		15603.710	
VAE (DOWN)				241.555	1339.225		22871.040	
GRAND TOTAL	100.000000	58125.001	288087.499	55833.515	230555.408	3017853.061	2480499.138	

Please refer to Annexure

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA								
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY - 2022 (Low Demand Season of ER)								
KhSTPS STAGE-I (4X210)								
ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES								
BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH (%)	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES (MWH)	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES (MWH)	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT (MWH)
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
ER:								
BIHAR #	41.872575	38951.921	195907.374	38805.929	155001.047	2045197.282	1844694.487	0.000
JHARKHAND	3.204922	2981.376	14994.728	3158.326	15474.771	156530.181	172471.812	0.000
DVC	0.000000							
ODISHA	0.000000	0.000	0.000	0.000	0.000	365887.084	289591.859	21412.162
ODISHA (COAL POWER - DADRI)	0.082440	498.635	2507.867	467.905	1885.759	26177.863	21762.914	488.270
ODISHA (COAL POWER - AFTAB)	0.098455							
ODISHA (COAL POWER - Rajasthan)	0.276311							
ODISHA (COAL POWER - Faridabad)	0.078817							
WEST BENGAL	6.070000	5646.611	28399.442	5530.614	23379.137	296486.895	271611.324	0.000
West Bengal (COAL POWER - Rajasthan)	0.921034	856.791	4309.201	839.190	3531.135	44980.711	40367.305	0.000
SIKKIM	0.000000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SUB-TOTAL	52.604554	48935.334	246118.612	48801.964	199271.849	2935260.016	2640499.701	
SR:								
TELANGANA (NSM-II)	0.683572	635.892	3198.198	613.685	2720.621	33383.737	37684.614	0.000
TAMILNADU	0.700000	651.174	3275.059	635.357	2714.108	34191.240	37449.960	0.000
SUB-TOTAL	1.383572	1287.066	6473.257	1249.042	5434.729	67574.977	75134.574	
NR:								
UTTAR PRADESH	9.120000	8483.871	42669.343	7675.128	19349.886	445463.012	284357.165	94286.395
HARYANA	3.040000	2827.957	14223.114	2776.284	12344.384	148487.670	132830.330	0.000
RAJASTHAN	3.040000	2827.957	14223.114	2622.194	8738.283	148487.670	124000.155	2214.364
J & K	3.680000	3423.316	17217.454	3423.316	17217.454	179748.233	179561.875	0.000
DELHI	2.154000	2039.338	10205.746	1989.135	7626.270	259129.359	211883.940	8376.015
PUNJAB	3.916000	3607.274	18193.696	3607.274	17204.452	37357.537	36743.511	0.000
SUB-TOTAL	24.950000	23209.713	116732.467	22093.331	82480.729	1218673.481	969376.976	
WR:								
GUJARAT	16.790000	15618.881	78554.634	14225.357	73819.397	454214.230	428176.036	0.000
NER:								
ASSAM	2.108380	2046.998	10295.308	2046.998	9909.953	107470.196	100849.369	0.000
ASSAM (COAL POWER - Rajasthan)	0.092104							
NAGALAND	0.425332	393.565	1989.632	393.488	1702.366	20252.471	18971.398	0.000
ARUNACHAL PRADESH	0.192147	178.744	898.989	178.744	898.989	9383.583	9383.583	0.000
MIZORAM	0.141905	132.007	663.925	132.007	663.925	6929.933	6929.933	0.000
SUB-TOTAL	2.959868	2751.314	92402.488	2751.237	13175.233	144036.183	136134.283	
POWERGRID(PUSAULI)	0.119048	110.744	556.985	110.744	556.985	5925.515	5925.515	0.000
NVVN POWER - A/C BPDB	1.192958	1109.748	5581.440	1109.748	5581.440	58260.720	58260.720	0.000
VSCED(UP)				1594.395	9644.075		161216.390	
VSCED(DOWN)				915.250	8350.620		73197.530	
VAE (UP)				59.350	1100.970		29712.860	
VAE (DOWN)				111.113	5914.058		35231.610	
GRAND TOTAL	100.000000	93022.800	546419.883	90968.806	376800.730	4883945.122	4396007.915	

Please refer to Annexure

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA								
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY - 2022 (Low Demand Season of ER)								
KhSTPS STAGE-II (3X500)								
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES								
BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
	(%)					(MWH)	(MWH)	(MWH)
ER:								
BIHAR #	4.979865	8542.165	42505.893	8534.286	35443.306	452337.308	415723.649	0.000
JHARKHAND	1.248565	2141.714	10657.191	2419.952	13167.741	113411.216	153985.559	0.000
ODISHA	2.050000	3516.448	17497.880	3373.777	12452.090	186208.154	144660.346	13616.585
ODISHA (COAL POWER - AFTAB)	0.106629	978.802	4870.531	950.717	3755.893	51830.990	43080.376	975.965
ODISHA (COAL POWER - DADRI)	0.089285							
ODISHA (COAL POWER - Rajasthan)	0.275736							
ODISHA (COAL POWER - Faridabad)	0.098967							
West Bengal (COAL POWER - Rajasthan)	0.919117	1576.599	7845.170	1544.286	6476.558	83486.381	78489.931	0.000
SIKKIM	0.000000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SUB-TOTAL	9.768164	16755.728	83376.665	16823.018	71295.588	887274.049	835939.861	
SR:								
TELANGANA (NSM-II)	0.763112	1308.997	6513.582	1288.953	6365.747	69315.938	79015.658	0.000
SUB-TOTAL	0.763112	1308.997	6513.582	1288.953	6365.747	69315.938	79015.658	0.000
WR:								
CHHATTISGARH	2.000000	3430.681	17071.103	3233.806	12671.952	181666.494	148562.235	5854.285
GUJARAT	9.730000	16690.264	83050.914	15479.736	86577.866	883807.486	822716.796	0.000
MADHYA PRADESH	4.930000	8456.629	42080.268	7637.836	27750.364	447807.903	404006.820	0.000
MAHARASTRA	9.870000	16930.412	84245.891	16004.344	75167.963	896524.140	870051.001	0.000
DADRA & NAGAR HAVELI	0.200000	343.068	1707.110	343.068	1707.110	18166.649	18163.134	0.000
DAMAN & DIU	0.130000	222.994	1109.622	222.994	1109.622	11808.321	11794.166	0.000
SUB-TOTAL	26.860000	46074.048	229264.908	42921.784	204984.877	2439780.993	2275294.152	
NR:								
UTTAR PRADESH	16.730000	28697.649	142799.772	27025.604	71821.295	1519640.209	1056530.439	235163.739
HARYANA	4.580000	7856.260	39092.825	7719.691	34764.487	416016.269	371215.715	0.000
RAJASTHAN	7.110000	12196.072	60687.769	11597.751	39233.437	645824.382	540387.378	8563.347
J & K	5.560000	9537.294	47457.665	9537.294	47457.665	505032.850	504215.096	0.000
HIMACHAL PRADESH	1.530000	2624.471	13059.393	3439.205	19333.816	138974.867	132558.512	0.000
DELHI	10.490000	17993.923	89537.933	17763.338	74678.924	952840.753	810638.594	0.000
PUNJAB	8.020000	13757.032	68455.121	13757.032	64009.855	728482.638	689091.522	0.000
UTTARAKHAND	1.870000	3207.687	15961.481	2971.942	11915.297	169858.170	128173.189	16206.256
CHANDIGARH	0.200000	343.068	1707.110	343.068	1707.110	18166.649	18166.649	0.000
SUB-TOTAL	56.090000	96213.456	478759.069	94154.925	364921.886	5094836.787	4250977.094	
NER:								
ASSAM	5.093479	8894.712	44260.171	8894.712	42413.124	471005.898	442007.516	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912							
SUB-TOTAL	5.185391	8894.712	44260.171	8894.712	42413.124	471005.898	442007.516	
NVYN POWER - A/C BPDB	1.333333	2287.120	11380.732	2287.120	11380.732	121110.961	121110.961	0.000
VSCED(UP)				4026.488	23573.463		372045.950	
VSCED(DOWN)				356.743	11765.858		81505.560	
VAE (UP)				35.640	2156.990		42479.470	
VAE (DOWN)				22.800	6228.030		23839.490	
GRAND TOTAL	100.000000	171534.000	853555.127	170053.097	709098.519	9083324.626	8313525.612	

Please refer to Annexure

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA								
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY - 2022 (Low Demand Season of ER)								
TSTPS STAGE-I (2X500)								
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES								
BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
	(%)					(MWH)	(MWH)	(MWH)
ER:								
BHAR #	41.245379	32323.602	161687.237	32280.001	152351.401	2352887.905	2271869.861	0.000
JHARKHAND	7.667664	6588.945	29488.966	6588.945	28861.539	437395.778	433491.039	0.000
DVC	0.200000	159.034	781.791	159.034	729.007	11409.074	10094.367	0.000
ODISHA	31.800000	25286.366	124304.809	25268.616	117333.576	1814042.469	1651073.922	0.000
ODISHA (COAL POWER - AFTAB)	0.099049	432.955	2126.887	432.955	2077.473	31043.308	29331.643	0.000
ODISHA (COAL POWER - DABRI)	0.082937							
ODISHA (COAL POWER - Rajasthan)	0.275736							
ODISHA (COAL POWER - Faridabad)	0.086460							
WEST BENGAL	9.210000	7323.504	36001.487	7323.504	35958.093	525387.771	512539.184	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	730.853	3592.788	730.853	3588.300	52431.361	51021.882	0.000
SIKKIM	0.000000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SUB-TOTAL	91.586342	72845.259	357983.965	72783.908	340899.389	5224597.666	4959421.898	
SR:								
ANDHRA PRADESH	0.000000							
TELANGANA (NSM-II)	0.712870	566.852	2786.578	566.852	2788.410	40665.927	41081.644	0.000
KARNATAKA	0.000000							
TAMILNADU	0.850000	675.893	3322.613	675.893	3143.275	48488.555	47714.556	0.000
KERALA	0.000000							
PONDICHERRY	0.000000							
SUB-TOTAL	1.562870	1242.745	6109.191	1242.745	5931.685	89154.482	88796.200	
WR:								
GUJARAT	2.400000	1908.405	9381.495	1888.068	9392.042	136908.868	128052.064	0.000
NER :								
ASSAM	2.095419	1919.759	8378.259	1919.759	8382.731	124778.020	117984.797	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912							
MEGHALAYA	0.000000							
NAGALAND	0.424823	18.082	1964.628	18.082	1721.106	23080.990	22114.816	0.000
ARUNACHAL PRADESH	0.196898	216.867	710.114	216.867	710.114	11222.427	11222.427	0.000
MIZORAM	0.141736	173.004	494.488	173.004	494.488	8075.692	8075.692	0.000
SUB-TOTAL	2.950788	2327.712	11547.489	2327.712	11308.439	167157.129	159397.732	
NVFN POWER - A/C BPDB	1.500000	1192.753	5863.434	1192.753	5863.434	85568.044	85568.044	0.000
VSCED(UP)				81.693	2125.278		113827.150	
VSCED(DOWN)				0.000	19382.340		89346.300	
VAE (UP)				0.000	35.780		6467.070	
VAE (DOWN)				0.000	8892.140		24311.610	
GRAND TOTAL	100.000000	79516.874	390885.574	79516.879	347281.567	5703386.189	5427872.248	

Please refer to Annexure

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA								
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY - 2022 (Low Demand Season of ER)								
BARH STPS STAGE-II (2X660)								
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES								
BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH (%)	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES (MWH)	CUMULATIVE DRAWAL SCHEDULE OF BENEFICIARIES (MWH)	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT (MWH)
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
ER:								
BHAR #	90.803247	134842.819	678157.906	129115.278	510469.017	6875914.248	5312727.280	531799.831
JHARKHAND	7.086512	10523.470	52925.137	11261.448	49731.188	528394.584	455527.562	0.000
ODISHA	0.000000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
WEST BENGAL	0.000000							
SIKKIM	1.318152	1957.457	9844.536	1319.444	7929.982	94228.041	84772.375	0.000
SUB-TOTAL	99.207911	147323.746	740927.579	141696.170	568130.187	7498536.873	5853027.217	
SR:								
TELANGANA (NSM-II)	0.678453	1007.503	5066.981	899.245	4563.921	51358.764	35392.323	8262.626
SUB-TOTAL	0.678453	1007.503	5066.981	899.245	4563.921	51358.764	35392.323	
NR:								
PUNJAB	0.000000	0.000	0.000	0.000	0.000	9968.508	9823.953	0.000
SUB-TOTAL	0.000000	0.000	0.000	0.000	0.000	9968.508	9823.953	
POWERGRID (ALIPURDUAR)	0.113636	168.751	848.690	96.130	481.978	9012.890	5629.431	2031.526
VSCED(UP)				1655.955	10479.435		122960.500	
VSCED(DOWN)				4470.583	11325.558		400312.610	
VAE (UP)				240.420	1189.870		74843.220	
VAE (DOWN)				2298.210	4269.140		184517.390	
GRAND TOTAL	100.000000	148500.000	746843.250	137819.128	569250.694	7568877.035	5516846.644	

Please refer to Annexure

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA								
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY - 2022 (Low Demand Season of ER)								
BRBCL (4X250)								
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES								
BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH (%)	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES (MWH)	CUMULATIVE DRAWAL SCHEDULE OF BENEFICIARIES (MWH)	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT (MWH)
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
BHAR #	10.000	10585.050	53270.088	10574.813	45066.202	455317.478	411247.529	0.000
RAILWAY drawn in ER:								
DVC	12.088	12795.208	64392.882	12836.502	64509.863	598067.875	614762.043	0.000
BIHAR	10.989	11631.911	58538.499	11575.557	59137.917	543722.399	540732.835	0.000
SUB-TOTAL	23.077	24427.119	122931.381	24412.059	123647.780	1141790.274	1155494.878	
RAILWAY drawn in WR:								
MADHYA PRADESH	22.967	24310.684	122345.410	24022.763	121492.700	875911.284	860352.997	0.000
MAHARASTRA	13.187	13958.505	70247.264	14143.968	69309.085	652452.498	643599.590	0.000
SUB-TOTAL	36.154	38269.189	192592.674	38166.731	190801.785	1528363.782	1503952.587	
RAILWAY drawn in NR:								
UTTAR PRADESH (ISTS Points)	6.044	6397.604	32196.441	6397.494	32182.339	299033.940	295699.574	0.000
UTTAR PRADESH (STU Points)	10.440	11050.792	55613.971	11120.829	56271.784	682239.291	691337.102	0.000
HARYANA	6.044	6397.604	32196.441	6362.475	31183.337	109644.460	89153.850	4043.941
PUNJAB	3.846	4071.010	20487.676	4088.295	19917.544	190303.841	181096.677	0.000
RAJASTHAN	1.099	1163.297	5854.383	1145.160	5808.772	54384.624	51888.508	0.000
DELHI	1.648	1744.416	8778.910	1715.435	8553.118	54384.624	51888.508	0.000
SUB-TOTAL	29.121	30824.723	155127.822	30829.688	153916.894	1389990.780	1361064.219	
RAILWAY drawn in SR:								
KARNATAKA	1.099	1163.297	5854.383	1151.258	5806.009	54384.624	45648.663	578.267
SUB-TOTAL	1.099	1163.297	5854.383	1151.258	5806.009	54384.624	45648.663	
RAILWAY drawn in NER:								
ASSAM	0.549	581.119	2924.528	373.405	1884.900	3505.647	2258.305	721.495
SUB-TOTAL	0.549	581.119	2924.528	373.405	1884.900	3505.647	2258.305	
VSCED(UP)				274.153	2344.818		29434.220	
VSCED(DOWN)				353.015	28803.795		233352.800	
VAE (UP)				21.330	1004.460		19566.510	
VAE (DOWN)				0.000	40829.890		165241.720	
GRAND TOTAL	100.000	105850.497	532700.876	105450.422	454839.163	4573352.585	4130072.391	

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA								
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY - 2022 (Low Demand Season of ER)								
MTPS STAGE-II (2X195)								
ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES								
BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
		PEAK	OFF-PEAK	PEAK	OFF-PEAK			
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:								
BIHAR #	74.972	31161.043	158464.440	31122.231	128895.149	1634697.785	1434742.778	0.000
JHARKHAND	3.433	1426.878	7256.155	3131.401	9210.217	74853.511	92405.869	0.000
DVC	2.600	1080.653	5495.486	1080.653	5255.826	56690.689	65320.465	0.000
ODISHA	8.527	3544.126	18023.079	5.779	1860.347	185923.651	18237.088	139798.015
WEST BENGAL	9.635	4004.650	20365.001	3972.123	17891.483	210082.607	172004.268	6565.948
SIKKIM	0.554	230.262	1170.961	180.125	1071.378	11306.053	12093.799	0.000
SUB-TOTAL	99.721	41447.612	210775.122	39492.312	164184.400	2173554.296	1794804.267	
SR:								
TELANGANA (NSM-II)	0.279	115.962	589.708	197.197	556.421	6083.345	8371.341	0.000
SUB-TOTAL	0.279	115.962	589.708	197.197	556.421	6083.345	8371.341	
				868.645	6662.675		86347.960	
YSCED(UP)				340.568	1608.623		49090.930	
YSCED(DOWN)				128.838	733.493		32568.120	
VAE (UP)				5.568	1037.123		23106.410	
VAE (DOWN)								
GRAND TOTAL	100.000	41563.574	211364.830	40340.856	169491.244	2179637.641	1849894.348	

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA								
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY - 2022 (Low Demand Season of ER)								
Nabinagar STPP (2X660)								
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES								
BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH (%)	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES (MWH)	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES (MWH)	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT (MWH)
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
ER:								
BIHAR #	84.766	107584.582	543032.742	106830.290	470525.417	5340773.691	4971699.126	0.000
JHARKHAND	3.276	4157.478	20984.851	4246.989	20272.495	199383.136	195647.906	0.000
SIKKIM	0.546	692.849	3497.155	493.787	2891.271	31655.615	30942.707	0.000
SUB-TOTAL	88.588	112434.909	567514.748	111571.066	493689.183	5571812.442	5198289.739	
NR:								
UTTAR PRADESH	11.412	14483.841	73107.128	14036.313	42835.509	719022.951	515356.333	95813.175
PUNJAB	0.000	0.000	0.000	0.000	0.000	7020.070	7020.070	0.000
SUB-TOTAL	11.412	14483.841	73107.128	14036.313	42835.509	726043.021	522376.403	
VSCED(UP)				1201.993	22697.788		179987.050	
VSCED(DOWN)				184.193	6803.418		101128.060	
VAE (UP)				37.125	1037.005		34622.560	
VAE (DOWN)				0.000	3623.110		35576.720	
GRAND TOTAL	100.000	126918.750	640621.876	126662.304	549832.957	6297855.463	5798570.972	

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA								
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY - 2022 (Low Demand Season of ER)								
Darlipalli STPS-I (2X800)								
BENEFICIARIES	WT AVG SHARE (%)	ENTITLEMENT		DRAWAL		CUMULATIVE ENTITLEMENT OF BENEFICIARIES (MWH)	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES (MWH)	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT (MWH)
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
ER:								
BHAR #	11.860	17468.891	85892.937	17468.891	83221.288	778064.334	758661.066	0.000
JHARKHAND	9.220	13580.369	66773.430	13892.841	65606.759	604869.576	598003.192	0.000
ODISHA	58.820	86637.449	425988.410	86637.449	425856.110	3858831.696	3854057.561	0.000
WEST BENGAL	18.350	27028.174	132895.058	27028.174	132895.058	1203834.777	1197091.428	0.000
SIKKIM	0.875	1288.809	6336.958	731.248	4223.045	33546.484	30791.206	0.000
SUB-TOTAL	99.125	146003.692	717886.793	145758.603	711802.260	6479146.867	6438604.453	0.000
WR:								
GUJARAT	0.875	1288.809	6336.958	1318.122	6349.033	78576.270	79605.219	0.000
SUB-TOTAL	0.875	1288.809	6336.958	1318.122	6349.033	78576.270	79605.219	0.000
VSCED(UP)				169.803	5378.628		34963.400	
VSCED(DOWN)				0.000	473.110		832.680	
VAE (UP)				46.065	55.585		1148.270	
VAE (DOWN)				0.000	1412.890		2557.180	
GRAND TOTAL	100.000	147292.501	724223.751	147292.593	721699.506	6557723.137	6550931.482	

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868992.098
0.000 0.000

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA								
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY - 2022 (Low Demand Season of ER)								
BARH STPS STAGE-I (1X660)								
ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES								
BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH (%)	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES (MWH)	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES (MWH)	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT (MWH)
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
ER:								
BHAR #	60.906000	42477.367	212825.054	41767.612	170023.615	645428.114	526705.973	21907.924
JHARKHAND	12.000000	8369.100	41931.840	9004.961	39637.892	127165.426	123231.615	0.000
ODISHA	24.835000	17320.550	86781.437	15860.740	65737.818	263179.444	208510.516	15192.011
WEST BENGAL	0.000000							
SIKKIM	2.259000	1575.483	7893.669	915.285	6229.189	23938.892	19916.541	431.517
SUB-TOTAL	100.000000	69742.500	349432.000	67548.598	281628.514	1059711.876	878364.645	
VSCED(UP)				828.503	3497.778		14519.100	
VSCED(DOWN)				1563.430	6394.380		10311.970	
VAE (UP)				21.528	125.313		2260.253	
VAE (DOWN)				251.405	3366.545		5484.530	
GRAND TOTAL	100.000000	69742.500	349432.000	66583.793	275490.679	1059711.876	879347.498	

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY - 2022 (Low Demand Season of ER)

A. STATION : RANGIT HPS (3 X 20 MW)

1	Installed Capacity (MW) :	60
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	90
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	294.4010784
7	Scheduled Energy (ex-bus) of the month (MWH) :	14554.500
8	Free Energy (ex-bus) of the month (MWH) :	1746.540
9	Saleable Energy (ex-bus) of the month (MWH):	12807.960
10	Cumulative Schedule Energy up to preceding month (MWH) :	290107.000
11	Cumulative Schedule Energy including current month (MWH) :	304661.500
12	Plant Availability Factor (PAFM) achieved during the month (%) :	71.88

BILLING STATEMENT OF SALEABLE ENRGY:

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	(%)	(MWH)
BIHAR #	35.000	5094.075
JHARKHAND	13.330	1940.115
DVC	10.000	1455.450
ODISHA	0.000	0.000
WEST BENGAL	28.340	4124.745
SIKKIM	1.330	193.575
SUB-TOTAL*	88.000	12807.960
Free Energy to Home State (FEHS)	12.000	1746.540
TOTAL	100.000	14554.500

* Saleable Energy of the hydro generator.

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JANUARY - 2022 (Low Demand Season of ER)

B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)

1	Installed Capacity (MW) :	510
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	87
4	Annual Design Energy in MU :	2572.67
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU : [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	2236.782205
7	Scheduled Energy (ex-bus) of the month (MWH) :	57171.00
8	Free Energy (ex-bus) of the month :	6860.520
9	Saleable Energy (ex-bus) of the month :	50310.48
10	Cumulative Schedule Energy up to preceding month (MWH) :	2352433.000
11	Cumulative Schedule Energy including current month (MWH) :	2409604.000
12	Plant Availability Factor achieved during the month - PAFM (%) :	93.72

BILLING STATEMENT OF SALEABLE ENERGY :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHEDULE OF THE BENEFICIARIES
	(%)	(MWH)
BIHAR #	21.260	12154.555
JHARKHAND	12.340	7054.901
DVC	8.640	4939.574
ODISHA	20.590	11771.509
WEST BENGAL	23.980	13709.606
SIKKIM	1.190	680.335
SUB-TOTAL*	88.000	50310.480
Free Energy to Home State (FEHS)	12.000	6860.520
TOTAL	100.000	57171.000

* Saleable Energy of the hydro generator.

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ANNEXURE

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
# BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBDCL AND SBPDCL FOR THE MONTH OF JANUARY,2022				
NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH	SHARE ALLOCATION OF CURRENT MONTH	DRAWAL SCHUDULE	DRAWAL SCHUDULE
	(%)	(%)	(MWH)	(MWH)
	NBDCL (46 %)	SBPDCL (54 %)	NBDCL (46 %)	SBPDCL (54 %)
NTPC :				
FSTPS I & II	14.443018	16.954848	116271.356280	136492.461720
FSTPS III	9.898222	11.619652	27378.946540	32140.502460
KhSTPS I	19.261385	22.611191	89151.208960	104655.767040
KhSTPS II	2.290738	2.689127	20229.692320	23747.899680
TSTPS I	18.972874	22.272505	84930.444920	99700.957080
BARH STPS II	41.769494	49.033753	294208.775700	345375.519300
BRBCL	4.600000	5.400000	25594.866900	30046.148100
MTPS-II	34.487120	40.484880	73607.994800	86409.385200
NPGC	38.992360	45.773640	265583.625220	311772.081780
RANGIT	14.000000	21.000000	2037.630000	3056.445000
TEESTA-V	8.504000	12.756000	4861.822000	7292.733000
BARH STPS I	28.016760	32.889240	97423.964190	114367.262310

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