



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति
Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



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NO: ERPC/COM-II/ABT-DC/1658

Date: 17.03.2022

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 28.02.2022 to 06.03.2022.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) regulation,2014 & all amendments (including 5th Amendment regulation,2019 dated 28.05.2019) & **Petition No. 11/SM/2020 dated 29.05.2020.**

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 11.03.2022.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता@ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This is issued with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 , 2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gongga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikeela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
36. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

ABT based Deviation Charge Account

From 28-02-2022 to 06-03-2022

AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
BENEFICIARIES OF EASTERN REGION						
BSPHCL		44.48088	5.73540	3.10944		53.32572
JUVNL		131.67933	14.11873	28.21023		174.00829
DVC	210.38637		4.26273	8.78379	197.33985	
GRIDCO	25.30485		15.92296	1.09703	8.28486	
SIKKIM	16.56308		0.59374	0.00000	15.96934	
WBSETCL		83.13890	56.51086	1.50678		141.15654
HVDC SASARAM	3.95356		0.01961	0.00000	3.93395	
HVDC ALIPURDUAR	2.04741		0.01181	0.00000	2.03560	
CERC REGULATED GENERATORS (CGS/ISGS)						
BARH-I		30.87925	0.58741	0.00000		31.46666
FSTPP - I & II	56.20809		0.32622	27.30292	28.57895	
FSTPP-III		2.42443	0.00942	0.29694		2.73079
KHSTPP-I	10.41184		0.60302	0.12863	9.68019	
KHSTPP-II	7.61563		0.54512	0.22884	6.84167	
TSTPP	29.01613		0.00071	0.00000	29.01542	
BARH-II		96.24268	1.29497	6.34480		103.88245
MTPS-II	11.19388		0.00385	0.78209	10.40794	
BRBCL		51.20028	9.30076	2.76557		63.26661
TEESTA	15.37213		0.03416	0.00000	15.33797	
RANGIT	3.58397		0.20671	0.00000	3.37726	
MPL	11.57877		0.20275	0.00000	11.37602	
NPGC	63.85932		0.00000	0.44801	63.41131	
DARLIPALI	50.43417		0.21206	0.29952	49.92259	
OTHER GENERATORS						
APNRL	5.40395		0.13985	0.00000	5.26410	
GMRKEL	24.22770		0.00000	0.00000	24.22770	
JITPL	15.22520		0.22625	0.00000	14.99895	
CHUZACHEN	0.84288		0.00465	0.00000	0.83823	
DIKCHU		3.04932	0.08401	0.09428		3.22761
JORETHANG HEP		5.98024	0.00485	0.00000		5.98509
THEP		3.07132	0.00097	0.00000		3.07229
TUL	4.21174		0.00000	0.00000	4.21174	
RONGNICHU HEP		0.09173	0.00194	0.00000		0.09367
INTER-REGIONAL						
NER	3429.03919				3429.03919	
NR		14805.27436				14805.27436
SR		11887.20988				11887.20988
WR	19984.49284				19984.49284	
INTER-NATIONAL						
PTC_BHUTAN	29.92918		0.50680	0.00000	29.42238	
NVVN-BD	29.08100		0.12924	0.00000	28.95176	
NVVN-NEPAL		72.96521	5.61283	3.30287		81.88091
TPTCL		9.38497	0.28165			9.66662
INFIRM GENERATORS						
BARH SG1_U2_INFIRM		32.35035	0.00000	0.00000		32.35035
NPGC-INFIRM	963.94020				963.94020	
SOLAR GENERATORS						
TALCHER SOLAR		0.47080				0.47080
TOTAL	25003.92308	27259.89393	117.49604	84.70174	24940.90001	27399.06864

Payable To The Pool (A) :	27259.89393
Receivable From The Pool (B) :	25003.92308
Differential Amount Arising from capping of Generating Stations(A-B) :	2255.97085
Additional Deviation Amount :	202.19778

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.

ii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation. Notification no. No.L-1/132/2013/

CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated w.e.f. 01.12.2020.

iii) ACP values for computation of deviation rate vector has been taken from NLDC website

iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment 2019.

v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f \geq 50.10\text{Hz}$.

vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.

vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

viii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member w.e.f 10.05.18 as NPGC started drawing start up power w.e.f 10.05.18

x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member w.e.f 31.05.18.

xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation

xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.

xiv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.

xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.

xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.

xvii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.

xviii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.

xix) As informed by ERLDC, NPGC U#2 has been scheduled w.e.f 23.07.2021

xx) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.

xxi) As informed by ERLDC, DARLIPALI U#2 has been scheduled w.e.f 01.09.2021

xxii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled w.e.f 12.11.2021

xxiii) As informed by ERLDC, BRBCL U#4 has been scheduled w.e.f 01.12.2021

xxiii) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.

xxiv) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 28-02-2022 to 06-03-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-02-28	APNRL	11485.683	11505.6	0	19.917	69968	0	0	69968
2022-02-28	NVVN-BD	-17421.911	-17319.2	0	102.711	454136	0	0	454136
2022-02-28	BARH-II	25733.092	25264.479	77.429	-546.042	-1441947	0	-43258.42	-1485205.42
2022-02-28	BARH SG1_U2_INFIRM	0	-252.785	0	-252.785	-1138652	0	0	-1138652
2022-02-28	BARH-I	0	250.466	0	250.466	692536	0	0	692536
2022-02-28	BSPHCL	-69702.552	-69689.183	0	13.37	235157	-2465	-21164.13	211527.87
2022-02-28	BRBCL	19289.25	19036.145	0	-253.105	-537515	-255321	-32250.92	-825086.92
2022-02-28	CHUZACHEN	244.53	250.915	0	6.385	4664	0	0	4664
2022-02-28	DARLIPALI	36000.068	36435.776	0	435.708	1216060	0	0	1216060
2022-02-28	DIKCHU	339.428	335.455	0	-3.973	481	0	0	481
2022-02-28	DVC	41569.978	42228.186	0	658.208	3297490	0	-98924.7	3198565.3
2022-02-28	NR	-26799.183	-72185.612	0	-45386.429	-213151199	0	0	-213151199
2022-02-28	NER	-1735.945	11437.797	0	13173.742	58471960	0	0	58471960
2022-02-28	SR	-32819.289	-73124.807	0	-40305.518	-180050173	0	0	-180050173
2022-02-28	WR	-88814.341	-21206.659	0	67607.682	307221939	0	0	307221939
2022-02-28	FSTPP - I & II	31609.745	31816.33	-622.572	829.156	1154664	-6377	-230932.8	917354.2
2022-02-28	FSTPP-III	10043.625	10159.197	0	115.572	329934	0	-29694.09	300239.91
2022-02-28	GMRKEL	12724.28	12854.036	0	129.756	409858	0	0	409858
2022-02-28	HVDC ALIPURDUAR	-17.343	-11.677	0	5.666	25412	0	0	25412
2022-02-28	HVDC SASARAM	-21.043	-6.172	0	14.871	66490	0	0	66490
2022-02-28	JUVNL	-19015.676	-19862.222	0	-846.546	-3645599	-124949	-546839.8	-4317387.8
2022-02-28	JITPL	25014.75	25142.109	0	127.359	365380	0	0	365380
2022-02-28	JORETHANG HEP	401.5	355.744	0	-45.756	-103112	0	0	-103112
2022-02-28	KHSTPP-I	16209.043	16344.757	0	135.714	214376	-16033	-12862.54	185480.46
2022-02-28	KHSTPP-II	18759.238	18741.024	-365.336	347.122	254271	-5513	-22884.39	225873.61
2022-02-28	MPL	9123.073	8806.109	-331.181	14.218	50269	0	0	50269
2022-02-28	MTPS-II	7491.741	7762.96	0	271.219	666136	0	-59952.27	606183.73
2022-02-28	NVVN-NEPAL	-6796.185	-7182.909	0	-386.724	-1710289	-104441	-102617.34	-1917347.34
2022-02-28	PTC BHUTAN	-3646.403	-3500.946	0	145.457	657442	-11143	0	646299
2022-02-28	NPGC	27173.261	27165.043	-218.239	210.021	703251	0	0	703251
2022-02-28	NPGC-INFIRM	0	-153.153	0	-153.153	-686134	0	0	-686134
2022-02-28	GRIDCO	-46848.405	-46277.299	0	571.106	2074127	-15528	0	2058599
2022-02-28	RANGIT	306	332.227	0	26.227	77011	0	0	77011
2022-02-28	RONGNICHU HEP	0	0.48	0	0.48	1387	0	0	1387
2022-02-28	SIKKIM	-2045.716	-1984.955	0	60.761	294049	0	0	294049
2022-02-28	TALCHER SOLAR	44.505	46.352	0	1.847	17267	0	0	17267
2022-02-28	TUL	5146.75	5052.945	0	-93.805	86168	0	0	86168
2022-02-28	TEESTA	2739	2800.8	-17.455	79.255	209531	0	0	209531
2022-02-28	THEP	422.5	394.016	0	-28.484	-48448	0	0	-48448
2022-02-28	TPTCL	600	571.668	0	-28.332	-78803	0	0	-78803
2022-02-28	TSPP	21507.257	21634.888	0	127.631	419917	0	0	419917
2022-02-28	WBSETCL	1059.243	869.423	0	-189.82	-2278974	-1418403	-68369.22	-3765746.22
2022-03-01	APNRL	11393.65	11435.854	0	42.204	125031	0	0	125031
2022-03-01	NVVN-BD	-17477.052	-17352.291	0	124.761	420355	-4399	0	415956
2022-03-01	BARH-II	24416.131	23632.654	3.675	-787.152	-2032256	-3323	-304838.4	-2340417.4
2022-03-01	BARH SG1_U2_INFIRM	0	-281.794	0	-281.794	-994168	0	0	-994168
2022-03-01	BARH-I	0	221.054	0	221.054	617270	0	0	617270
2022-03-01	BSPHCL	-68090.49	-67785.292	0	305.198	-728799	-95324	-87455.84	-911578.84
2022-03-01	BRBCL	20335.173	19920.291	0	-414.883	-738446	-6863	-44306.76	-789615.76
2022-03-01	CHUZACHEN	271.7	277.411	0	5.711	11655	0	0	11655
2022-03-01	DARLIPALI	36000.06	36328.635	0	328.575	814260	-9005	0	805255
2022-03-01	DIKCHU	298.705	300.364	0	1.659	12550	0	0	12550
2022-03-01	DVC	41711.951	42363.274	0	651.323	2100340	-73672	-189030.63	1837637.37
2022-03-01	NR	-27910.445	-82530.852	0	-54620.407	-179010642	0	0	-179010642
2022-03-01	NER	-1104.963	11838.686	0	12943.649	42069776	0	0	42069776
2022-03-01	SR	-39417.826	-75957.15	0	-36539.324	-128829949	0	0	-128829949
2022-03-01	WR	-93925.618	-18308.559	0	75617.059	251217960	0	0	251217960
2022-03-01	FSTPP - I & II	35665.913	35950.201	-1058.603	1342.891	3675699	-15747	-2205419.4	1454532.6
2022-03-01	FSTPP-III	11213.586	11268.271	0	54.686	151678	0	0	151678
2022-03-01	GMRKEL	12593.88	12713.454	0	119.574	447366	0	0	447366
2022-03-01	HVDC ALIPURDUAR	-32.518	-11.41	0	21.109	69005	-612	0	68393
2022-03-01	HVDC SASARAM	-21.043	-6.299	0	14.744	48219	-446	0	47773
2022-03-01	JUVNL	-18782.736	-19672.478	0	-889.741	-2307139	-83531	-276856.64	-2667526.64
2022-03-01	JITPL	25002.37	25097.6	0	95.23	263204	-3015	0	260189
2022-03-01	JORETHANG HEP	406	361.152	0	-44.848	-106784	0	0	-106784
2022-03-01	KHSTPP-I	17835.006	17909.611	0	74.605	322414	0	0	322414
2022-03-01	KHSTPP-II	22339.417	21776.634	-499.213	-63.57	-45509	0	0	-45509
2022-03-01	MPL	11505.858	10994.473	-583.625	72.24	198279	-4072	0	194207
2022-03-01	MTPS-II	8373.868	8367.568	0	-6.3	-2339	-385	0	-2724
2022-03-01	NVVN-NEPAL	-7556.788	-7849.964	0	-293.175	-948583	-30888	-56915	-1036386
2022-03-01	PTC BHUTAN	-3679.153	-3547.494	0	131.659	443167	-225	0	442942
2022-03-01	NPGC	29700.054	29246.778	-650.646	197.371	700993	0	0	700993
2022-03-01	NPGC-INFIRM	0	-243.215	0	-243.215	-779263	0	0	-779263
2022-03-01	GRIDCO	-47332.538	-47697.856	0	-365.317	-656377	-165563	0	-821940
2022-03-01	RANGIT	305	321.871	0	16.871	21123	-1891	0	19232
2022-03-01	RONGNICHU HEP	0	-0.48	0	-0.48	-1335	0	0	-1335
2022-03-01	SIKKIM	-2041.819	-2003.072	0	38.747	136488	0	0	136488
2022-03-01	TALCHER SOLAR	44.73	43.503	0	-1.227	-11475	0	0	-11475
2022-03-01	TUL	5215.25	5089.964	0	-125.286	23281	0	0	23281
2022-03-01	TEESTA	2386	2446.655	0.45	60.204	135567	-3416	0	132151
2022-03-01	THEP	422.5	387.328	0	-35.172	-44009	0	0	-44009
2022-03-01	TPTCL	600	587.359	0	-12.641	-28656	0	0	-28656
2022-03-01	TSPP	22150.265	22364.712	0	214.447	625601	-71	0	625530
2022-03-01	WBSETCL	-2782.141	-3058.4	0	-276.259	-788150	-467890	-47288.98	-1303328.98

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-03-02	APNRL	11340.65	11347.418	0	6.768	58655	0	0	58655
2022-03-02	NVVN-BD	-17420.64	-17301.673	0	118.967	386489	0	0	386489
2022-03-02	BARH-II	23660.421	23483.409	172.782	-349.794	-628517	0	0	-628517
2022-03-02	BARH SG1_U2_INFIRM	0	-61.553	0	-61.553	-200331	0	0	-200331
2022-03-02	BARH-I	0	-373.154	0	-373.154	-875176	-30045	0	-905221
2022-03-02	BSPHCL	-72655.925	-72354.937	0	300.988	402054	-287693	-24123.22	90237.78
2022-03-02	BRBCL	20458.901	20412.727	0	-46.174	-89458	-860	0	-90318
2022-03-02	CHUZACHEN	271.7	277.162	0	5.462	14330	-204	0	14126
2022-03-02	DARLIPALI	36000.046	36377.488	0	377.442	897289	0	-26918.67	870370.33
2022-03-02	DIKCHU	271.95	267.818	0	-4.132	-8436	-551	0	-8987
2022-03-02	DVC	41849.74	42540.019	0	690.279	2957004	-15944	-266130.36	2674929.64
2022-03-02	NR	-27557.451	-83314.008	0	-55756.557	-197162035	0	0	-197162035
2022-03-02	NER	62.884	13354.387	0	13291.502	42464692	0	0	42464692
2022-03-02	SR	-35942.655	-68400.481	0	-32457.826	-104792898	0	0	-104792898
2022-03-02	WR	-85877.189	-17954.981	0	67922.208	228947272	0	0	228947272
2022-03-02	FSTPP - I & II	34655.573	34390.119	-763.26	497.806	1469697	0	-293939.33	1175757.67
2022-03-02	FSTPP-III	11218.697	11163.517	0	-55.18	-89075	-787	0	-89862
2022-03-02	GMRKEL	4333.7	4437.6	0	103.9	319561	0	0	319561
2022-03-02	HVDC ALIPURDUAR	-17.323	-11.329	0	5.994	19394	0	0	19394
2022-03-02	HVDC SASARAM	-21.043	-6.327	0	14.716	47917	0	0	47917
2022-03-02	JUVNL	-19776.427	-19027.147	0	749.281	2782251	-1806	-695562.73	2084882.27
2022-03-02	JITPL	25243.87	25283.709	0	39.839	71385	-11892	0	59493
2022-03-02	JORETHANG HEP	404	376.032	0	-27.968	-44120	-291	0	-44111
2022-03-02	KHSTPP-I	16672.354	16686.412	0	14.058	125730	-6116	0	119614
2022-03-02	KHSTPP-II	21287.562	20704.902	-501.53	-81.131	3107	-5722	0	-2615
2022-03-02	MPL	10780.298	10351.491	-388.587	-40.219	-36512	0	0	-36512
2022-03-02	MTPS-II	7909.39	7908.32	0	-1.07	44778	0	0	44778
2022-03-02	NVVN-NEPAL	-7572.231	-7694.254	0	-122.024	-377809	-101852	0	-479661
2022-03-02	PTC BHUTAN	-3294.844	-3219.804	0	75.04	250650	0	0	250650
2022-03-02	NPGC	29700.039	29279.582	-581.435	160.978	628684	0	0	628684
2022-03-02	NPGC-INFIRM	0	3241.29	0	3241.29	3928309	0	0	3928309
2022-03-02	GRIDCO	-42959.27	-43024.896	0	-65.625	1047666	-51401	0	996265
2022-03-02	RANGIT	346.5	374.004	0	27.504	55741	-400	0	55341
2022-03-02	RONGNICHU HEP	0	-0.544	0	-0.544	-1398	-194	0	-1492
2022-03-02	SIKKIM	-2056.012	-1974.093	0	81.919	217426	-25768	0	191658
2022-03-02	TALCHER SOLAR	44.81	46.268	0	1.458	13636	0	0	13636
2022-03-02	TUL	6366.75	6254.909	0	-111.841	32907	0	0	32907
2022-03-02	TEESTA	2403	2483.236	-2.853	83.089	132653	0	0	132653
2022-03-02	THEP	438.5	405.024	0	-33.476	-26936	-97	0	-27033
2022-03-02	TPTCL	600	653.566	0	53.566	110874	-17529	0	93345
2022-03-02	TSPP	22160.265	22211.166	0	50.901	126080	0	0	126080
2022-03-02	WBSETCL	-4257.112	-4365.11	0	-107.998	-637329	-665398	-19119.87	-1321846.87
2022-03-03	APNRL	11365.203	11368.436	0	3.234	41830	-13985	0	27845
2022-03-03	NVVN-BD	-17348.703	-17239.563	0	109.14	345899	-3708	0	342191
2022-03-03	BARH-II	24181.097	23874.357	232.895	-539.636	-1499939	0	-44998.17	-1544937.17
2022-03-03	BARH SG1_U2_INFIRM	0	-62.554	0	-62.554	-206245	0	0	-206245
2022-03-03	BARH-I	45	-369.63	0	-414.63	-1082156	-2274	0	-1084430
2022-03-03	BSPHCL	-73955.384	-73745.147	0	210.237	-296368	-13390	-26673.09	-336431.09
2022-03-03	BRBCL	19353.29	19019.636	0	-333.654	-322963	-135441	-9688.88	-468092.88
2022-03-03	CHUZACHEN	271.7	273.389	0	1.689	10210	0	0	10210
2022-03-03	DARLIPALI	35996.798	36374.788	0	377.991	964282	-10585	0	953697
2022-03-03	DIKCHU	244.795	242.636	0	-2.159	-6464	0	0	-6464
2022-03-03	DVC	47180.034	47777.111	0	597.077	1874022	-24729	0	1849293
2022-03-03	NR	-30826.008	-86577.149	0	-55751.141	-179819844	0	0	-179819844
2022-03-03	NER	461.325	12935.635	0	12474.311	41658394	0	0	41658394
2022-03-03	SR	-23504.508	-70269.947	0	-46765.439	-162085416	0	0	-162085416
2022-03-03	WR	-92179.324	-19221.575	0	72957.749	241190134	0	0	241190134
2022-03-03	FSTPP - I & II	34621.693	34041.069	-541.962	-38.662	154471	0	0	154471
2022-03-03	FSTPP-III	11022.227	10882.167	-40.669	-99.391	-204113	0	0	-204113
2022-03-03	GMRKEL	4333.7	4409.164	0	75.464	256629	0	0	256629
2022-03-03	HVDC ALIPURDUAR	-17.354	-10.576	0	6.778	22129	-328	0	21801
2022-03-03	HVDC SASARAM	-21.01	-6.493	0	14.517	47586	-498	0	47088
2022-03-03	JUVNL	-19622.461	-19636.269	0	-13.808	-916040	-72418	-82443.63	-1070901.63
2022-03-03	JITPL	25243.87	25319.418	0	75.548	207679	-2650	0	205029
2022-03-03	JORETHANG HEP	408.5	391.072	0	-17.428	-31511	0	0	-31511
2022-03-03	KHSTPP-I	16763.939	16716.093	0	-47.847	-5808	-36090	0	-41898
2022-03-03	KHSTPP-II	21337.689	20853.116	-481.868	-2.706	114645	0	0	114645
2022-03-03	MPL	10981.653	10577.454	-450.334	46.136	125478	-3007	0	122471
2022-03-03	MTPS-II	7958.573	8050.848	0	92.275	304277	0	-18256.64	286020.36
2022-03-03	NVVN-NEPAL	-8281.926	-8261.964	0	19.962	-60518	-179492	-1815.54	-241825.54
2022-03-03	PTC BHUTAN	-3412.911	-3249.375	0	163.535	532064	-11423	0	520641
2022-03-03	NPGC	29582.509	29462.8	-425.347	305.638	1009154	0	0	1009154
2022-03-03	NPGC-INFIRM	0	15359.163	0	15359.163	24463204	0	0	24463204
2022-03-03	GRIDCO	-43992.782	-43574.066	0	418.716	1069671	-90325	0	979346
2022-03-03	RANGIT	326.5	350.255	0	23.755	35814	-15437	0	20377
2022-03-03	RONGNICHU HEP	0	-0.448	0	-0.448	-1183	0	0	-1183
2022-03-03	SIKKIM	-1962.78	-2048.525	0	-85.745	-226136	0	0	-226136
2022-03-03	TALCHER SOLAR	45.255	44.873	0	-0.382	-3572	0	0	-3572
2022-03-03	TUL	5297.375	5240.509	0	-56.866	89957	0	0	89957
2022-03-03	TEESTA	2151	2231.455	-1.755	82.21	222399	0	0	222399
2022-03-03	THEP	442.35	398.592	0	-43.758	-72653	0	0	-72653
2022-03-03	TPTCL	720	644.834	0	-75.166	-197344	0	0	-197344
2022-03-03	TSPP	22033.084	22074.97	0	41.887	151582	0	0	151582
2022-03-03	WBSETCL	-9396.078	-9473.768	0	-77.69	-245669	-341959	-7370.07	-594998.07

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-03-04	APNRL	11528.625	11540.727	0	12.102	94776	0	0	94776
2022-03-04	NVVN-BD	-17395.407	-17324.945	0	70.462	318121	-4818	0	313303
2022-03-04	BARH-II	26239.893	26115.636	197.556	-321.813	-765501	-14987	-68895.09	-849383.09
2022-03-04	BARH SG1_U2_INFIRM	0	-58.356	0	-58.356	-245645	0	0	-245645
2022-03-04	BARH-I	0	-212.436	0	-212.436	-571050	-13113	0	-584163
2022-03-04	BSPHCL	-74414.678	-74992.376	0	-577.699	-3069343	-154242	-92080.28	-3315665.28
2022-03-04	BRBCL	16380.041	16178.473	0	-201.568	-519600	-15700	-15587.99	-550887.99
2022-03-04	CHUZACHEN	271.7	276.845	0	5.145	15945	-204	0	15741
2022-03-04	DARLIPALI	36000.08	35935.045	0	-65.035	-101117	-1615	-3033.5	-105765.5
2022-03-04	DIKCHU	339.423	342.091	0	2.668	9739	-1102	0	8637
2022-03-04	DVC	50537.83	51854.761	0	1316.931	5176512	-311695	-155295.37	4709521.63
2022-03-04	NR	-32785.529	-86236.813	0	-53451.284	-215942611	0	0	-215942611
2022-03-04	NER	-1455.557	10621.262	0	12076.819	50463549	0	0	50463549
2022-03-04	SR	-25403.181	-70398.074	0	-44994.893	-195911901	0	0	-195911901
2022-03-04	WR	-95408.263	-25169.171	0	70239.092	291591856	0	0	291591856
2022-03-04	FSTPP - I & II	35796.072	35215.59	-435.129	-145.354	-140387	-10498	0	-150885
2022-03-04	FSTPP-III	11250.035	10957.901	-202.634	-89.5	-191229	-155	0	-191384
2022-03-04	GMRKEL	5545.2	5614.982	0	69.782	206234	0	0	206234
2022-03-04	HVDC ALIPURDUAR	-17.322	-11.477	0	5.846	24357	-242	0	24115
2022-03-04	HVDC SASARAM	-21.043	-6.153	0	14.89	62103	-1017	0	61086
2022-03-04	JUVNL	-18232.208	-18582.082	0	-349.874	-2585631	-538573	-387844.6	-3512048.6
2022-03-04	JITPL	25234.37	25274.472	0	40.102	96580	-5069	0	91511
2022-03-04	JORETHANG HEP	418.5	380.544	0	-37.956	-105749	-194	0	-105943
2022-03-04	KHSTPP-I	18308.322	18266.914	0	-41.408	-44994	-2062	0	-47056
2022-03-04	KHSTPP-II	22500.026	21976.554	-454.394	-69.078	-105365	-43277	0	-148642
2022-03-04	MPL	11691.598	11334.691	-449.212	92.305	214308	-13197	0	201111
2022-03-04	MTPS-II	8515.615	8504.076	0	-11.539	-1711	0	0	-1711
2022-03-04	NVVN-NEPAL	-7610.007	-7786.254	0	-176.247	-729629	-680	0	-730309
2022-03-04	PTC BHUTAN	-3270.098	-3155.765	0	114.333	395253	-27889	0	367364
2022-03-04	NPGC	29700.054	29510.061	-589.656	399.663	1279147	0	0	1279147
2022-03-04	NPGC-INFIRM	0	15320.957	0	15320.957	24930794	0	0	24930794
2022-03-04	GRIDCO	-48475.834	-48648.894	0	-173.06	-2058999	-1118384	0	-3177383
2022-03-04	RANGIT	346.25	379.502	0	33.252	80336	-1410	0	78926
2022-03-04	RONGNICHU HEP	0	-0.512	0	-0.512	-1257	0	0	-1257
2022-03-04	SIKKIM	-2010.123	-1972.324	0	37.799	93450	-33605	0	59845
2022-03-04	TALCHER SOLAR	46.283	43.418	0	-2.864	-27315	0	0	-27315
2022-03-04	TUL	5561.5	5513.236	0	-48.264	-108218	0	0	-108218
2022-03-04	TEESTA	2781	2865.055	-10.994	95.048	279444	0	0	279444
2022-03-04	THEP	438.5	399.264	0	-39.236	-94692	0	0	-94692
2022-03-04	TPTCL	720	613.955	0	-106.045	-282585	-7392	0	-289977
2022-03-04	TSTPP	22278.765	22373.262	0	94.497	353559	0	0	353559
2022-03-04	WBSETCL	-7325.578	-7433.586	0	-108.009	-2086477	-1384027	0	-3470504
2022-03-05	APNRL	11804.46	11852	0	47.54	135307	0	0	135307
2022-03-05	NVVN-BD	-17376.802	-17257.091	0	119.711	583041	0	0	583041
2022-03-05	BARH-II	27658.777	27338.519	-51.235	-269.024	-762540	0	-22876.21	-785416.21
2022-03-05	BARH SG1_U2_INFIRM	0	-51.682	0	-51.682	-252090	0	0	-252090
2022-03-05	BARH-I	0	-276.919	0	-276.919	-818576	-13310	0	-831886
2022-03-05	BSPHCL	-74871.151	-74955.792	0	-84.64	-668956	-10234	-40137.34	-719327.34
2022-03-05	BRBCL	16229.753	15998.691	0	-231.062	-698345	0	-41900.68	-740245.68
2022-03-05	CHUZACHEN	298.61	306.931	0	8.321	14965	-58	0	14907
2022-03-05	DARLIPALI	36000.029	36175.987	0	175.958	499844	0	0	499844
2022-03-05	DIKCHU	325.86	222	0	-103.86	-314280	-6748	-9428.41	-330456.41
2022-03-05	DVC	58304.544	59153.868	0	849.324	3695065	-196	-110851.94	3584017.06
2022-03-05	NR	-37138.047	-97249.997	0	-60111.95	-292543299	0	0	-292543299
2022-03-05	NER	950.947	14250.817	0	13299.87	65637435	0	0	65637435
2022-03-05	SR	-26765.318	-76787.955	0	-50022.637	-244379677	0	0	-244379677
2022-03-05	WR	-117700.984	-37609.432	0	80091.552	388057390	0	0	388057390
2022-03-05	FSTPP - I & II	35796.05	35248.672	-442.797	-104.581	-253857	0	0	-253857
2022-03-05	FSTPP-III	11250	11025.618	-210.154	-14.228	-28386	0	0	-28386
2022-03-05	GMRKEL	8750.36	8866.4	0	116.04	343874	0	0	343874
2022-03-05	HVDC ALIPURDUAR	-17.303	-11.818	0	5.485	26732	0	0	26732
2022-03-05	HVDC SASARAM	-21.043	-6.142	0	14.901	71845	0	0	71845
2022-03-05	JUVNL	-18164.518	-18884.378	0	-719.86	-4114260	-544943	-617138.95	-5276341.95
2022-03-05	JITPL	25234.37	25337.236	0	102.866	295069	0	0	295069
2022-03-05	JORETHANG HEP	436.5	395.296	0	-41.204	-117948	0	0	-117948
2022-03-05	KHSTPP-I	18345.649	18403.317	0	57.668	182565	0	0	182565
2022-03-05	KHSTPP-II	22500.05	22163.832	-438.058	101.84	329255	0	0	329255
2022-03-05	MPL	11718	11380.509	-439.347	101.855	305538	0	0	305538
2022-03-05	MTPS-II	8517.638	8526.548	0	8.91	32297	0	0	32297
2022-03-05	NVVN-NEPAL	-5710.595	-6150.836	0	-440.242	-2161597	-100485	-129695.8	-2391777.8
2022-03-05	PTC BHUTAN	-2994.485	-2898.009	0	96.476	477482	0	0	477482
2022-03-05	NPGC	29700.072	29614.755	-581.968	496.651	1493373	0	-44801.2	1448571.8
2022-03-05	NPGC-INFIRM	0	15142.408	0	15142.408	26698081	0	0	26698081
2022-03-05	GRIDCO	-43631.473	-43674.208	0	-42.736	-773991	-123377	0	-897368
2022-03-05	RANGIT	347.5	357.834	0	10.334	26441	-1534	0	24907
2022-03-05	RONGNICHU HEP	0	-0.576	0	-0.576	-1671	0	0	-1671
2022-03-05	SIKKIM	-1887.672	-1865.074	0	22.598	170207	0	0	170207
2022-03-05	TALCHER SOLAR	44.12	39.126	0	-4.994	-46732	0	0	-46732
2022-03-05	TUL	5791.875	5795.345	0	3.47	66343	0	0	66343
2022-03-05	TEESTA	2781	2875.491	0.426	94.065	278146	0	0	278146
2022-03-05	THEP	438.5	406.88	0	-31.62	-74294	0	0	-74294
2022-03-05	TPTCL	720	618.949	0	-101.051	-296989	-3245	0	-300234
2022-03-05	TSTPP	22308.014	22594.106	0	286.092	848716	0	0	848716
2022-03-05	WBSETCL	-714.701	-1036.001	0	-321.3	-1992975	-1050090	0	-3043065

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 28-02-2022 to 06-03-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-03-06	APNRL	11796.4	11773.236	0	-23.164	14828	0	0	14828
2022-03-06	NVVN-BD	-17600.153	-17483.2	0	116.954	400060	0	0	400060
2022-03-06	BARH-II	21638.093	20361.992	-284.243	-991.858	-2493567	-111187	-149614.02	-2754368.02
2022-03-06	BARH SGI_U2_INFIRM	0	-57.643	0	-57.643	-197905	0	0	-197905
2022-03-06	BARH-I	30	-406.102	0	-436.102	-1050774	0	0	-1050774
2022-03-06	BSPHCL	-76741.414	-76587.986	0	153.429	-321834	-10192	-19310.04	-351336.04
2022-03-06	BRBCL	20499.068	19631.418	0	-867.65	-2213702	-515893	-132822.1	-2862417.1
2022-03-06	CHUZACHEN	298.61	303.994	0	5.384	12517	0	0	12517
2022-03-06	DARLIPALI	36000.064	36308.87	0	308.806	752798	0	0	752798
2022-03-06	DIKCHU	354.105	351.727	0	-2.378	1479	0	0	1479
2022-03-06	DVC	55644.593	56059.927	0	415.334	1938203	-37	-58146.1	1880019.9
2022-03-06	NR	-39906.264	-97953.87	0	-58047.606	-202897806	0	0	-202897806
2022-03-06	NER	4278.042	16580.385	0	12302.343	42138113	0	0	42138113
2022-03-06	SR	-23934.603	-73094.298	0	-49159.696	-172670974	0	0	-172670974
2022-03-06	WR	-118400.343	-34738.394	0	83661.948	290222733	0	0	290222733
2022-03-06	FSTPP - I & II	35783.702	34874.511	-650.108	-259.083	-439477	0	0	-439477
2022-03-06	FSTPP-III	11250	10847.743	-299.906	-102.351	-211253	0	0	-211253
2022-03-06	GMRKEL	13702.68	13842.4	0	139.72	439248	0	0	439248
2022-03-06	HVDC ALIPURDUAR	-16.369	-11.029	0	5.339	17712	0	0	17712
2022-03-06	HVDC SASARAM	-21.043	-5.98	0	15.063	51196	0	0	51196
2022-03-06	JUVNL	-18463.726	-19123.784	0	-660.057	-2381516	-45653	-214336.44	-2641505.44
2022-03-06	JITPL	25239.12	25327.272	0	88.152	223223	0	0	223223
2022-03-06	JORETHANG HEP	445.1	399.552	0	-45.548	-88801	0	0	-88801
2022-03-06	KHSTPP-I	18315.661	18376.267	0	60.606	246902	0	0	246902
2022-03-06	KHSTPP-II	22482.405	21925.349	-609.148	52.092	211159	0	0	211159
2022-03-06	MPL	11699.543	11124.145	-705.905	130.508	300518	0	0	300518
2022-03-06	MTPS-II	8504.152	8527.196	0	23.044	75950	0	0	75950
2022-03-06	NVVN-NEPAL	-7644.168	-8074.909	0	-430.741	-1308095	-43445	-39242.85	-1390782.85
2022-03-06	PTC BHUTAN	-2432.752	-2374.006	0	58.746	236860	0	0	236860
2022-03-06	NPGC	29700.07	29125.305	-758.601	183.835	571329	0	0	571329
2022-03-06	NPGC-INFIRM	0	11672.077	0	11672.077	17839029	0	0	17839029
2022-03-06	GRIDCO	-46995.858	-46531.71	0	464.149	1828389	-27718	-109703.34	1690967.66
2022-03-06	RANGIT	332.25	365.28	0	33.03	61931	0	0	61931
2022-03-06	RONGNICHU HEP	0	0.48	0	-0.48	-1042	0	0	-1042
2022-03-06	SIKKIM	-1790.172	-1525.005	0	265.166	970823	0	0	970823
2022-03-06	TALCHER SOLAR	44.65	45.838	0	1.188	11111	0	0	11111
2022-03-06	TUL	5314.75	5211.054	0	-103.696	14301	0	0	14301
2022-03-06	TEESTA	2637.5	2766.218	2.398	126.32	279473	0	0	279473
2022-03-06	THEP	432.75	436.224	0	3.474	53901	0	0	53901
2022-03-06	TPTCL	720	653.216	0	-66.784	-164995	0	0	-164995
2022-03-06	TSTPP	22308	22430.536	0	122.536	376158	0	0	376158
2022-03-06	WBSETCL	3805.227	3969.261	0	164.034	-284317	-323320	-8529.52	-616166.52

SUMMARY OF WEEKLY DEVIATION CHARGES : 28-02-2022 to 06-03-2022

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
Week total	APNRL	80714.67	80823.272	0	108.602	540395	-13985	0	526410
Week total	NVVN-BD	-122040.669	-121277.962	0	762.706	2908100	-12924	0	2895176
Week total	BARH-II	173527.505	170071.046	348.859	-3805.319	-9624268	-129497	-634480.31	-10388245.31
Week total	BARH SGI_U2_INFIRM	0	-826.366	0	-826.366	-3235035	0	0	-3235035
Week total	BARH-I	75	-1166.72	0	-1241.72	-3087925	-58741	0	-3146666
Week total	BSPHCL	-510431.595	-510110.712	0	320.882	-4448088	-573540	-310943.94	-5332571.94
Week total	BRBCL	132545.476	130197.381	0	-2348.096	-5120028	-930076	-276557.33	-6326661.33
Week total	CHUZACHEN	1928.55	1966.646	0	38.096	84288	-465	0	83823
Week total	DARLIPALI	251997.144	253936.588	0	1939.444	5043417	-21206	-29952.17	4992258.83
Week total	DIKCHU	2174.265	2062.091	0	-112.174	-304932	-8401	-9428.41	-322761.41
Week total	DVC	336798.671	341977.147	0	5178.475	21038637	-426273	-878379.1	19733984.9
Week total	NR	-222922.928	-606048.302	0	-383125.374	-1480527436	0	0	-1480527436
Week total	NER	1456.733	91018.969	0	89562.237	342903919	0	0	342903919
Week total	SR	-207787.381	-508032.712	0	-300245.331	-1188720988	0	0	-1188720988
Week total	WR	-692306.062	-174208.771	0	518097.291	1998449284	0	0	1998449284
Week total	FSTPP - I & II	243928.749	241536.492	-4514.429	2122.172	5620809	-32622	-2730291.53	2857895.47
Week total	FSTPP-III	77248.169	76304.414	-753.363	-190.392	-242443	-942	-29694.09	-273079.09
Week total	GMRKEL	61983.8	62738.036	0	754.236	2422770	0	0	2422770
Week total	HVDC ALIPURDUAR	-135.532	-79.316	0	56.216	204741	-1181	0	203560
Week total	HVDC SASARAM	-147.267	-43.565	0	103.702	395356	-1961	0	393395
Week total	JUVNL	-132057.753	-134788.359	0	-2730.606	-13167933	-1411873	-2821022.79	-17400828.79
Week total	JITPL	176212.72	176781.816	0	569.096	1522520	-22625	0	1499895
Week total	JORETHANG HEP	2920.1	2659.392	0	-260.708	-598024	-485	0	-598509
Week total	KHSTPP-I	122449.974	122703.371	0	253.397	1041184	-60302	-12862.54	968019.46
Week total	KHSTPP-II	151206.387	148141.41	-3349.545	284.568	761563	-54512	-22884.39	684166.61
Week total	MPL	77500.02	74568.872	-3348.191	417.043	1157877	-20275	0	1137602
Week total	MTPS-II	57270.978	57647.516	0	376.538	1119388	-385	-78208.91	1040794.09
Week total	NVVN-NEPAL	-51171.899	-53001.09	0	-1829.191	-7296521	-561283	-330286.53	-8188090.53
Week total	PTC BHUTAN	-22730.646	-21945.398	0	785.247	2992918	-50680	0	2942238
Week total	NPGC	205256.059	203404.324	-3805.891	1954.156	6385932	0	-44801.2	6341130.8
Week total	NPGC-INFIRM	0	60339.528	0	60339.528	96394020	0	0	96394020
Week total	GRIDCO	-320236.161	-319428.929	0	807.233	2530485	-1592296	-109703.34	828485.66
Week total	RANGIT	2310	2480.974	0	170.974	358397	-20671	0	337726
Week total	RONGNICHU HEP	0	-3.52	0	-3.52	-9173	-194	0	-9367
Week total	SIKKIM	-13794.295	-13373.049	0	421.245	1656308	-59374	0	1596934
Week total	TALCHER SOLAR	314.353	309.379	0	-4.974	-47080	0	0	-47080
Week total	TUL	38694.25	38157.963	0	-536.287	421174	0	0	421174
Week total	TEESTA	17878.5	18468.909	-29.782	620.191	1537213	-3416	0	1533797
Week total	THEP	3035.6	2827.328	0	-208.272	-307132	-97	0	-307229
Week total	TPTCL	4680	4343.547	0	-336.453	-938497	-28165	0	-966662
Week total	TSTPP	154745.649	155683.64	0	937.991	2901613	-71	0	2901542
Week total	WBSETCL	-19611.141	-20528.182	0	-917.041	-8313890	-5651086	-150677.66	-14115653.66

LEGEND:
Energy:(+ve) means injection, (-ve) means drawal.
Deviation Charge: (+ve) means receivable, (-ve) means payable

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 28-02-2022 to 06-03-2022

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	677.06	1245790	2048107	338530	3632427
2	BARH-I	0	0	0	0	0
3	BRBCL	389.615	906245	848971	194808	1950024
4	Darlipali_NTPC	55.76	92673	64012	27880	184565
5	FSTPP I & II	253.485	208872	613687	126743	949302
6	FSTPP-III	27.265	40679	64809	13633	119121
7	KHSTPP-I	125.5	131524	341109	62750	535383
8	KHSTPP-II	128.435	139866	330977	64218	535061
9	MPL	14.75	20724	38896	7375	66995
10	MTPS-II	287.585	786257	756349	143793	1686399
11	NPGC	134.6025	319143	273109	67301	659553
12	TSTPP-I	0.95	911	1600	475	2986
	Total	2095.0075	3892684	5381625	1047504	10321813

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	1138.9	3445173	2583879
2	BARH-I	0	0	0
3	BRBCL	372.855	812451	609338
4	Darlipali_NTPC	0	0	0
5	FSTPP I & II	260.005	629472	472104
6	FSTPP-III	101.4875	241236	180927
7	KHSTPP-I	276.83	752424	564318
8	KHSTPP-II	487.14	1255360	941520
9	MPL	407.61	1074868	806151
10	MTPS-II	0.1975	519	390
11	NPGC	10.2425	20782	15587
12	TSTPP-I	0	0	0
	Total	3055.2675	8232284	6174213

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	677.06	1221545	BSPHCL
2	BARH		8597	HVDC_APD
3	BARH		15648	Sikkim
4	BRBCL	389.615	145525	Assam
5	BRBCL		151918	BSPHCL
6	BRBCL		41230	Bihar Railways
7	BRBCL		3828	Delhi
8	BRBCL		36429	DVC Railways
9	BRBCL		60171	HARYANA
10	BRBCL		75049	PUNJAB
11	BRBCL		24438	RAJASTHAN
12	BRBCL		18746	Karnataka Railways
13	BRBCL		348911	MP Railways
14	Darlipali_NTPC	55.76	92673	Sikkim
15	FSTPP I & II	253.485	35018	Assam
16	FSTPP I & II		90437	BSPHCL
17	FSTPP I & II		14910	Delhi
18	FSTPP I & II		40211	Gujarat
19	FSTPP I & II		1199	Nagaland
20	FSTPP I & II		7927	Tamilnadu
21	FSTPP I & II		19171	UP
22	FSTPP-III	27.265	17479	Gujarat
23	FSTPP-III		23201	JUVNL
24	KHSTPP-I	125.5	11817	BSPHCL
25	KHSTPP-I		7762	Delhi
26	KHSTPP-I		14956	Gujarat
27	KHSTPP-I		0	Nagaland
28	KHSTPP-I		1706	Tamilnadu
29	KHSTPP-I		95283	UP
30	KHSTPP-II	128.435	3	Delhi
31	KHSTPP-II		139862	UP
32	MPL	14.75	20724	TPDDL
33	MTPS-II	287.585	51923	BSPHCL
34	MTPS-II		49961	JUVNL
35	MTPS-II		670446	GRIDCO
36	MTPS-II		13927	Sikkim
37	NPGC	134.6025	68027	Sikkim
38	NPGC		251115	UP
39	TSTPP-I	0.95	911	Nagaland
	Total	2095.008	3892683	

Notes :

A) RRAS settlement account for the week 28-02-2022 to 06-03-2022 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
AGC Settlement Account by ERPC from 28-02-2022 to 06-03-2022

Payments to the AGC Provider(s) from the DSM pool

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	2852.6718	2503.825	348.8468	1055262	2678248	3733510
2	FSTPP I & II	210.9242	4725.3751	-4514.4509	-10929484	2468150	-8461334
3	FSTPP-III	6.7964	760.1588	-753.3624	-1790742	383478	-1407264
4	KHSTPP-II	212.7088	3562.2531	-3349.5443	-8631776	1887481	-6744295
5	MPL	383.0625	3731.2525	-3348.19	-8829177	2057158	-6772019
6	NPGC	397.2448	4203.1339	-3805.8891	-7722149	2300189	-5421960
7	Teesta_V	19.9616	49.7446	-29.783	-34638	34853	215
	Total	4083.3701	19535.743	-15452.3729	-36882704	11809557	-25073147

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 28-02-2022 to 06-03-2022 has been prepared based on the CERC order in Petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

E) FSTPP-III added to AGC Accounting in the week 28.02.2022-06.03.2022