



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033



Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web: www.erpc.gov.in

सं./No. ERPC/COM-I/REA/2021-22/ 1577

दिनांक / Date: 02.03.2022

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

Sub.: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of February, 2022.

विषय: पूर्वी क्षेत्र के February, 2022 का अस्थायी क्षेत्रीय उर्जा लेखा।

Sir,

Please find enclosed a copy of the ABT based Provisional Energy Account for the month of February, 2022. The last instalment of input data from ERLDC has been received on 02.03.2022.

Constituents are requested to intimate any discrepancy / error within **60 days** from the date of issue of this provisional REA. In case of any discrepancy / error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

संघ के सदस्यों से यह अनुरोध किया जाता है के अस्थायी क्षेत्रीय उर्जा लेखा के प्रकाशित होने की तिथि से 60 दिनों के भीतर किसी भी असंगति / त्रुटि की सूचना दे। असंगति / त्रुटि की परिस्थिति में अस्थायी क्षेत्रीय उर्जा लेखा को पुनः परीक्षण अंतिम निर्णय एवं संपुष्टि के आधार पर परिशोधित किया जाएगा। यदि संघ के सदस्यों से किसी तरह की दोष / असंगति का सूचना प्राप्त नहीं होता है, तो जारी किये गए अस्थायी क्षेत्रीय उर्जा लेखा को ही अंतिम माना जाएगा।

This issues with approval of Member Secretary.

Encl.: As above

Yours faithfully, / भवदीय

(S. Kejriwal)
SE (Commercial)

DISTRIBUTION LIST

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054
- 3) Chief Engineer (COMML. & REVENUE), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power,Govt. of Sikkim, Kazi Road, Gangtok-737101
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd.,1st Floor , Vidyut Bhavan, Bailey Road, Patna-800001(Fax 0612-2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town,Rajarhat, Kolkata -700156
- 11) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 15) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
- 16) Member Secretary, SRPC, 29, Race Course Road,Bangalore-560009 (FAX : 080 2259343).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt.,Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,,Minto Road,New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL ,Shakti Bhawan,Sector-6,Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7,Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited,,1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX : 0674-2354221-6610342)
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 (Fax: +91- 06223-267310).

Note:

1. FSTPP Stg-III capacity of 475 MW has been considered w.e.f 00.00 hrs of 01.12.2019 as per ERPC share allocation order dated 29.11.19.
 2. Darlipalli STPS-I , Unit #1 (800 MW) has been declared under Commercial Operation w.e.f 00.00 hrs of 01.03.2020
 3. CERC (Terms & Conditions of tariff) Regulations 2019-24 have been full fledgedly implemented w.e.f 01.04.2020 such as peak and off-peak accounting.
 4. High Demand Season (HDS) for Eastern Region would be July, August & September, 2020 for F.Y-20-21.
 5. Major share allocation of Kshtpp-II STPP is with Northern Region, therefore it would follow the seasonal and hours (peak & offpeak) pattern of NR.
High Demand Season (HDS) for Northern Region is for the months June, July & August, 2020 for F.Y-20-21.
 6. Un allocated capacity of 25 MW from FSTPP-III has been allocated to Gujarat w.e.f 23.02.2021 for 5 years. Therefore at present total capacity of FSTPP Stg-III has been tied up.
 7. Surrendered Share of Sikkim in Farakka-I&II , Kahalgaon I & II, TSTPP-I & Darlipalli STPS have been allocated to Gujarat w.e.f 20.03.2021 as per MoP 22-302/1/2 dated 19.03.2021
- NPGC Unit#2 of 660 MW has been commissioned on 00:00 hrs of 23.07.2021
- Eastern Region High Demand & Low Demand Seasons and the hours of Peak and Off-Peak periods during a day declared by ERLDC
- CoD of Unit#1 (660 MW) of Barh STPS Stage-1 has been done w.e.f 00:00 hrs of 12.11.2021.
- CoD of Unit#4 (250 MW) of BRBCL (4X250 MW) has been done w.e.f 00:00 hrs of 01.12.2021.

YEAR	High Demand Season of ER	Low Demand Season of ER
F.Y 2021-22	Apr-21	
	May-21	
	Jun-21	
		Jul-21
		Aug-21
		Sep-21
		Oct-21
		Nov-21
		Dec-21
		Jan-22
		Feb-22
		Mar-22

High Demand Season of NR	Low Demand Season of NR
Jun-21	
Jul-21	
Aug-21	
	Sep-21
	Oct-21
	Nov-21
	Dec-21
	Jan-22
	Feb-22
	Mar-22

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY - 2022 (Low Demand Season of ER)

S.No	NTPC POWER STATIONS	FSTPS STAGE-I&II (3X200+2X500)		FSTPS STAGE-III (1X500)		KhSTPS STAGE-I (4X210)		KhSTPS STAGE-II (3X500)		TSTPS STAGE-I (2X500)	
		PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK
1	Installed Capacity (MW) :	1600		500		840		1500		1000	
1a	Allocated Installed Capacity (MW)	1600		500		840		1500		1000	
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.78125		6.25000		9.00000		6.25000		7.05000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1491.50		468.75		764.40		1406.25		929.50	
4	Average DC for the month (ex-bus) in MW:	1461.15	1463.37	275.45	281.30	786.50	790.42	1183.13	1199.57	949.75	948.38
5	Plant Availability Factor for Month - PAFM (%):	97.965	98.114	58.762	60.010	102.892	103.404	84.134	85.303	102.179	102.031
6	Cumulative DC (FY:2021-22) up to the preceeding month of season (%):(Cumulative of Low Demand Seasons)	81.887	80.826	90.037	88.989	87.835	87.915	93.344	91.699	85.241	84.624
7	Cumulative DC (FY:2021-22) including the current month of season --PAFY (%): (Cumulative of Low Demand Seasons)	83.740	82.818	86.433	85.650	89.570	89.699	92.278	90.959	87.193	86.630
8	Total Schduled Generation for the current month (MWH) :	155426.135	719972.185	29298.232	134309.092	83328.048	376853.311	126530.098	588640.163	103410.255	508469.121
9	Total Schduled Generation Excluding STOA/IER Exchange (MWH) :	155426.135	719972.185	29298.232	134309.092	83328.048	376853.311	126530.098	588640.163	103410.255	508469.121
10	Cumulative Schduled Ex-bus Generation upto the preceeding month (MWH) :	900678.492	3804543.577	322935.731	1357414.390	550757.838	2443751.734	1056305.234	4735828.022	664338.508	3121856.272
11	Cumulative Schduled Ex-bus Generation including the current month (MWH) :	1056104.627	4524515.762	352233.963	1491723.482	634085.886	2820605.045	1182835.332	5324468.185	767748.763	3630325.393
12	Plant Load Factor for the current month (%) :	93.043	86.199	55.806	51.165	97.331	88.037	80.337	74.748	99.334	97.685
13	Cumulative Plant Load Factor including the current month (%) : (Cumulative of Low Demand Seasons)	72.957	62.500	77.412	65.613	85.366	75.953	86.894	78.232	84.989	80.388
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	1232277.300	6161386.500	387281.250	1936406.250	631547.280	3157736.400	1157062.500	5785312.500	767952.900	3839764.500
15	Net Energy Scheduled to Virtual Anciliary Entity (VAE) for the month:	196.535	1078.935	0.430	41.550	268.780	-1456.420	159.490	489.200	0.000	-14.420
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	4406.618	21763.123	335.623	3841.238	916.770	14403.980	1000.493	31029.348	55.775	-4883.925
17	Cumulative Scheduled Generation to be con. for incentive upto preceeding month	891349.657	3781032.462	320915.291	1354602.840	542921.551	2406474.192	1014484.669	4581337.497	662642.706	3127366.474
18	Cumulative Scheduled Generation to be considered for incentive upto current month	1042172.640	4478162.590	349877.471	1485029.145	625064.049	2770379.943	1139854.785	5138459.113	765997.186	3640733.940
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceeding month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	Energy eligible for incentive in the current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY - 2022 (Low Demand Season of ER)

S.No	NTPC POWER STATIONS	BARH STPS STAGE-II (2X660)		BRBCL (4X250)		MTPS STAGE-II (2X195)		Darlipalli STPS-I (2X800)		Nabinagar STPP (2X660)		BARH STPS STAGE-I (1X660)	
		PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK
1	Installed Capacity (MW) :	1320		1000		390		1600		1320		660	
1a	Allocated Installed Capacity (MW)	1320		1000		390		1600		1320		660	
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.25000		9.00000		9.00000		6.25000		6.25000		6.25000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1237.50		910.00		354.90		1500.00		1237.50		618.75	
4	Average DC for the month (ex-bus) in MW:	1266.71	1268.70	785.86	783.06	370.96	371.74	1080.25	1098.58	1299.00	1298.21	202.26	203.45
5	Plant Availability Factor for Month - PAFM (%):	102.360	102.521	86.358	86.051	104.526	104.745	72.017	73.239	104.970	104.906	32.689	32.881
6	Cumulative DC (FY:2021-22) up to the preceeding month of season (%):(Cumulative of Low Demand Seasons)	81.637	81.010	85.559	84.340	82.564	81.125	81.504	81.397	91.292	84.357	91.769	91.358
7	Cumulative DC (FY:2021-22) including the current month of season --PAFY (%): (Cumulative of Low Demand Seasons)	84.025	83.488	85.669	84.574	85.094	83.847	80.251	80.320	92.943	86.837	76.592	76.336
8	Total Schduled Generation for the current month (MWH) :	129773.038	549865.862	83778.693	402134.232	39358.056	181477.020	115577.217	587684.222	138457.610	669913.139	21357.471	87182.161
9	Total Schduled Generation Excluding STO/IER Exchange (MWH) :	129773.038	549865.862	83778.693	402134.232	39358.056	181477.020	115577.217	587684.222	138457.610	669913.139	21357.471	87182.161
10	Cumulative Schduled Ex-bus Generation upto the preceding month (MWH) :	693660.052	2864894.317	523506.419	2323994.326	235172.752	1019079.703	873363.994	4354279.246	881934.746	3741744.145	169455.258	709892.240
11	Cumulative Schduled Ex-bus Generation including the current month (MWH) :	823433.090	3414760.179	607285.112	2726128.558	274530.808	1200556.723	988941.211	4941963.468	1020392.356	4411657.284	190812.729	797074.401
12	Plant Load Factor for the current month (%) :	93.631	79.346	82.200	78.912	99.017	91.312	68.796	69.962	99.897	96.669	30.819	25.161
13	Cumulative Plant Load Factor including the current month (%) : (Cumulative of Low Demand Seasons)	68.676	57.163	81.483	73.157	79.904	69.927	77.779	77.757	88.905	76.972	70.943	59.440
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	1022422.500	5112112.500	633496.500	3167482.500	293218.380	1466091.900	1081200.000	5406000.000	976140.000	4880700.000	229308.750	1146543.750
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	-598.903	-1094.768	74.355	-1320.865	217.100	1474.340	18.040	155.470	10.125	-11.255	68.865	-463.575
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	2387.655	10364.645	676.865	-9163.335	1505.900	12287.450	257.360	1955.800	100.495	29038.885	414.400	565.980
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	726052.952	3030138.977	522700.987	2552099.229	226731.040	969816.225	872954.742	4335654.818	877957.234	3654219.837	170252.898	708111.748
18	Cumulative Scheduled Generation to be considered for incentive upto current month	854037.238	3570734.962	605728.460	2964717.661	264366.096	1137531.455	988256.559	4921227.770	1016304.224	4295105.346	191127.104	795191.504
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40164.224	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	19627.234	0.000	0.000	0.000
21	Energy eligible for incentive in the current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	20536.990	0.000	0.000	0.000

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA								
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY - 2022 (Low Demand Season of ER)								
FSTPS STAGE-I&II (3X200+2X500)								
ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES								
BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
	(%)	PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)	(MWH)	(MWH)	(MWH)
ER:								
BIHAR #	31.397866	48937.292	245214.361	48732.144	217349.287	3012594.654	2463593.448	97112.008
JHARKHAND	8.574292	13364.049	66964.409	13410.276	64738.910	822705.152	790817.224	0.000
ODISHA	0.000000	0.000	0.000	0.000	0.000	572738.094	365735.169	121092.211
ODISHA (COAL POWER - AFTAB)	0.099049	862.792	4323.267	847.230	3542.801	53113.852	41081.199	4065.575
ODISHA (COAL POWER - DADRI)	0.082937							
ODISHA (COAL POWER - Rajasthan)	0.275736							
ODISHA (COAL POWER - Faridabad)	0.095840							
WEST BENGAL	31.930000	49766.686	249370.277	46428.360	217287.762	3063657.771	2075190.235	528918.870
West Bengal (COAL POWER - Rajasthan)	0.919117	1432.553	7178.217	1287.408	5197.307	88188.536	51424.992	23535.264
SIKKIM	0.000000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SUB-TOTAL	73.374837	114363.372	573050.531	110705.418	508116.067	7612998.059	5787842.267	
SR:								
TELANGANA (NSM-II)	0.751558	1171.392	5869.597	1184.344	6378.467	72111.384	71504.690	0.000
TAMILNADU	1.290000	2010.618	10074.778	2010.622	10050.112	123774.462	114091.913	0.000
SUB-TOTAL	2.041558	3182.010	15944.375	3194.966	16428.579	195885.846	185596.603	
NR:								
UTTAR PRADESH	2.080000	3241.926	16244.603	3219.545	8082.429	199574.325	137999.247	31638.929
HARYANA	0.690000	1075.447	5388.835	1090.834	6462.293	66204.943	79953.825	0.000
RAJASTHAN	0.690000	1075.447	5388.835	1056.472	3870.382	57005.208	40250.252	8204.175
J & K	0.850000	1324.826	6638.420	1324.826	6638.420	81556.814	81056.753	0.000
DELHI	1.390000	2166.480	10855.768	2098.466	8785.822	114836.579	82850.600	14760.492
PUNJAB	0.000000	0.000	0.000	0.000	0.000	27732.537	28402.899	0.000
SUB-TOTAL	5.700000	8884.126	44516.461	8790.143	33839.346	546910.406	450513.576	
WR:								
GUJARAT	15.260000	23784.517	119179.155	23091.090	117248.215	891446.609	843766.457	0.000
NER :								
ASSAM	2.455737	3970.813	19896.897	3376.279	13492.089	244432.409	198387.929	9379.619
ASSAM (COAL POWER - Rajasthan)	0.091912							
MEGHALAYA	0.000000							
NAGALAND	0.429803	669.899	3356.721	661.186	2982.590	40681.913	37243.663	0.000
ARUNACHAL PRADESH	0.191917	299.125	1498.854	299.125	1498.854	18419.791	18328.817	0.000
MIZORAM	0.141736	220.912	1106.945	220.912	1106.945	13604.585	13537.002	0.000
SUB-TOTAL	3.311105	5160.749	25859.417	4557.502	19080.478	317138.698	267497.411	
NVYN POWER - A/C BPDB	0.312500	487.068	2440.595	483.864	2417.442	29984.121	29812.955	0.000
VSCE(DUP)				4406.618	29384.953		240846.010	
VSCE(DOWN)				0.000	7621.830		184469.580	
VAE (UP)				196.535	2994.285		57074.260	
VAE (DOWN)				0.000	1915.350		77543.580	
GRAND TOTAL	100.000000	155861.842	780990.534	155426.136	719972.185	9594363.739	7600936.379	

Please refer to Annexure

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY - 2022 (Low Demand Season of ER)

FSTPS STAGE-III

(1X500)

CAPACITY CHARGES, INCENTIVE, IF ANY & ENERGY CHARGES BILLING

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
		PEAK	OFF-PEAK	PEAK	OFF-PEAK			
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:								
BIHAR #	21.517874	6331.836	32276.139	6331.836	27456.316	687985.791	591482.081	0.000
JHARKHAND	16.948474	4987.247	25422.181	4967.524	24120.823	532383.222	515386.267	0.000
ODISHA	16.620000	4890.591	24929.481	4739.259	17973.248	531387.251	391109.493	60569.670
ODISHA (COAL POWER - DADRI)	0.162663	155.885	794.613	151.061	603.214	16937.663	13649.789	747.225
ODISHA (COAL POWER - Rajasthan)	0.183824							
ODISHA (COAL POWER - Raj-II SunTech)	0.091912							
ODISHA (COAL POWER - Faridabad)	0.091354							
WEST BENGAL	37.638940	11075.611	56457.234	10881.797	51136.770	1203420.744	916402.339	106505.293
West Bengal (COAL POWER - Rajasthan)	0.643382	270.459	1378.646	253.374	968.534	29386.707	20122.587	4856.114
West Bengal (COAL POWER - Raj-II SunTech)	0.275735							
SIKKIM	0.000000							
SUB-TOTAL	94.174158	27711.629	141258.294	27324.851	122258.905	3001501.378	2448152.556	
SR:								
TELANGANA (NSM-II)	0.733930	215.966	1100.872	210.805	906.430	23465.768	18762.029	1183.874
SUB-TOTAL	0.733930	215.966	1100.872	210.805	906.430	23465.768	18762.029	
NR:								
PUNJAB	0.000000	0.000	0.000	0.000	0.000	9506.250	9485.607	0.000
SUB-TOTAL		0.000	0.000	0.000	0.000	9506.250	9485.607	
WR:								
GUJARAT	5.000000	1471.297	7499.844	1401.199	7130.430	159863.796	141149.937	0.000
SUB-TOTAL	5.000000	1471.297	7499.844	1401.199	7130.430	159863.796	141149.937	
NER :								
ASSAM (COAL POWER - Rajasthan)	0.091912	27.046	137.865	25.323	130.541	2938.682	2925.083	0.000
SUB-TOTAL	0.091912	27.046	137.865	25.323	130.541	2938.682	2925.083	
VSCE(DUP)				362.478	5895.863		97983.280	
VSCE(DOWN)				26.855	2054.625		67126.680	
VAE (UP)				0.430	392.770		15996.910	
VAE (DOWN)				0.000	351.220		23222.260	
GRAND TOTAL	100.000000	29425.938	149996.875	29298.231	134309.094	3197275.874	2644106.462	

Please refer to Annexure

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY - 2022 (Low Demand Season of ER)

KhSTPS STAGE-I

(4X210)

ENTITLE MENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
	(%)					(MWH)	(MWH)	(MWH)
ER:								
BIHAR #	41.872575	35193.889	176899.947	34707.974	148902.527	2257291.118	2028304.988	0.000
JHARKHAND	3.204922	2693.736	13539.901	2712.954	13781.487	172763.818	188966.253	0.000
DVC	0.000000							
ODISHA	0.000000	0.000	0.000	0.000	0.000	365887.084	289591.859	21412.162
ODISHA (COAL POWER - DADRI)	0.082440	450.527	2264.548	444.381	1850.680	28892.938	24057.975	501.022
ODISHA (COAL POWER - AFTAB)	0.098455							
ODISHA (COAL POWER - Rajasthan)	0.276311							
ODISHA (COAL POWER - Faridabad)	0.078817							
WEST BENGAL	6.070000	5101.833	25644.056	5102.676	25445.003	327232.784	302159.003	0.000
West Bengal (COAL POWER - Rajasthan)	0.921034	774.129	3891.112	774.129	3603.187	49645.952	44744.621	0.000
SIKKIM	0.000000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SUB-TOTAL	52.604554	44214.114	222239.564	43742.114	193582.884	3201713.694	2877824.699	
SR:								
TELANGANA (NSM-II)	0.683572	574.542	2887.901	672.938	4357.431	36846.180	42714.983	0.000
TAMILNADU	0.700000	588.350	2957.305	588.589	3413.692	37736.895	41452.241	0.000
SUB-TOTAL	1.383572	1162.892	5845.206	1261.527	7771.123	74583.075	84167.224	
NR:								
UTTAR PRADESH	9.120000	7665.358	38529.456	6514.152	13250.599	491657.826	304121.916	113787.236
HARYANA	3.040000	2555.119	12843.152	2573.305	13004.351	163885.941	148407.986	0.000
RAJASTHAN	3.040000	2555.119	12843.152	2450.549	8682.950	163885.941	135133.654	4169.396
J & K	3.680000	3093.039	15546.973	3093.039	15546.973	198388.245	198201.887	0.000
DELHI	6.070000	5101.833	25644.056	5061.873	20312.768	289875.248	237258.581	9135.380
PUNJAB	0.000000	0.000	0.000	0.000	0.000	37357.537	36743.511	0.000
SUB-TOTAL	24.950000	20970.468	105406.789	19692.918	70797.641	1345050.738	1059867.535	
WR:								
GUJARAT	16.790000	14111.991	70933.066	13902.303	74568.980	539259.287	516647.319	0.000
NER :								
ASSAM	2.108380	1849.506	9296.431	1815.865	8691.640	118616.133	111356.874	0.000
ASSAM (COAL POWER - Rajasthan)	0.092104							
NAGALAND	0.425332	357.491	1796.909	353.375	1603.839	22406.871	20928.612	0.000
ARUNACHAL PRADESH	0.192147	161.499	811.767	161.499	811.767	10356.849	10356.849	0.000
MIZORAM	0.141905	119.271	599.509	119.271	599.509	7648.713	7648.713	0.000
SUB-TOTAL	2.959868	2487.767	83437.682	2450.010	11706.755	159028.566	150291.048	
POWERGRID(PUSAULI)	0.119048	100.060	502.945	100.060	502.945	6528.520	6528.520	0.000
NVYN POWER - A/C BPDB	1.192958	1002.681	5039.915	993.562	4975.427	64303.316	64229.709	0.000
VSCE(DUP)				1151.903	20842.298		183210.590	
VSCE(D/DOWN)				235.133	6438.318		79870.980	
VAE (UP)				292.215	1831.585		31836.660	
VAE (DOWN)				23.435	3288.005		38543.050	
GRAND TOTAL	100.000000	84049.973	493405.167	83328.044	376853.315	5390467.196	4856189.274	

Please refer to Annexure

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA								
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY - 2022 (Low Demand Season of ER)								
KhSTPS STAGE-II (3X500) ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES								
BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
	(%)					(MWH)	(MWH)	(MWH)
ER:								
BIHAR #	4.979865	6303.080	31911.849	6286.118	28875.247	490552.237	450885.014	0.000
JHARKHAND	1.248565	1580.325	8001.024	1583.111	9492.704	122992.565	165061.374	0.000
ODISHA	2.050000	2594.712	13136.760	2551.470	10100.355	201939.626	157312.171	14336.511
ODISHA (COAL POWER - AFTAB)	0.106629	722.237	3656.614	710.201	2969.375	56209.841	46759.952	1018.413
ODISHA (COAL POWER - DADRI)	0.089285							
ODISHA (COAL POWER - Rajasthan)	0.275736							
ODISHA (COAL POWER - Faridabad)	0.098967							
West Bengal (COAL POWER - Rajasthan)	0.919117	1163.338	5889.863	1165.593	5942.512	90539.582	85598.036	0.000
SIKKIM	0.000000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SUB-TOTAL	9.768164	12363.692	62596.110	12296.493	57380.193	962233.851	905616.547	
SR:								
TELANGANA (NSM-II)	0.763112	965.881	4890.156	1018.123	5886.110	75171.975	85919.891	0.000
SUB-TOTAL	0.763112	965.881	4890.156	1018.123	5886.110	75171.975	85919.891	0.000
WR:								
CHHATTISGARH	2.000000	2531.426	12816.351	2437.564	12196.357	197014.271	163196.156	4265.974
GUJARAT	9.730000	12315.389	62351.549	12177.266	68135.565	958474.424	903029.627	0.000
MADHYA PRADESH	4.930000	6239.966	31592.306	6219.167	29757.218	485640.175	439983.205	0.000
MAHARASTRA	9.870000	12492.589	63248.693	12365.343	65537.711	972265.422	947954.055	0.000
DADRA & NAGAR HAVELI	0.200000	253.143	1281.635	253.143	1281.635	19701.427	19697.912	0.000
DAMAN & DIU	0.130000	164.543	833.063	164.543	833.063	12805.927	12791.772	0.000
SUB-TOTAL	26.860000	33997.056	172123.597	33617.026	177741.549	2645901.646	2486652.727	
NR:								
UTTAR PRADESH	16.730000	21175.381	107208.778	20682.842	49055.329	1648024.368	1126268.610	274552.103
HARYANA	4.580000	5796.966	29349.444	5806.640	29372.154	451162.679	406394.509	0.000
RAJASTHAN	7.110000	8999.220	45562.129	8722.847	30868.501	700385.731	579978.726	15349.145
J & K	5.560000	7037.365	35629.456	7037.365	35629.456	547699.671	546881.917	0.000
HIMACHAL PRADESH	1.530000	1936.541	9804.509	2331.304	15633.936	150715.917	150523.752	0.000
DELHI	10.490000	13277.331	67221.762	13122.671	56637.602	1033339.846	880398.867	0.000
PUNJAB	8.020000	10151.019	51393.569	10151.023	49649.044	790027.226	748891.589	0.000
UTTARAKHAND	1.870000	2366.884	11983.288	2171.476	8639.857	184208.342	138984.522	17592.569
CHANDIGARH	0.200000	253.143	1281.635	253.143	1281.635	19701.427	19701.427	0.000
SUB-TOTAL	56.090000	70993.850	359434.570	70279.311	276767.514	5525265.207	4598023.919	
NER:								
ASSAM	5.093479	6563.217	33228.896	6490.298	30935.452	510798.011	479433.266	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912							
SUB-TOTAL	5.185391	6563.217	33228.896	6490.298	30935.452	510798.011	479433.266	
NVSN POWER - A/C BPDB	1.333333	1687.617	8544.232	1668.867	8410.795	131342.810	131190.623	0.000
VSCE(DUP)				1007.120	36584.260		409637.330	
VSCE(DOWN)				6.628	5554.913		87067.100	
VAE (UP)				159.490	1637.810		44276.770	
VAE (DOWN)				0.000	1148.610		24988.100	
GRAND TOTAL	100.000000	126571.000	640817.561	126530.101	588640.161	9850713.500	9028695.873	

Please refer to Annexure

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA								
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY - 2022 (Low Demand Season of ER)								
TSTPS STAGE-I (2X500)								
ENTITLE MENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES								
BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
	(%)					(MWH)	(MWH)	(MWH)
ER:								
BIHAR #	41.245379	42376.892	213367.371	42360.337	211381.436	2608632.168	2525611.634	0.000
JHARKHAND	7.667664	8378.082	39167.054	8378.082	38984.698	484940.914	480853.819	0.000
DVC	0.200000	206.821	1033.299	206.821	987.758	12649.194	11288.946	0.000
ODISHA	31.800000	32884.460	164294.541	32884.460	163874.813	2011221.470	1847833.195	0.000
ODISHA (COAL POWER - AFTAB)	0.099049	564.991	2809.250	564.991	2808.078	34417.549	32704.712	0.000
ODISHA (COAL POWER - DADRI)	0.082937							
ODISHA (COAL POWER - Rajasthan)	0.275736							
ODISHA (COAL POWER - Faridabad)	0.086460							
WEST BENGAL	9.210000	9524.084	47583.419	9524.084	47563.514	582495.274	569626.782	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	950.461	4748.613	950.461	4746.627	58130.435	56718.970	0.000
SIKKIM	0.000000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SUB-TOTAL	91.586342	94885.791	473003.547	94869.236	470346.924	5792487.004	5524638.058	
SR:								
ANDHRA PRADESH	0.000000							
TELANGANA (NSM-II)	0.712870	737.181	3683.039	766.486	3895.910	45086.147	45744.040	0.000
KARNATAKA	0.000000							
TAMILNADU	0.850000	878.987	4391.521	878.987	4389.684	53759.063	52983.227	0.000
KERALA	0.000000							
PONDICHERRY	0.000000							
SUB-TOTAL	1.562870	1616.168	8074.560	1645.473	8285.594	98845.210	98727.267	
WR:								
GUJARAT	2.400000	2481.846	12399.588	2426.076	12112.323	151790.302	142590.463	0.000
NER :								
ASSAM	2.095419	2306.080	11257.128	2306.080	11038.336	138341.228	131329.213	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912							
MEGHALAYA	0.000000							
NAGALAND	0.424823	134.386	2499.335	134.386	2266.273	25714.711	24515.475	0.000
ARUNACHAL PRADESH	0.196898	245.935	975.297	245.935	974.707	12443.659	12443.069	0.000
MIZORAM	0.141736	188.891	690.302	188.891	689.832	8954.885	8954.415	0.000
SUB-TOTAL	2.950788	2875.292	15422.062	2875.292	14969.148	185454.483	177242.172	
NVYN POWER - A/C BPDB	1.500000	1551.154	7749.743	1538.404	7653.476	94868.941	94759.924	0.000
VSCE(DUP)				55.775	1541.025		115423.950	
VSCE(DOWN)				0.000	6424.950		95771.250	
VAE (UP)				0.000	34.230		6501.300	
VAE (DOWN)				0.000	48.650		24360.260	
GRAND TOTAL	100.000000	103410.251	516649.500	103410.256	508469.120	6323445.940	6039751.624	

Please refer to Annexure

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA								
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY - 2022 (Low Demand Season of ER)								
BARH STPS STAGE-II (2X660)								
ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES								
BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
ER:	(%)					(MWH)	(MWH)	(MWH)
BIHAR #	90.803247	122763.150	614714.984	116161.209	482248.645	7613392.382	5911137.134	560246.391
JHARKHAND	7.086512	9580.743	47973.892	9645.743	46658.019	585949.219	511831.324	0.000
ODISHA	0.000000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
WEST BENGAL	0.000000							
SIKKIM	1.318152	1782.102	8923.562	1219.333	7485.078	104933.705	93476.786	0.000
SUB-TOTAL	99.207911	134125.995	671612.438	127026.285	536391.742	8304275.306	6516445.244	
SR:								
TELANGANA (NSM-II)	0.678453	917.247	4592.955	873.400	3789.016	56868.966	40054.739	8283.882
SUB-TOTAL	0.678453	917.247	4592.955	873.400	3789.016	56868.966	40054.739	
NR:								
PUNJAB	0.000000	0.000	0.000	0.000	0.000	9968.508	9823.953	0.000
SUB-TOTAL	0.000000	0.000	0.000	0.000	0.000	9968.508	9823.953	
POWERGRID (ALIPURDUAR)	0.113636	153.634	769.294	84.601	415.226	9935.818	6129.258	2316.187
VSCED(UP)				4287.128	24037.663		151285.290	
VSCED(DOWN)				1899.473	13673.018		415885.100	
VAE (UP)				612.850	4643.130		80099.200	
VAE (DOWN)				1211.753	5737.898		191467.040	
GRAND TOTAL	100.000000	135196.876	676974.687	129773.039	549865.862	8381048.598	6196485.544	

Please refer to Annexure

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA								
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY - 2022 (Low Demand Season of ER)								
BRBCL (4X250)								
ENTITLE MENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES								
BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
	(%)	PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)	(MWH)	(MWH)	(MWH)
BIHAR #	10.000	8391.675	41813.588	8391.675	39508.032	505522.741	459147.236	0.000
RAILWAY drawn in ER:								
DVC	12.088	10143.857	50544.265	10134.428	51052.196	658755.997	675948.667	0.000
BIHAR	10.989	9221.612	45948.951	9163.126	46377.865	598892.962	596273.826	0.000
SUB-TOTAL	23.077	19365.469	96493.216	19297.554	97430.061	1257648.959	1272222.493	
RAILWAY drawn in WR:								
MADHYA PRADESH	22.967	19273.160	96033.266	18835.975	94274.594	991217.710	973463.566	0.000
MAHARASTRA	13.187	11066.102	55139.578	11212.548	55434.908	718658.178	710247.046	0.000
SUB-TOTAL	36.154	30339.262	151172.844	30048.523	149709.502	1709875.888	1683710.612	
RAILWAY drawn in NR:								
UTTAR PRADESH (ISTS Points)	6.044	5071.928	25272.132	5071.928	25272.132	329378.000	326043.634	0.000
UTTAR PRADESH (STU Points)	10.440	8760.909	43653.385	8761.989	43846.492	734653.583	743945.580	0.000
HARYANA	6.044	5071.928	25272.132	5005.003	24740.712	139988.520	118899.565	90.677
PUNJAB	3.846	3227.438	16081.506	3281.726	16214.201	209612.785	200592.604	0.000
RAJASTHAN	1.099	922.245	4595.313	892.554	4500.367	59902.182	57281.429	0.000
DELHI	1.648	1382.948	6890.879	1364.708	6777.310	42480.625	41540.853	0.000
SUB-TOTAL	29.121	24437.396	121765.347	24377.908	121351.214	1516015.695	1488303.665	
RAILWAY drawn in SR:								
KARNATAKA	1.099	922.245	4595.313	906.817	4539.064	59902.182	51094.544	0.000
SUB-TOTAL	1.099	922.245	4595.313	906.817	4539.064	59902.182	51094.544	
RAILWAY drawn in NER:								
ASSAM	0.549	460.703	2295.566	4.996	80.559	6261.916	2343.860	2978.769
SUB-TOTAL	0.549	460.703	2295.566	4.996	80.559	6261.916	2343.860	
VSCED(UP)				810.308	3802.143		34046.670	
VSCED(DOWN)				133.443	12965.478		246451.720	
VAE (UP)				74.355	988.025		20628.890	
VAE (DOWN)				0.000	2308.890		167550.610	
GRAND TOTAL	100.000	83916.750	418135.874	83778.693	402134.232	5055227.381	4597495.640	

Please refer to Annexure

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA								
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY - 2022 (Low Demand Season of ER)								
MTPS STAGE-II (2X195) ENTITLE MENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES								
BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
	(%)	PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)	(MWH)	(MWH)	(MWH)
ER:								
BIHAR #	74.972	29699.483	148733.052	29699.407	132148.833	1813130.320	1596591.018	0.000
JHARKHAND	3.433	1359.952	6810.550	1919.576	6919.164	83024.013	101244.609	0.000
DVC	2.600	1029.967	5158.005	1256.927	6067.961	62878.661	72645.353	0.000
ODISHA	8.527	3377.894	16916.272	30.262	161.630	206217.817	18428.980	156856.164
WEST BENGAL	9.635	3816.819	19114.375	3879.179	19315.110	233013.801	195198.557	2863.174
SIKKIM	0.554	219.462	1099.052	153.851	814.748	12624.567	13062.398	0.000
SUB-TOTAL	99.721	39503.577	197831.306	36939.202	165427.446	2410889.179	1997170.915	
SR:								
TELANGANA (NSM-II)	0.279	110.523	553.494	695.854	2287.784	6747.362	11354.979	0.000
SUB-TOTAL	0.279	110.523	553.494	695.854	2287.784	6747.362	11354.979	
VSCED(UP)				1681.218	14271.263		102300.440	
VSCED(DOWN)				175.318	1983.813		51250.060	
VAE (UP)				217.100	1804.890		34590.110	
VAE (DOWN)				0.000	330.550		23436.960	
GRAND TOTAL	100.000	39614.100	198384.800	39358.056	181477.020	2417636.541	2070729.424	

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA								
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY - 2022 (Low Demand Season of ER)								
Nabinagar STPP (2X660) ENTITLE MENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES								
BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
ER:	(%)					(MWH)	(MWH)	(MWH)
BIHAR #	84.766	117486.369	587134.103	117486.369	570625.262	6045394.163	5659810.757	0.000
JHARKHAND	3.276	4540.120	22689.095	4562.075	22692.473	226612.351	222902.454	0.000
SIKKIM	0.546	756.617	3781.169	531.997	2726.560	36193.401	34201.264	0.000
SUB-TOTAL	88.588	122783.106	613604.367	122580.441	596044.295	6308199.915	5916914.475	
NR:								
UTTAR PRADESH	11.412	15816.893	79044.382	15766.549	44841.214	813884.226	575964.096	115837.496
PUNJAB	0.000	0.000	0.000	0.000	0.000	7020.070	7020.070	0.000
SUB-TOTAL	11.412	15816.893	79044.382	15766.549	44841.214	820904.296	582984.166	
VSCED(UP)				239.615	33333.665		213560.330	
VSCED(DOWN)				139.120	4294.780		105561.960	
VAE (UP)				10.125	838.035		35470.720	
VAE (DOWN)				0.000	849.290		36426.010	
GRAND TOTAL	100.000	138599.999	692648.749	138457.610	669913.139	7129104.211	6606941.721	

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY - 2022 (Low Demand Season of ER)

Darlipalli STPS-I

(2X800)

BENEFICIARIES	WT AVG SHARE (%)	ENTITLE MENT		DRAWAL		CUMULATIVE ENTITLEMENT OF BENEFICIARIES (MWH)	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES (MWH)	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT (MWH)
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
ER:								
BIHAR #	11.860	13707.432	69700.775	13707.432	69455.876	861472.541	841824.374	0.000
JHARKHAND	9.220	10656.199	54185.594	10705.112	54185.863	669711.369	662894.167	0.000
ODISHA	58.820	67982.391	345682.934	67982.391	345682.934	4272497.021	4267722.886	0.000
WEST BENGAL	18.350	21208.380	107842.262	21222.927	107850.421	1332885.419	1326164.776	0.000
SIKKIM	0.875	1011.299	5142.342	610.313	2973.327	39700.125	34374.846	0.000
SUB-TOTAL	99.125	114565.701	582553.907	114228.175	580148.421	7176266.475	7132981.049	0.000
WR:								
GUJARAT	0.875	1011.299	5142.342	1073.643	5424.530	84729.911	86103.392	0.000
SUB-TOTAL	0.875	1011.299	5142.342	1073.643	5424.530	84729.911	86103.392	0.000
VSCE(DUP)				257.360	1955.800		37176.560	
VSCE(DOWN)				0.000	0.000		832.680	
VAE (UP)				18.040	155.470		1321.780	
VAE (DOWN)				0.000	0.000		2557.180	
GRAND TOTAL	100.000	115577.000	587696.249	115577.218	587684.221	7260996.386	7254192.921	

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703261.439
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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY - 2022 (Low Demand Season of ER)

BARH STPS STAGE-I

(1X660)

ENTITLE MENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH (%)	ENTITLE MENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES (MWH)	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES (MWH)	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT (MWH)
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
ER:								
BIHAR #	60.906000	13179.297	65742.165	12835.523	52609.898	724349.576	592151.394	23545.746
JHARKHAND	12.0000000	2596.650	12952.845	2596.650	12564.671	142714.921	138392.936	0.000
ODISHA	24.8350000	5373.984	26806.992	5096.484	20168.329	295360.420	233775.329	17281.028
WEST BENGAL	0.0000000							
SIKKIM	2.2590000	488.819	2438.373	345.549	1736.858	26866.084	21998.948	837.223
SUB-TOTAL	100.000000	21638.750	107940.375	20874.206	87079.756	1189291.001	986318.607	
VSCE(DUP)				611.818	3273.383		18404.300	
VSCE(DOWN)				197.418	2707.403		13216.790	
VAE (UP)				91.775	928.245		3280.273	
VAE (DOWN)				22.910	1391.820		6899.260	
GRAND TOTAL	100.000000	21638.750	107940.375	21357.471	87182.161	1189291.001	987887.130	

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY - 2022 (Low Demand Season of ER)

A. STATION : RANGIT HPS (3 X 20 MW)

1	Installed Capacity (MW) :	60
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NPAF (%) :	90
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	294.4010784
7	Scheduled Energy (ex-bus) of the month (MWH) :	8876.000
8	Free Energy (ex-bus) of the month (MWH) :	1065.120
9	Saleable Energy (ex-bus) of the month (MWH):	7810.880
10	Cumulative Schedule Energy up to preceding month (MWH) :	304661.500
11	Cumulative Schedule Energy including current month (MWH) :	313537.500
12	Plant Availability Factor (PAFM) achieved during the month (%) :	65.97

BILLING STATEMENT OF SALEABLE ENRGY:

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	(%)	(MWH)
BIHAR #	35.000	3106.600
JHARKHAND	13.330	1183.171
DVC	10.000	887.600
ODISHA	0.000	0.000
WEST BENGAL	28.340	2515.458
SIKKIM	1.330	118.051
SUB-TOTAL*	88.000	7810.880
Free Energy to Home State (FEHS)	12.000	1065.120
TOTAL	100.000	8876.000

* Saleable Energy of the hydro generator.

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF FEBRUARY - 2022 (Low Demand Season of ER)****B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)**

1	Installed Capacity (MW) :	510
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	87
4	Annual Design Energy in MU :	2572.67
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU : [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	2236.782205
7	Scheduled Energy (ex-bus) of the month (MWH) :	53648.00
8	Free Energy (ex-bus) of the month :	6437.760
9	Saleable Energy (ex-bus) of the month :	47210.24
10	Cumulative Schedule Energy up to preceding month (MWH) :	2409604.000
11	Cumulative Schedule Energy including current month (MWH) :	2463252.000
12	Plant Availability Factor achieved during the month - PAFM (%) :	76.29

BILLING STATEMENT OF SALEABLE ENERGY :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH (%)	DRAWAL SCHUDULE OF THE BENEFICIARIES (MWH)
BIHAR #	21.260	11405.565
JHARKHAND	12.340	6620.163
DVC	8.640	4635.187
ODISHA	20.590	11046.123
WEST BENGAL	23.980	12864.790
SIKKIM	1.190	638.411
SUB-TOTAL*	88.000	47210.239
Free Energy to Home State (FEHS)	12.000	6437.760
TOTAL	100.000	53647.999

* Saleable Energy of the hydro generator.

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ANNEXURE

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
# BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL FOR THE MONTH OF FEBRUARY,2022				
NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH	SHARE ALLOCATION OF CURRENT MONTH	DRAWAL SCHUDULE	DRAWAL SCHUDULE
	(%)	(%)	(MWH)	(MWH)
	NBPDCI (46 %)	SBPDCL (54 %)	NBPDCI (46 %)	SBPDCL (54 %)
NTPC :				
FSTPS I & II	14.443018	16.954848	122397.458260	143683.972740
FSTPS III	9.898222	11.619652	15542.549920	18245.602080
KhSTPS I	19.261385	22.611191	84460.830460	99149.670540
KhSTPS II	2.290738	2.689127	16174.227900	18987.137100
TSTPS I	18.972874	22.272505	116721.215580	137020.557420
BARH STPS II	41.769494	49.033753	275268.532840	323141.321160
BRBCL	4.600000	5.400000	22033.865220	25865.841780
MTPS-II	34.487120	40.484880	74450.190400	87398.049600
NPGC	38.992360	45.773640	316531.350260	371580.280740
RANGIT	14.000000	21.000000	1242.640000	1863.960000
TEESTA-V	8.504000	12.756000	4562.226000	6843.339000
BARH STPS I	28.016760	32.889240	30104.893660	35340.527340

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