



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति
Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



आई एस ओ : 9001-2008
ISO : 9001-2008

Tel No. :033-24239651, 24239650 FAX No.:033-24239652, 24239653 Web: www.erpc.gov.in

NO: ERPC/COM-II/ABT-DC/145

Date: 29.04.2022

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 11.04.2022 to 17.04.2022 and Adj DSM A/c for 02.02.2022, 07.02.2022-20.02.2022.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) regulation,2014 & all amendments (including 5th Amendment regulation,2019 dated 28.05.2019) & **Petition No. 11/SM/2020 dated 29.05.2020.**

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 22.04.2022.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता@ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 , 2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gongga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
36. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

ABT based Deviation Charge Account

From 11-04-2022 to 17-04-2022

AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
BENEFICIARIES OF EASTERN REGION						
BSPHCL		299.20078	101.79278	42.24858		443.24214
JUVNL		309.53406	109.61823	110.44489		529.59718
DVC		276.02355	178.89944	58.22608		513.14907
GRIDCO		534.63179	199.40924	75.02588		809.06691
SIKKIM		24.68757	13.42324	0.62497		38.73578
WBSETCL		270.31410	189.72953	25.82469		485.86832
HVDC SASARAM	5.66932		0.01028	0.00000	5.65904	
HVDC ALIPURDUAR		1.17967	0.23717	0.00000		1.41684
CERC REGULATED GENERATORS (CGS/ISGS)						
BARH-I		10.17190	12.55296	0.44500		23.16986
FSTPP - I & II		48.11549	3.38113	1.50228		52.99890
FSTPP-III		54.92288	6.39290	0.28784		61.60362
KHSTPP-I		55.59097	7.70897	0.28993		63.58987
KHSTPP-II	18.76632		4.80564	0.12774	13.83294	
TSTPP	24.89396		0.76859	0.00000	24.12537	
BARH-II	60.17640		0.21046	1.66110	58.30484	
MTPS-II		25.93734	12.82647	0.61356		39.37737
BRBCL		47.23771	13.50971	3.14270		63.89012
TEESTA	36.22061		0.10799	0.00000	36.11262	
RANGIT	6.27832		0.33625	0.00000	5.94207	
MPL		14.07564	3.54173	1.51105		19.12842
NPGC	33.77596		1.99579	0.06266	31.71751	
DARLIPALI	15.22360		1.34842	0.00000	13.87518	
OTHER GENERATORS						
APNRL		55.20166	34.37530	13.26556		102.84252
GMRKEL	34.00456		0.00000	0.00000	34.00456	
JITPL		54.49840	21.27973	40.68092		116.45905
CHUZACHEN	4.45720		1.53285	0.00000	2.92435	
DIKCHU	9.93372		0.92373	0.00000	9.00999	
JORETHANG HEP		17.91870	2.77222	0.00000		20.69092
THEP		20.34053	2.94890	0.00000		23.28943
TUL		4.10643	0.73696	0.00000		4.84339
RONGNICHU HEP	2.07288		2.28703	0.00000		0.21415
INTER-REGIONAL						
NER	5973.51919				5973.51919	
NR		7459.01438				7459.01438
SR		11759.20894				11759.20894
WR	15234.15435				15234.15435	
INTER-NATIONAL						
NVVN-BD		12.33964	5.28699	0.00000		17.62663
NVVN-NEPAL		462.17041	123.16742	154.59287		739.93070
TPTCL		37.32987	6.06070			43.39057
INFIRM GENERATORS						
BARH SG1_U2_INFIRM		45.07423				45.07423
NPGC-INFIRM		22.22717				22.22717
SOLAR GENERATORS						
TALCHER SOLAR	0.51250				0.51250	
Adj DSM Account						
Adj of DVC 02.02.2022					0.10915	
Adj of GRIDCO 02.02.2022						0.89409
Adj of NR 02.02.2022					0.64105	
Adj of GRIDCO 07.02.22-13.02.22					40.85658	
Adj of SR 07.02.22-13.02.23						7.64100
Adj of GRIDCO 14.02.22-20.02.22					39.70916	
TOTAL	21459.65889	21921.05381	1063.97875	530.57830	21525.01045	23508.18157

Payable To The Pool (A) :	21921.05381
Receivable From The Pool (B) :	21459.65889
Differential Amount Arising from capping of Generating Stations(A-B) :	461.39492
Additional Deviation Amount :	1594.55705

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.

ii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation. Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated w.e.f. 01.12.2020.

iii) ACP values for computation of deviation rate vector has been taken from NLDC website

iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment 2019.

v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{ Hz}$ & OI/UD at $f \geq 50.10\text{ Hz}$.

vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.

vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

viii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member w.e.f 10.05.18 as NPGC started drawing start up power w.e.f 10.05.18

x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member w.e.f 31.05.18.

xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation

xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.

xiv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.

xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.

xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.

xvii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.

xviii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.

xix) As informed by ERLDC, NPGC U#2 has been scheduled w.e.f 23.07.2021

xx) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.

xxi) As informed by ERLDC, DARLIPALI U#2 has been scheduled w.e.f 01.09.2021

xxii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled w.e.f 12.11.2021

xxiii) As informed by ERLDC, BRBCL U#4 has been scheduled w.e.f 01.12.2021

xxiii) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.

xxiv) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.

xxv) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022

xxvi) Adj DSM A/c for 02.02.2022, 07.02.2022-20.02.2022 are done due to change in schedule and actual data by ERLDC vide email dated 15.03.2022 & 29.03.2022

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 11-04-2022 to 17-04-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-04-11	APNRL	11581.725	11123.418	0	-458.307	-1385148	-1221045	-41554.44	-2647747.44
2022-04-11	NVVN-BD	-22612.512	-22604.654	0	7.858	72042	-33751	0	38291
2022-04-11	BARH-II	25861.754	25608.905	-150.05	-102.799	-363505	-2217	-10905.14	-376627.14
2022-04-11	BARH SGI_U2_INFIRM	0	-95.861	0	-95.861	-678793	0	0	-678793
2022-04-11	BARH-I	14850	14979.319	0	129.319	393405	-12708	0	380697
2022-04-11	BSPHCL	-106235.68	-105959.703	0	275.977	-578836	-2050627	-69460.36	-2698923.36
2022-04-11	BRCL	21839.965	21915.709	0	75.744	238460	-1791	0	236669
2022-04-11	CHUZACHEN	1780.493	1787.789	0	7.296	-18357	-37863	0	-56220
2022-04-11	DARLIPALI	36000	36231.132	0	231.132	676846	0	0	676846
2022-04-11	DIKCHU	2214.285	2261.545	0	47.26	135732	-45900	0	89832
2022-04-11	DVC	35707.235	32278.127	0	-3429.108	-24691597	-11526818	-4938319.4	-41156734.4
2022-04-11	NR	-46787.467	-68408.157	0	-21620.69	-151861116	0	0	-151861116
2022-04-11	NER	8364.449	20146.364	0	11781.915	82988635	0	0	82988635
2022-04-11	SR	-33168.571	-68134.352	0	-34965.781	-244147004	0	0	-244147004
2022-04-11	WR	-49333.94	1874.759	0	51208.699	355541201	0	0	355541201
2022-04-11	FSTPP - I & II	24609.822	24177.117	-209.525	-223.18	-565304	-103690	-16951.01	-685675.01
2022-04-11	FSTPP-III	11250	10949.137	-162.751	-138.112	-392696	-150086	0	-542782
2022-04-11	GMRKEL	15750	15915.854	0	165.854	496751	0	0	496751
2022-04-11	HVDC ALIPURDUAR	-15.099	-17.757	0	-2.658	-18963	-8577	0	-27540
2022-04-11	HVDC SASARAM	-21.083	-8.903	0	12.18	85900	0	0	85900
2022-04-11	JUVNL	-25111.351	-26012.502	0	-901.151	-6349039	-1558882	-1904711.81	-9812632.81
2022-04-11	JITPL	25745.99	25716.291	0	-29.699	-98968	-105141	0	-204109
2022-04-11	JORETHANG HEP	1067.5	955.072	0	-112.428	-306507	-57475	0	-363982
2022-04-11	KHSTPP-I	18296.783	18093.544	0	-203.239	-607227	-208345	0	-815572
2022-04-11	KHSTPP-II	33750	33494.054	-437.314	181.368	589374	-5825	0	583549
2022-04-11	MPL	23625.12	22949.163	-736.923	60.967	159160	-59054	0	100106
2022-04-11	MTPS-II	7807.8	7398.368	0	-409.432	-1228270	-1013248	-36848.09	-2278366.09
2022-04-11	NVVN-NEPAL	-3233.957	-3730.109	0	-496.152	-3361964	-531871	-201717.86	-4095552.86
2022-04-11	NPGC	29700	29659.508	-209.857	169.364	573105	-6725	0	566380
2022-04-11	NPGC-INFIRM	0	-23.763	0	-23.763	-170448	0	0	-170448
2022-04-11	GRIDCO	-59447.981	-59924.161	0	-476.181	-3119966	-1712357	-187197.94	-5019520.94
2022-04-11	RANGIT	1026.75	1082.026	0	55.276	153973	-3098	0	150875
2022-04-11	RONGNICHU HEP	1231.75	1252	0	20.25	81378	-624	0	80754
2022-04-11	SIKKIM	-1624.555	-1637.251	0	-12.697	-28640	-340459	0	-369099
2022-04-11	TALCHER SOLAR	39.27	39.159	0	-0.111	-1042	0	0	-1042
2022-04-11	TUL	12471.25	12444.873	0	-26.377	111753	-551	0	111202
2022-04-11	TEESTA	10071	10289.6	18.011	200.589	576127	0	0	576127
2022-04-11	THEP	836.625	724.479	0	-112.146	-329517	-84442	0	-413959
2022-04-11	TPITCL	720	739.836	0	19.836	53215	-94013	0	-40798
2022-04-11	TSTPP	20829.994	21050.146	0	220.152	652381	-1277	0	651104
2022-04-11	VAE_ER	339.245	0	0	-339.245	-662528	-82678	0	-751936
2022-04-11	WBSETCL	-56039.851	-57078.067	0	-1038.215	-9500927	-7512329	-855083.4	-17868339.4
2022-04-12	APNRL	5866.5	5807.927	0	-58.573	-170612	-33142	0	-203754
2022-04-12	NVVN-BD	-22581.192	-22584.727	0	-3.535	-41389	-148047	0	-189436
2022-04-12	BARH-II	29699.857	29924.206	-227.761	452.11	1314243	-18830	-78854.58	1216558.42
2022-04-12	BARH SGI_U2_INFIRM	0	-105.264	0	-105.264	-821595	0	0	-821595
2022-04-12	BARH-I	13343.75	12870.294	0	-473.456	-1483317	-1039915	-44499.52	-2567731.52
2022-04-12	BSPHCL	-109357.162	-110118.318	0	-761.156	-6064508	-1820122	-545805.72	-8430435.72
2022-04-12	BRCL	18767.434	18296.945	0	-470.488	-1431234	-585531	-42937.03	-2059702.03
2022-04-12	CHUZACHEN	1365.52	1394.688	0	29.168	86827	-101436	0	-14609
2022-04-12	DARLIPALI	36000	36115.388	0	115.388	343020	-26733	0	316287
2022-04-12	DIKCHU	1789.385	1855	0	65.615	199845	-38014	0	161831
2022-04-12	DVC	34562.653	33868.777	0	-693.876	-5179612	-5330393	-857941.75	-11907964.75
2022-04-12	NR	-43052.993	-49628.244	0	-6575.251	-50473727	0	0	-50473727
2022-04-12	NER	-365.077	11230.174	0	11595.251	89510394	0	0	89510394
2022-04-12	SR	-29413.841	-63509.281	0	-34095.44	-262689779	0	0	-262689779
2022-04-12	WR	-20425.874	16407.103	0	36832.977	283392677	0	0	283392677
2022-04-12	FSTPP - I & II	24609.833	24313.68	-75.494	-220.659	-646219	-97518	-19386.58	-763123.58
2022-04-12	FSTPP-III	11250	11011.374	-70.567	-168.059	-501677	-154958	0	-656635
2022-04-12	GMRKEL	15750	15877.527	0	127.527	383972	0	0	383972
2022-04-12	HVDC ALIPURDUAR	-15.099	-17.343	0	-2.244	-17396	-3682	0	-21078
2022-04-12	HVDC SASARAM	-20.57	-8.845	0	11.726	90315	0	0	90315
2022-04-12	JUVNL	-24226.478	-25835.239	0	-1608.761	-12637409	-4848607	-3791222.7	-21277238.7
2022-04-12	JITPL	24232.995	21935.854	0	-2297.141	-6776724	-2002449	-4066034.63	-12845207.63
2022-04-12	JORETHANG HEP	708	599.68	0	-108.32	-328544	-139883	0	-468427
2022-04-12	KHSTPP-I	17851.992	17635.245	0	-216.747	-641379	-133351	0	-774730
2022-04-12	KHSTPP-II	33750	33600.838	-190.921	41.758	125282	-57286	0	67996
2022-04-12	MPL	23625.125	23392.8	-294.983	62.658	140112	-40339	0	99773
2022-04-12	MTPS-II	4258.8	4148.844	0	-109.956	-325874	-84518	0	-410392
2022-04-12	NVVN-NEPAL	-3239.556	-4130.836	0	-891.28	-7011520	-2590316	-2804608	-12406444
2022-04-12	NPGC	29700	30010.782	182.779	128.002	378908	-41929	0	336979
2022-04-12	NPGC-INFIRM	0	-35	0	-35	-271408	0	0	-271408
2022-04-12	GRIDCO	-56010.484	-57047.805	0	-1037.321	-8390019	-5102202	-1678003.74	-15170224.74
2022-04-12	RANGIT	735	767.28	0	32.28	87254	-3287	0	83967
2022-04-12	RONGNICHU HEP	1036	1018.56	0	-17.44	-48874	-115321	0	-164195
2022-04-12	SIKKIM	-1625.613	-1767.614	0	-142.002	-1114885	-532302	0	-1647187
2022-04-12	TALCHER SOLAR	39.27	37.332	0	-1.938	-18153	0	0	-18153
2022-04-12	TUL	11986.175	11993.091	0	6.916	45146	-22811	0	22335
2022-04-12	TEESTA	8181	8372.291	10.194	181.097	545733	0	0	545733
2022-04-12	THEP	703.25	555.225	0	-148.025	-448576	-37819	0	-486395
2022-04-12	TPITCL	840	591.537	0	-248.463	-737464	-221542	0	-959006
2022-04-12	TSTPP	20860	21105.762	0	245.762	743679	-46223	0	697456
2022-04-12	VAE_ER	342.13	0	0	-342.13	-1756363	-1096019	0	-2852382
2022-04-12	WBSETCL	-63848.848	-65325.916	0	-1477.068	-11655603	-5807770	-1049004.3	-18512377.3

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 11-04-2022 to 17-04-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-04-13	APNRL	5904	5862.545	0	-41.455	-126223	-46282	0	-172505
2022-04-13	NVVN-BD	-22558.837	-22585.963	0	-27.127	-218092	-109723	0	-327815
2022-04-13	BARH-II	29699.85	29900.694	-220.645	421.489	1272512	0	-76350.74	1196161.26
2022-04-13	BARH SGI_U2_INFIRM	0	-88.294	0	-88.294	-678804	0	0	-678804
2022-04-13	BARH-I	14850	14851.272	0	1.272	4564	-69970	0	-65406
2022-04-13	BSPHCL	-109032.713	-110533.962	0	-1501.249	-11194195	-2779373	-1007477.52	-14981045.52
2022-04-13	BRCL	16302.982	16066.473	0	-236.509	-723111	-474372	-21693.32	-1219176.32
2022-04-13	CHUZACHEN	1314.5	1348.618	0	34.118	102072	-4135	0	97937
2022-04-13	DARLIPALI	34440	34461.272	0	21.272	67136	-94069	0	-26933
2022-04-13	DIKCHU	1789.485	1879.727	0	90.242	280340	0	0	280340
2022-04-13	DVC	40451.868	40830.277	0	378.409	3061020	-655198	0	2405822
2022-04-13	NR	-47180.388	-48109.647	0	-929.259	-8498140	0	0	-8498140
2022-04-13	NER	-5054.593	6578.567	0	11633.16	89609193	0	0	89609193
2022-04-13	SR	-51067.87	-72848.416	0	-21780.547	-166713400	0	0	-166713400
2022-04-13	WR	13812.295	29683.733	0	15871.438	121804094	0	0	121804094
2022-04-13	FSTPP - I & II	23667.205	23539.053	-79.337	-48.815	-121649	-34184	0	-155833
2022-04-13	FSTPP-III	11250	10994.619	-57.062	-198.319	-589840	-155585	0	-745425
2022-04-13	GMRKEL	15700.038	15863.345	0	163.308	491365	0	0	491365
2022-04-13	HVDC ALIPURDUAR	-15.099	-18.578	0	-3.479	-26897	-9203	0	-36100
2022-04-13	HVDC SASARAM	-21.025	-9.404	0	11.621	88726	0	0	88726
2022-04-13	JUVNL	-29263.543	-30363.484	0	-1099.941	-9062581	-3412132	-3171903.22	-15646616.22
2022-04-13	JITPL	20661.5	20833.091	0	171.591	507893	0	0	507893
2022-04-13	JORETHANG HEP	772.25	692.48	0	-79.77	-226073	-54361	0	-280434
2022-04-13	KHSTPP-I	18246.388	17996.053	0	-250.335	-744558	-275376	0	-1019934
2022-04-13	KHSTPP-II	33605.619	32997.123	-473.16	-135.336	-425811	-412505	-12774.34	-851090.34
2022-04-13	MPL	23509.17	23225.636	-275.792	-7.742	-39624	-117248	0	-156872
2022-04-13	MTPS-II	4258.8	4148.072	0	-110.728	-331094	-94220	0	-425314
2022-04-13	NVVN-NEPAL	-2905.145	-4101.964	0	-1196.819	-9278031	-3568843	-4639015.63	-17485889.63
2022-04-13	NPGC	29700	29995.002	105.588	189.414	577812	-150925	0	426887
2022-04-13	NPGC-INFIRM	0	-36.348	0	-36.348	-279460	0	0	-279460
2022-04-13	GRIDCO	-50809.267	-52911.13	0	-2101.863	-16894154	-8415012	-2534123.1	-27843289.1
2022-04-13	RANGIT	829.25	882.718	0	53.468	161377	-11811	0	149566
2022-04-13	RONGNICHU HEP	1010.5	1035.512	0	25.012	75882	-449	0	75433
2022-04-13	SIKKIM	-1633.928	-1768.415	0	-134.486	-940079	-327662	0	-1267741
2022-04-13	TALCHER SOLAR	38.993	43.179	0	4.187	39087	0	0	39087
2022-04-13	TUL	11758.9	11821.964	0	63.064	217382	-3281	0	214101
2022-04-13	TEESTA	7845	8028.8	24.074	159.726	478438	0	0	478438
2022-04-13	THEP	679	541.367	0	-137.633	-417084	-143622	0	-560706
2022-04-13	TPITCL	720	538.319	0	-181.681	-542553	-169994	0	-712547
2022-04-13	TSTPP	21195	21364.683	0	169.683	507186	-25192	0	481994
2022-04-13	VAE_ER	73.91	0	0	-73.91	-333559	-167393	0	-500952
2022-04-13	WBSETCL	-65737.084	-66140.303	0	-403.22	-3072084	-2281670	0	-5353754
2022-04-14	APNRL	4419.75	2745.891	0	-1673.859	-4283337	-2064617	-1285001.21	-7632955.21
2022-04-14	NVVN-BD	-22580.362	-22565.309	0	15.053	106803	-10891	0	95911
2022-04-14	BARH-II	29699.907	29537.69	-453.638	291.42	940489	0	0	940489
2022-04-14	BARH SGI_U2_INFIRM	0	-78.221	0	-78.221	-526752	0	0	-526752
2022-04-14	BARH-I	14850	14920.785	0	70.785	236676	-7627	0	229049
2022-04-14	BSPHCL	-111976.547	-112827.081	0	-850.535	-9290693	-1376366	-2322673.18	-12989732.18
2022-04-14	BRCL	16037.493	15852.363	0	-185.13	-542327	-79866	-16269.8	-638462.8
2022-04-14	CHUZACHEN	1192.1	1203.955	0	11.855	52970	-5997	0	46973
2022-04-14	DARLIPALI	33600	33665.548	0	65.548	320659	0	0	320659
2022-04-14	DIKCHU	2257.385	2319	0	61.615	254480	0	0	254480
2022-04-14	DVC	45826.978	45896.911	0	69.933	439119	-163242	-26347.12	249529.88
2022-04-14	NR	-41957.181	-56561.207	0	-14604.026	-108041235	0	-108041235	0
2022-04-14	NER	1071.813	15337.265	0	14265.453	95487580	0	0	95487580
2022-04-14	SR	-41545.016	-65703.246	0	-24158.229	-158040361	0	0	-158040361
2022-04-14	WR	-5666.852	23452.867	0	29119.718	195227103	0	0	195227103
2022-04-14	FSTPP - I & II	24609.84	24151.489	-150.457	-307.894	-734602	0	-22038.05	-756640.05
2022-04-14	FSTPP-III	11250	10856.074	-126.853	-267.073	-706190	-8040	0	-714230
2022-04-14	GMRKEL	13945.6	14167.927	0	222.327	690550	0	0	690550
2022-04-14	HVDC ALIPURDUAR	-15.099	-18.262	0	-3.162	-20288	-315	0	-20603
2022-04-14	HVDC SASARAM	-20.965	-9.229	0	11.736	80130	-620	0	79510
2022-04-14	JUVNL	-30433.322	-31065.198	0	-631.876	-5489132	-291778	-494021.88	-6274931.88
2022-04-14	JITPL	20873.995	21102.109	0	228.114	640742	-14208	0	626534
2022-04-14	JORETHANG HEP	757	637.632	0	-119.368	-350849	-9309	0	-360158
2022-04-14	KHSTPP-I	18194.4	17857.079	0	-337.321	-966428	-5527	-28992.85	-1000947.85
2022-04-14	KHSTPP-II	33750.004	33072.657	-730.733	53.385	158786	-4948	0	153838
2022-04-14	MPL	23625.173	22741.563	-812.837	-70.773	-179319	-5327	0	-184646
2022-04-14	MTPS-II	6019.038	5716.528	0	-302.51	-816926	-89268	-24507.79	-930701.79
2022-04-14	NVVN-NEPAL	-4075.846	-4811.855	0	-736.008	-5482886	-407981	-822432.9	-6713299.9
2022-04-14	NPGC	29700	29642.882	-276.467	219.349	794906	0	0	794906
2022-04-14	NPGC-INFIRM	0	-93.21	0	-93.21	-617552	0	0	-617552
2022-04-14	GRIDCO	-52126.907	-53493.621	0	-1366.714	-9583090	-1022855	-1149970.76	-11755915.76
2022-04-14	RANGIT	814	858.761	0	44.761	124539	-6937	0	117602
2022-04-14	RONGNICHU HEP	884	917.816	0	33.816	89510	-176	0	89334
2022-04-14	SIKKIM	-1742.232	-1724.454	0	17.778	97232	-6338	0	90894
2022-04-14	TALCHER SOLAR	40.558	41.365	0	0.808	7506	0	0	7506
2022-04-14	TUL	14636.1	14718.618	0	82.518	542054	0	0	542054
2022-04-14	TEESTA	9870	10077.891	12.131	195.76	516479	-6061	0	510418
2022-04-14	THEP	662.125	582.304	0	-79.821	-214910	-5356	0	-220266
2022-04-14	TPITCL	720	529.302	0	-190.698	-524935	-5597	0	-530532
2022-04-14	TSTPP	21555	21647.154	0	92.154	316647	0	0	316647
2022-04-14	VAE_ER	101.335	0	0	-101.335	-144498	-66120	0	-210618
2022-04-14	WBSETCL	-69127.261	-68606.533	0	520.729	1937321	-206013	-58119.64	1673188.36

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 11-04-2022 to 17-04-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-04-15	APNRL	5904	5924.654	0	20.654	61480	-3223	0	58257
2022-04-15	NVVN-BD	-19545.791	-19594.691	0	-48.9	-369870	-29739	0	-399609
2022-04-15	BARH-II	29623.369	29246.206	-579.067	201.903	629258	0	0	629258
2022-04-15	BARH SGI_U2_INFIRM	0	-87.53	0	-87.53	-550875	0	0	-550875
2022-04-15	BARH-I	14850	14887.106	0	37.106	109609	-5464	0	104145
2022-04-15	BSPHCL	-113874.609	-113269.171	0	605.439	342487	-421134	-51373	-130020
2022-04-15	BRCL	20904.993	20463.2	0	-441.793	-1220329	-79931	-146439.48	-1446699.48
2022-04-15	CHUZACHEN	1085.12	1091.232	0	6.112	14088	0	0	14088
2022-04-15	DARLIPALI	34735	34754.266	0	19.266	104315	0	0	104315
2022-04-15	DIKCHU	2146.6	2179.455	0	32.855	107923	0	0	107923
2022-04-15	DVC	47930.414	48125.646	0	195.232	848770	-45187	0	803583
2022-04-15	NR	-47898.065	-75968.243	0	-28070.178	-164304923	0	0	-164304923
2022-04-15	NER	12685.812	25660.616	0	12974.804	78654182	0	0	78654182
2022-04-15	SR	-37633.12	-66693.577	0	-29060.456	-173914905	0	0	-173914905
2022-04-15	WR	-40475.521	4151.544	0	44627.065	259250294	0	0	259250294
2022-04-15	FSTPP - I & II	24609.863	23967.718	-294.113	-348.032	-861186	-9853	-51671.18	-922710.18
2022-04-15	FSTPP-III	11250	10892.608	-0.29	-357.101	-976509	-33311	0	-1009820
2022-04-15	GMRKEL	15750	15892.363	0	142.363	413948	0	0	413948
2022-04-15	HVDC ALIPURDUAR	-15.086	-17.764	0	-2.678	-17361	-620	0	-17981
2022-04-15	HVDC SASARAM	-21.085	-9.333	0	11.752	72067	0	0	72067
2022-04-15	JUVNL	-29965.754	-29024.832	0	940.922	5326443	-357242	-1597933.01	3371267.99
2022-04-15	JITPL	21859.75	21845.818	0	-13.932	-68595	0	-2057.85	-70652.85
2022-04-15	JORETHANG HEP	706.05	681.76	0	-24.29	-72755	0	0	-72755
2022-04-15	KHSTPP-I	18298.408	18027.804	0	-270.604	-727232	-24811	0	-752043
2022-04-15	KHSTPP-II	33750.001	32885.09	-919.207	54.296	289904	0	0	289904
2022-04-15	MPL	23625.235	22344.909	-1333.733	53.406	153488	-6860	0	146628
2022-04-15	MTPS-II	8517.6	8528.732	0	11.132	32078	-100	0	31978
2022-04-15	NVVN-NEPAL	-4501.759	-5239.564	0	-737.805	-5144180	-966702	-617301.64	-6728183.64
2022-04-15	NPGC	29700	29224.454	-597.934	122.389	494156	0	0	494156
2022-04-15	NPGC-INFIRM	0	-97.728	0	-97.728	-613232	0	0	-613232
2022-04-15	GRIDCO	-51768.965	-52228.401	0	-459.436	-2838983	-394052	-340677.92	-3573712.92
2022-04-15	RANGIT	906.5	939.103	0	32.603	88843	-5161	0	83682
2022-04-15	RONGNICHU HEP	792	814.824	0	22.824	77654	0	0	77654
2022-04-15	SIKKIM	-1561.186	-1730.273	0	-169.088	-1041610	-24886	-62496.58	-1128992.58
2022-04-15	TALCHER SOLAR	40.558	40.655	0	0.097	911	0	0	911
2022-04-15	TUL	18272.748	17971.491	0	-301.257	-608827	0	0	-608827
2022-04-15	TEESTA	10743	10922.473	3.302	176.171	470985	0	0	470985
2022-04-15	THEP	618.125	542.305	0	-75.82	-219486	-18	0	-219504
2022-04-15	TPITCL	720	498.282	0	-221.718	-606814	-22240	0	-629054
2022-04-15	TSTPP	21600	21649.959	0	49.959	178386	0	0	178386
2022-04-15	VAE_ER	252.628	0	0	-252.628	-72326	-6820	0	-80056
2022-04-15	WBSETCL	-64496.79	-63357.081	0	1139.709	2541459	-926001	-152487.96	1462970.44
2022-04-16	APNRL	6262.25	6331.491	0	69.241	144685	-68928	0	75757
2022-04-16	NVVN-BD	-22570.305	-22646.254	0	-75.949	-494785	-81339	0	-576124
2022-04-16	BARH-II	29699.922	29605.549	-460.238	365.865	1093672	0	0	1093672
2022-04-16	BARH SGI_U2_INFIRM	0	-96.12	0	-96.12	-694230	0	0	-694230
2022-04-16	BARH-I	14850	14851.407	0	1.407	11180	-39453	0	-28273
2022-04-16	BSPHCL	-118296.39	-118111.677	0	184.713	1489313	-562203	-89358.78	837751.22
2022-04-16	BRCL	21839.971	21805.163	0	-34.807	-119013	-67314	-3570.4	-189897.4
2022-04-16	CHUZACHEN	921.96	961.421	0	39.461	117104	-241	0	116863
2022-04-16	DARLIPALI	33285.009	33221.822	0	-63.187	-181738	-10888	0	-192626
2022-04-16	DIKCHU	2055.385	2095.636	0	40.251	124385	0	0	124385
2022-04-16	DVC	44840.154	44886.406	0	46.252	754699	-35178	0	719521
2022-04-16	NR	-44259.46	-62921.912	0	-18662.451	-140213004	0	0	-140213004
2022-04-16	NER	5367.954	17111.392	0	11743.438	85156355	0	0	85156355
2022-04-16	SR	-38105.985	-51407.524	0	-13301.539	-96073923	0	0	-96073923
2022-04-16	WR	-11046.332	12329.022	0	23375.354	169809330	0	0	169809330
2022-04-16	FSTPP - I & II	22465.77	21791.878	-216.119	-457.773	-1339387	-66861	-40181.62	-1446429.62
2022-04-16	FSTPP-III	11249.999	10790.012	-0.297	-459.69	-1365907	-71642	0	-1437549
2022-04-16	GMRKEL	13033.288	13187.054	0	153.767	458124	0	0	458124
2022-04-16	HVDC ALIPURDUAR	-15.099	-16.874	0	-1.775	-12201	-573	0	-12774
2022-04-16	HVDC SASARAM	-21.139	-9.517	0	11.622	83421	0	0	83421
2022-04-16	JUVNL	-28567.786	-28960.433	0	-392.647	-2660161	-159995	-79804.84	-2899960.84
2022-04-16	JITPL	25698	25751.272	0	53.272	154800	-155	0	154645
2022-04-16	JORETHANG HEP	686	601.728	0	-84.272	-254705	-7855	0	-262560
2022-04-16	KHSTPP-I	18345.599	18148.829	0	-196.77	-577830	-50107	0	-627937
2022-04-16	KHSTPP-II	33749.994	33285.556	-651.102	186.664	564447	0	0	564447
2022-04-16	MPL	22936.32	21705.345	-665.156	-565.819	-1678941	-113633	-151104.72	-1943678.72
2022-04-16	MTPS-II	8517.6	8513.572	0	-4.028	-12919	0	0	-12919
2022-04-16	NVVN-NEPAL	-2616.517	-4118.327	0	-1501.81	-11381263	-3657495	-5690631.49	-20729389.49
2022-04-16	NPGC	29700	29543.23	-264.296	107.526	349828	0	0	349828
2022-04-16	NPGC-INFIRM	0	-20.613	0	-20.613	-148584	0	0	-148584
2022-04-16	GRIDCO	-58708.496	-59119.947	0	-411.451	-3205953	-1088755	-480893	-4775601
2022-04-16	RANGIT	809.75	788.785	0	-20.965	-62722	-2819	0	-65541
2022-04-16	RONGNICHU HEP	788.5	813.296	0	24.796	71781	-17534	0	54247
2022-04-16	SIKKIM	-1336.022	-1353.39	0	-17.368	-137153	-64465	0	-201618
2022-04-16	TALCHER SOLAR	41.125	41.233	0	0.108	954	0	0	954
2022-04-16	TUL	14687.945	14404.582	0	-283.363	-798334	-47054	0	-845388
2022-04-16	TEESTA	8559	8738.436	0.89	178.546	525961	0	0	525961
2022-04-16	THEP	666.75	584.436	0	-82.314	-247188	-16045	0	-263233
2022-04-16	TPITCL	720	480.857	0	-239.143	-709570	-45382	0	-754952
2022-04-16	TSTPP	21734.5	21752.598	0	18.098	52581	-4167	0	48414
2022-04-16	VAE_ER	523.865	0	0	-523.865	-1115239	-306197	0	-1421436
2022-04-16	WBSETCL	-67225.679	-68231.675	0	-1005.996	-7796236	-1391855	-467774.16	-9655865.16

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 11-04-2022 to 17-04-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-04-17	APNRL	11691.825	11765.382	0	73.557	238990	-293	0	238697
2022-04-17	NVVN-BD	-22613.196	-22621.6	0	-8.404	-288674	-115209	0	-403883
2022-04-17	BARH-II	29625.002	29395.105	-598.726	368.829	1130971	0	0	1130971
2022-04-17	BARH SG1_U2_INFIRM	0	-99.626	0	-99.626	-556374	0	0	-556374
2022-04-17	BARH-I	14850.01	14758.266	0	-91.743	-289308	-80160	0	-369468
2022-04-17	BSPHCL	-117715.55	-118258.772	0	-543.222	-4623646	-1169452	-138709.39	-5931807.39
2022-04-17	BRBCL	15039.973	14655.2	0	-384.773	-926217	-62167	-83359.53	-1071743.53
2022-04-17	CHUZACHEN	1256.335	1288.205	0	31.87	91017	-3613	0	87404
2022-04-17	DARLIPALI	31319.988	31374.189	0	54.201	192122	-3152	0	188970
2022-04-17	DIKCHU	2152.065	2110.364	0	-41.701	-109333	-8459	0	-117792
2022-04-17	DVC	44148.283	43647.546	0	-500.736	-2294754	-133929	0	-2428683
2022-04-17	NR	-37904.119	-59551.011	0	-21646.892	-122509293	0	0	-122509293
2022-04-17	NER	2431.025	15957.373	0	13526.347	75945580	0	0	75945580
2022-04-17	SR	-28597.614	-42321.675	0	-13724.061	-74341520	0	0	-74341520
2022-04-17	WR	-12292.965	13172.635	0	25465.6	138390736	0	0	138390736
2022-04-17	FSTPP - I & II	19439.032	18966.852	-240.066	-232.114	-543472	-26008	0	-569480
2022-04-17	FSTPP-III	10832.938	10482.021	-0.295	-350.622	-959469	-65668	-28784.06	-1053921.06
2022-04-17	GMRKEL	8856.488	8997.527	0	141.04	465747	0	0	465747
2022-04-17	HVDC ALIPURDUAR	-15.099	-15.64	0	-0.541	-4862	-747	0	-5609
2022-04-17	HVDC SASARAM	-21.111	-9.079	0	12.032	66374	-408	0	65966
2022-04-17	JUVNL	-28455.061	-28479.976	0	-24.915	-81527	-333187	-4891.64	-419605.64
2022-04-17	JITPL	25733.998	25800.072	0	66.075	191013	-6020	0	184993
2022-04-17	JORETHANG HEP	636	547.84	0	-88.16	-252438	-8340	0	-260778
2022-04-17	KHSTPP-I	18321.208	17853.771	0	-467.437	-1294443	-73380	0	-1367823
2022-04-17	KHSTPP-II	33750	33102.098	-832.593	184.691	574650	0	0	574650
2022-04-17	MPL	23194.965	22440.982	-746.789	-7.194	37560	-11712	0	25848
2022-04-17	MTPS-II	8517.683	8550.436	0	32.753	89271	-1294	0	87977
2022-04-17	NVVN-NEPAL	-5224.702	-6017.018	0	-792.316	-4557197	-593535	-683579.5	-5834311.5
2022-04-17	NPGC	29700.019	29185.781	-492.97	-21.268	208882	0	-6266.45	202615.55
2022-04-17	NPGC-INFIRM	0	-21.745	0	-21.745	-122033	0	0	-122033
2022-04-17	GRIDCO	-60290.638	-61642.981	0	-1352.343	-9431014	-2205691	-1131721.72	-12768426.72
2022-04-17	RANGIT	720	747.36	0	27.36	74568	-510	0	74058
2022-04-17	RONGNICHU HEP	1309	1268.968	0	-40.032	-140044	-94599	0	-234643
2022-04-17	SIKKIM	-1301.074	-1171.603	0	129.471	696378	-46211	0	650167
2022-04-17	TALCHER SOLAR	40.565	42.928	0	2.363	21987	0	0	21987
2022-04-17	TUL	12873.398	12823.854	0	-49.543	80185	0	0	80185
2022-04-17	TEESTA	8610	8797.273	0.045	187.228	508338	-4738	0	503600
2022-04-17	THEP	632.5	573.983	0	-58.517	-157292	-7589	0	-164881
2022-04-17	TPTCL	720	475.941	0	-244.059	-664866	-47303	0	-712169
2022-04-17	TSTPP	21840	21828.792	0	-11.208	38535	0	0	38535
2022-04-17	VAE_ER	362.863	0	0	-362.863	-687121	-148824	0	-835945
2022-04-17	WSEETCL	-63075.386	-62513.389	0	561.997	514660	-847315	0	-332655

SUMMARY OF WEEKLY DEVIATION CHARGES : 11-04-2022 to 17-04-2022

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
Week total	APNRL	51630.05	49561.309	0	-2068.741	-5520166	-3437530	-1326555.65	-10284251.65
Week total	NVVN-BD	-155062.195	-155203.198	0	-141.003	-1233964	-528699	0	-1762663
Week total	BARH-II	203909.661	203218.353	-2690.125	1998.817	6017640	-21046	-166110.46	5830483.54
Week total	BARH SG1_U2_INFIRM	0	-650.916	0	-650.916	-4507423	0	0	-4507423
Week total	BARH-I	102443.76	102118.451	0	-325.309	-1017190	-1255296	-44499.52	-2316985.52
Week total	BSPHCL	-786488.651	-789078.683	0	-2590.032	-29920078	-10179278	-4224857.95	-44324213.95
Week total	BRBCL	130732.811	129055.053	0	-1677.758	-4723771	-1350971	-314269.56	-6389011.56
Week total	CHUZACHEN	8916.028	9075.907	0	159.88	445720	-153285	0	292435
Week total	DARLIPALI	239379.998	239823.618	0	443.62	1522360	-134842	0	1387518
Week total	DIKCHU	14404.59	14700.727	0	296.137	993372	-92373	0	900999
Week total	DVC	293467.585	289533.69	0	-3933.895	-27602355	-17889944	-5822608.27	-51314907.27
Week total	NR	-309039.673	-421148.42	0	-112108.746	-745901438	0	0	-745901438
Week total	NER	24501.383	112021.751	0	87520.368	597351919	0	0	597351919
Week total	SR	-259532.017	-430618.07	0	-171086.054	-1175920894	0	0	-1175920894
Week total	WR	-125429.188	101071.663	0	226500.851	1523415435	0	0	1523415435
Week total	FSTPP - I & II	164011.366	160907.788	-1265.11	-1838.468	-4811549	-338113	-150228.44	-5299890.44
Week total	FSTPP-III	78332.937	75975.846	-418.114	-1938.977	-5492288	-639290	-28784.06	-6160362.06
Week total	GMRKEL	98785.413	99901.599	0	1116.186	3400456	0	0	3400456
Week total	HVDC ALIPURDUAR	-105.681	-122.218	0	-16.536	-117967	-23717	0	-141684
Week total	HVDC SASARAM	-146.977	-64.308	0	82.669	566932	-1028	0	565904
Week total	JUVNL	-196023.294	-199741.664	0	-3718.369	-30953406	-10961823	-11044489.1	-52959718.1
Week total	JITPL	164806.228	162984.507	0	-1821.72	-5449840	-2127973	-4068092.48	-11645905.48
Week total	JORETHANG HEP	5332.8	4716.192	0	-616.608	-1791870	-277222	0	-2069092
Week total	KHSTPP-I	127554.778	125612.324	0	-1942.454	-5559097	-770897	-28992.85	-6358986.85
Week total	KHSTPP-II	236105.619	232437.416	-4235.03	566.827	1876632	-480564	-12774.34	1383293.66
Week total	MPL	164141.108	158800.398	-4866.213	-474.497	-1407564	-354173	-151104.72	-1912841.72
Week total	MTPS-II	47897.321	47004.552	0	-892.769	-2593734	-1282647	-61355.88	-3937736.88
Week total	NVVN-NEPAL	-25797.482	-32149.672	0	-6352.19	-46217041	-12316742	-15459287.02	-73993070.02
Week total	NPGC	207900.019	207261.639	-1553.156	914.776	3377596	-199579	-6266.45	3171750.55
Week total	NPGC-INFIRM	0	-328.405	0	-328.405	-2222717	0	0	-2222717
Week total	GRIDCO	-389162.737	-396368.046	0	-7205.309	-53463179	-19940924	-7502588.18	-80906691.18
Week total	RANGIT	5841.25	6066.032	0	224.782	627832	-33625	0	594207
Week total	RONGNICHU HEP	7051.75	7120.976	0	69.226	207288	-228703	0	-21415
Week total	SIKKIM	-10824.61	-11153.001	0	-328.391	-2468757	-1342324	-62496.58	-3873577.58
Week total	TALCHER SOLAR	280.338	285.85	0	5.513	51250	0	0	51250
Week total	TUL	96686.515	96178.472	0	-508.043	-410643	-73696	0	-484339
Week total	TEESTA	63879	65226.763	68.647	1279.116	3622061	-10799	0	3611262
Week total	THEP	4798.375	4104.098	0	-694.277	-2034053	-294890	0	-2328943
Week total	TPTCL	5160	3854.074	0	-1305.926	-3732987	-606070	0	-4339057
Week total	TSTPP	149614.494	150399.093	0	784.599	2489396	-76859	0	2412537
Week total	VAE_ER	1995.975	0	0	-1995.975	-4779273	-1874051	0	-6653324
Week total	WSEETCL	-449550.899	-451252.964	0	-1702.065	-27031410	-18972953	-2582469.06	-48586832.06

LEGEND:
Energy:(+ve) means injection, (-ve) means drawal.
Deviation Charge: (+ve) means receivable, (-ve) means payable

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 11-04-2022 to 17-04-2022

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	166.13	305679	512937	83065	901681
2	BARH-I	198.495	481152	525813	99248	1106213
3	BRBCL	1117.5	2599305	2537783	558750	5695838
4	Darlipali_NTPC	26.1675	43490	28078	13084	84652
5	FSTPP I & II	213.77	176146	623007	106885	906038
6	FSTPP-III	14	20888	42574	7000	70462
7	KHSTPP-I	139.0225	145696	372452	69511	587659
8	KHSTPP-II	194.9175	212265	494899	97459	804623
9	MPL	47.9525	66605	117780	23976	208361
10	MTPS-II	0	0	0	0	0
11	NPGC	0	0	0	0	0
12	TSTPP-I	0.8675	832	1352	434	2618
	Total	2118.8225	4052059	5256675	1059411	10368145

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	53.595	165823	124367
2	BARH-I	0	0	0
3	BRBCL	0	0	0
4	Darlipali_NTPC	0	0	0
5	FSTPP I & II	0	0	0
6	FSTPP-III	0	0	0
7	KHSTPP-I	0	0	0
8	KHSTPP-II	0	0	0
9	MPL	0	0	0
10	MTPS-II	0	0	0
11	NPGC	0	0	0
12	TSTPP-I	0	0	0
	Total	53.595	165823	124367

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	166.13	209469	BSPHCL
2	BARH		96073	HVDC_APD
3	BARH		137	Tamilnadu
4	BARH-I	198.495	481152	Tamilnadu
5	BRBCL	1117.5	320570	Assam
6	BRBCL		104886	Bihar Railways
7	BRBCL		1873262	Maharashtra Railways
8	BRBCL		42039	Delhi
9	BRBCL		95755	DVC Railways
10	BRBCL		67566	HARYANA
11	BRBCL		39773	PUNJAB
12	BRBCL		15947	RAILWAYS
13	BRBCL		21966	RAJASTHAN
14	BRBCL		17544	Karnataka Railways
15	Darlipali_NTPC	26.1675	43490	Sikkim
16	FSTPP I & II	213.77	2646	Assam
17	FSTPP I & II		15	Delhi
18	FSTPP I & II		55916	Gujarat
19	FSTPP I & II		8096	HARYANA
20	FSTPP I & II		40708	JUVNL
21	FSTPP I & II		571	Nagaland
22	FSTPP I & II		11836	Tamilnadu
23	FSTPP I & II		56359	UP
24	FSTPP-III	14	20888	Gujarat
25	KHSTPP-I	139.0225	4407	Assam
26	KHSTPP-I		15558	HARYANA
27	KHSTPP-I		1332	Nagaland
28	KHSTPP-I		124400	UP
29	KHSTPP-II	194.9175	19851	Assam
30	KHSTPP-II		35066	HARYANA
31	KHSTPP-II		18263	HP
32	KHSTPP-II		61409	PUNJAB
33	KHSTPP-II		70518	UP
34	KHSTPP-II		7159	UTTARAKHAND
35	MPL	47.9525	66605	DVC
36	TSTPP-I	0.8675	832	Nagaland
	Total	2118.8225	4052059	

Notes :

A) RRAS settlement account for the week 11-04-2022 to 17-04-2022 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
AGC Settlement Account by ERPC from 11-04-2022 to 17-04-2022

Payments to the AGC Provider(s) from the DSM pool

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	136.277	2826.3342	-2690.0572	-8241500	1481306	-6760194
2	FSTPP I & II	67.1137	1332.2251	-1265.1114	-3625675	699669	-2926006
3	FSTPP-III	5.5928	423.7066	-418.1138	-1122847	214650	-908197
4	KHSTPP-II	77.4899	4312.5214	-4235.0315	-10765177	2195006	-8570171
5	MPL	25.3856	4891.5987	-4866.2131	-11934981	2458492	-9476489
6	NPGC	1440.2278	2993.3763	-1553.1485	-3156808	2216802	-940006
7	Teesta_V	112.3187	43.6714	68.6473	79837	77995	157832
	Total	1864.4055	16823.4337	-14959.0282	-38767151	9343920	-29423231

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 11-04-2022 to 17-04-2022 has been prepared based on the CERC order in Petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

SUPERINTENDING ENGINEER