



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



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NO: ERPC/COM-II/ABT-DC/ 101

Date: 19.04.2022

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 28.03.2022 to 03.04.2022

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) regulation,2014 & all amendments (including 5th Amendment regulation,2019 dated 28.05.2019) & **Petition No. 11/SM/2020 dated 29.05.2020.**

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 12.04.2022.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता@ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikeela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd.,, Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
36. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

ABT based Deviation Charge Account

From 28-03-2022 to 03-04-2022

AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
BENEFICIARIES OF EASTERN REGION						
BSPHCL		115.61921	17.83143	14.55081		148.00145
JUVNL		573.19918	48.37145	182.98579		804.55642
DVC		66.02352	17.33434	32.97847		116.33633
GRIDCO		1355.92884	366.47972	478.26380		2200.67236
SIKKIM	12.71555		2.30217	0.42220	9.99118	
WBSETCL		404.81190	59.32198	23.75567		487.88955
HVDC SASARAM	5.68178		0.00000	0.00000	5.68178	
HVDC ALIPURDUAR		1.58079	0.07514	0.00000		1.65593
CERC REGULATED GENERATORS (CGS/ISGS)						
BARH-I		52.50754	5.77510	0.00000		58.28264
FSTPP - I & II		10.81976	0.21182	0.44462		11.47620
FSTPP-III		42.56068	2.04301	0.00000		44.60369
KHSTPP-I		29.89025	0.74031	0.76096		31.39152
KHSTPP-II		14.36039	0.41985	0.12620		14.90644
TSTPP		9.98396	12.91029	0.74611		23.64036
BARH-II		51.35313	1.38820	0.86325		53.60458
MTPS-II		9.47283	0.36261	0.00000		9.83544
BRBCL	3.02266		3.68969	0.78876		1.45579
TEESTA	40.93189		0.12087	0.00000	40.81102	
RANGIT	11.98523		0.01143	0.00000	11.97380	
MPL	8.90424		0.50831	0.02054	8.37539	
NPGC	48.68841		0.00000	0.00000	48.68841	
DARLIPALI		27.13740	1.10627	0.96853		29.21220
OTHER GENERATORS						
APNRL		2.78642	0.34823	0.00000		3.13465
GMRKEL	36.40326		0.00000	0.29955	36.10371	
JITPL	17.51111		0.10868	0.00000	17.40243	
CHUZACHEN	6.64751		1.29593	0.00000	5.35158	
DIKCHU	0.98938		0.10473	0.00000	0.88465	
JORETHANG HEP		15.85817	0.40623	0.00000		16.26440
THEP		14.64099	0.43305	0.00000		15.07404
TUL	13.01562		0.00000	0.00000	13.01562	
RONGNICHU HEP		0.11599	0.00679	0.00000		0.12278
INTER-REGIONAL						
NER		3054.33513				3054.33513
NR	1301.92858				1301.92858	
SR		18521.97686				18521.97686
WR	22558.34319				22558.34319	
INTER-NATIONAL						
PTC_BHUTAN(28.03.2022-31.03.2022)	161.91238		0.00000	24.08017	137.83221	
NVVN-BD	10.18726		0.55871	0.00000	9.62855	
NVVN-NEPAL		323.51910	46.66948	64.94202		435.13060
TPTCL		19.11013	0.71330			19.82343
INFIRM GENERATORS						
BARH SG1_U2_INFIRM		30.83967				30.83967
NPGC-INFIRM		53.89357				53.89357
SOLAR GENERATORS						
TALCHER SOLAR	0.33071				0.33071	
TOTAL	24239.19876	24802.32541	591.64912	826.99745	24206.34281	26188.11603

Payable To The Pool (A) :	24802.32541
Receivable From The Pool (B) :	24239.19876
Differential Amount Arising from capping of Generating Stations(A-B) :	563.12665
Additional Deviation Amount :	1418.64657

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.
- ii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated we.f. 01.12.2020.**
- iii) ACP values for computation of deviation rate vector has been taken from NLDC website
- iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment'2019.
- v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f > 50.10\text{Hz}$.
- vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.
- viii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation
- xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xiv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xvii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xviii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xviii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xix) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xx) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxi) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxiii) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.**
- xxiv) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.**
- xxv) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022**

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 28-03-2022 to 03-04-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-03-28	APNRL	5907.775	5881.164	0	-26.611	-62195	-1598	0	-63793
2022-03-28	NVVN-BD	22075.436	-22021.091	0	54.345	350745	0	0	350745
2022-03-28	BARH-II	29528.586	28705.947	-412.421	-410.218	-1184421	0	0	-1184421
2022-03-28	BARH SGI_U2_INFIRM	0	-71.309	0	-71.309	-433048	0	0	-433048
2022-03-28	BARH-I	10559.996	10322.27	0	-237.726	-650661	-7456	0	-658117
2022-03-28	BSPHCL	-104358.314	-103513.083	0	845.231	1271974	-359536	-317993.5	594444.5
2022-03-28	BRBCL	18374.2	18470.4	0	96.2	314475	0	0	314475
2022-03-28	CHUZACHEN	374.97	398.63	0	23.66	78238	-175	0	78063
2022-03-28	DARLIPALI	35999.979	35824.741	0	-175.237	-489914	-30622	-14697.42	-535233.42
2022-03-28	DIKCHU	507.31	452	0	-55.31	-164379	0	0	-166008
2022-03-28	DVC	49769.844	49640.973	0	-128.871	-1583290	-229991	-47498.69	-1860779.69
2022-03-28	NR	-45444.011	-44029.338	0	1414.673	6878372	0	0	6878372
2022-03-28	NER	-699.758	-8016.519	0	-7316.761	-42856213	0	0	-42856213
2022-03-28	SR	-10882.163	-66497.032	0	-55614.869	-334241637	0	0	-334241637
2022-03-28	WR	-52207.143	14578.271	0	66785.414	401300435	0	0	401300435
2022-03-28	FSTPP - I & II	24609.844	24222.625	-249.742	-137.477	-266718	0	0	-266718
2022-03-28	FSTPP-III	11250.007	10726.429	-276.711	-246.866	-685880	-21723	0	-707603
2022-03-28	GMRKEL	15748.08	15893.382	0	145.302	413430	0	0	413430
2022-03-28	HVDC ALIPURDUAR	-10.833	-13.043	0	-2.211	-14241	-197	0	-14438
2022-03-28	HVDC SASARAM	-20.402	-7.334	0	13.068	78099	0	0	78099
2022-03-28	JUVNL	-23675.328	-24263.041	0	-587.714	-4755112	-278799	-1188777.91	-6222688.91
2022-03-28	JITPL	25626	25771.418	0	145.418	401584	0	0	401584
2022-03-28	JORETHANG HEP	550	399.456	0	-150.544	-434606	0	0	-434606
2022-03-28	KHSTPP-I	17719.184	17640.548	0	-78.636	-184387	0	-5531.6	-189918.6
2022-03-28	KHSTPP-II	22499.981	21718.438	-622.866	-158.678	-367683	-8762	0	-376445
2022-03-28	MPL	23346.883	22461.454	-856.234	-29.194	-87232	-3358	0	-86090
2022-03-28	MTPS-II	8517.599	8469.872	0	-47.727	-133693	-3101	0	-136794
2022-03-28	NVVN-NEPAL	-1672.746	-3005.527	0	-1332.781	-8218155	-2697307	-2876354.34	-13791816.34
2022-03-28	PTC_BHUTAN	5424.52	5878.917	0	454.397	2814680	0	0	2814680
2022-03-28	NPGC	29700.013	29076.334	-661.37	37.691	205892	0	0	205892
2022-03-28	NPGC-INFIRM	0	-135.498	0	-135.498	-825208	0	0	-825208
2022-03-28	GRIDCO	-54863.072	-56604.317	0	-1741.245	-10850563	-928792	-1627584.5	-13406939.5
2022-03-28	RANGIT	438.25	478.8	0	40.55	106775	-265	0	106510
2022-03-28	ROGNICHU HEP	0	-0.704	0	-0.704	-1842	0	0	-1939
2022-03-28	SIKKIM	-1627.84	-1772.894	0	-145.054	-729891	-6963	0	-736854
2022-03-28	TALCHER SOLAR	35.695	36.94	0	1.245	11638	0	0	11638
2022-03-28	TUL	9440.595	9477.745	0	37.15	156416	0	0	156416
2022-03-28	TEESTA	4401	4572.073	-8.357	179.43	486892	-2424	0	484558
2022-03-28	THEP	563.125	418.112	0	-145.013	-388666	-2658	0	-391324
2022-03-28	TPTCL	600	529.833	0	-70.167	-197373	-4167	0	-201540
2022-03-28	TSTPP	20350.002	19719.425	0	-630.577	-1878807	-1247335	-56364.22	-3182506.22
2022-03-28	VAE_ER	456.155	0	0	-456.155	-697765	-85529	0	-783294
2022-03-28	WBSCTCL	-45136.833	-45589.799	0	-452.967	-3449060	-350918	-206943.62	-4006921.62
2022-03-29	APNRL	5904	5880.364	0	-23.636	-61294	-19505	0	-80799
2022-03-29	NVVN-BD	-21921.715	-21913.745	0	7.969	47348	0	0	47348
2022-03-29	BARH-II	29513.942	29139.077	-164.056	-210.808	-576327	-2914	0	-579241
2022-03-29	BARH SGI_U2_INFIRM	0	-75.298	0	-75.298	-538330	0	0	-538330
2022-03-29	BARH-I	10560.004	10326.22	0	-233.784	-684142	-11526	0	-695668
2022-03-29	BSPHCL	-103741.536	-103414.652	0	326.884	1540637	-198288	-184876.44	1157472.56
2022-03-29	BRBCL	21339.944	21494.618	0	154.674	481380	0	0	481380
2022-03-29	CHUZACHEN	451.715	454.301	0	2.586	7823	-16071	0	-8248
2022-03-29	DARLIPALI	35400	35588.561	0	188.561	546210	-7141	0	539069
2022-03-29	DIKCHU	321.808	319.818	0	-1.989	-4402	-275	0	-4677
2022-03-29	DVC	45355.782	43493.291	0	-1862.491	-14367469	-846448	-1293072.24	-16506989.24
2022-03-29	NR	-43833.162	-42649.754	0	1183.407	13687584	0	0	13687584
2022-03-29	NER	-1063.059	-8678.513	0	-7615.455	-53630716	0	0	-53630716
2022-03-29	SR	-14517.38	-68269.843	0	-53752.463	-382177826	0	0	-382177826
2022-03-29	WR	-41093.24	25690.702	0	66783.942	470070567	0	0	470070567
2022-03-29	FSTPP - I & II	24609.839	24373.333	-186.235	-50.27	-84584	-4477	0	-89061
2022-03-29	FSTPP-III	11249.994	10882.303	-178.213	-189.478	-540319	-33792	0	-574111
2022-03-29	GMRKEL	15748.08	15913.745	0	165.665	512296	0	0	512296
2022-03-29	HVDC ALIPURDUAR	-10.833	-14.094	0	-3.261	-24077	-2136	0	-26213
2022-03-29	HVDC SASARAM	-20.897	-7.605	0	13.292	94051	0	0	94051
2022-03-29	JUVNL	-23767.741	-24725.159	0	-957.418	-8245569	-1551513	-1236835.4	-11033917.4
2022-03-29	JITPL	25746	25823.491	0	77.491	229809	-3654	0	226155
2022-03-29	JORETHANG HEP	522.075	416.16	0	-105.915	-316336	-16505	0	-332841
2022-03-29	KHSTPP-I	18149.074	18116.593	0	-32.482	-75772	-11254	0	-87026
2022-03-29	KHSTPP-II	22499.995	22007.031	-468.179	-24.785	-56613	-3111	0	-59724
2022-03-29	MPL	22364.57	21934.582	-443.903	13.915	28588	-12456	0	16132
2022-03-29	MTPS-II	8517.6	8466.492	0	-51.108	-150955	-7661	0	-158616
2022-03-29	NVVN-NEPAL	-1328.456	-2069.6	0	-741.144	-5089376	-584275	-610725.16	-6284376.16
2022-03-29	PTC_BHUTAN	7286.25	7795.179	0	508.929	3664324	0	-219859.44	3444464.56
2022-03-29	NPGC	29699.99	29649.021	-421.611	370.642	1149805	0	0	1149805
2022-03-29	NPGC-INFIRM	0	-127.058	0	-127.058	-906392	0	0	-906392
2022-03-29	GRIDCO	-52185.522	-56116.912	0	-3931.39	-30151666	-9612846	-9045499.88	-48810011.88
2022-03-29	RANGIT	423.75	473.407	0	49.657	140801	-529	0	140272
2022-03-29	ROGNICHU HEP	0	-0.544	0	-0.544	-1603	-194	0	-1797
2022-03-29	SIKKIM	-1736.533	-1761.416	0	-24.883	-228707	-143457	0	-372164
2022-03-29	TALCHER SOLAR	30.498	31.671	0	1.174	7408	0	0	7408
2022-03-29	TUL	9724.95	9743.854	0	18.904	153566	0	0	153566
2022-03-29	TEESTA	4779	4943.782	4.682	160.1	424722	-9663	0	415059
2022-03-29	THEP	490.375	431.6	0	-58.775	-155215	-24274	0	-179489
2022-03-29	TPTCL	600	530.492	0	-69.508	-204985	-11593	0	-216578
2022-03-29	TSTPP	10560	10657.534	0	97.534	312374	-26239	0	286135
2022-03-29	VAE_ER	1002.125	0	0	-1002.125	-2037573	-1219189	0	-3256762
2022-03-29	WBSCTCL	-47185.827	-48409.374	0	-1223.547	-9593085	-1289760	-575585.12	-11458430.12

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-03-30	APNRL	10627.36	10632.291	0	4.931	17749	-813	0	16936
2022-03-30	NVVN-BD	-22327.318	-22278.182	0	49.136	341993	0	0	341993
2022-03-30	BARH-II	29688.886	29286.179	-162.094	-240.613	-664761	0	0	-664761
2022-03-30	BARH SG1_U2_INFIRM	0	-72.648	0	-72.648	-529574	0	0	-529574
2022-03-30	BARH-I	10559.997	10368.032	0	-191.965	-547855	0	0	-547855
2022-03-30	BSPHCL	-105054.065	-105268.29	0	-214.225	-1920640	-94285	0	-2014925
2022-03-30	BRBCL	21839.992	21975.854	0	135.862	416007	0	0	416007
2022-03-30	CHUZACHEN	402.785	409.344	0	6.559	11597	0	0	11597
2022-03-30	DARLIPALI	34757.489	34432.596	0	-324.893	-974552	0	0	-974552
2022-03-30	DIKCHU	637.925	644.909	0	6.984	3370	0	0	3370
2022-03-30	DVC	49659.558	48787.67	0	-871.887	-6201416	-502813	-558127.47	-7262356.47
2022-03-30	NR	-46206.375	-48609.066	0	-2402.691	-19469021	0	0	-19469021
2022-03-30	NER	-370.199	-7117.858	0	-6747.659	-47442728	0	0	-47442728
2022-03-30	SR	-33283.936	-74360.017	0	-41076.08	-299328635	0	0	-299328635
2022-03-30	WR	-33512.688	23793.029	0	57305.718	416787763	0	0	416787763
2022-03-30	FSTPP-I & II	24609.833	24478.103	-215.061	83.331	268248	0	0	268248
2022-03-30	FSTPP-III	11249.992	10924.697	-150.315	-174.981	-509958	0	0	-509958
2022-03-30	GMRKEL	15748.08	15919.345	0	171.265	512561	0	0	512561
2022-03-30	HVDC ALIPURDUAR	-10.833	-14.609	0	-3.776	-27484	0	0	-27484
2022-03-30	HVDC SASARAM	-21.064	-7.629	0	13.435	96871	0	0	96871
2022-03-30	JUVNL	-25357.582	-26211.467	0	-853.885	-7158027	-254836	-1431605.47	-8844468.47
2022-03-30	JITPL	25746	25830.472	0	84.472	250792	0	0	250792
2022-03-30	JORETHANG HEP	488.575	420.032	0	-68.543	-207524	0	0	-207524
2022-03-30	KHSTPP-I	18293.987	18053.229	0	-240.759	-712192	0	0	-712192
2022-03-30	KHSTPP-II	22500.003	22065.173	-407.688	-27.142	-63056	0	0	-63056
2022-03-30	MPL	11524.8	11221.673	-345.086	41.959	119410	0	0	119410
2022-03-30	MTPS-II	8517.512	8461.372	0	-56.14	-158700	0	0	-158700
2022-03-30	NVVN-NEPAL	-1429.321	-1885.382	0	-456.061	-3339134	-27581	-200348.04	-3567063.04
2022-03-30	PTC_BHUTAN	9902.73	10788.502	0	885.772	4914220	0	-1228554.98	3685665.02
2022-03-30	NPCC	29699.997	29758.276	-282.928	341.207	1046391	0	0	1046391
2022-03-30	NPCC-INFIRM	0	-123.513	0	-123.513	-895468	0	0	-895468
2022-03-30	GRIDCO	-51497.407	-56465.076	0	-4967.669	-37075589	-8809548	-14830235.45	-60715372.45
2022-03-30	RANGIT	461.75	510.406	0	48.656	145708	0	0	145708
2022-03-30	RONGNICHU HEP	0	-0.448	0	-0.448	-1358	0	0	-1358
2022-03-30	SIKKIM	-1852.604	-1776.236	0	76.368	332600	0	-9978.01	322621.99
2022-03-30	TALCHER SOLAR	28.675	32.734	0	4.059	36938	0	0	36938
2022-03-30	TUL	12632.9	12675.418	0	42.518	170828	0	0	170828
2022-03-30	TEESTA	5409	5583.491	0	174.491	516184	0	0	516184
2022-03-30	THEP	546.7	441.12	0	-105.58	-305995	0	0	-305995
2022-03-30	TPTCL	600	534.684	0	-65.316	-193478	0	0	-193478
2022-03-30	TSTPP	19763.619	19552.441	0	-211.177	-577227	0	-17316.82	-594543.82
2022-03-30	VAE_ER	828.788	0	0	-828.788	-1946574	-1315528	0	-3262102
2022-03-30	WBSECTL	-45405.029	-46863.17	0	-1458.141	-10638457	-881915	-319153.71	-11839525.71
2022-03-31	APNRL	11573.76	11543.054	0	-30.706	-99573	0	0	-110562
2022-03-31	NVVN-BD	-22405.918	-22374.109	0	31.809	230065	-39820	0	190245
2022-03-31	BARH-II	29652.92	29564.474	-128.627	40.181	167706	0	0	167706
2022-03-31	BARH SG1_U2_INFIRM	0	-65.945	0	-65.945	-501546	0	0	-501546
2022-03-31	BARH-I	10560	10513.725	0	-46.275	-141006	-7615	0	-148621
2022-03-31	BSPHCL	-105161.853	-105677.147	0	-515.294	-4196628	-445230	-251797.7	-4893655.7
2022-03-31	BRBCL	19379.966	19263.491	0	-116.475	-301349	-31996	-18080.94	-351425.94
2022-03-31	CHUZACHEN	423.9	435.091	0	11.191	36503	-844	0	35659
2022-03-31	DARLIPALI	32255.001	32160.144	0	-94.857	-282418	-47835	0	-330253
2022-03-31	DIKCHU	789.383	807	0	17.617	60053	-8568	0	51485
2022-03-31	DVC	48764.267	49396.714	0	632.447	4387430	-82310	-263245.82	4041874.18
2022-03-31	NR	-50202.533	-48125.562	0	2076.972	14713103	0	0	14713103
2022-03-31	NER	3158.703	-2196.78	0	-5355.483	-40599483	0	0	-40599483
2022-03-31	SR	-35580.913	-70899.71	0	-35318.798	-269074984	0	0	-269074984
2022-03-31	WR	-29646.525	16399.798	0	46046.323	350749252	0	0	350749252
2022-03-31	FSTPP-I & II	24609.817	24428.372	-172.678	-8.766	-6961	-15311	0	-22272
2022-03-31	FSTPP-III	11250	10951.191	-109.552	-189.257	-562309	-61672	0	-623981
2022-03-31	GMRKEL	15749.03	15888.073	0	139.043	417292	0	0	417292
2022-03-31	HVDC ALIPURDUAR	-10.833	-14.928	0	-4.095	-31396	-2924	0	-34320
2022-03-31	HVDC SASARAM	-19.891	-8.373	0	11.518	87447	0	0	87447
2022-03-31	JUVNL	-25860.019	-27296.428	0	-1436.409	-10912114	-1057990	-4364845.7	-16334949.7
2022-03-31	JITPL	25746	25845.018	0	99.018	301445	-4222	0	297223
2022-03-31	JORETHANG HEP	544.3	475.072	0	-69.228	-202506	-23537	0	-226043
2022-03-31	KHSTPP-I	17274.998	17251.079	0	-23.92	-66144	-14727	0	-80871
2022-03-31	KHSTPP-II	22354.716	21900.291	-323.767	-130.658	-420683	-8137	-12620.48	-441440.48
2022-03-31	MPL	11528.16	11438.873	-198.771	109.483	316764	-3074	0	313690
2022-03-31	MTPS-II	8517.6	8463.196	0	-54.404	-163217	-18525	0	-181742
2022-03-31	NVVN-NEPAL	-1458.678	-2244.727	0	-786.049	-6012812	-889842	-721537.48	-7624191.48
2022-03-31	PTC_BHUTAN	11330.25	11973.319	0	643.069	4798014	0	-959602.86	3838411.14
2022-03-31	NPCC	29700	29893.571	-151.229	344.801	1063822	0	0	1063822
2022-03-31	NPCC-INFIRM	0	-127.463	0	-127.463	-965488	0	0	-965488
2022-03-31	GRIDCO	-46685.023	-52275.064	0	-5590.041	-42675784	-15137031	-21337892.19	-79150707.19
2022-03-31	RANGIT	467.25	535.596	0	68.346	203554	-349	0	203205
2022-03-31	RONGNICHU HEP	0	-0.512	0	-0.512	-1552	-194	0	-1746
2022-03-31	SIKKIM	-1830.477	-1700.889	0	129.587	1074732	-18632	-32241.95	1023858.05
2022-03-31	TALCHER SOLAR	35.14	32.199	0	-2.941	-27502	0	0	-27502
2022-03-31	TUL	13206	13265.236	0	59.236	208855	0	0	208855
2022-03-31	TEESTA	6300	6507.454	0	207.454	606261	0	0	606261
2022-03-31	THEP	543.2	476.48	0	-66.72	-195388	-14431	0	-209819
2022-03-31	TPTCL	600	546.223	0	-53.777	-160739	-18555	0	-179294
2022-03-31	TSTPP	20940	20970.532	0	30.532	104401	-17455	0	86946
2022-03-31	VAE_ER	185.945	0	0	-185.945	-371560	-46325	0	-417885
2022-03-31	WBSECTL	-49487.199	-51129.569	0	-1642.371	-12402884	-1638236	-1116259.53	-15157379.53

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-04-01	APNRL	11952	11892.654	0	-59.346	-125404	0	0	-125404
2022-04-01	NVVN-BD	-22436.091	-22425.672	0	10.419	49959	0	0	49959
2022-04-01	BARH-II	29247.418	28347.902	-464.916	-434.6	-1086053	0	-32581.58	-1118634.58
2022-04-01	BARH SG1_U2_INFIRM	0	-61.992	0	-61.992	-371220	0	0	-371220
2022-04-01	BARH-I	5105	4684.072	0	-420.928	-1227213	-411141	0	-1638354
2022-04-01	BSPHCL	-108842.389	-109292.59	0	-450.2	-3467141	-42607	-208028.44	-3717776.44
2022-04-01	BRBCL	21589.962	21684.145	0	94.183	294245	0	0	294245
2022-04-01	CHUZACHEN	729.713	771.187	0	41.475	116135	0	0	116135
2022-04-01	DARLIPALI	34630	34305.933	0	-324.067	-912844	0	-82155.99	-994999.99
2022-04-01	DIKCHU	911.528	902.727	0	-8.8	-19311	0	0	-19311
2022-04-01	DVC	49494.683	49867.74	0	373.057	2101432	0	-126085.9	1975346.1
2022-04-01	NR	-51052.361	-42168.387	0	8883.974	45548960	0	0	45548960
2022-04-01	NER	9444.229	3217.279	0	-6226.95	-37121933	0	0	-37121933
2022-04-01	SR	-40726.464	-74747.147	0	-34020.682	-208782305	0	0	-208782305
2022-04-01	WR	-31876.69	5184.58	0	37061.27	235980731	0	0	235980731
2022-04-01	FSTPP - I & II	24354.854	23860.697	-326.44	-167.717	-395909	0	0	-395909
2022-04-01	FSTPP-III	11250	10703.376	-315.605	-231.02	-624238	0	0	-624238
2022-04-01	GMRKEL	15748.08	15861.818	0	113.738	330838	0	0	330838
2022-04-01	HVDC ALIPURDUAR	-13.154	-16.284	0	-3.13	-19194	0	0	-19194
2022-04-01	HVDC SASARAM	-20.871	-8.901	0	11.971	71300	0	0	71300
2022-04-01	JUVNL	-27135.123	-28267.831	0	-1132.708	-7739319	-18777	-1547863.87	-9305959.87
2022-04-01	JITPL	25746	25789.963	0	43.963	116477	0	0	116477
2022-04-01	JORETHANG HEP	552	509.504	0	-42.496	-127704	0	0	-127704
2022-04-01	KHSTPP-I	18126.261	17897.878	0	-228.383	-679717	0	0	-679717
2022-04-01	KHSTPP-II	22499.936	21747.109	-679.232	-73.595	-156700	0	0	-156700
2022-04-01	MPL	11528.16	10916.545	-757.953	146.338	394071	0	0	394071
2022-04-01	MTPS-II	8517.533	8466.288	0	-51.245	-133900	0	0	-133900
2022-04-01	NVVN-NEPAL	-1425.677	-2165.673	0	-739.996	-4604430	-56434	-1151107.41	-5811971.41
2022-04-01	NPGC	29700	29144.469	-712.903	157.373	551833	0	0	551833
2022-04-01	NPGC-INFIRM	0	-120.943	0	-120.943	-723796	0	0	-723796
2022-04-01	GRIDCO	-45836.66	-47061.464	0	-1224.804	-9970545	-1292548	-598232.68	-11861325.68
2022-04-01	RANGIT	529.5	577.363	0	47.863	128211	0	0	128211
2022-04-01	RONGNICHU HEP	0	-0.64	0	-0.64	-1745	0	0	-1745
2022-04-01	SIKKIM	-1636.469	-1732.412	0	-95.943	-305737	-32765	0	-338502
2022-04-01	TALCHER SOLAR	34.398	35.317	0	0.919	7902	0	0	7902
2022-04-01	TUL	12876.048	12805.382	0	-70.666	51276	0	0	51276
2022-04-01	TEESTA	6720	6888.109	0	168.109	476585	0	0	476585
2022-04-01	THEP	536.625	442.544	0	-94.081	-246462	0	0	-246462
2022-04-01	TPTCL	720	595.483	0	-124.517	-349976	0	0	-349976
2022-04-01	TSTPP	20840	20823.404	0	-16.596	31012	0	-930.35	30081.65
2022-04-01	VAE_ER	610.413	0	0	-610.413	-474735	-64663	0	-539398
2022-04-01	WBSETCL	-47736.892	-47916.067	0	-179.175	-3122280	-559735	0	-3682015
2022-04-02	APNRL	11950.8	11945.527	0	-5.273	-15479	0	0	-15479
2022-04-02	NVVN-BD	-22289.131	-22276.727	0	12.404	67520	-8131	0	59389
2022-04-02	BARH-II	28292.3	27753.372	-133.389	-405.539	-1164576	-102301	-34937.28	-1301814.28
2022-04-02	BARH SG1_U2_INFIRM	0	-57.73	0	-57.73	-387967	0	0	-387967
2022-04-02	BARH-I	0	-265.824	0	-265.824	-793996	-28015	0	-822011
2022-04-02	BSPHCL	-106420.167	-106646.478	0	-226.311	-3768903	-230268	-339201.27	-4338372.27
2022-04-02	BRBCL	18849.971	18533.382	0	-316.589	-1013253	-335771	-60795.18	-1409819.18
2022-04-02	CHUZACHEN	829.155	855.888	0	26.733	80195	-37767	0	42428
2022-04-02	DARLIPALI	35420	35307.819	0	-112.181	-326020	-15343	0	-341363
2022-04-02	DIKCHU	1043.243	1076.545	0	33.303	101568	0	0	101568
2022-04-02	DVC	49083.795	50071.798	0	988.002	6477664	0	-777319.72	5700344.28
2022-04-02	NR	-48290.049	-36650.236	0	11639.813	79570488	0	0	79570488
2022-04-02	NER	12876.468	5978.213	0	-6898.255	-46686577	0	0	-46686577
2022-04-02	SR	-39851.377	-73249.415	0	-33398.038	-226171751	0	0	-226171751
2022-04-02	WR	-31448.946	-1069.997	0	30378.95	203443856	0	0	203443856
2022-04-02	FSTPP - I & II	23473.086	22991.469	-231.615	-250.002	-741037	0	-44462.22	-785499.22
2022-04-02	FSTPP-III	11250.001	10821.803	-198.731	-229.467	-679092	-42157	0	-721249
2022-04-02	GMRKEL	15748.08	15899.927	0	151.847	455410	0	0	455410
2022-04-02	HVDC ALIPURDUAR	-13.154	-16.527	0	-3.373	-22303	-1111	0	-23414
2022-04-02	HVDC SASARAM	-20.138	-8.847	0	11.291	75683	0	0	75683
2022-04-02	JUVNL	-25328.542	-26963.541	0	-1634.999	-11247398	-813244	-5623698.94	-17684340.94
2022-04-02	JITPL	25746	25829.091	0	83.091	249024	0	0	249024
2022-04-02	JORETHANG HEP	594	556.288	0	-37.712	-114441	-582	0	-115023
2022-04-02	KHSTPP-I	17477.588	17069.658	0	-407.93	-1176068	-27031	-70564.1	-1273663.1
2022-04-02	KHSTPP-II	22500	22009.465	-413.673	-76.862	-204127	-20425	0	-242552
2022-04-02	MPL	17551.52	16968.8	-619.467	36.747	68471	-21222	-2054.12	45194.88
2022-04-02	MTPS-II	8517.557	8465.528	0	-52.029	-154402	-4376	0	-158778
2022-04-02	NVVN-NEPAL	-3199.014	-3882.473	0	-683.459	-4670646	-309147	-934129.27	-5913922.27
2022-04-02	NPGC	29700.007	29492.436	-281.675	74.104	245431	0	0	245431
2022-04-02	NPGC-INFIRM	0	-78.473	0	-78.473	-545193	0	0	-545193
2022-04-02	GRIDCO	-53218.565	-53839.372	0	-620.807	-4299276	-637470	-386934.84	-5323680.84
2022-04-02	RANGIT	632.5	708.102	0	75.602	229303	0	0	229303
2022-04-02	RONGNICHU HEP	0	-0.608	0	-0.608	-1793	-194	0	-1987
2022-04-02	SIKKIM	-1667.668	-1620.096	0	47.572	380300	0	0	380300
2022-04-02	TALCHER SOLAR	34.89	35.108	0	0.218	2041	0	0	2041
2022-04-02	TUL	13115.208	13137.745	0	22.538	117522	0	0	117522
2022-04-02	TEESTA	7308	7512.945	0	204.945	611410	0	0	611410
2022-04-02	THEP	556.625	499.968	0	-56.657	-169163	-582	0	-169745
2022-04-02	TPTCL	720	574.966	0	-145.034	-431554	-20742	0	-452296
2022-04-02	TSTPP	20794.971	20972.202	0	177.231	542352	0	0	542352
2022-04-02	VAE_ER	1260.023	0	0	-1260.023	-409993	-25428	0	-435421
2022-04-02	WBSETCL	-45087.221	-44909.954	0	177.267	901106	-769265	-27033.19	104807.81

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
 From 28-03-2022 to 03-04-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-04-03	APNRL	11494.45	11519.273	0	24.823	67554	-1918	0	65636
2022-04-03	NVVN-BD	-22302.446	-22314.909	0	-12.463	-68903	-7920	0	-76823
2022-04-03	BARH-II	26592.934	26375.831	35.15	-252.252	-626881	-33606	-18806.44	-679293.44
2022-04-03	BARH SGI_U2_INFIRM	0	-63.72	0	-63.72	-322280	0	0	-322280
2022-04-03	BARH-I	2859.375	2443.034	0	-416.341	-1205880	-111757	0	-1317637
2022-04-03	BSPHCL	-105797.616	-105695.397	0	102.219	-1021221	-412928	-153183.15	-1587332.15
2022-04-03	BRBCL	16251.083	16282.618	0	31.535	110760	-1202	0	109558
2022-04-03	CHUZACHEN	1341.133	1454.39	0	113.258	334260	-74737	0	259523
2022-04-03	DARLIPALI	35515	35428	0	-87	-274201	-9686	0	-283887
2022-04-03	DIKCHU	2252.14	2294	0	41.86	122039	0	0	122039
2022-04-03	DVC	53468.93	53959.459	0	490.529	2583297	-71872	-232496.73	2278928.27
2022-04-03	NR	-43705.856	-45972.107	0	-2266.251	-10736627	0	0	-10736627
2022-04-03	NER	8764.387	1276.219	0	-7488.169	-37095864	0	0	-37095864
2022-04-03	SR	-44583.197	-70649.972	0	-26066.775	-132420548	0	0	-132420548
2022-04-03	WR	-50307.773	-14702.762	0	35605.011	177501716	0	0	177501716
2022-04-03	FSTPP - I & II	24271.024	24160.323	-173.031	62.329	144984	-1394	0	143590
2022-04-03	FSTPP-III	11177.007	10809.095	-143.661	-224.251	-654272	-44957	0	-699229
2022-04-03	GMRKEL	14691.72	15026.473	0	334.753	998499	0	-29954.96	968544.04
2022-04-03	HVDC ALIPURDUAR	-13.154	-16.935	0	-3.781	-19383	-1146	0	-20529
2022-04-03	HVDC SASARAM	-21.082	-7.935	0	13.146	64727	0	0	64727
2022-04-03	JUVNL	-26024.694	-27305.178	0	-1280.484	-7262378	-861987	-2904951.3	-11029316.3
2022-04-03	JITPL	25746	25813.745	0	67.745	201980	-2993	0	199897
2022-04-03	JORETHANG HEP	1260.3	1190.528	0	-69.772	-182699	0	0	-182699
2022-04-03	KHSTPP-I	18173.054	18138.834	0	-34.219	-94743	-21018	0	-115761
2022-04-03	KHSTPP-II	22359.007	22052.538	-243.49	-62.979	-167177	-1551	0	-168728
2022-04-03	MPL	23390.805	23056.618	-355.93	21.743	45853	-10721	0	35132
2022-04-03	MTPS-II	8463.056	8450.432	0	-12.624	-52416	-2598	0	-55014
2022-04-03	NVVN-NEPAL	-5102.415	-5139.636	0	-37.221	-417356	-102362	0	-519718
2022-04-03	NPGC	29652.543	29725.216	-103.334	176.007	605666	0	0	605666
2022-04-03	NPGC-INFIRM	0	-105.508	0	-105.508	-527812	0	0	-527812
2022-04-03	GRIDCO	-59387.652	-59561.012	0	-173.36	-569461	-229737	0	-799198
2022-04-03	RANGIT	1146	1232.392	0	86.392	244171	0	0	244171
2022-04-03	ROONGNICHU HEP	0	-0.576	0	-0.576	-1706	0	0	-1706
2022-04-03	SIKKIM	-1603.345	-1400.543	0	202.802	748258	-28400	0	719858
2022-04-03	TALCHER SOLAR	32.873	32.353	0	-0.52	-5354	0	0	-5354
2022-04-03	TUL	15919.975	16040	0	120.025	443098	0	0	443098
2022-04-03	TEESTA	11877	12271.964	0	394.964	971044	0	0	971044
2022-04-03	THEP	803.125	798.688	0	-4.437	-3211	-1361	0	-4572
2022-04-03	TPTCL	720	591.512	0	-128.488	-372909	-16273	0	-389182
2022-04-03	TSTPP	20903.647	21046.061	0	142.415	467501	0	0	467501
2022-04-03	VAE_ER	151.33	0	0	-151.33	-285341	-53040	0	-338381
2022-04-03	WBSETCL	-37700.158	-38066.167	0	-366.009	-2176530	-442369	-130591.82	-2749490.82

SUMMARY OF WEEKLY DEVIATION CHARGES : 28-03-2022 to 03-04-2022

Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
Week total	APNRL	69410.145	69294.327	0	-115.818	-278642	-34823	-313465
Week total	NVVN-BD	-155758.054	-155604.435	0	153.619	1018726	-55871	962855
Week total	BARH-II	202516.985	199172.782	-1430.354	-1913.849	-5153313	-138820	-5360458.3
Week total	BARH SGI_U2_INFIRM	0	-468.641	0	-468.641	-3083967	0	-3083967
Week total	BARH-I	50204.372	48391.53	0	-1812.842	-5250754	-577510	-5828264
Week total	BSPHCL	-739375.94	-739507.637	0	-131.697	-11561921	-1783143	-1455080.5
Week total	BRBCL	137625.117	137704.508	0	79.391	302266	-368969	-78876.12
Week total	CHUZACHEN	4553.37	4778.832	0	225.462	664751	-129593	535158
Week total	DARLIPALI	243977.469	243047.794	0	-929.675	-2713740	-110627	-96853.41
Week total	DIKCHU	6463.335	6497	0	33.665	98938	-10473	88465
Week total	DVC	345596.86	345217.646	0	-379.214	-6602352	-1733434	-3297846.57
Week total	NR	-328734.347	-308204.45	0	20529.896	130192858	0	130192858
Week total	NER	32110.772	-15537.959	0	-47648.73	-305433513	0	-305433513
Week total	SR	-219425.43	-498673.135	0	-279247.705	-1852197686	0	-1852197686
Week total	WR	-270093.006	69873.622	0	339966.628	2255834319	0	2255834319
Week total	FSTPP - I & II	170538.297	168514.922	-1554.802	-468.573	-1081976	-21182	-44462.22
Week total	FSTPP-III	78677	75818.893	-1372.787	-1485.32	-4256068	-204301	-4460369
Week total	GMRKEL	109181.15	110402.763	0	1221.613	3640326	0	-29954.96
Week total	HVDC ALIPURDUAR	-82.792	-106.42	0	-23.628	-158079	-7514	-165593
Week total	HVDC SASARAM	-144.346	-56.624	0	87.722	568178	0	568178
Week total	JUVNL	-177149.028	-185032.645	0	-7883.617	-57319918	-4837145	-18298578.59
Week total	JITPL	180102	180703.198	0	601.198	1751111	-10868	1740243
Week total	JORETHANG HEP	4511.25	3967.04	0	-544.21	-1585817	-40623	-1626440
Week total	KHSTPP-I	125214.147	124167.818	0	-1046.328	-2989025	-74031	-76095.7
Week total	KHSTPP-II	157213.639	153500.045	-3158.896	-554.698	-1436039	-41985	-1490644.48
Week total	MPL	121234.898	117998.544	-3577.343	340.99	890424	-50831	837538.88
Week total	MTPS-II	95968.457	92438.18	0	-325.277	-947283	-36261	-983544
Week total	NVVN-NEPAL	-15616.307	-20393.018	0	-4776.711	-32351910	-4666948	-6494201.7
Week total	PTC_BHUTAN	33943.75	36435.917	0	2492.167	16191238	0	-2408017.28
Week total	NPGC	207852.549	206739.323	-2615.05	1501.825	4868841	0	4868841
Week total	NPGC-INFIRM	0	-818.453	0	-818.453	-5389357	0	-5389357
Week total	GRIDCO	-363673.902	-381923.218	0	-18249.316	-135592884	-36647972	-220067235.5
Week total	RANGIT	4099	4516.066	0	417.066	1198523	-1143	1197380
Week total	ROONGNICHU HEP	0	-4.032	0	-4.032	-11599	-679	-12278
Week total	SIKKIM	-11954.936	-11764.486	0	190.45	1271555	-230217	999118.04
Week total	TALCHER SOLAR	232.168	236.321	0	4.154	33071	0	33071
Week total	TUL	86915.675	87145.381	0	229.706	1301562	0	1301562
Week total	TEESTA	46794	48279.818	-3.676	1489.494	4093189	-12087	4081102
Week total	THEP	4039.775	3508.512	0	-531.263	-1464099	-43305	-1507404
Week total	TPTCL	4560	3903.192	0	-656.808	-1911013	-71330	-1982343
Week total	TSTPP	134152.238	133741.6	0	-410.638	-998396	-1291029	-74611.39
Week total	VAE_ER	4494.778	0	0	-4494.778	-6223540	-2809701	-9033241
Week total	WBSETCL	-317739.159	-322884.1	0	-5144.941	-40481190	-5932198	-48788954.99

LEGEND:
 Energy:(+ve) means injection, (-ve) means drawal.
 Deviation Charge: (+ve) means receivable, (-ve) means payable

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 28-03-2022 to 03-04-2022

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	346.6525	637841	1072543	173326	1883710
2	BARH-I	247.095	598958	645165	123548	1367671
3	BRBCL	1184.8975	2756072	2675499	592449	6024020
4	Darlipali_NTPC	86.385	143572	96665	43193	283430
5	FSTPP I & II	348.9275	287516	954317	174464	1416297
6	FSTPP-III	167.59	250044	449979	83795	783818
7	KHSTPP-I	860.04	901322	2318668	430020	3650010
8	KHSTPP-II	625.76	681453	1600068	312880	2594401
9	MPL	20.165	28192	49767	10083	88042
10	MTPS-II	200.3925	547874	515410	100196	1163480
11	NPGC	564.22	1337766	1158344	282110	2778220
12	TSTPP-I	17.5575	16838	27372	8779	52989
	Total	4669.6825	8187448	11563797	2334841	22086086

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	21.005	64989	48742
2	BARH-I	0	0	0
3	BRBCL	0	0	0
4	Darlipali_NTPC	0	0	0
5	FSTPP I & II	0	0	0
6	FSTPP-III	0	0	0
7	KHSTPP-I	0	0	0
8	KHSTPP-II	0	0	0
9	MPL	0	0	0
10	MTPS-II	0	0	0
11	NPGC	0	0	0
12	TSTPP-I	0	0	0
	Total	21.005	64989	48742

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	346.6525	453551	BSPHCL
2	BARH		175943	HVDC_APD
3	BARH		8347	Sikkim
4	BARH-I	247.095	562853	Gujarat
5	BARH-I		36105	Sikkim
6	BRBCL	1184.8975	353381	Assam
7	BRBCL		262757	Bihar Railways
8	BRBCL		1337938	Maharashtra Railways
9	BRBCL		134350	Delhi
10	BRBCL		137708	DVC Railways
11	BRBCL		313618	HARYANA
12	BRBCL		25190	PUNJAB
13	BRBCL		12651	RAILWAYS
14	BRBCL		110986	RAJASTHAN
15	BRBCL		67493	Karnataka Railways
16	Darlipali_NTPC	86.385	143572	Sikkim
17	FSTPP I & II	348.9275	24246	Assam
18	FSTPP I & II		3994	Delhi
19	FSTPP I & II		92481	Gujarat
20	FSTPP I & II		9159	HARYANA
21	FSTPP I & II		4833	Nagaland
22	FSTPP I & II		683	ODISHA Solar
23	FSTPP I & II	152121	UP	
24	FSTPP-III	167.59	162852	Gujarat
25	FSTPP-III		85340	GRIDCO
26	FSTPP-III		1852	ODISHA Solar
27	KHSTPP-I	860.04	13999	Delhi
28	KHSTPP-I		220508	Gujarat
29	KHSTPP-I		37618	HARYANA
30	KHSTPP-I		6474	Nagaland
31	KHSTPP-I		2143	ODISHA Solar
32	KHSTPP-I		620581	UP
33	KHSTPP-II	625.76	5104	CHATTISGARH
34	KHSTPP-II		8801	Delhi
35	KHSTPP-II		95169	Gujarat
36	KHSTPP-II		77976	HARYANA
37	KHSTPP-II		10462	GRIDCO
38	KHSTPP-II		2912	ODISHA Solar
39	KHSTPP-II		377933	UP
40	KHSTPP-II		103096	UTTARAKHAND

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
41	MPL	20.165	21775	DVC
42	MPL		6417	TPDDL
43	MTPS-II	200.3925	547874	GRIDCO
44	NPGC	564.22	249576	Gujarat
45	NPGC		1088190	UP
46	TSTPP-I	17.5575	12659	Gujarat
47	TSTPP-I		4179	Nagaland
	Total	4669.6825	8187448	

Notes :

A) RRAS settlement account for the week 28-03-2022 to 03-04-2022 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
AGC Settlement Account by ERPC from 28-03-2022 to 03-04-2022

Payments to the AGC Provider(s) from the DSM pool

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	1176.2218	2606.5414	-1430.3196	-4425409	1891382	-2534027
2	FSTPP I & II	77.6412	1632.4333	-1554.7921	-4252357	855037	-3397320
3	FSTPP-III	14.5909	1387.3739	-1372.783	-3685923	700982	-2984941
4	KHSTPP-II	36.9589	3195.8532	-3158.8943	-8077293	1616406	-6460887
5	MPL	34.3572	3611.7046	-3577.3474	-8828893	1823031	-7005862
6	NPGC	904.8455	3519.8986	-2615.0531	-5368704	2212372	-3156332
7	Teesta_V	5.9972	9.675	-3.6778	-4277	7836	3559
	Total	2250.6127	15963.48	-13712.8673	-34642856	9107046	-25535810

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 28-03-2022 to 03-04-2022 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.