



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

75  
Azadi Ka  
Amrit Mahotsav



**Eastern Regional Power Committee**

14, गोलफ क्लब रोड, टालीगंज, कोलकाता-700033

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सं./No. ERPC/COM-I/REA/2021-22/ 06

दिनांक / Date: 02.04.2022

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

**Sub.: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of March, 2022.**

**विषय: पूर्वी क्षेत्र के March, 2022 का अस्थायी क्षेत्रीय उर्जा लेखा ।**

Sir,

Please find enclosed a copy of the ABT based Provisional Energy Account for the month of March, 2022. The last instalment of input data from ERLDC has been received on 01.04.2022.

Constituents are requested to intimate any discrepancy / error within **60 days** from the date of issue of this provisional REA. In case of any discrepancy / error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

संघ के सदस्यों से यह अनुरोध किया जाता है के अस्थायी क्षेत्रीय उर्जा लेखा के प्रकाशित होने की तिथि से 60 दिनों के भीतर किसी भी असंगति / त्रुटि की सूचना दे। असंगति / त्रुटि की परिस्थिति में अस्थायी क्षेत्रीय उर्जा लेखा को पुनः परीक्षण अंतिम निर्णय एवं संपुष्टि के आधार पर परिशोधित किया जाएगा। यदि संघ के सदस्यों से किसी तरह की दोष / असंगति का सूचना प्राप्त नहीं होता है, तो जारी किये गए अस्थायी क्षेत्रीय उर्जा लेखा को ही अंतिम माना जाएगा।

This issues with approval of Member Secretary.

Encl.: As above

Yours faithfully, / भवदीय

(S. Kejriwal)  
SE (Commercial)

## **DISTRIBUTION LIST**

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054
- 3) Chief Engineer (COMML. & REVENUE), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486 ).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power,Govt. of Sikkim, Kazi Road, Gangtok-737101
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8<sup>th</sup> Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287 )
- 7) Regional Executive Director (East-II), 3<sup>rd</sup> Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd.,1<sup>st</sup> Floor , Vidyut Bhavan, Bailey Road, Patna-800001( Fax 0612-2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town,Rajarhat, Kolkata -700156
- 11) Chief Engineer ( Commercial ), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, ( TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193 ).
- 15) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206 ).
- 16) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343 ).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4<sup>th</sup> Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt.,Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,,Minto Road,New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL .,Shakti Bhawan,Sector-6,Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power ), Deptt. of Power, Govt. of Nagaland, Kohima -797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7,Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited.,1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 ( FAX : 0674-2354221-6610342 )
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 ( Fax: +91- 06223-267310).

**Note:**

1. FSTPP Stg-III capacity of 475 MW has been considered w.e.f 00.00 hrs of 01.12.2019 as per ERPC share allocation order dated 29.11.19.
  2. Darlipalli STPS-I, Unit #1 (800 MW) has been declared under Commercial Operation w.e.f 00.00 hrs of 01.03.2020
  3. CERC (Terms & Conditions of tariff) Regulations 2019-24 have been full fledgedly implemented w.e.f 01.04.2020 such as peak and off-peak accounting.
  4. High Demand Season (HDS) for Eastern Region would be July, August & September, 2020 for F.Y-20-21.
  5. Major share allocation of Kshtpp-II STPP is with Northern Region, therefore it would follow the seasonal and hours (peak & offpeak) pattern of NR.
- High Demand Season (HDS) for Northern Region is for the months June, July & August, 2020 for F.Y-20-21.
6. Un allocated capacity of 25 MW from FSTPP-III has been allocated to Gujarat w.e.f 23.02.2021 for 5 years. Therefore at present total capacity of FSTPP Stg-III has been tied up.
  7. Surrendered Share of Sikkim in Farakka-I&II, Kahalgaon I & II, TSTPP-I & Darlipalli STPS have been allocated to Gujarat w.e.f 20.03.2021 as per MoP 22-302/1/2 dated 19.03.2021
- NPGC Unit#2 of 660 MW has been commissioned on 00:00 hrs of 23.07.2021
- Eastern Region High Demand & Low Demand Seasons and the hours of Peak and Off-Peak periods during a day declared by ERLDC
- CoD of Unit#1 (660 MW) of Barh STPS Stage-1 has been done w.e.f 00:00 hrs of 12.11.2021.
- CoD of Unit#4 (250 MW) of BRBCL (4X250 MW) has been done w.e.f 00:00 hrs of 01.12.2021.
- \* Reallocation due to surrender of power from Odisha to Gujarat from Barh-I w.e.f 00:00 hrs of 13.03.2022.**
- \* Reallocation due to surrender of power from Rajasthan, Jharkhand and Sikkim to Gujarat from Farakka-I&II, Farakka-III and NPGCL (Nabinagar STPP) w.e.f 00:00 hrs of 27.**
- \* Reallocation due to surrender of power from Jharkhand, Sikkim, Odisha, DVC, West Bengal to Tamil Nadu from Barh-II, Barh-I and KBUNL-II w.e.f 00:00 hrs of 30.03.2022.**

YEAR	High Demand Season of ER	Low Demand Season of ER
F.Y 2021-22	Apr-21	
	May-21	
	Jun-21	
		Jul-21
		Aug-21
		Sep-21
		Oct-21
		Nov-21
		Dec-21
		Jan-22
		Feb-22
		Mar-22

High Demand Season of NR	Low Demand Season of NR
Jun-21	
Jul-21	
Aug-21	
	Sep-21
	Oct-21
	Nov-21
	Dec-21
	Jan-22
	Feb-22
	Mar-22

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH - 2022 (Low Demand Season of ER)

S.No	NTPC POWER STATIONS	FSTPS STAGE-I&II (3X200+2X500)		FSTPS STAGE-III (1X500)		KhSTPS STAGE-I (4X210)		KhSTPS STAGE-II (3X500)		TSTPS STAGE-I (2X500)	
		PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK
1	Installed Capacity (MW) :	1600		500		840		1500		1000	
1a	Allocated Installed Capacity (MW)	1600		500		840		1500		1000	
2	Normative AUX as per CERC Tariff Order 2019-24(%):	6.78125		6.25000		9.00000		6.25000		7.05000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1491.50		468.75		764.40		1406.25		929.50	
4	Average DC for the month (ex-bus) in MW:	1302.65	1304.65	435.80	418.58	715.27	714.93	984.00	981.08	916.25	925.09
5	Plant Availability Factor for Month - PAFM ( %):	87.338	87.473	92.970	89.298	93.573	93.528	69.973	69.766	98.575	99.526
6	Cumulative DC (FY:2021-22) up to the preceeding month of season (%):(Cumulative of Low Demand Seasons)	83.740	82.818	86.433	85.650	89.570	89.699	92.278	90.959	87.193	86.630
7	Cumulative DC (FY:2021-22) including the current month of season --PAFY ( %): (Cumulative of Low Demand Seasons)	84.147	83.345	87.173	86.063	90.023	90.133	89.745	88.553	88.481	88.089
8	Total Schdled Generation for the current month (MWH) :	154381.347	768957.364	51863.578	249030.366	84925.025	418767.940	116161.981	575001.691	110382.052	557771.800
9	Total Schdled Generation Excluding STOA/IER Exchange (MWH) :	154379.347	768933.939	51863.578	249030.366	84923.525	418751.565	116161.981	575001.691	110382.052	557759.925
10	Cumulative Scheduled Ex-bus Generation upto the preceeding month (MWH) :	1056104.627	4524515.762	352233.963	1491723.482	634085.886	2820605.045	1182835.332	5324468.185	767748.763	3630325.393
11	Cumulative Scheduled Ex-bus Generation including the current month (MWH) :	1210483.974	5293449.701	404097.541	1740753.848	719009.411	3239356.610	1298997.313	5899469.876	878130.815	4188085.318
12	Plant Load Factor for the current month ( % ):	83.474	83.155	89.228	85.688	89.597	88.361	66.616	65.950	95.770	96.787
13	Cumulative Plant Load Factor including the current month ( % ) : (Cumulative of Low Demand Seasons)	74.147	64.836	78.749	67.884	85.844	77.357	84.591	76.838	86.208	82.243
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	1389481.400	6947407.000	436687.500	2183437.500	712115.040	3560575.200	1305281.250	6526406.250	865922.200	4329611.000
15	Net Energy Scheduled to Virtual Ancilliary Entity (VAE) for the month:	-238.433	-1438.888	0.000	23.200	-8.993	-854.518	2.375	-575.365	-26.863	-146.888
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	318.598	6605.113	-12.985	1019.725	1021.240	8897.030	1174.323	6765.748	125.658	360.993
17	Cumulative Scheduled Generation to be con. for incentive upto preceeding month	1042172.640	4478162.590	349877.471	1485029.145	625064.049	2770379.943	1139854.785	5138459.113	765997.186	3640733.940
18	Cumulative Scheduled Generation to be considered for incentive upto current month	1196471.822	5241930.304	401754.034	1733016.586	708975.326	3181088.995	1254840.068	5707270.421	876280.443	4198279.760
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	10358.243	0.000
20	Cumulative Energy eligible for incentive upto preceeding month ( MWH ) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	Energy eligible for incentive in the current month ( MWH ) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	10358.243	0.000

SE (Comml)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH - 2022 (Low Demand Season of ER)

S.No	NTPC POWER STATIONS	BARH STPS STAGE-II (2X660)		BRBCL (4X250)		MTPS STAGE-II (2X195)		Darlipalli STPS-I (2X800)		Nabinagar STPP (2X660)		BARH STPS STAGE-I (1X660)	
		PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK
1	Installed Capacity (MW) :	1320		1000		390		1600		1320		660	
1a	Allocated Installed Capacity (MW)	1320		1000		390		1600		1320		660	
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.25000		9.00000		9.00000		6.25000		6.25000		6.25000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1237.50		910.00		354.90		1500.00		1237.50		618.75	
4	Average DC for the month (ex-bus) in MW:	1228.07	1232.25	849.01	854.75	372.64	372.64	1558.31	1553.83	1299.00	1299.00	417.10	406.24
5	Plant Availability Factor for Month - PAFM (%) :	99.238	99.576	93.298	93.929	104.999	104.999	103.887	103.589	104.970	104.970	67.411	65.654
6	Cumulative DC (FY:2021-22) up to the preceding month of season (%)(Cumulative of Low Demand Seasons)	84.025	83.488	85.669	84.574	85.094	83.847	80.251	80.320	92.943	86.837	76.592	76.336
7	Cumulative DC (FY:2021-22) including the current month of season --PAFY (%) : (Cumulative of Low Demand Seasons)	85.746	85.309	86.672	85.804	87.346	86.240	83.266	83.288	94.360	88.974	74.559	73.971
8	Total Scheduled Generation for the current month (MWH) :	141742.347	687463.600	101289.594	509284.287	43929.228	217534.364	184830.095	922960.579	153440.577	765917.269	50038.968	241688.769
9	Total Scheduled Generation Excluding STOA/IER Exchange (MWH) :	141742.347	687463.600	101289.594	509284.287	43929.228	217534.364	184830.095	922960.579	153440.577	765917.269	50038.968	241688.769
10	Cumulative Scheduled Ex-bus Generation upto the preceding month (MWH) :	823433.090	3414760.179	607285.112	2726128.558	274530.808	1200556.723	988941.211	4941963.468	1020392.356	4411657.284	190812.729	797074.401
11	Cumulative Scheduled Ex-bus Generation including the current month (MWH) :	965175.437	4102223.779	708574.706	3235412.845	318460.036	1418091.087	1173771.306	5864924.047	1173832.933	5177574.553	240851.697	1038763.170
12	Plant Load Factor for the current month (%) :	92.370	89.601	89.764	90.267	99.822	98.862	99.371	99.243	99.994	99.826	65.219	63.001
13	Cumulative Plant Load Factor including the current month (%) : (Cumulative of Low Demand Seasons)	71.356	60.833	82.572	75.407	82.158	73.200	80.533	80.498	90.212	79.666	69.676	60.228
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	1152855.000	5764275.000	729410.500	3647052.500	330624.840	1653124.200	1239300.000	6196500.000	1106572.500	5532862.500	294525.000	1472625.000
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	-973.583	1875.933	196.628	708.463	24.220	454.740	66.240	299.200	-12.618	608.568	1.430	-909.240
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	1405.698	23427.863	124.493	1752.798	1270.780	9548.790	378.288	1548.793	402.815	8850.305	385.760	1835.370
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	854037.238	3570734.962	605728.460	2964717.661	264366.096	1137531.455	988256.559	4921227.770	1016304.224	4295105.346	191127.104	795191.504
18	Cumulative Scheduled Generation to be considered for incentive upto current month	995347.470	4232894.767	706696.934	3471540.688	307000.324	1345062.289	1172642.126	5842340.357	1169354.603	5051563.743	240778.882	1035954.143
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	62782.103	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40164.224	0.000	0.000	0.000
21	Energy eligible for incentive in the current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	22617.880	0.000	0.000	0.000

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA								
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH - 2022 (Low Demand Season of ER)								
FSTPS STAGE-I&II (3X200+2X500)								
ENTITLEMENT, INCENTIVE( IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES								
BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH (%)	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES (MWH)	CUMULATIVE DRAWAL SCHEDULE OF BENEFICIARIES (MWH)	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT (MWH)
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
<b>ER:</b>								
BHAR :	31.397866	48547.209	243205.697	48523.386	236346.126	3304347.560	2748462.960	60232.466
BIHAR :	8.574292	13257.524	66415.873	13257.525	66275.487	902378.549	870350.236	0.000
ODISHA :	0.000000	0.000	0.000	0.000	0.000	572738.094	365735.169	121092.211
ODISHA (COAL POWER - AFTAB) :	0.099049	855.915	4287.853	855.915	4230.316	58257.620	46167.430	3351.547
ODISHA (COAL POWER - DABRU) :	0.082937							
ODISHA (COAL POWER - Rajasthan) :	0.275736							
ODISHA (COAL POWER - Faridabad) :	0.095840							
WEST BENGAL :	31.930000	49369.992	247327.570	49372.033	245414.092	3360355.333	2369976.360	486325.673
West Bengal (COAL POWER - Rajasthan) :	0.919117	1421.134	7119.417	1421.134	7025.779	96729.087	59871.905	22347.819
SIKKIM :	0.000000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>SUB-TOTAL :</b>	<b>73.374837</b>	<b>113451.774</b>	<b>568356.410</b>	<b>113429.993</b>	<b>559291.800</b>	<b>8294806.243</b>	<b>6460564.060</b>	
<b>SR:</b>								
TELANGANA (NSM-II) :	0.751558	1162.055	5821.516	1238.217	10581.293	79094.955	83324.200	0.000
TAMILNADU :	1.290000	1994.591	9992.251	1994.591	10047.697	135761.304	126134.201	0.000
<b>SUB-TOTAL :</b>	<b>2.041558</b>	<b>3156.646</b>	<b>15813.767</b>	<b>3232.808</b>	<b>20628.990</b>	<b>214856.259</b>	<b>209458.401</b>	
<b>NR:</b>								
UTTAR PRADESH :	2.080000	3216.085	16111.536	3170.369	13820.678	218901.946	154990.294	31076.360
HARYANA :	0.690000	1066.874	5344.692	1073.774	6565.322	72616.509	87592.921	0.000
RAJASTHAN :	0.578710	925.368	4637.159	890.634	4519.785	62567.735	45660.671	7521.904
J & K :	0.850000	1314.265	6584.041	1314.265	6584.041	89455.120	88955.059	0.000
DELHI :	1.390000	2149.210	10766.844	2140.602	10388.345	127752.633	95379.547	13210.191
PUNJAB :	0.000000	0.000	0.000	0.000	0.000	27732.537	28402.899	0.000
<b>SUB-TOTAL :</b>	<b>5.588710</b>	<b>8671.802</b>	<b>43444.272</b>	<b>8589.644</b>	<b>41878.171</b>	<b>599026.480</b>	<b>500981.391</b>	
<b>WR:</b>								
GUJARAT :	15.371290	23736.435	118910.437	23626.353	118269.547	1034093.481	985662.357	0.000
<b>NER :</b>								
ASSAM :	2.455737	3939.161	19733.913	3849.876	15769.164	268105.483	218006.969	9882.692
ASSAM (COAL POWER - Rajasthan) :	0.091912							
MEGHALAYA :	0.000000							
NAGALAND :	0.429803	662.559	3305.799	571.431	2924.985	44650.271	40740.079	0.000
ARUNACHAL PRADESH :	0.191917	296.741	1486.576	296.741	1486.576	20203.108	20112.134	0.000
MIZORAM :	0.141736	219.151	1097.877	219.151	1097.877	14921.613	14854.030	0.000
<b>SUB-TOTAL :</b>	<b>3.311105</b>	<b>5117.612</b>	<b>25624.165</b>	<b>4937.199</b>	<b>21278.602</b>	<b>347880.475</b>	<b>293713.212</b>	
NVYN POWER - A/C BPDB :	0.312500	483.186	2420.603	483.186	2420.603	32887.910	32716.744	0.000
VSCED(UP) :				438.000	7389.520		248673.530	
VSCED(DOWN) :				119.403	784.408		185373.390	
VAE (UP) :				0.750	675.450		57750.460	
VAE (DOWN) :				239.183	2114.338		79897.100	
<b>GRAND TOTAL :</b>	<b>100.000000</b>	<b>154617.455</b>	<b>774569.654</b>	<b>154379.348</b>	<b>768933.938</b>	<b>10523550.848</b>	<b>8524249.665</b>	

# Please refer to Annexure

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA								
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH - 2022 (Low Demand Season of ER)								
FSTPS STAGE-III (1X500)								
CAPACITY CHARGES, INCENTIVE, IF ANY & ENERGY CHARGES BILLING								
BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH (%)	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES (MWH)	CUMULATIVE DRAWAL SCHEDULE OF BENEFICIARIES (MWH)	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT (MWH)
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
ER:								
BHAR #	21.517874	11167.777	53648.081	11167.777	53310.370	752801.649	655960.228	0.000
JHARKHAND	15.900087	8186.883	39208.838	8186.883	39146.969	579778.943	562720.119	0.000
ODISHA	16.620000	8625.780	41436.766	8625.780	40875.841	581449.797	440611.114	53621.213
ODISHA (COAL POWER - DABRU)	0.162663	274.942	1320.773	274.942	1299.666	18533.378	15224.397	528.974
ODISHA (COAL POWER - Rajahm)	0.183824							
ODISHA (COAL POWER - Raj-H SunTech)	0.091912							
ODISHA (COAL POWER - Faridabad)	0.091354							
WEST BENGAL	37.638940	19534.610	93840.911	19534.610	93840.911	1316796.265	1029777.860	89498.965
West Bengal (COAL POWER - Rajasthan)	0.643382	477.022	2291.530	477.022	2291.530	32155.259	22891.139	4440.831
West Bengal (COAL POWER - Raj-H SunTech)	0.275735							
SIKKIM	0.000000							
SUB-TOTAL	93.125771	48267.014	231746.899	48267.014	230765.287	3281515.291	2727184.857	
SR:								
TELANGANA (NSM-II)	0.733930	380.910	1829.824	380.910	1917.604	25676.502	21060.543	764.484
SUB-TOTAL	0.733930	380.910	1829.824	380.910	1917.604	25676.502	21060.543	
NR:								
PUNJAB	0.000000	0.000	0.000	0.000	0.000	9506.250	9485.607	0.000
SUB-TOTAL		0.000	0.000	0.000	0.000	9506.250	9485.607	
WR:								
GUJARAT	6.048387	3204.375	15512.809	3180.938	15075.395	178580.980	159406.270	0.000
SUB-TOTAL	6.048387	3204.375	15512.809	3180.938	15075.395	178580.980	159406.270	
NER :								
ANSAM (COAL POWER - Rajasthan)	0.091912	47.702	229.154	47.702	229.154	3215.538	3201.939	0.000
SUB-TOTAL	0.091912	47.702	229.154	47.702	229.154	3215.538	3201.939	
VSC ED(UP)				23.440	1127.190		99133.910	
VSC ED(DOWN)				36.425	107.465		67270.570	
VAE (UP)				0.000	124.690		16121.600	
VAE (DOWN)				0.000	101.490		23323.750	
GRAND TOTAL	100.000000	51900.001	249318.686	51863.579	249030.365	3498494.561	2945000.406	

# Please refer to Annexure

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA								
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH - 2022 (Low Demand Season of ER)								
KHSPTS STAGE-I (4X210)								
ENTITLEMENT, INCENTIVE( IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES								
BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
	( % )					(MWH)	(MWH)	(MWH)
<b>ER:</b>								
BHAR #	41.872575	35635.257	178052.521	35324.381	169203.955	2470978.896	2232833.324	0.000
JHARKHAND	3.204922	2727.518	13628.119	2785.061	14177.024	189119.455	205928.338	0.000
BVC	0.000000							
ODISHA	0.000000	0.000	0.000	0.000	0.000	365887.084	289591.859	21412.162
ODISHA (COAL POWER - DABRI)	0.082440	456.177	2279.302	456.177	2258.433	31628.417	26772.585	111.569
ODISHA (COAL POWER - APTAR)	0.098455							
ODISHA (COAL POWER - Rajasthan)	0.276311							
ODISHA (COAL POWER - Faridabad)	0.078817							
WEST BENGAL	6.070000	5165.816	25811.138	5168.865	25866.271	358209.738	333194.139	0.000
West Bengal (COAL POWER - Rajasthan)	0.921034	783.837	3916.464	783.837	3949.769	54346.253	49478.227	0.000
SIKKIM	0.000000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>SUB-TOTAL</b>	<b>52.604554</b>	<b>44768.605</b>	<b>223687.544</b>	<b>44518.321</b>	<b>215455.452</b>	<b>3470169.843</b>	<b>3137798.472</b>	
<b>SR:</b>								
TELANGANA (NSM-II)	0.683572	581.747	2906.717	669.055	6546.966	40334.644	49931.004	0.000
TAMILNADU	0.700000	595.728	2976.573	595.728	2960.430	41309.196	45008.399	0.000
<b>SUB-TOTAL</b>	<b>1.383572</b>	<b>1177.475</b>	<b>5883.290</b>	<b>1264.783</b>	<b>9507.396</b>	<b>81643.840</b>	<b>94939.403</b>	
<b>NR:</b>								
UTTAR PRADESH	9.120000	7761.489	38780.490	7019.471	27995.111	538199.805	339136.498	118333.336
HARYANA	3.040000	2587.163	12926.830	2556.245	14095.129	179399.934	165059.360	0.000
RAJASTHAN	3.040000	2587.163	12926.830	2501.858	12330.850	179399.934	149966.362	2523.582
J & K	3.680000	3131.829	15648.268	3131.829	15648.268	217168.342	216981.984	0.000
DELHI	6.070000	5165.816	25811.138	5162.565	24066.880	320852.202	264488.026	6236.346
PUNJAB	0.000000	0.000	0.000	0.000	0.000	37357.537	36743.511	0.000
<b>SUB-TOTAL</b>	<b>24.950000</b>	<b>21233.460</b>	<b>106093.556</b>	<b>20371.968</b>	<b>94136.238</b>	<b>1472377.754</b>	<b>1174375.741</b>	
<b>WR:</b>								
GUJARAT	16.790000	14288.970	71395.223	14165.748	74021.906	624943.480	604834.973	0.000
<b>NER :</b>								
ASSAM	2.108380	1872.701	9357.001	1872.701	9003.293	129845.835	122232.868	0.000
ASSAM (COAL POWER - Rajasthan)	0.092104							
NAGALAND	0.425332	360.475	1792.241	316.891	1585.325	24559.587	22830.828	0.000
ARUNACHAL PRADESH	0.192147	163.525	817.056	163.525	817.056	11337.430	11337.430	0.000
MIZORAM	0.141905	120.767	603.415	120.767	603.415	8372.895	8372.895	0.000
<b>SUB-TOTAL</b>	<b>2.959868</b>	<b>2517.468</b>	<b>83964.936</b>	<b>2473.884</b>	<b>12009.089</b>	<b>174115.747</b>	<b>164774.021</b>	
POWERGRID(PUSAULI)	0.119048	101.315	506.222	101.315	506.222	7136.057	7136.057	0.000
NVFN POWER - A/C BPDB	1.192958	1015.256	5072.752	1015.256	5072.752	70391.324	70317.717	0.000
VSCE(D/UP)				1032.560	9800.530		194043.680	
VSCE(D/DOWN)				11.320	903.590		80785.900	
VAE (UP)				0.805	954.935		32792.400	
VAE (DOWN)				9.798	1809.453		40362.300	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>85102.549</b>	<b>496603.523</b>	<b>84923.523</b>	<b>418751.568</b>	<b>5900778.045</b>	<b>5359864.364</b>	

# Please refer to Annexure

SE (Comm)



EASTERN REGIONAL POWER COMMITTEE - KOLKATA								
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH - 2022 (Low Demand Season of ER)								
KHSPTS STAGE-II (3X500)								
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES								
BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH (%)	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES (MWH)	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES (MWH)	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT (MWH)
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
<b>ER:</b>								
BHAR #	4.979865	5789.093	28878.025	5778.589	28244.624	525219.355	484908.227	0.000
BIHARHAND	1.248565	1451.457	7240.375	1520.661	7539.870	131684.397	174121.905	0.000
ODISHA	2.050000	2383.125	11887.863	2383.125	11801.408	216210.614	171496.704	12282.318
ODISHA (COAL POWER - APTAR)	0.106629	663.342	3308.984	663.342	3280.552	60182.167	50703.846	450.996
ODISHA (COAL POWER - DABRI)	0.089285							
ODISHA (COAL POWER - Rajathan)	0.275736							
ODISHA (COAL POWER - Faridabad)	0.098967							
West Bengal (COAL POWER - Rajathan)	0.919117	1068.474	5329.920	1068.489	5402.936	96937.976	92069.461	0.000
SIKKIM	0.000000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Sub-TOTAL	9.768164	11355.491	56645.167	11414.206	56269.390	1030234.509	973300.143	
<b>SR:</b>								
TELANGANA (NSM-II)	0.763112	887.118	4425.254	962.728	7014.966	80484.347	93897.585	0.000
Sub-TOTAL	0.763112	887.118	4425.254	962.728	7014.966	80484.347	93897.585	0.000
<b>WR:</b>								
CHHATTISGARH	2.000000	2325.000	11597.915	2250.000	11185.231	210937.186	176631.387	2665.221
GUJARAT	9.730000	11311.125	56423.856	11156.328	56498.090	1026209.405	970684.045	0.000
MADHYA PRADESH	4.930000	5731.125	28588.860	5731.209	28499.426	519960.160	474213.840	0.000
MAHARASTRA	9.870000	11473.875	57235.711	11556.302	61971.910	1040975.008	1021482.267	0.000
DADRA & NAGAR HAVELI	0.200000	232.500	1159.792	232.500	1159.792	21093.719	21090.204	0.000
DAMAN & DIU	0.130000	151.125	753.864	151.125	733.831	13710.916	13676.728	0.000
Sub-TOTAL	26.860000	31224.750	155759.998	31077.464	160048.280	2832886.394	2677778.471	
<b>NR:</b>								
UTTAR PRADESH	16.730000	19448.625	97016.559	18790.412	83353.801	1764489.552	1228412.823	271403.296
HARYANA	4.580000	5324.250	26559.225	5217.707	26765.297	483046.154	438377.513	0.000
RAJASTHAN	7.110000	8265.375	41230.588	7932.094	39493.174	749881.694	627403.994	9995.446
J & K	5.560000	6463.500	32242.204	6463.500	32242.204	586405.375	585587.621	0.000
HIMACHAL PRADESH	1.530000	1778.625	8872.405	1956.813	9593.534	161366.947	162074.099	0.000
DELHI	10.490000	12194.625	60831.064	12002.970	58840.668	1106365.535	951242.505	0.000
PUNJAB	8.020000	9323.250	46507.639	9323.250	47048.114	845858.115	805262.953	0.000
UTTARAKHAND	1.870000	2173.875	10844.051	2033.625	9887.987	197226.268	150906.134	16736.194
CHANDIGARH	0.200000	232.500	1159.792	232.500	1159.792	21093.719	21093.719	0.000
Sub-TOTAL	56.090000	65204.625	325263.527	63952.871	308384.571	5915733.359	4970361.361	
<b>NER:</b>								
ASSAM	5.093479	6028.017	30069.862	6028.017	29362.158	546895.890	514823.441	0.000
ASSAM (COAL POWER - Rajathan)	0.091912							
Sub-TOTAL	5.185391	6028.017	30069.862	6028.017	29362.158	546895.890	514823.441	
NVFN POWER - A/C BPDB	1.333333	1550.000	7731.941	1550.000	7731.941	140624.751	140472.564	0.000
VSCE(D/UP)				1191.735	8262.895		419091.960	
VSCE(D/DOWN)				17.413	1497.148		88581.660	
VAE (UP)				8.765	853.975		45139.510	
VAE (DOWN)				6.390	1429.340		26423.830	
GRAND TOTAL	100.000000	116250.000	579895.749	116161.984	575001.689	10546859.250	9719859.545	

# Please refer to Annexure

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE - KOLKATA								
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH - 2022 (Low Demand Season of ER)								
TSTPS STAGE-I (2X800)								
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES								
BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH (%)	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES (MWH)	CUMULATIVE DRAWAL SCHEDULE OF BENEFICIARIES (MWH)	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT (MWH)
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
ER:								
BHAR #	41.245379	45223.297	230370.259	45223.297	230370.232	2884225.724	2801205.163	0.000
JHARKHAND	7.667664	8945.006	42287.523	8945.006	42302.312	536173.443	532101.137	0.000
DVC	0.200000	220.764	1115.578	223.863	1143.916	13985.536	12656.725	0.000
ODISHA	31.800000	35101.476	177376.902	35101.476	177376.902	2223699.848	2060311.573	0.000
ODISHA (COAL POWER - AFTAB)	0.099049	602.972	3033.134	602.972	3033.134	38053.655	36340.818	0.000
ODISHA (COAL POWER - DABRI)	0.082937							
ODISHA (COAL POWER - Rajasthan)	0.275736							
ODISHA (COAL POWER - Faridabad)	0.086460							
WEST BENGAL	9.210000	10166.182	51372.367	10166.182	51384.694	644033.823	631177.658	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	1014.540	5126.733	1014.540	5126.733	64271.708	62860.243	0.000
SIKKIM	0.000000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SR-TOTAL	91.586342	101274.237	510682.496	101277.336	510737.923	6404443.737	6136653.317	
SR:								
ANDHRA PRADESH	0.000000							
TELANGANA (NSM-II)	0.712870	786.880	3976.311	789.380	4007.026	49849.338	50540.446	0.000
KARNATAKA	0.000000							
TAMILNADU	0.850000	938.247	4741.206	938.247	4737.441	59438.516	58658.915	0.000
KERALA	0.000000							
PONDICHERRY	0.000000							
SR-TOTAL	1.562870	1725.127	8717.517	1727.627	8744.467	109287.854	109199.361	
WR:								
GUJARAT	2.400000	2649.168	13386.936	2574.323	13334.447	167826.406	158499.233	0.000
NER:								
ASSAM	2.095419	2353.460	12254.099	2353.460	12242.736	152948.787	145925.409	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912							
MEGHALAYA	0.000000							
NAGALAND	0.424823	183.075	2645.362	153.579	2395.531	28543.148	27064.585	0.000
ARUNACHAL PRADESH	0.196898	301.046	1015.784	301.046	1015.784	13760.489	13759.899	0.000
MIZORAM	0.141736	240.157	708.096	240.157	708.096	9903.138	9902.668	0.000
SR-TOTAL	2.950788	3077.738	16623.341	3048.242	16362.147	205155.562	196652.561	
NVFN POWER - A/C BPDB	1.500000	1655.730	8366.835	1655.730	8366.835	104891.506	104782.489	0.000
VSCED(UP)				125.658	377.343		115926.950	
VSCED(DOWN)				0.000	16.350		95787.600	
VAE (UP)				3.060	19.460		6523.820	
VAE (DOWN)				29.923	166.348		24556.530	
GRAND TOTAL	100.000000	110382.000	557777.125	110382.053	557759.924	6991605.065	6707893.601	

# Please refer to Annexure

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA								
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH - 2022 (Low Demand Season of ER)								
BARH STPS STAGE-II (2X660)								
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES								
BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
	(%)							
<b>ER:</b>								
BHAR #	90.803247	131738.142	661201.762	128620.685	592311.492	8406332.286	6632069.311	513313.133
JHARKHAND	6.695544	9681.234	48602.137	9817.066	49220.493	644232.590	570868.883	0.000
ODISHA	0.000000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
WEST BENGAL	0.000000							
SIKKIM	1.234926	1784.678	8959.841	855.097	6887.173	115678.224	101219.056	0.000
<b>SUB-TOTAL</b>	<b>98.733718</b>	<b>143204.054</b>	<b>718763.740</b>	<b>139292.848</b>	<b>648419.158</b>	<b>9166243.100</b>	<b>7304157.250</b>	
<b>SR:</b>								
TAMILNADU	0.474194	727.650	3638.250	727.650	3638.250	4365.900	4365.900	0.000
TELANGANA (NSM-II)	0.678453	984.306	4940.290	1201.740	9656.608	62793.562	50913.087	2461.441
<b>SUB-TOTAL</b>	<b>1.152647</b>	<b>1711.956</b>	<b>8578.540</b>	<b>1929.390</b>	<b>13294.858</b>	<b>67159.462</b>	<b>55278.987</b>	
<b>NR:</b>								
PUNJAB	0.000000	0.000	0.000	0.000	0.000	9968.508	9823.953	0.000
<b>SUB-TOTAL</b>	<b>0.000000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>9968.508</b>	<b>9823.953</b>	
POWERGRID (ALIPURDUAR)	0.113636	164.866	827.470	87.994	445.789	10928.154	6663.041	2625.890
VSCED(UP)				1965.995	29265.155		182516.440	
VSCED(DOWN)				560.298	5837.293		422282.690	
VAE (UP)				181.588	4203.063		84483.850	
VAE (DOWN)				1155.170	2327.130		194949.340	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>145080.876</b>	<b>728169.750</b>	<b>141742.347</b>	<b>687463.600</b>	<b>9254299.224</b>	<b>7025691.491</b>	

# Please refer to Annexure

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA								
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH - 2022 (Low Demand Season of ER)								
BRBCL (4X250)								
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES								
BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
	(%)					(MWH)	(MWH)	(MWH)
BHAR #	10.000	10133.875	51031.550	10117.125	50679.985	566688.166	519944.346	0.000
<b>RAILWAY drawn in ER:</b>								
DVC	12.088	12249.828	61686.938	12202.807	60946.185	732692.763	749097.659	0.000
BHAR	10.989	11136.115	56078.570	10865.114	55698.074	666107.647	662837.014	0.000
<b>SUB-TOTAL</b>	<b>23.077</b>	<b>23385.943</b>	<b>117765.508</b>	<b>23067.921</b>	<b>116644.259</b>	<b>1398800.410</b>	<b>1411934.673</b>	
<b>RAILWAY drawn in WR:</b>								
MADHYA PRADESH	22.967	23274.471	117204.161	23052.121	115586.480	1131696.342	1112102.167	0.000
MAHARASTRA	13.187	13363.541	67295.305	14475.815	72464.468	799317.024	797187.329	0.000
<b>SUB-TOTAL</b>	<b>36.154</b>	<b>36638.012</b>	<b>184499.466</b>	<b>37527.936</b>	<b>188050.948</b>	<b>1931013.366</b>	<b>1909289.496</b>	
<b>RAILWAY drawn in NR:</b>								
UTTAR PRADESH (STS Points)	6.044	6124.914	30843.469	6124.912	30829.794	366346.383	362998.340	0.000
UTTAR PRADESH (STU Points)	10.440	10579.766	53276.938	10582.455	53351.312	798510.287	807879.347	0.000
HARYANA	6.044	6124.914	30843.469	5910.968	29477.782	176956.903	154288.315	0.000
PUNJAB	3.846	3897.488	19626.734	3891.844	18859.367	233137.007	223343.815	0.000
RAJASTHAN	1.099	1113.713	5608.367	1028.065	5279.059	66624.262	63588.553	0.000
DELHI	1.648	1670.063	8409.999	1618.036	8103.377	52560.687	51262.266	0.000
<b>SUB-TOTAL</b>	<b>29.121</b>	<b>29510.858</b>	<b>148608.976</b>	<b>29156.280</b>	<b>145900.691</b>	<b>1694135.529</b>	<b>1663360.636</b>	
<b>RAILWAY drawn in SR:</b>								
KARNATAKA	1.099	1113.713	5608.367	1099.213	5411.543	66624.262	57605.300	0.000
<b>SUB-TOTAL</b>	<b>1.099</b>	<b>1113.713</b>	<b>5608.367</b>	<b>1099.213</b>	<b>5411.543</b>	<b>66624.262</b>	<b>57605.300</b>	
<b>RAILWAY drawn in NER:</b>								
ASSAM	0.549	556.350	2801.632	0.000	135.600	9619.898	2479.460	5697.453
<b>SUB-TOTAL</b>	<b>0.549</b>	<b>556.350</b>	<b>2801.632</b>	<b>0.000</b>	<b>135.600</b>	<b>9619.898</b>	<b>2479.460</b>	
VSCED(UP)				145.393	2246.568		36438.630	
VSCED(DOWN)				20.900	493.770		246966.390	
VAE (UP)				262.778	1388.823		22280.490	
VAE (DOWN)				66.150	680.360		168297.120	
<b>GRAND TOTAL</b>	<b>100.000</b>	<b>101338.751</b>	<b>510315.499</b>	<b>101289.595</b>	<b>509284.286</b>	<b>5666881.631</b>	<b>5208069.521</b>	

# Please refer to Annexure

SE (Comm)

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH - 2022 (Low Demand Season of ER)

**MTPS STAGE-II**

(2X195)

## ENTITLEMENT, INCENTIVE (IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH  ( % )	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES  (MWH)	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES  (MWH)	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT  (MWH)
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
ER:								
BIHAR #	74.9723	32993.378	164966.889	32952.503	160643.229	2011090.587	1790186.750	0.000
JHARKHAND	3.2330	1422.766	7113.829	1475.370	7954.104	91560.608	110674.083	0.000
DVC	2.4323	1070.378	5351.892	2017.424	9053.887	69300.931	83716.664	0.000
ODISHA	8.0303	3533.910	17669.548	11.740	58.700	227421.275	18499.420	174808.664
WEST BENGAL	9.0733	3993.122	19965.609	4206.799	20577.342	256972.532	219982.698	0.000
SIKKIM	0.5180	228.073	1140.365	166.139	885.749	13993.005	14114.286	0.000
SUB-TOTAL	98.2592	43241.627	216208.132	40829.975	199173.011	2670338.938	2237173.901	
SR:								
TELANGANA (NSM-II)	0.2793	122.781	613.906	1161.060	5141.862	7484.049	17657.901	0.000
TAMIL NADU	1.4615	643.192	3215.962	643.192	3215.962	3859.154	3859.154	0.000
SUB-TOTAL	1.7408	765.973	3829.868	1804.252	8357.824	11343.203	21517.055	
VSCED(UP)				1291.795	9970.035		113562.270	
VSCED(DOWN)				21.015	421.245		51692.320	
VAE (UP)				60.115	1095.175		35745.400	
VAE (DOWN)				35.895	640.435		24113.290	
GRAND TOTAL	100.000	44007.600	220038.000	43929.227	217534.365	2681682.141	2332193.016	

# Please refer to Annexure

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA								
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH - 2022 (Low Demand Season of ER)								
Nabinagar STPP (2X660)								
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES								
BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH (%)	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES (MWH)	CUMULATIVE DRAWAL SCHEDULE OF BENEFICIARIES (MWH)	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT (MWH)
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
ER:								
BIHAR #	84.766	130074.194	650370.972	130074.194	649885.229	6825839.329	6439770.180	0.000
JHARKHAND	2.748	4215.826	21079.129	4285.070	21455.105	251907.306	248642.629	0.000
SIKKIM	0.465	712.696	3563.480	322.565	1948.660	40469.577	36472.489	0.000
Sub-TOTAL	87.978	135002.716	675013.581	134681.829	673288.994	7118216.212	6724885.298	
NR:								
UTTAR PRADESH	11.412	17511.561	87557.803	17432.826	78689.629	918953.590	672086.551	109024.001
PUNJAB	0.000	0.000	0.000	0.000	0.000	7020.070	7020.070	0.000
Sub-TOTAL	11.412	17511.561	87557.803	17432.826	78689.629	925973.660	679106.621	
WR:								
GUJARAT	0.610	935.723	4678.616	935.723	4479.775	5614.339	5415.498	0.000
Sub-TOTAL	0.610	935.723	4678.616	935.723	4479.775	5614.339	5415.498	
VSCED(UP)				402.815	9690.045		223653.190	
VSCED(DOWN)				0.000	839.740		106401.700	
VAE (UP)				38.813	1323.808		36833.340	
VAE (DOWN)				51.430	715.240		37192.680	
GRAND TOTAL	100.000	153450.000	767250.000	153440.576	765917.271	8049804.211	7526299.567	

# Please refer to Annexure

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA								
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH - 2022 (Low Demand Season of ER)								
Darlipalli STPS-I (2X800)								
BENEFICIARIES	WT. AVG SHARE (%)	ENTITLEMENT		DRAWAL		CUMULATIVE ENTITLEMENT OF BENEFICIARIES (MWH)	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES (MWH)	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT (MWH)
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
ER:								
BIHAR #	11.860	21920.838	109464.242	21920.838	109464.234	992857.621	973209.446	0.000
JHARKHAND	9.220	17041.326	85097.834	17199.287	85948.181	771850.529	766041.635	0.000
ODISHA	58.820	108717.006	542890.954	108717.006	542890.954	4924104.981	4919330.846	0.000
WEST BENGAL	18.350	33916.305	169364.995	34020.605	169656.151	1536166.719	1529841.532	0.000
SIKKIM	0.875	1617.263	8075.988	504.919	3620.684	49393.376	38500.449	3483.921
Sub-TOTAL	99.125	183212.738	914894.013	182362.655	911580.204	8274373.226	8226923.908	3483.921
WR:								
GUJARAT	0.875	1617.263	8075.988	2022.913	9532.382	94423.162	97658.687	0.000
Sub-TOTAL	0.875	1617.263	8075.988	2022.913	9532.382	94423.162	97658.687	0.000
VSCED(UP)				378.288	1548.793		39103.640	
VSCED(DOWN)				0.000	0.000		832.680	
VAE (UP)				66.240	299.200		1687.220	
VAE (DOWN)				0.000	0.000		2557.180	
GRAND TOTAL	100.000	184830.001	922970.001	184830.096	922960.579	8368796.388	8361983.595	

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1107790.674  
0.000 0.000

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA								
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH - 2022 (Low Demand Season of ER)								
BARH STPS STAGE-I (1X660)								
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES								
BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH (%)	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES (MWH)	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES (MWH)	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT (MWH)
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
ER:								
BIHAR #	60.906000	30499.060	148490.160	30499.060	147236.421	903338.796	769886.875	0.000
JHARKHAND	11.3419355	5650.035	27461.063	5891.381	28661.986	175826.019	172946.303	0.000
ODISHA	11.8966129	3955.207	17759.095	3955.207	17656.666	317074.722	255387.202	14126.312
WEST BENGAL	0.0000000							
SIKKIM	2.1351290	1063.624	5169.571	329.725	2353.926	33099.279	24682.599	3451.788
Sub-TOTAL	86.279677	41167.926	198879.889	40675.373	195908.999	1429338.816	1222902.979	
WR:								
GUJARAT	12.938387	8481.074	42789.178	8549.781	42720.520	51270.252	51270.301	0.000
Sub-TOTAL	12.938387	8481.074000	42789.178000	8549.781000	42720.520000	51270.252000	51270.301000	
SR:								
TAMIL NADU	0.781935	426.624	2133.120	426.624	2133.120	2559.744	2559.744	0.000
Sub-TOTAL	0.781935	426.624	2133.120	426.624	2133.120	2559.744	2559.744	
VSCED(UP)				385.760	2302.630		21092.690	
VSCED(DOWN)				0.000	467.260		13684.050	
VAE (UP)				74.815	502.405		3857.493	
VAE (DOWN)				73.385	1411.645		8384.290	
GRAND TOTAL	100.000000	50075.624	243802.187	50038.968	241688.769	1483168.812	1279614.867	

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## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH - 2022 (Low Demand Season of ER)

## A. STATION : RANGIT HPS (3 X 20 MW)

1	Installed Capacity ( MW ) :	60
2	Auxiliary Energy Consumption (AUX) in ( % ) :	1.2
3	Normative Plant Availability Factor - NAPAF ( % ) :	90
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS ( % ) :	12
6	Annual Saleable Energy in MU [ { DE x ( 100 - AUX ) x ( 100 - FEHS ) / 10000 } ]	294.4010784
7	Scheduled Energy ( ex-bus ) of the month (MWH) :	14729.750
8	Free Energy (ex-bus) of the month (MWH) :	1767.570
9	Saleable Energy ( ex-bus) of the month (MWH):	12962.180
10	Cumulative Schedule Energy up to preceding month (MWH) :	313537.500
11	Cumulative Schedule Energy including current month (MWH) :	328267.250
12	Plant Availability Factor (PAFM) achieved during the month ( % ) :	97.51

## BILLING STATEMENT OF SALEABLE ENRGY:

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	( % )	(MWH)
BIHAR #	35.000	5155.413
JHARKHAND	13.330	1963.476
DVC	10.000	1472.975
ODISHA	0.000	0.000
WEST BENGAL	28.340	4174.411
SIKKIM	1.330	195.906
SUB-TOTAL*	88.000	12962.181
Free Energy to Home State (FEHS)	12.000	1767.570
<b>TOTAL</b>	<b>100.000</b>	<b>14729.751</b>

\* Saleable Energy of the hydro generator.

# Please refer to Annexure

SE (Comml)



## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH - 2022 (Low Demand Season of ER)

## B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)

1	Installed Capacity ( MW ) :	510
2	Auxiliary Energy Consumption (AUX) in ( % ) :	1.2
3	Normative Plant Availability Factor - NAPAF ( % ) :	87
4	Annual Design Energy in MU :	2572.67
5	Free Energy for Home State - FEHS ( % ) :	12
6	Annual Saleable Energy in MU : [ { DE x ( 100 - AUX ) x ( 100 - FEHS ) / 10000 } ]	2236.782205
7	Scheduled Energy ( ex-bus ) of the month (MWH) :	138104.50
8	Free Energy ( ex-bus ) of the month :	16572.540
9	Saleable Energy ( ex-bus ) of the month :	121531.96
10	Cumulative Schedule Energy up to preceding month (MWH) :	2463252.000
11	Cumulative Schedule Energy including current month (MWH) :	2601356.500
12	Plant Availability Factor achieved during the month - PAFM ( % ) :	97.10

## BILLING STATEMENT OF SALEABLE ENERGY :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH ( % )	DRAWAL SCHEDULE OF THE BENEFICIARIES (MWH)
BIHAR #	21.260	29361.017
JHARKHAND	12.340	17042.095
DVC	8.640	11932.229
ODISHA	20.590	28435.717
WEST BENGAL	23.980	33117.459
SIKKIM	1.190	1643.444
<b>SUB-TOTAL*</b>	<b>88.000</b>	<b>121531.961</b>
Free Energy to Home State (FEHS)	12.000	16572.540
<b>TOTAL</b>	<b>100.000</b>	<b>138104.501</b>

\* Saleable Energy of the hydro generator.

# Please refer to Annexure

SE (Comml)

## ANNEXURE

<b>EASTERN REGIONAL POWER COMMITTEE :: KOLKATA</b>				
<b># BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL FOR THE MONTH OF MARCH,2022</b>				
NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH	SHARE ALLOCATION OF CURRENT MONTH	DRAWAL SCHUDULE	DRAWAL SCHUDULE
	(%)	(%)	(MWH)	(MWH)
	NBPDCI ( 46 % )	SBPDCL ( 54 % )	NBPDCI ( 46 % )	SBPDCL ( 54 % )
<b>NTPC :</b>				
FSTPS I & II	14.443018	16.954848	131039.975520	153829.536480
FSTPS III	9.898222	11.619652	29659.947620	34818.199380
KhSTPS I	19.261385	22.611191	94083.034560	110445.301440
KhSTPS II	2.290738	2.689127	15650.677980	18372.535020
TSTPS I	18.972874	22.272505	126773.023340	148820.505660
BARH STPS II	41.769494	49.033753	331628.801420	389303.375580
BRBCL	4.600000	5.400000	27966.670600	32830.439400
MTPS-II	34.487263	40.485047	89054.036720	104541.695280
NPGC	38.992360	45.773640	358781.334580	421178.088420
RANGIT	14.000000	21.000000	2062.165200	3093.247800
TEESTA-V	8.504000	12.756000	11744.406800	17616.610200
BARH STPS I	28.016760	32.889240	81758.321260	95977.159740

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