



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति
Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



आई एस ओ : 9001-2008
ISO : 9001-2008

Tel No. :033-24239651, 24239650 FAX No.:033-24239652, 24239653 Web: www.erpc.gov.in

NO: ERPC/COM-II/ABT-DC/227

Date: 18.05.2022

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 25.04.2022 to 01.05.2022 and Adj DSM Account of Sept'21, Oct'21, Nov'21, Dec'21 & Jan'22 and Dev A/c of Bhutan Power of April'22.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) regulation, 2014 & all amendments (including 5th Amendment regulation, 2019 dated 28.05.2019) & **Petition No. 11/SM/2020 dated 29.05.2020.**

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 12.05.2022.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता @ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 , 2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gongga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
36. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
ABT based Deviation Charge Account
From 25-04-2022 to 01-05-2022
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
BENEFICIARIES OF EASTERN REGION						
BSPHCL		413.45967	241.33679	65.65396		720.45042
JUVNL		672.93137	260.54454	373.30306		1306.77897
DVC		93.53788	119.54085	22.97003		236.04876
GRIDCO		1500.43866	711.00031	439.20495		2650.64392
SIKKIM		100.59383	46.92209	7.59154		155.10746
WBSETCL		1994.29952	1376.12556	897.24645		4267.67153
HVDC SASARAM	5.02173		0.05342	0.00000	4.96831	
HVDC ALIPURDUAR		0.35795	0.19998	0.00000		0.55793
CERC REGULATED GENERATORS (CGS/ISGS)						
BARH-I		12.86047	6.97750	0.15731		19.99528
FSTPP - I & II		22.37471	4.19851	0.36774		26.94096
FSTPP-III		58.24414	18.43928	0.82728		77.51070
KHSTPP-I		45.15238	17.15440	1.12817		63.43495
KHSTPP-II	24.91441		2.93334	0.06505	21.91602	
TSTPP	22.41225		3.76231	0.04788	18.60206	
BARH-II	54.56210		0.17818	1.07334	53.31058	
MTPS-II	3.37037		0.94354	0.10616	2.32067	
BRBCL		58.26038	27.52574	7.24215		93.02827
TEESTA	41.82680		0.47495	0.00000	41.35185	
RANGIT	6.06940		0.79206	0.00000	5.27734	
MPL	1.15069		2.08358	0.08676		1.01965
NPGC		30.06670	55.92427	4.08839		90.07936
DARLIPALI	4.12433		9.19609	0.16837		5.24013
OTHER GENERATORS						
APNRL		9.73884	15.02624	0.36570		25.13078
GMRKEL	19.42327		0.10696	0.00000	19.31631	
JITPL	27.49901		0.24126	0.00000	27.25775	
CHUZACHEN	6.10249		0.96151	0.00000	5.14098	
DIKCHU	4.33981		1.36082	0.17969	2.79930	
JORETHANG HEP		10.51591	2.79876	0.00000		13.31467
THEP		17.13689	2.86660	0.00000		20.00349
TUL	9.70823		8.37250	4.81625		3.48052
RONGNICHU HEP	5.65712		0.15716	0.00000	5.49996	
INTER-REGIONAL						
NER	4544.66683				4544.66683	
NR		5286.25943				5286.25943
SR		4098.86034				4098.86034
WR	9612.83702				9612.83702	
INTER-NATIONAL						
NVVN-BD	15.17744		3.17717	0.00000	12.00027	
NVVN-NEPAL		960.11378	569.53143	757.96548		2287.61069
TPTCL		60.34954	16.69692			77.04646
INFIRM GENERATORS						
BARH SG1_U2_INFIRM		42.70568	0.00000	0.00000		42.70568
NPGC-INFIRM		94.78020				94.78020
SOLAR GENERATORS						
TALCHER SOLAR		1.23670				1.23670
TOTAL	14408.86330	15584.27497	3527.60462	2584.65571	14377.26525	21664.93725

Payable To The Pool (A) :	15584.27497
Receivable From The Pool (B) :	14408.86330
Differential Amount Arising from capping of Generating Stations(A-B) :	1175.41167
Additional Deviation Amount :	6112.26033

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
ABT based Deviation Charge Account

From 25-04-2022 to 01-05-2022
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
Adj DSM Account 200921-260921						
NR						0.00012
SR					0.00012	
Adj DSM Account 270921-031021						
BSPHCL					2.93759	
JUVNL					0.45434	
GRIDCO					0.30937	
NER					0.15083	
NR					0.24846	
SR						3.28109
Adj DSM Account 041021-101021						
BSPHCL						22.26057
DVC						0.00931
GRIDCO						0.00478
WBSETCL						0.01108
NR					0.0138	
SR					8.4062	
Adj DSM Account 111021-171021						
GRIDCO						15.64236
Adj DSM Account 251021-311021						
NER					31.18969	
NR						25.75009
SR						0.42844
WR						5.01115
Adj DSM Account 011121-071121						
NER						0.00425
NR					0.00426	
Adj DSM Account 071121-141121						
WBSETCL					0.15106	
Adj DSM Account 151121-211121						
JUVNL						0.00237
DVC						0.00256
GRIDCO						0.00348
WBSETCL					0.19372	
NER						0.00485
NR					0.02322	
Adj DSM Account 221121-281121						
BSPHCL					0.56717	
JUVNL						0.00579
GRIDCO					0.05075	
NER						0.04342
NR					0.05399	
SR						0.61021
Adj DSM Account 291121-051221						
JUVNL						0.00219
DVC						0.01101
GRIDCO						0.04043
WBSETCL						0.04300
JITPL						0.05796
NER						0.00417
NR					0.1446	
SR						0.05309
Adj DSM Account 131221-191221						
BARH-II					0.04641	
NR					0.05102	
SR						0.05102
Adj DSM Account 201221-261221						
NER						0.00029
NR					0.00029	
Adj DSM Account 030122-090122						
BSPHCL						0.66412
JUVNL						0.28835
DVC						0.21711
GRIDCO						0.43446
SIKKIM						0.05632
WBSETCL						0.78448
PTC_BHUTAN					3.70803	
Adj DSM Account 170122-230122						
BSPHCL					1.6822	
GRIDCO						1.86379
NR						1.9094
SR					2.60962	
Adj DSM Account 240122-300122						
NR					0.1327	
SR						0.1327
Adj DSM Account 310122-060222						
NER						0.00074
NR					0.00072	
Total					53.13016	79.69055

EASTERN REGIONAL POWER COMMITTEE
KOLKATA

Settlement of Deviation of Bhutan Power from Schedule for the month of APRIL'2022

Generators	SCH(MWH)	ACT(MWH)	DEV(MWH)	DEV CHARGE(Rs.)
CHUKKA HEP	110538.235	157010.231	46471.996	118503590
KURICHHU HEP	806.250	0.000	-806.250	-1709250
TALA HEP	52249.908	29105.119	-23144.789	-49066952
MANGDECHHU HEP	205039.238	205806.000	766.763	3159062

CONSTITUENTS	CHUKHHA HEP		KIRUCHHI HEP		TALA HEP		MANGDECHHU HEP		Adjusted DEV Charge For CHPC, KHPC, THPC, MHEP(Rs in Lakhs)
	SHARE(%)	DEV CHARGES (Rs in lakhs)	SHARE(%)	DEV CHARGES (Rs in lakhs)	SHARE(%)	DEV CHARGES (Rs in Lakhs)	SHARE(%)	DEV CHARGES (Rs in Lakhs)	
BSPHCL	29.63	351.12614	0	0.00000	25.50	-125.12073	36.87	11.64746	237.65287
JUVNL	10.74	127.27286	0	0.00000	11.46	-56.23073	0.00	0.00000	71.04213
DVC	10.37	122.88822	50	-8.54625	5.54	-27.18309	0.00	0.00000	87.15888
GRIDCO	15.19	180.00695	0	0.00000	4.25	-20.85345	10.97	3.46549	162.61899
SIKKIM	2.22	26.30780	0	0.00000	0.00	0.00000	0.00	0.00000	26.30780
WBSETCL	31.85	377.43393	50	-8.54625	38.25	-187.68109	32.14	10.15322	191.35982
NR(THPC)	0.00	0.00000	0.00	0.00000	15	-73.60043	0.00	0.00000	-73.60043
NER(MHEP)	0.00	0.00000	0.00	0.00000	0.00	0.00000	20.02	6.32444	6.32444
TOTAL	100.00	1185.03590	100.00	-17.09250	100.00	-490.66952	100.00	31.59062	708.86450

(+) Means receivable from ER DSM pool

(-) Means Payable to ER DSM Pool

SUPERINTENDING ENGINEER

EASTERN REGIONAL POWER COMMITTEE

KOLKATA

Settlement of Deviation of Bhutan Power from Schedule for the month of APRIL'2022

CONSTITUENTS	NR(TALA HEP) SHARE(%)	DEV CHARGES (Rs in Lakhs)	Adjusted DEV Charge For THPC(Rs in Lakhs)
UTTAR PRADESH	4.41	-21.63853	-21.63853
RAJASTAN	1.47	-7.21284	-7.21284
J & K	1.77	-8.68485	-8.68485
HARYANA	1.47	-7.21284	-7.21284
PUNJAB	2.94	-14.42568	-14.42568
DELHI	2.94	-14.42568	-14.42568
TOTAL	15.00	-73.60043	-73.60043

(+) Means receivable from NR DSM pool

(-) Means Payable to NR DSM Pool

CONSTITUENTS	NER(MANGDECHHU HEP) SHARE(%)	DEV CHARGES (Rs in Lakhs)	Adjusted DEV Charge For MHEP(Rs in Lakhs)
ASSAM	20.02	6.32444	6.32444
TOTAL	20.02	6.32444	6.32444

(+) Means receivable from NER DSM pool

(-) Means Payable to NER DSM Pool

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.

ii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/

CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated w.e.f. 01.12.2020.

iii) ACP values for computation of deviation rate vector has been taken from NLDC website

iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment'2019.

v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f \geq 50.10\text{ Hz}$.

vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.

vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

viii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation

xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.

xiv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.

xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.

xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.

xvii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.

xviii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.

xix) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021

xx) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.

xxi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021

xxii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021

xxiii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021

xxiv) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.

xxv) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.

xxvi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022

xxvii) Adj DSM A/c for Sept'21, Oct'21, Nov'21, Dec'21 & Jan'22 are done due to revision of schedule data as per ERLDC email dated 25.02.2022, 02.03.2022, 04.03.2022, 09.03.2022, 13.03.2022, 25.03.2022 & 08.04.2022

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 25-04-2022 to 01-05-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-04-25	APNRL	5904	5906.327	0	2.327	5201	-2948	0	2253
2022-04-25	NVVN-BD	-22492.591	-22441.309	0	51.282	352709	-7646	0	345063
2022-04-25	BARH-II	29699.911	29702.998	-283.472	286.559	869132	0	0	869132
2022-04-25	BARH SG1_U2_INFIRM	0	-99.691	0	-99.691	-734492	0	0	-734492
2022-04-25	BARH-I	14850	14962.511	0	112.511	328703	-13021	0	315682
2022-04-25	BSPHCL	-103822.982	-105797.726	0	-1974.744	-15671904	-4767908	-3134380.8	-23574192.8
2022-04-25	BRBCL	21525.45	21463.782	0	-61.669	-196368	-340534	-23564.16	-560466.16
2022-04-25	CHUZACHEN	1050.715	1074.941	0	24.226	75501	-815	0	74686
2022-04-25	DARLIPALI	17730	17800.759	0	70.759	209477	-14356	0	195121
2022-04-25	DIKCHU	1599.93	1666.545	0	66.615	201834	-3764	0	198070
2022-04-25	DVC	49571.964	49636.937	0	64.973	388452	-254789	-11653.57	122009.43
2022-04-25	NR	-46454.876	-63192.753	0	-16737.877	-128202214	0	0	-128202214
2022-04-25	NER	-941.846	11244.607	0	12186.453	90352401	0	0	90352401
2022-04-25	SR	-51739.425	-45190.898	0	6548.526	48423668	0	0	48423668
2022-04-25	WR	3295.905	11203.164	0	7907.26	62101939	0	0	62101939
2022-04-25	FSTPP - I & II	24609.798	24396.651	-119.964	-93.183	-268365	-13630	0	-281995
2022-04-25	FSTPP-III	11250	10918.876	-0.297	-330.827	-986804	-126295	0	-1113099
2022-04-25	GNRKEL	6630.6	6749.382	0	118.782	351455	0	0	351455
2022-04-25	HVDC ALIPURDUAR	-15.093	-16.387	0	-1.294	-9608	-2227	0	-11835
2022-04-25	HVDC SASARAM	-21.056	-9.963	0	11.092	81736	0	0	81736
2022-04-25	JUVNL	-19232.705	-20900.295	0	-1667.59	-12156706	-2264431	-4862682.5	-19283819.5
2022-04-25	JITPL	25746	25901.163	0	155.163	464700	0	0	464700
2022-04-25	JORETHANG HEP	564	484.608	0	-79.392	-240299	-533	0	-240832
2022-04-25	KHSTPP-I	18280.8	18014.134	0	-266.666	-795356	-201276	-23860.67	-1020492.67
2022-04-25	KHSTPP-II	33750	33501.472	-331.287	82.759	258893	-9682	0	249211
2022-04-25	MPL	23625.155	23190.8	-548.277	113.922	294580	-6863	0	287717
2022-04-25	MTPS-II	8517.6	8505.424	0	-12.176	-34873	-7676	0	-42549
2022-04-25	NVVN-NEPAL	-2322.917	-3794.982	0	-1472.065	-10950384	-3023097	-8760307.51	-22733788.51
2022-04-25	NPGC	24935.625	24143.37	153.323	-945.579	-2854665	-2749012	-85639.96	-5689316.96
2022-04-25	NPGC-INFIRM	0	-155.043	0	-155.043	-1136428	0	0	-1136428
2022-04-25	GRIDCO	-43758.447	-46517.892	0	-2759.445	-20297677	-7776174	-5074419.16	-33148270.16
2022-04-25	RANGIT	623.5	667.258	0	43.758	132794	-805	0	131989
2022-04-25	RONGNICHU HEP	814	830.784	0	16.784	58311	-194	0	58117
2022-04-25	SIKKIM	-1511.726	-1716.449	0	-204.723	-1468634	-339713	0	-1808347
2022-04-25	TALCHER SOLAR	42.855	40.001	0	-2.854	-26840	0	0	-26840
2022-04-25	TUL	17463.95	17500.945	0	36.995	221231	0	0	221231
2022-04-25	TEESTA	8139	8338.218	7.984	191.234	550482	0	0	550482
2022-04-25	THEP	581.75	505.376	0	-76.374	-228125	-11943	0	-240068
2022-04-25	TPTCL	720	439.824	0	-280.176	-826991	-124263	0	-951254
2022-04-25	TSTPP	21720	21771.907	0	51.907	159599	-227880	-4787.96	-73068.96
2022-04-25	VAE_ER	151.09	0	0	-151.09	-307850	-18401	0	-326251
2022-04-25	WBSETCL	-79653.226	-82132.258	0	-2479.031	-19881856	-8444045	-3976371.14	-32302272.14
2022-04-26	APNRL	5904	5931.564	0	27.564	82000	-12480	0	69520
2022-04-26	NVVN-BD	-22441.624	-22448.509	0	-6.885	-70024	-56702	0	-126726
2022-04-26	BARH-II	29699.885	29810.795	-225.868	336.778	1057458	-7128	-63447.48	986882.52
2022-04-26	BARH SG1_U2_INFIRM	0	-109.152	0	-109.152	-808485	0	0	-808485
2022-04-26	BARH-I	14850	14947.848	0	97.848	286339	-19326	0	267013
2022-04-26	BSPHCL	-110365.423	-111506.76	0	-1141.337	-9084577	-5247259	-817611.93	-15149447.93
2022-04-26	BRBCL	21839.965	21997.527	0	157.562	467513	-32972	0	434541
2022-04-26	CHUZACHEN	1067.63	1090.56	0	22.93	67767	-25304	0	42463
2022-04-26	DARLIPALI	18000	17992.874	0	-7.126	-22552	-59542	0	-82094
2022-04-26	DIKCHU	1791.96	1875.909	0	83.949	253832	-8944	0	244888
2022-04-26	DVC	47761.383	46604.524	0	-1156.859	-8848836	-5224868	-530930.14	-14604634.14
2022-04-26	NR	-46020.709	-52955.798	0	-6935.09	-43318595	0	0	-43318595
2022-04-26	NER	-3052.812	9001.692	0	12054.503	8940858	0	0	8940858
2022-04-26	SR	-42017.488	-46452.699	0	-4435.211	-36691446	0	0	-36691446
2022-04-26	WR	8872.78	19802.063	0	10929.283	78583980	0	0	78583980
2022-04-26	FSTPP - I & II	24609.794	24421.125	-77.985	-110.684	-279535	-71768	0	-351303
2022-04-26	FSTPP-III	11249.997	10810.293	-0.317	-439.386	-1277859	-538788	0	-1816647
2022-04-26	GNRKEL	7019.6	7123.854	0	104.254	314941	-7610	0	307331
2022-04-26	HVDC ALIPURDUAR	-15.093	-16.612	0	-1.519	-9952	-4693	0	-14645
2022-04-26	HVDC SASARAM	-21.13	-9.778	0	11.353	83167	0	0	83167
2022-04-26	JUVNL	-18640.658	-20318.976	0	-1678.319	-12652053	-7032943	-4428218.59	-24113214.59
2022-04-26	JITPL	25746	25869.963	0	123.963	365799	-5011	0	360788
2022-04-26	JORETHANG HEP	543.5	485.664	0	-57.836	-173726	-68099	0	-241825
2022-04-26	KHSTPP-I	18345.605	18196.097	0	-149.508	-455095	-300667	0	-755762
2022-04-26	KHSTPP-II	33750	33345.79	-457.334	53.124	185892	-149406	0	36486
2022-04-26	MPL	23625.155	23377.782	-348.894	101.52	291248	-31688	0	259560
2022-04-26	MTPS-II	8517.6	8540.604	0	23.004	70195	-11506	0	58689
2022-04-26	NVVN-NEPAL	-2316.698	-4258.327	0	-1941.629	-14566567	-8546089	-11653253.69	-34765909.69
2022-04-26	NPGC	22628.595	23077.002	174.091	274.317	798967	-37289	-47938	713740
2022-04-26	NPGC-INFIRM	0	-149.803	0	-149.803	-1096612	0	0	-1096612
2022-04-26	GRIDCO	-40606.065	-44220.695	0	-3614.631	-28296234	-19073494	-9903681.77	-57273409.77
2022-04-26	RANGIT	637.25	655.332	0	18.082	54710	-6155	0	48555
2022-04-26	RONGNICHU HEP	749	775.136	0	26.136	77500	-3127	0	74373
2022-04-26	SIKKIM	-1189.124	-1382.214	0	-193.09	-1390743	-1744317	-41722.28	-3176782.28
2022-04-26	TALCHER SOLAR	43.09	39.822	0	-3.268	-30656	0	0	-30656
2022-04-26	TUL	16553.358	16576.073	0	22.715	126312	0	0	126312
2022-04-26	TEESTA	7781.525	8041.854	10.26	250.07	643948	-1	0	643947
2022-04-26	THEP	581.75	469.472	0	-112.278	-315675	-131729	0	-447404
2022-04-26	TPTCL	720	433.084	0	-286.916	-842835	-352196	0	-1195031
2022-04-26	TSTPP	21360	21438.478	0	78.478	214354	-44267	0	170087
2022-04-26	VAE_ER	253.173	0	0	-253.173	-1442930	-577379	0	-2020309
2022-04-26	WBSETCL	-86218.723	-90138.967	0	-3920.245	-32274845	-23671330	-8068711.16	-64014886.16

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-04-27	APNRL	6286.408	5884.145	0	-402.262	-1219015	-1109519	-36570.45	-2365104.45
2022-04-27	NVVN-BD	-21911.418	-21875.418	0	36	153751	-49888	0	103863
2022-04-27	BARH-II	29699.984	29906.458	-89.285	295.76	896270	-493	0	895777
2022-04-27	BARH SG1_U2_INFIRM	0	-73.31	0	-73.31	-585239	0	0	-585239
2022-04-27	BARH-I	5218.125	5063.615	0	-154.51	-468226	-239732	0	-707958
2022-04-27	BSPHCL	-110313.411	-110610.376	0	-296.965	-2861449	-3494173	-171686.92	-6527308.92
2022-04-27	BRBCL	20526.22	20476.509	0	-49.711	-150644	-647180	-4519.32	-802343.32
2022-04-27	CHUZACHEN	907.78	948.192	0	40.412	122464	-45330	0	77134
2022-04-27	DARLIPALI	18000	18082.974	0	82.974	251445	-11172	0	240273
2022-04-27	DIKHCU	2233.24	2355.909	0	122.669	371736	-5332	0	366404
2022-04-27	DVC	46083.612	45024.248	0	-1059.364	-8459629	-3914831	-1691925.87	-14066385.87
2022-04-27	NR	-42357.992	-50441.073	0	-8083.08	-64133507	0	0	-64133507
2022-04-27	NER	396.988	15121.093	0	14724.105	117482392	0	0	117482392
2022-04-27	SR	-41207.58	-42414.946	0	-1207.366	-9762246	0	0	-9762246
2022-04-27	WR	3687.649	10013.629	0	6325.98	50467067	0	0	50467067
2022-04-27	FSTPP - I & II	24609.838	24495.562	-53.624	-60.652	-183799	-95000	0	-278799
2022-04-27	FSTPP-III	11250	10866.801	70.975	-454.174	-1376328	-605411	-82579.68	-2064318.68
2022-04-27	GNRKEL	7794.6	7895.054	0	100.454	304417	0	0	304417
2022-04-27	HVDC ALIPURDUAR	-15.093	-15.386	0	-0.293	-2393	-5481	0	-7874
2022-04-27	HVDC SASARAM	-18.929	-10.13	0	8.799	70168	0	0	70168
2022-04-27	JUVNL	-20241.931	-21848.312	0	-1606.381	-12805888	-6105158	-6402943.82	-25313989.82
2022-04-27	JITPL	25746	25892.218	0	146.218	443099	-5231	0	437868
2022-04-27	JORETHANG HEP	561.85	531.776	0	-30.074	-91136	-36971	0	-128107
2022-04-27	KHSTPP-I	16434.6	15952.26	0	-482.34	-1461682	-679447	-87700.92	-2228829.92
2022-04-27	KHSTPP-II	33750	33573.878	-284.22	108.098	327581	-37391	0	290190
2022-04-27	MPL	23393.898	23426.182	-40.327	72.611	220039	-30261	0	189778
2022-04-27	MTPS-II	8517.6	8515.02	0	-2.58	-7818	-40880	0	-48698
2022-04-27	NVVN-NEPAL	-3171.939	-5142.764	0	-1970.825	-15755331	-9910673	-11028731.43	-36694735.43
2022-04-27	NPGC	29700	30303.268	233.654	369.613	1120077	0	-134409.2	985667.8
2022-04-27	NPGC-INFIRM	0	-161.45	0	-161.45	-1289496	0	0	-1289496
2022-04-27	GRIDCO	-39118.352	-42288.549	0	-3170.197	-25317365	-14674152	-6329341.16	-46320858.16
2022-04-27	RANGIT	648.75	686.642	0	37.892	114829	-4061	0	110768
2022-04-27	RONGNICHU HEP	739	759.232	0	20.232	61311	818	0	60493
2022-04-27	SIKKIM	-1190.611	-1249.91	0	-59.299	-479932	-561159	0	-1041091
2022-04-27	TALCHER SOLAR	42.635	41.123	0	-1.512	-14141	0	0	-14141
2022-04-27	TUL	14209.45	13459.782	0	-749.668	-2271795	-667589	0	-2939384
2022-04-27	TEESTA	9357	9617.018	9.683	250.335	705389	0	0	705389
2022-04-27	THEP	558.625	509.152	0	-49.473	-149923	-43574	0	-193497
2022-04-27	TPTCL	720	411.391	0	-308.609	-935210	-384651	0	-1319861
2022-04-27	TSTPP	21840	22041.513	0	201.513	610665	-4130	0	606535
2022-04-27	VAE_ER	247.96	0	0	-247.96	-1128101	-434215	0	-1562316
2022-04-27	WBSETCL	-82503.629	-86747.69	0	-4244.061	-33976770	-27068996	-6795353.99	-67841119.99
2022-04-28	APNRL	11804.4	11704.509	0	-99.891	-302710	-372116	0	-674826
2022-04-28	NVVN-BD	-22542.921	-22540.145	0	2.776	21030	-87611	0	-66581
2022-04-28	BARH-II	29699.906	29760.624	-239.726	300.444	910466	-8009	0	902457
2022-04-28	BARH SG1_U2_INFIRM	0	-63.439	0	-63.439	-502929	0	0	-502929
2022-04-28	BARH-I	0	-203.803	0	-203.803	-617605	-188799	0	-806404
2022-04-28	BSPHCL	-107379.28	-108162.28	0	-783	-6381829	-2304049	-765819.48	-9451697.48
2022-04-28	BRBCL	16608.975	15746.182	0	-862.793	-2614609	-1293374	-392191.3	-4300174.3
2022-04-28	CHUZACHEN	795.5	815.741	0	20.241	61338	-2415	0	58923
2022-04-28	DARLIPALI	18000	17814.796	0	-185.204	-561243	-781916	-16837.29	-1359996.29
2022-04-28	DIKHCU	1831.2	1929.636	0	98.436	298302	-3928	0	294374
2022-04-28	DVC	52665.364	52882.025	0	216.661	1367375	-1416606	0	-49231
2022-04-28	NR	-41049.221	-36824.586	0	4224.635	33463357	0	0	33463357
2022-04-28	NER	-609.461	12341.793	0	12951.254	102453462	0	0	102453462
2022-04-28	SR	-34409.537	-48378.551	0	-13969.015	-110483830	0	0	-110483830
2022-04-28	WR	766.705	19290.297	0	18523.592	147161028	0	0	147161028
2022-04-28	FSTPP - I & II	24609.793	24365.317	-74.995	-169.482	-513597	-122287	-30815.8	-666699.8
2022-04-28	FSTPP-III	11250	10917.192	-56.314	-276.494	-837886	-297029	0	-1134915
2022-04-28	GNRKEL	7794.6	7893.454	0	98.854	299569	0	0	299569
2022-04-28	HVDC ALIPURDUAR	-15.093	-14.941	0	0.152	980	-3125	0	-2145
2022-04-28	HVDC SASARAM	-16.118	-9.681	0	6.437	50895	0	0	50895
2022-04-28	JUVNL	-21013.709	-22912.948	0	-1899.239	-15039341	-4759999	-10527538.54	-30326878.54
2022-04-28	JITPL	25746	25889.527	0	143.527	434944	-2552	0	432392
2022-04-28	JORETHANG HEP	522.075	470.976	0	-51.099	-154850	-25164	0	-180014
2022-04-28	KHSTPP-I	13994	13846.01	0	-147.99	-448468	-207532	0	-656000
2022-04-28	KHSTPP-II	33749.986	33465.531	-390.659	106.203	321839	-51061	0	270778
2022-04-28	MPL	9060.975	8978.254	-2.973	-79.747	-241667	-74944	0	-316611
2022-04-28	MTPS-II	8517.6	8534.684	0	17.084	51771	-5055	0	46716
2022-04-28	NVVN-NEPAL	-1305.547	-4460.291	0	-3154.744	-25051478	-17155709	-22546329.85	-64753516.85
2022-04-28	NPGC	28631.25	27910.487	367.339	-1088.102	-3300870	-2802643	-99026.1	-6202539.1
2022-04-28	NPGC-INFIRM	0	-239.905	0	-239.905	-1899616	0	0	-1899616
2022-04-28	GRIDCO	-39131.005	-42640.706	0	-3509.702	-27894696	-13709327	-6973674.09	-48577697.09
2022-04-28	RANGIT	582.5	624.649	0	42.149	127729	-6873	0	120856
2022-04-28	RONGNICHU HEP	649	703.392	0	54.392	144465	-4188	0	140277
2022-04-28	SIKKIM	-1294.161	-1732.703	0	-438.542	-3448474	-1502900	-413816.84	-5365190.84
2022-04-28	TALCHER SOLAR	42.635	41	0	-1.636	-15292	0	0	-15292
2022-04-28	TUL	11920.2	11992	0	71.8	217582	-220	0	217362
2022-04-28	TEESTA	6879	7054.4	-2.074	177.474	537817	0	0	537817
2022-04-28	THEP	558.775	464.256	0	-94.519	-286431	-25965	0	-31296
2022-04-28	TPTCL	720	232.343	0	-487.657	-1477794	-521829	0	-1999623
2022-04-28	TSTPP	21840	22027.208	0	187.208	567316	-1946	0	565370
2022-04-28	VAE_ER	133.093	0	0	-133.093	-752049	-573500	0	-1325549
2022-04-28	WBSETCL	-72196.978	-81894.067	0	-9697.089	-76878871	-51519113	-61503096.62	-189901080.6

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-04-29	APNRL	11806.8	11870.545	0	63.745	194223	-3137	0	191086
2022-04-29	NVVN-BD	-22587.26	-22545.6	0	41.66	307737	-81808	0	225929
2022-04-29	BARH-II	29699.903	29606.021	-285.816	191.934	589493	0	0	589493
2022-04-29	BARH SG1_U2_INFIRM	0	-78.322	0	-78.322	-596033	0	0	-596033
2022-04-29	BARH-I	0	-242.899	0	-242.899	-722713	-178151	0	-900864
2022-04-29	BSPHCL	-111132.132	-110952.426	0	179.707	-3027743	-3034077	-605548.66	-6667368.66
2022-04-29	BRBCL	16379.995	16042.691	0	-337.304	-1007840	-258152	-60470.42	-1326462.42
2022-04-29	CHUZACHEN	836.435	882.672	0	46.237	138493	-15265	0	123228
2022-04-29	DARLIPALI	18000	18006.525	0	6.525	16701	-50081	0	-33380
2022-04-29	DIKCHU	1704.82	1689.818	0	-15.002	-35237	-41692	0	-76929
2022-04-29	DVC	53015.97	53544.936	0	528.966	3649987	-512560	0	3137427
2022-04-29	NR	-41534.238	-37960.798	0	3573.44	25517303	0	0	25517303
2022-04-29	NER	-2756.855	9820.568	0	12577.423	96198403	0	0	96198403
2022-04-29	SR	-30489.144	-49819.737	0	-19330.593	-148397694	0	0	-148397694
2022-04-29	WR	11269.947	25372.113	0	14102.166	109103241	0	0	109103241
2022-04-29	FSTPP - I & II	23701.616	23449.473	-100.037	-152.106	-433707	-117166	0	-550873
2022-04-29	FSTPP-III	11250	10868.745	-87.853	-293.403	-876233	-254161	0	-1130394
2022-04-29	GNRKEL	7814.6	7903.054	0	88.454	267345	0	0	267345
2022-04-29	HVDC ALIPURDUAR	-15.093	-15.599	0	-0.506	-3554	-3430	0	-6984
2022-04-29	HVDC SASARAM	-21.034	-10.438	0	10.596	81282	0	0	81282
2022-04-29	JUVNL	-22442.782	-24082.887	0	-1640.105	-12554870	-3867192	-7532921.77	-23954983.77
2022-04-29	JITPL	25746	25942.763	0	196.763	587185	-1577	0	585608
2022-04-29	JORETHANG HEP	555.225	457.536	0	-97.689	-296767	-145568	0	-442335
2022-04-29	KHSTPP-I	18262.395	17933.143	0	-329.252	-983701	-301607	0	-1285308
2022-04-29	KHSTPP-II	33750	33515.818	-447.115	212.933	615499	-31616	0	583883
2022-04-29	MPL	7140	7084.291	-0.547	-55.162	-158574	-37598	0	-196172
2022-04-29	MTPS-II	8517.6	8496.296	0	-21.304	-63706	-13303	0	-77009
2022-04-29	NVVN-NEPAL	-867.243	-3701.6	0	-2834.357	-21714703	-14718785	-15200291.91	-51633779.91
2022-04-29	NPGC	29700	29947.828	155.427	92.4	318677	-3484	0	315193
2022-04-29	NPGC-INFIRM	0	-172.883	0	-172.883	-1319440	0	0	-1319440
2022-04-29	GRIDCO	-43184.805	-45477.548	0	-2292.744	-17962946	-6887149	-3592589.26	-28442684.26
2022-04-29	RANGIT	609	633.67	0	24.67	53928	-29206	0	24722
2022-04-29	RONGNICHU HEP	882	936.16	0	54.16	127175	-2109	0	125066
2022-04-29	SIKKIM	-1435.118	-1749.601	0	-314.484	-2239349	-420716	-268721.92	-2928786.92
2022-04-29	TALCHER SOLAR	42.118	40.002	0	-2.115	-19776	0	0	-19776
2022-04-29	TUL	12272.45	12305.891	0	33.441	164042	-661	0	163381
2022-04-29	TEESTA	7677	7942.327	-10.95	276.277	756460	0	0	756460
2022-04-29	THEP	558.75	456.672	0	-102.078	-308863	-60326	0	-369189
2022-04-29	TPTCL	720	434.585	0	-285.415	-847083	-232276	0	-1079359
2022-04-29	TSTPP	21840	21958.857	0	118.857	357945	-7058	0	350887
2022-04-29	VAE_ER	22.698	0	0	-22.698	-113013	-64320	0	-177333
2022-04-29	WBSETCL	-76720.438	-80588.837	0	-3868.399	-30157513	-17959766	-9047253.79	-57164532.79
2022-04-30	APNRL	11806.8	11861.018	0	54.218	175467	-1746	0	173721
2022-04-30	NVVN-BD	-22571.647	-22512.582	0	59.065	374545	-914	0	373631
2022-04-30	BARH-II	29699.852	29226.664	-568.754	95.565	401944	0	0	401944
2022-04-30	BARH SG1_U2_INFIRM	0	-89.352	0	-89.352	-579145	0	0	-579145
2022-04-30	BARH-I	4148.813	3987.815	0	-160.997	-524351	-45172	-15730.52	-585253.52
2022-04-30	BSPHCL	-89951.982	-88590.871	0	1361.111	-185361	-1817596	-37072.21	-2040029.21
2022-04-30	BRBCL	16594.965	16197.673	0	-397.292	-1180704	-180362	-106263.33	-1467329.33
2022-04-30	CHUZACHEN	838.39	870.077	0	31.687	89911	-982	0	88929
2022-04-30	DARLIPALI	17999.998	18122.702	0	122.705	370125	0	0	370125
2022-04-30	DIKCHU	1549.48	1329.818	0	-219.662	-598964	-65260	-17968.92	-682192.92
2022-04-30	DVC	53491.115	53504.217	0	13.102	465755	-146652	0	319103
2022-04-30	NR	-42672.907	-77130.281	0	-34457.374	-227015264	0	0	-227015264
2022-04-30	NER	6769.322	7676.979	0	907.657	8259175	0	0	8259175
2022-04-30	SR	-32031.701	-48780.286	0	-16748.585	-109969684	0	0	-109969684
2022-04-30	WR	-50120.284	1565.009	0	51685.293	344849366	0	0	344849366
2022-04-30	FSTPP - I & II	24609.791	24128.516	-258.955	-222.32	-459158	0	0	-459158
2022-04-30	FSTPP-III	11249.986	10841.047	-223.423	-185.516	-474239	-22245	0	-496484
2022-04-30	GNRKEL	7814.6	7886.836	0	72.236	216312	-2094	0	214218
2022-04-30	HVDC ALIPURDUAR	-15.093	-16.023	0	-0.93	-6009	-622	0	-6631
2022-04-30	HVDC SASARAM	-21.13	-9.499	0	11.631	74656	-397	0	74259
2022-04-30	JUVNL	-22491.999	-23213.454	0	-721.455	-6150713	-937820	-2152749.55	-9241282.55
2022-04-30	JITPL	25746	25839.2	0	93.2	262187	-5510	0	256677
2022-04-30	JORETHANG HEP	521.675	497.6	0	-24.075	-68477	-436	0	-68913
2022-04-30	KHSTPP-I	18345.6	18182.786	0	-162.814	-412795	-24910	0	-437705
2022-04-30	KHSTPP-II	33750	33209.269	-717.31	176.579	564917	-14180	0	550737
2022-04-30	MPL	8453.025	8342.254	-0.553	-110.218	-289184	-27005	-8675.51	-324864.51
2022-04-30	MTPS-II	7951.35	7996.9	0	45.55	-32384	-5420	0	-37804
2022-04-30	NVVN-NEPAL	-944.152	-730.982	0	213.17	1350780	-32222	-81046.82	1237511.18
2022-04-30	NPGC	29700	29238.259	-463.216	1.475	214044	0	0	214044
2022-04-30	NPGC-INFIRM	0	-231.533	0	-231.533	-1499188	0	0	-1499188
2022-04-30	GRIDCO	-46035.426	-50411.273	0	-4375.848	-29643047	-7667036	-11857218.95	-49167301.95
2022-04-30	RANGIT	648.5	661.388	0	12.888	31874	0	0	31874
2022-04-30	RONGNICHU HEP	759	772.096	0	13.096	56353	-3182	0	53171
2022-04-30	SIKKIM	-1404.857	-1631.144	0	-226.287	-1163087	-32785	-34892.62	-1230764.62
2022-04-30	TALCHER SOLAR	42.118	39.862	0	-2.256	-21091	0	0	-21091
2022-04-30	TUL	13746.2	13706.327	0	-39.873	105328	0	0	105328
2022-04-30	TEESTA	7425	7653.673	-1.509	230.182	590386	-4077	0	586309
2022-04-30	THEP	606.075	526.08	0	-79.995	-222476	-7352	0	-229828
2022-04-30	TPTCL	720	523.895	0	-196.105	-559281	-36274	0	-595555
2022-04-30	TSTPP	21629.998	21596.479	0	-33.519	-33904	-20657	0	-54561
2022-04-30	VAE_ER	318.82	0	0	-318.82	-649761	-347005	0	-996766
2022-04-30	WBSETCL	-45592.395	-44037.359	0	1555.036	-4868526	-6162425	-292111.58	-11323062.58

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 25-04-2022 to 01-05-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-05-01	APNRL	11806.8	11759.2	0	-47.6	90949	-678	0	90271
2022-05-01	NVVN-BD	-22556.129	-22483.345	0	72.784	377996	-33148	0	344848
2022-05-01	BARH-II	26580.303	26274.865	-350.564	45.126	731448	-2188	-43886.86	685373.14
2022-05-01	BARH SGI_U2_INFIRM	0	-93.434	0	-93.434	-464244	0	0	-464244
2022-05-01	BARH-I	13541.322	13675.697	0	134.375	431806	-13549	0	418257
2022-05-01	BSPHCL	-101496.355	-100842.598	0	653.757	-4133104	-3468616	-1033276.09	-8634996.09
2022-05-01	BRBCL	20323.552	19706.254	0	-617.297	-1143386	0	-137206.32	-1280592.32
2022-05-01	CHUZACHEN	914.725	938.477	0	23.752	54774	-6041	0	48733
2022-05-01	DARLIPALI	18000	18035.992	0	35.992	148480	-2544	0	145936
2022-05-01	DIKCHU	1710.24	1670	0	-40.24	-57522	-7163	0	-64685
2022-05-01	DVC	48517.394	48631.18	0	113.785	2083107	-483779	-62493.22	1536834.78
2022-05-01	NR	-44904.177	-73862.562	0	-28958.385	-124937023	0	0	-124937023
2022-05-01	NER	914.357	-8939.651	0	-9854.008	-49720007	0	0	-49720007
2022-05-01	SR	-26257.075	-33431.168	0	-7174.094	-43004803	0	0	-43004803
2022-05-01	WR	-51139.7	-12215.08	0	38924.62	169017081	0	0	169017081
2022-05-01	FSTPP - I & II	20834.925	20961.075	-102.594	228.744	-99309	0	-5958.52	-105267.52
2022-05-01	FSTPP-III	9785.779	9634.997	-89.639	-61.142	4935	0	-148.05	4786.95
2022-05-01	GNRKEL	7659.6	7674.109	0	14.509	188288	-992	0	187296
2022-05-01	HVDC ALIPURDUAR	-15.073	-15.983	0	-0.91	-5260	-420	0	-5680
2022-05-01	HVDC SASARAM	-21.13	-8.357	0	12.773	60269	-4945	0	55324
2022-05-01	JUVNL	-23591.722	-21127.198	0	2464.524	4066433	-1086911	-1423251.55	1556270.45
2022-05-01	JITPL	25746	25798.109	0	52.109	191986	-4246	0	187740
2022-05-01	JORETHANG HEP	582	546.528	0	-35.472	-26336	-3103	0	-29439
2022-05-01	KHSTPP-I	16638.112	16496.845	0	-141.267	41858	0	-1255.73	40602.27
2022-05-01	KHSTPP-II	31372.665	30588.416	-748.122	-36.127	216820	0	-6504.59	210315.41
2022-05-01	MPL	10036.25	9975.164	-0.583	-60.504	-1374	0	0	-1374
2022-05-01	MTPS-II	5530.128	5684.84	0	154.712	353852	-10513	-10615.55	332723.45
2022-05-01	NVVN-NEPAL	-280.827	-2353.891	0	-2073.064	-9323696	-3566569	-6526586.93	-19416851.93
2022-05-01	NPGC	27931.918	27374.415	-470.754	-86.749	697101	0	-41826.06	655274.94
2022-05-01	NPGC-INFIRM	0	-251.688	0	-251.688	-1237240	0	0	-1237240
2022-05-01	GRIDCO	-50813.308	-49601.174	0	1212.134	-631901	-1312698	-189570.38	-2134169.38
2022-05-01	RANGIT	695.5	722.353	0	26.853	91076	-32106	0	58970
2022-05-01	RONGNICHU HEP	694	695.264	0	1.264	40597	-2097	0	38500
2022-05-01	SIKKIM	-1257.894	-1241.464	0	16.43	130836	-90619	0	40217
2022-05-01	TALCHER SOLAR	37.493	38.042	0	0.55	4125	0	0	4125
2022-05-01	TUL	10134.5	13330.036	0	3195.536	2408124	-168780	-481624.86	1757719.14
2022-05-01	TEESTA	8190	8217.273	-19.901	47.173	398157	-43417	0	354780
2022-05-01	THEP	595	481.792	0	-113.208	-202195	-5773	0	-207968
2022-05-01	TPTCL	720	478.748	0	-241.252	-545760	-18202	0	-563962
2022-05-01	TSTPP	21196.015	21254.918	0	58.903	365250	-70293	0	294957
2022-05-01	VAE_ER	-1726.598	0	0	1726.598	764240	-4193	0	760047
2022-05-01	WBSETCL	-21576.23	-20270.119	0	1306.111	-1391572	-2786881	-41747.17	-4220200.17

SUMMARY OF WEEKLY DEVIATION CHARGES : 25-04-2022 to 01-05-2022

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
Week total	APNRL	65319.208	64917.308	0	-401.899	-973884	-1502624	-36570.45	-2513078.45
Week total	NVVN-BD	-157103.589	-156846.908	0	256.682	1517744	-317717	0	1200027
Week total	BARH-II	204779.744	204288.424	-2043.485	1552.165	5456210	-17818	-107334.34	5331057.66
Week total	BARH SGI_U2_INFIRM	0	-606.701	0	-606.701	-4270568	0	0	-4270568
Week total	BARH-I	52608.259	52190.784	0	-417.476	-1286047	-697750	-15730.52	-1999527.52
Week total	BSPHCL	-734461.565	-736463.037	0	-2001.473	-41345967	-24133679	-6565396.09	-72045042.09
Week total	BRBCL	133799.121	131630.617	0	-2168.504	-5826038	-2752574	-724214.85	-9302826.85
Week total	CHUZACHEN	6411.175	6620.659	0	209.484	610249	-96151	0	514098
Week total	DARLIPALI	125729.998	125856.621	0	126.624	412433	-919609	-16837.29	-524013.29
Week total	DIKCHU	12420.87	12517.636	0	96.766	433981	-136082	-17968.92	279930.08
Week total	DVC	351106.803	349828.066	0	-1278.737	-9353788	-11954085	-2297002.8	-23604875.8
Week total	NR	-304994.12	-392367.852	0	-87373.732	-528625943	0	0	-528625943
Week total	NER	719.694	56267.081	0	55547.387	454466683	0	0	454466683
Week total	SR	-258151.949	-314468.286	0	-56316.337	-409860304	0	0	-409860304
Week total	WR	-73366.998	75031.195	0	148398.193	961183702	0	0	961183702
Week total	FSTPP - I & II	167585.556	166217.719	-788.154	-579.682	-2237471	-419851	-36774.32	-2694096.32
Week total	FSTPP-III	77285.762	74857.951	-386.869	-2040.941	-5824414	-1843928	-82727.73	-7751069.73
Week total	GNRKEL	52528.2	53125.745	0	597.545	1942327	-10696	0	1931631
Week total	HVDC ALIPURDUAR	-105.632	-110.931	0	-5.299	-35795	-19998	0	-55793
Week total	HVDC SASARAM	-140.528	-67.847	0	72.682	502173	-5342	0	496831
Week total	JUVNL	-147655.505	-154404.071	0	-6748.565	-67293137	-26054454	-37330306.32	-130677897.3
Week total	JITPL	180222	181132.944	0	910.944	2749901	-24126	0	2725775
Week total	JORETHANG HEP	3850.325	3474.688	0	-375.637	-1051591	-279876	0	-1331467
Week total	KHSTPP-I	120301.113	118621.275	0	-1679.837	-4515238	-1715440	-112817.32	-6343495.32
Week total	KHSTPP-II	233872.651	231200.174	-3376.046	-703.569	2491441	-293334	-6504.59	2191602.41
Week total	MPL	105334.458	104374.726	-942.153	-17.579	115069	-208358	-8675.51	-101964.51
Week total	MTPS-II	56069.478	56273.768	0	204.29	337037	-94354	-10615.55	232067.45
Week total	NVVN-NEPAL	-11209.322	-24442.836	0	-13233.514	-96011378	-56953143	-75796548.14	-228761069.14
Week total	NPGC	193227.388	191994.628	149.864	-1382.624	-3006670	-5592427	-408839.32	-9007936.32
Week total	NPGC-INFIRM	0	-1362.303	0	-1362.303	-9478020	0	0	-9478020
Week total	GRIDCO	-302647.406	-321157.838	0	-18510.432	-150043866	-71100031	-43920494.77	-265064391.8
Week total	RANGIT	4445	4651.292	0	206.292	606940	-79206	0	527734
Week total	RONGNICHU HEP	5286	5472.064	0	186.064	565712	-15716	0	549996
Week total	SIKKIM	-9283.492	-10703.485	0	-1419.994	-10059383	-4692209	-759153.66	-15510745.66
Week total	TALCHER SOLAR	292.943	279.851	0	-13.091	-123670	0	0	-123670
Week total	TUL	96300.108	98871.054	0	2570.946	970823	-837250	-481624.86	-348051.86
Week total	TEESTA	55448.525	56864.763	-6.507	1422.745	4182680	-47495	0	4135185
Week total	THEP	4040.725	3412.8	0	-627.925	-1713689	-286660	0	-2000349
Week total	TPTCL	5040	2953.871	0	-2086.129	-6034954	-1669692	0	-7704646
Week total	TSTPP	151426.013	152089.36	0	663.347	2241225	-376231	-4787.96	1860206.04
Week total	VAE_ER	-599.765	0	0	599.765	-3629463	-2019012	0	-5648475
Week total	WBSETCL	-464461.619	-485809.297	0	-21347.678	-199429952	-137612556	-89724645.45	-426767153.5

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

Deviation Charge: (+ve) means receivable, (-ve) means payable

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 25-04-2022 to 01-05-2022

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	40.935	75320	123502	20468	219290
2	BARH-I	0	0	0	0	0
3	BRBCL	1040.0575	2419174	2384852	520029	5324055
4	Darlipali_NTPC	68.81	114362	73833	34405	222600
5	FSTPP I & II	178.5075	147090	553017	89254	789361
6	FSTPP-III	53.03	79121	161264	26515	266900
7	KHSTPP-I	3.65	3825	9676	1825	15326
8	KHSTPP-II	52.58	57260	132186	26290	215736
9	MPL	35.3	49031	85250	17650	151931
10	MTPS-II	0	0	0	0	0
11	NPGC	0	0	0	0	0
12	TSTPP-I	0.035	34	61	18	113
	Total	1472.905	2945217	3523641	736453	7205311

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	31.5075	95058	71294
2	BARH-I	51.55	136556	102417
3	BRBCL	929.4825	2131303	1598478
4	Darlipali_NTPC	0	0	0
5	FSTPP I & II	2.3225	7195	5396
6	FSTPP-III	41.4475	126042	94531
7	KHSTPP-I	77.595	205704	154278
8	KHSTPP-II	558.86	1404974	1053731
9	MPL	0	0	0
10	MTPS-II	17.965	47805	35854
11	NPGC	75.815	152464	114348
12	TSTPP-I	174.7975	302749	227062
	Total	1961.3425	4609851	3457388

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	40.935	75320	HVDC_APD
2	BRBCL	1040.0575	270183	Assam
3	BRBCL		38259	Bihar Railways
4	BRBCL		1867860	Maharashtra Railways
5	BRBCL		89089	Delhi
6	BRBCL		21875	DVC Railways
7	BRBCL		59028	HARYANA
8	BRBCL		18417	PUNJAB
9	BRBCL		0	RAILWAYS
10	BRBCL		14937	RAJASTHAN
11	BRBCL		39526	Karnataka Railways
12	Darlipali_NTPC	68.81	114362	WBSETCL
13	FSTPP I & II	178.5075	59064	BSPHCL
14	FSTPP I & II		8055	Delhi
15	FSTPP I & II		67640	Gujarat
16	FSTPP I & II		1440	Nagaland
17	FSTPP I & II		10891	Tamilnadu
18	FSTPP-III	53.03	34107	BSPHCL
19	FSTPP-III		41776	Gujarat
20	FSTPP-III		3160	WBSETCL
21	FSTPP-III		77	WB Solar
22	KHSTPP-I	3.65	3736	Delhi
23	KHSTPP-I		89	Gujarat
24	KHSTPP-II	52.58	57260	UTTARAKHAND
25	MPL	35.3	33203	DVC
26	MPL		15828	WBSEDCL
27	TSTPP-I	0.035	31	WBSETCL
28	TSTPP-I		3	WB Solar
	Total	1472.905	2945217	

Notes :

A) RRAS settlement account for the week 25-04-2022 to 01-05-2022 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
AGC Settlement Account by ERPC from 25-04-2022 to 01-05-2022

Payments to the AGC Provider(s) from the DSM pool

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	291.1984	2334.6248	-2043.4264	-6165018	1312912	-4852106
2	FSTPP I & II	37.8121	825.9639	-788.1518	-2441693	431888	-2009805
3	FSTPP-III	75.4933	462.3298	-386.8365	-1176370	268912	-907458
4	KHSTPP-II	27.8283	3403.8725	-3376.0442	-8487374	1715850	-6771524
5	MPL	19.2427	961.3897	-942.147	-2275284	490316	-1784968
6	NPGC	1860.9555	1711.087	149.8685	301385	1786021	2087406
7	Teesta_V	65.4168	71.9246	-6.5078	-7568	68671	61103
	Total	2377.9471	9771.1923	-7393.2452	-20251922	6074570	-14177352

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 25-04-2022 to 01-05-2022 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.